

## NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

MAR 2 8 1984

MEMORANDUM FOR: Chairman Palladino

Commissioner Gilinsky Commissioner Roberts Commissioner Asselstine Commissioner Bernthal

FROM:

William J. Dircks

Executive Director for Operations

SUBJECT:

LER DATA ON PERSONNEL ERRORS

In response to the memorandum, S. J. Chilk to W. J. Dircks, dated March 2, 1984, Subject: "Staff Requirement Briefing on Status of Grand Gulf," I am providing the following report dealing with operating experience at Grand Gulf. This report addresses the following two subjects which were available in preliminary form at the meeting:

- 1. A count by plant of all LERs for events that occurred in 1983.
- A count by plant of all LERs reported in 1983 that included at least one personnel error. [Errors that were not attributable to the plant operating staff (i.e., construction errors, design errors, fabrication errors) were not included].

Two previous reports addressing similar aspects of operating experience at Grand Gulf are also enclosed.

The requested data, including comparable counts for 1981 and 1982, are provided in Enclosure 1.

AEOD obtained the data by searching the Sequence Coding and Search System (SCSS) for LERs submitted in 1983 and for LERs that stated or implied that a personnel error was involved in the event.

Because of the extensive amount of information from each LER that is coded in the SCSS, it was not necessary to rely on text searches for particular words (e.g., "personnel error") or to rely on the data coded by the licensee on the LER form. Thus, if the LER text expressly stated that a "personnel error" occurred, or if the LER implied that a personnel error occurred (e.g., "Inadvertently he operated an incorrect valve"), the information was coded into SCSS and was captured by the subsequent search.

Contact: F. J. Habdon, AEOD 492-4480 84\$925\$392 XA

This data is provided in response to the specific request. However, the staff is concerned that the data could be easily misinterpreted. The plants included in Enclosure 1 vary considerably; for example, with respect to the number of operation for several years and have completed the initial "debugging" phase when many equipment problems occur and procedural deficiencies are found. Conversely, some plants (e.g., Grand Gulf) are still in this startup testing phase when large numbers of problems and errors are identified and reported. Searched the SCSS data base for the total number of LERs and the number of LERs that contain at least one personnel error for plants in the startup phase of plant operation. Specifically, AEOD obtained counts of LERs (Table 1) for several plants for the twelve months immediately following issuance of the Low Power Operating License.

TABLE 1

OPERATIONAL EXPERIENCE DURING THE TWELVE MONTHS

IMMEDIATELY FOLLOWING ISSUANCE OF A LOW POWER OPERATING LICENSE

Docket	Facility	Low Power License	Total LERs	Personnel Error LERs*	% Personnel Error LERs
416 387 361 373 369 395 362 328	Grand Gulf Susquehanna San Onofre 2 La Salle McGuire Summer San Onofre 3 Sequoyah 2	6/16/82 7/17/82 2/16/82 4/17/82 6/12/81 8/6/82 11/15/82 6/25/81	256 -179 186 187 149 153 93 65	86 74 67 67 64 57 27	34 41 28 28 43 37 29 40

<sup>\*</sup> The information presented here is based on information available to the staff and has not been verified with the individual licensees.

As indicated in Table 1 and Enclosure 1, Grand Gulf has submitted more LERs and reported more personnel errors than the other units. However, Grand Gulf is the first BWR 6 in the country. As such, there were no personnel previously experienced in preparing procedures or operating this specific model reactor. Even vendor personnel had minimum or no experience with this type reactor. As a result, Grand Gulf may have been more susceptible to personnel errors than, for example, San Onofre 2 and 3 and Sequoyah 2 which are more standard in design. In addition, Sequoyah 2 was the second unit started at that site in a short period. Both San Onofre 3 and Sequoyah 2 had operating personnel with more directly applicable experience. This may have contributed to fewer LERs.

In addition, care should be taken in reaching firm conclusions from this data. Just as there is a risk of focusing too closely on individual events, a number of difficulties are associated with any collective analysis of LER data. For example, when events are reduced to counts they lose their individual identity. This homogenization means all events are treated as if they were

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all reported on the same basis and had the same individual significance -- which often is not the case. Many of the errors reported by Grand Gulf, for example, were missed surveillance requirements that did not directly affect plant operation.

Finally, any variation which is due to factors other than differences in actual safety performance will give a spurious indication of a problem. For example, Region II has indicated that it has a low threshold for requiring licensees to report, and that this was particularly true for Grand Gulf. Such variations are discussed in detail in Appendix E or NUREG-0572, "Review of Licensee Event Reports," which was prepared by the ACRS in 1979. A copy of Appendix E to NUREG-0572 was forwarded to the Commission with my memorandum dated February 24, 1984.

Because of the many factors involved, an apparent trend or pattern in the data does not necessarily imply a real safety problem. Such an apparent trend or pattern requires study to determine the underlying factors and to properly assess the implications and significance of the variations. This in-depth analysis has not been done for the data provided in Table 1 and Enclosure 1.

Region II has performed a review of the LERs issued during the period September 1, 1982 through September 30, 1983, for which personnel error was designated by the licensee as the root cause. Region II found that none of the events had an affect on the health and safety of the public, and the majority did not have the potential for resulting in an event which could have an affect on public health and safety.

