



**CENTERIOR
ENERGY**

PERRY NUCLEAR POWER PLANT

10 CENTER ROAD
PERRY, OHIO 44081
(216) 259-3737

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Donald C. Shelton
SENIOR VICE PRESIDENT
NUCLEAR

February 13, 1996
PY-CEI/NRR-2023L

United States Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Perry Nuclear Power Plant
Docket No. 50-440
Monthly Operating Report

Gentlemen:

Attached is the January 1996 Monthly Operating Report for Perry Unit 1.
This report is submitted in accordance with Technical Specification
6.9.1.8.

If you have any questions or require additional information, please contact
Mr. James D. Kloosterman, Manager - Regulatory Affairs at (216) 280-5833.

Very truly yours,

Donald C. Shelton

GMN:sc

Attachment

cc: NRC Project Manager
NRC Resident Inspector Office
NRC Region III

210000

9602210267 960131
PDR ADOCK 05000440
R PDR

Operating Companies
Cleveland Electric Illuminating
Toledo Edison

IE24
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CLEVELAND ELECTRIC ILLUMINATING COMPANY

PERRY NUCLEAR POWER PLANT

January 1, 1996 - January 31, 1996

MONTHLY OPERATING REPORT TO NRC

DOCKET NUMBER: 50-440

LICENSE NUMBER: NPF-58

Table of Contents

Average Daily Unit Power Level	1
Operating Data Report	2
Unit Shutdowns and Power Reductions	3

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-440
 UNIT Perry One
 DATE 2/15/96
 CONTACT G.M. Neuman
 TELEPHONE (216)280-5815

MONTH January 1996

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	1002
2	996
3	995
4	990
5	984
6	979
7	936
8	971
9	960
10	958
11	951
12	944
13	939
14	905
15	942
16	922

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	911
18	914
19	922
20	921
21	897
22	909
23	905
24	900
25	899
26	582
27	0
28	0
29	0
30	0
31	0

OPERATING DATA REPORT

UNIT: Perry One
 DATE: 2/15/96

OPERATING STATUS

1. Docket: 50-440
2. Reporting Period: January 1996
3. Utility Contact: G.M. Neuman
4. Licensed Thermal Power (MWt): 3579
5. Nameplate Rating (Gross MWe): 1250
6. Design Electrical Rating (net MWe): 1191
7. Maximum Dependable Capacity (Gross MWe): 1225
8. Maximum Dependable Capacity (Net MWe): 1166
9. If Changes Occur in Capacity Ratings (Item Numbers 4 through 8) Since Last Report, Give Reasons:
None
10. Power Level to Which Restricted, if any (Net MWe): 100%
11. Reasons for Restrictions, if any: Operating License

	This Month	Yr-to-Date	Cumulative
12. Hours In Reporting Period	<u>744.0</u>	<u>744.0</u>	<u>71,916.0</u>
13. Hours Reactor was Critical	<u>626.7</u>	<u>626.7</u>	<u>50,935.1</u>
14. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
15. Hours Generator On-Line	<u>625.2</u>	<u>625.2</u>	<u>49,089.1</u>
16. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
17. Gross Thermal Energy (MWH)	<u>1,806,763</u>	<u>1,806,763</u>	<u>166,883,855</u>
18. Gross Electrical Energy (MWH)	<u>608,929</u>	<u>608,929</u>	<u>57,215,000</u>
19. Net Electrical Energy (MWH)	<u>577,443</u>	<u>577,443</u>	<u>54,374,090</u>
20. Unit Service Factor	<u>84.0%</u>	<u>84.0%</u>	<u>68.3%</u>
21. Unit Availability Factor	<u>84.0%</u>	<u>84.0%</u>	<u>68.3%</u>
22. Unit Capacity Factor (using MDC Net)	<u>66.6%</u>	<u>66.6%</u>	<u>65.4%</u>
23. Unit Capacity Factor (Using DER Net)	<u>65.2%</u>	<u>65.2%</u>	<u>63.5%</u>
24. Unit Forced Outage Rate	<u>0.0%</u>	<u>0.0%</u>	<u>10.5%</u>
25. Forced Outage Hours	<u>0.0%</u>	<u>0.0</u>	<u>5,779.1</u>
26. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

27. If Shutdown at end of Report Period, Estimated Date of Startup:
March 28, 1996

UNIT SHUTDOWNS AND POWER REDUCTIONS
REPORT MONTH January 1996

DOCKET NO. 50-440
 UNIT One
 NAME Perry One
 DATE 2/15/96
 CONTACT G.M. Neuman
 TELEPHONE (216)280-5815

NO.	DATE	TYPE 1	DURATION HOURS	REASON 2	METHOD 3	LER #	SYSTEM 4	COMP. 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
96-01	1/27/96	S	118.8	C	1	N/A	N/A	N/A	Refuel Outage #5

SUMMARY: Perry Unit One continued to coastdown through the month of January 1996 to RFO-5. The refuel outage started at 0110 on 1/27/96 and continued through month's end.

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|--|--|---|--|
| <p>1. TYPE:
 F: Forced
 S: Scheduled</p> | <p>2. REASON:
 A-Equipment Failure (explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training &
 License Examination
 F-Administrative
 G-Operational Error (explain)
 H-Other (explain)</p> | <p>3. METHOD
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Continued
 5-Reduced Load
 9-Other</p> | <p>4. EXHIBIT G- Instructions
 for preparation of data
 entry sheets for Licensee
 Event Report (LER) file
 (NUREG 1022)</p> <p>5. EXHIBIT 1-Same Source</p> |
|--|--|---|--|