

APPENDIX A

NOTICE OF VIOLATION

Kansas Gas and Electric Company
Wolf Creek Generating Station

Docket: 50-482/84-27
Permit: CPPR 147

Based on the results of an NRC inspection conducted during the period of August 13-17, 1984, and in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C), 49 FR 8583, dated March 8, 1984, the following violation was identified:

Failure to Operate Plant by Procedure

10 CFR Part 50, Appendix B, Criterion XI states, in part, ". . . that all testing required to demonstrate that structures, systems, and components will perform satisfactorily in service is identified and performed in accordance with written test procedures which incorporate the requirements and acceptable limits contained in applicable design documents." Also, Kansas Gas and Electric Company (KG&E) Procedure ADM 02-021, Rev. 2, paragraph 2.1, states, in part, "Any operation or test performed infrequently involving safety-related equipment or systems will be accomplished and documented by the appropriate procedure"

Contrary to the above, while performing "Preoperational Test Procedure Reactor Coolant System (RCS) Hot Preoperational Test, SU3-BB05," Rev. 2, dated July 31, 1984, Section 7.1.3 called for heatup to 140-150°F per Procedure GEN 00-001. Procedure GEN 00-001, Mode 5-Fill and Vent of the RCS, Rev 0, with attached Procedure Change Forms, Section 4.4, states, "Maintain RCS pressure 110 to 340 psig." This was the second temporary change to the upper pressure limit for the step. The RCS pressure was observed to be as high as 364 psig and was recorded as such on Data Sheet 8.1.1 of SU3-BB05, "Heatup from ambient to 150°F plateau," of Procedure SU3-BB05. These actions constitute a failure to perform testing in accordance with written test procedures.

This is a Severity Level V Violation. (Supplement II)
(482/8427-01)

Pursuant to the provisions of 10 CFR 2.201, Kansas Gas and Electric Company is hereby required to submit to this office, within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) the corrective steps which have been taken and the results achieved; (2) corrective steps which will be taken to avoid further violations; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

Dated: AUG 28 1984

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Q PDR