In conclusion, while we have provided the requested LER count data, we believe that it is not appropriate and may in fact be misleading to use raw LER counts in isolation as a relative or absolute measure of safety performance. In addition, this practice has the undesired side effect of motivating licensees to minimize the number and content of LERs instead of sharing information for the benefit of all.

(Signed) William J. Dircks

William J. Dircks Executive Director for Operations

## Enclosures:

- 1. LER Count Data For 1981-1983
- Grand Gulf Operating Experience
- Personnel Errors At Selected Operating Plants

bcc: See Page 4 cc w/enclosures:

OGC C/PTB DD/AEOD D/AEOD EDO ...

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## LER Count Data For 1981-1983

Docket Number	Facility	1981	LERs 1982	1983	Person 1981	nel Error 1982	LERS 1983
29	Yankee Rowe	33		27			1700
133	Humboldt Bay		42	37	5	6	4
155	Big Rock Point	5	8	1	. 1	1	1
206	San Onofre 1	27	35	14	3 13	6	3
213	Connecticut Yankee	29	26	5		11	3
219	Oyster Creek	19	10	18	4	3	1
220	Nine Mile Point 1	72	61	19	22	23	3 3 1 9
237	Dresden 2	43	18-	22	8	3	
244	Ginna	75	53	61	22	12	12
245	Millstone 1	22	28	28	8 5	8	. 9
247	Indian Point 2	39	32	28		6	4
249		33	49	37	4	4	3
250	Dresden 3	33	44	36	4	6	3 8 8 6 8
251	Turkey Point 3	17	18	17	6	7	8
254	Turkey Point 4	17	14	15	2	6 7	6
255	Quad Cities 1	24	37	36	4		8
259	Palisades	53	49	. 69	13	11	10
260	Browns Ferry 1	83	91	56	16	21	13
261	Browns Ferry 2	65	35	58	19	7	. 9
263	Robinson 2	33	18	27	15	6	4
	Monticello	24	15	8	6	4	3
265	Quad Cities 2	25	21	20	4	2	9 4 3 5 4
266	Point Beach 1	19	27	7	7	11	4
269	Oconee 1	25	20	18	9		9
70	Oconee 2	20	11	7	5 5	9	9 2 7
271	Vermont Yankee	36	26	24	5	4	7
72	Salem 1	118	88	45	24	21	17
75	Diablo Canyon 1	9	12	23	5	6	
77	Peach Bottom 2	44	42	22	11	11	8 5 3
78	Peach Bottom 3	21	26	15	3	4	3
80	Surry 1	83	116	42	22	31	10
81	Surry 2	81	70	37	24		
82	Prairie Island 1	18	13	5	. 8	18 6	3
85	Ft. Calhoun 1	11	20	5		4	5 3 2 1 7
86	Indian Point 3	10	4	5	2		1
87	Oconee 3.	16	14	11	1 2 6	5	7
89	Three Mile Island 1	13	16	40	5	5	15
93	Pilgrim 1	58	54	52	13	20	10
95	Zion 1	51	50	45	17	10	12
96	Browns Ferry 3	71	51	50	8	11	6
98	Cooper	25	25	15	12	8	6 6 2
01	Point Beach 2	8	11	10	2	5	2
02	Crystal River 3	80	76	45	12	21	16
04	Zion 2	38	29	. 40	8	7	11
05	Kewaunee	38	35	25	12	5	11 7 2
06	Prairie Island 2	11	11	8	3	3	- 1

309 Maine Yenkee 23 39 30 11 311 Salem 2 123 153 55 25 31 31 9	Carlo Carlo Carlo Carlo	LERs 1983
311 Salem 2 123 153 55 25 312 Rancho Seco 55 31 31 9	11 31	
311 Salem 2 123 153 55 25 312 Rancho Seco 55 31 31 9	31	12
312 Rancho Seco 55 31 31 9		
313 Artanear No. 32	12	26
		13
315 (200 1	9	5
316 (00) 3	43	26
317 Calvert Cliefe 2	33	29
318 Calvert Cliffs 2	24	14
320 These Wile 121-14 5	14	15
321 45 1	8	15
324 85005 34 33	37	20
325 07 24	38	23
227 5	35	20
320 Sequoyali 1 133 77 85 37	16	17
27 65 64 14	17	
331 Arnold 49 81 30 14	18	9 7 7
333 Fitzpatrick 78 53 45 21	20	7
334 Beaver Valley 1 102 55 26 21	9	
335 St. Lucie 1 60 70 26	13	6
336 Millstone 2 45 51 25 13		/
338 North Anna 1 87 88 70 30	13 19	4
North Anna 2 89 84 67 30		13
144 Trojan 31 22 15 12	30	21
346 Davis Besse 1 79 68 55 22	11	9
848 Farley 1 73 62 70 22	29	16
361 San Onofre 2	11	11
302 San Unofre 3	64	41
364 Farley 2	6	22
166 Hatch 2	12	10
168 Arkanese Nucleus 2	50	29
69 McGuiro 1	13	15
70 McCuina 2	37	32
73 12 52112 1		28
97 5050000000000000000000000000000000000	52	36
80 141 -	38	51
95 5	-	18
- 05 123 -	28	38
15 20 / 5	6	4
16 Grand Gulf 1 - 181 162 -	57	60