

October 6, 1995

U.S. Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

ULNRC-03273

Gentlemen:

DOCKET NUMBER 50-483
CALLAWAY PLANT UNIT 1
FACILITY OPERATING LICENSE NPF-30
MONTHLY OPERATING REPORT
SPEPTEMBER 1995

The enclosed Monthly Operating Report for September 1995 is submitted pursuant to Section 6.9.1.8 of the Callaway Unit 1 Technical Specifications.

R. D. Affolter

Manager, Callaway Plant

RDA/RTL/HDB/MAH/cmw

Enclosure

cc: Distribution attached

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cc distribution for ULNRC-03273

#### with enclosures

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NRC Resident Inspector

DOCKET NO.: 50-483 UNIT NAME: CALLAWAY UNIT 1

10/6/95

COMPLETED BY: M. A. Holmes

TELEPHONE: 314/676-8842 FAX: 314/676-8562

### PART A - OPERATIONS SUMMARY:

The plant operated at approximately 98.5% for the month of September due to steam generator low pressure limitations after chemical cleaning with the following exceptions:

On 9/15/95 at 0700, power was reduced to 97.3% for the performance of Instrument and Control (I&C) surveillances.

On 9/29/95 at 0600, power was reduced to 97.8% for the performance of I&C surveillances.

### PART B - PORV AND SAFETY VALVE SUMMARY:

None.

## PART C AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO:

50-483

UNIT.

Callaway Unit 1

DATE

10/6/95

COMFLETED BY: TELEPHONE:

M. A. Holmes 314/676-8842

FAX:

314/676-8562

**MONTH: SEPTEMBER 1995** 

#### AVERAGE DAILY POWER LEVEL

#### **AVERAGE DAILY POWER** LEVEL

<u>Y</u>	(MWe-Net)	DAY _	(MWe-Net)
	1,135	17	1,146
	1,139	18	1,148
-	1,132	19	1,147
	1,130		1,151
	1,131	21	1,154
-	1,133		1,159
-	1,138	23	1,156
	1,148	24	1,154
	1,148	25	1,151
	1,148		1,150
	1,145		1,148
	1,138	28	1,141
	1,135		1,134
	1,137	30	1,137
-	1,135	31	
	1,138		

# PART D OPERATING DATA REPORT

DOCKET NO.:

50-483

UNIT NAME: CALLAWAY UNIT I

DATE:

FAX:

10/6/95

COMPLETED BY: TELEPHONE:

M. A. Holmes 314/676-8842 314/676-8562

**OPERATING STATUS:** 

(SEP) (YTD) (CUM)

 REPORTING PERIOD: GROSS HOURS IN REPORTING PERIOD:

720 6,551 94,476.5

2 CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3565 MAX. DEPEND. CAPACITY (MWe-Net): 1125 DESIGN ELECTRICAL RATING (MWe-Net): 1171

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): 100%

4. REASONS FOR RESTRICTION (IF ANY):

		THIS MONTH	YR TO DATE	CUMULATIVE
5.	NUMBER OF HOURS REACTOR WAS CRITICAL	720	5,428.6	83,135.3
6.	REACTOR RESERVE SHUTDOWN HOURS	0	0	0
7.	HOURS GENERATOR ON-LINE	720	5,369.6	81,651.4
8.	UNIT RESERVE SHUTDOWN HOURS	0	0	0
9.	GROSS THERMAL ENERGY GENERATED (MWH)	2,524,783	18,464,978	276,021,741
10.	GROSS ELECTRICAL ENERGY GENERATED	862,180	6,272,557	94,124,325
11.	(MWH) NET ELECTRICAL ENERGY GENERATED	822,873	5,969,371	89,539,913
12.	(MWH) REACTOR SERVICE FACTOR	100.0	82.9	88.0
13.	REACTOR AVAILABILITY FACTOR	100.0	82.9	88.0
14.	UNIT SERVICE FACTOR	100.0	82.0	86.4
15.	UNIT AVAILABILITY FACTOR	100.0	82.0	86.4
16.	UNIT CAPACITY FACTOR (Using MDC)	101.6	81.0	84.2
17.	UNIT CAPACITY FACTOR (Using Design MWe)	97.6	77.8	80.9
18.	UNIT FORCED OUTAGE RATE	0.0	0.61	2.14

SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): Refueling Date: 10/05/96 Duration: 42 days

<sup>20.</sup> IF SHUT DOWN AT END OF REPORTING PERIOD, ESTIMATE DATE OF STARTUP:

## PART E UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO .:

50-483

UNIT NAME:

CALLAWAY UNIT 1

DATE:

10/6/95

COMPLETED BY: TELEPHONE: M. A. Holmes 314/676-8842

FAX:

314/676-8562

**REPORT MONTH: SEPTEMBER 1995** 

METHOD OF

SHUTTING DOWN

F: FORCED DURATION

THE REACTOR OR

CORRECTIVE

NO. DATE S

S: SCHEDULED

TYPE

(HOURS)

REASON

REDUCING POWER

ACTIONS/COMMENTS

#### SUMMARY:

#### REASON

**METHOD** 

A: EQUIPMENT FAILURE (EXPLAIN)

1: MANUAL

B. MAINT. OR TEST

2: MANUAL SCRAM

C: REFUELING

3: AUTOMATIC SCRAM

D: REGULATORY RESTRICTION

4: OTHER (EXPLAIN)

E: OPERATOR TRAINING AND LICENSE EXAMINATION

F: ADMINISTRATION

G: OPERATIONAL ERROR (EXPLAIN)

H: OTHER (EXPLAIN)