

Appendix

NOTICE OF VIOLATION

American Electric Power Service
Corporation

Docket No. 50-315
Docket No. 50-316

As a result of the inspection conducted on June 11, 1984 through July 27, 1984, and in accordance with the General Policy and Procedures for NRC Enforcement Actions, (10 CFR Part 2, Appendix C), the following violations were identified:

1. Unit 2 Technical Specification 6.8.1.a requires that written procedures shall be established, implemented and maintained covering the activities recommended in Appendix "A" of Regulatory Guide 1.33, November 1972. This includes procedures for loss of coolant.

Contrary to the above, with the unit in Mode 4 and manual valve RH-104W closed the procedure for initiation of Emergency Core Cooling did not provide the instruction necessary to establish flow to the residual heat removal pump during the recirculation phase of operation.

This is a Severity Level IV violation (Supplement I).

2. Unit 2 Technical Specification 3.3.2.1 states... "the Engineered Safety Feature Actuation System (ESFAS) instrumentation channels and interlocks shown in Table 3.3-3 shall be operable...". Table 3.3-3, line 4c requires that for three loop operation in Modes 1, 2, and 3, the channel(s) associated with the protective functions derived from the out-of-service Reactor Coolant Loop shall be placed in the tripped mode.

Contrary to the above on July 10, 1984 at 0240 with the plant in Mode 3 the reactor coolant pump for loop 3 was secured without placing the channels associated with the protective functions derived from the out-of-service reactor coolant loop in the tripped mode.

This is a Severity Level IV violation (Supplement I).

3. Unit 1 Technical Specification 6.8.1.a requires implementation of procedures recommended in Appendix "A" of Regulatory Guide 1.33, November 1972. This includes procedure for correcting abnormal, off-normal or alarm conditions.

Contrary to the above, on July 23, 1984 an alarm was received for Loop 1, 2,3,4 Tavg low-low without the licensee implementing all of the action of annunciator response procedure 1 OHP 4024.111.002.

This is a Severity Level V violation (Supplement I).

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4. Unit 1 Technical Specification 6.8.1.c states written procedures shall be established, implemented and maintained for surveillance and test activities of safety related equipment. The Emergency Core Cooling System Operability Surveillance Test (1 OHP 4030 STP.005) at paragraph 4.1 requires that this test shall be performed on only one Emergency Core Cooling System train at a time.

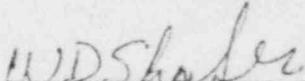
Contrary to the above on July 16, 1984 at 0445, while performing 1 OHP 4030 STP.005 to verify operability of the "S" Safety Injection pump check valves the licensee made two Safety Injection Pumps inoperable.

This is a Severity Level IV violation (Supplement 1).

Pursuant to the provisions of 10 CFR 2.201, you are required to submit to this office within thirty days of the date of this Notice a written statement or explanation in reply, including for each item of noncompliance: (1) corrective action taken and the results achieved; (2) corrective action to be taken to avoid further noncompliance; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

AUG 29 1984

Dated _____



W. D. Shafer, Chief
Projects Branch 2