LICENSEE EVENT REPORT (LER)										U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES 8/31/85					
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JOSE		. Far	·ley ·	- Unit 1						_	0 5 0 0	10131418	3 1 OF 0 2		
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HAC Form 384A (9-83) LICENSEE EVENT		REGULATORY COMMISSION COMB NO 3150-0104 8/31/85						
FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6) PAGE (3)			
		YEAR		SEQUENTIAL	REVISION NUMBER		T	
Joseph M. Farley - Unit 1	0 15 10 10 10 1 3 1 4 18	814	-	01117	-010	0120	DF 0	12

On 8-15-84, during an inspection of the Main Steam Valve Room, an air leak was discovered on the diaphram of the 1A Main Feedwater Regulating Valve. The valve was operable, but the severity of the leak required it to be repaired. Due to the increasing severity of the air leak, it was determined that the valve probably would not remain operable during a power reduction and that attempting to reduce power low enough to effect repairs would most likely result in a reactor trip. Therefore, at 2210 on 8-15-84, with the unit operating at 100% power, operations personnel were stationed at the valve in phone communications with the control room and the valve was placed on its manual jack for repair of the diaphram. This rendered the valve incapable of responding to a feedwater isolation signal. Hence, this exceeded the allowable one channel inoperable action statement of Technical Specification 3.3.2. The diaphram was replaced and the valve was returned to service at 0015 on 8-16-84. Technical Specification 3.0.3. action statement requirements were met.

ece is required, use additional NRC Form SBLA's) (17)