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February 15, 1996

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U. S. Nuclear Regulatory Commission  
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Washington, DC 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)  
DOCKET NOS. 50-445 AND 50-446  
REVISED INFORMATION ON RELOCATION OF CPSES  
TECHNICAL SPECIFICATION ADMINISTRATIVE CONTROLS

REF: 1) TU Electric letter logged TXX-94216 from  
William J. Cahill, Jr. to NRC dated August 12, 1994

Gentlemen:

In the referenced letter, TU Electric submitted License Amendment Request (LAR) 94-014 which proposed a revision to the Administrative Controls Section of the CPSES Technical Specifications (TS). On page 5 of Attachment 2, "Description and Assessment," TU Electric provided a table which identified selected TS Administrative Controls and listed the CPSES controlled documents where TU Electric proposed to relocate each of these TS Administrative Controls.

Subsequently, the NRC staff and TU Electric have discussed the referenced LAR and the proposed administrative control relocations. Based on the discussions between the NRC and TU Electric and recent guidance provided in NRC Administrative Letter 95-06, "Relocation of Technical Administrative Controls Related to Quality Assurance," dated December 12, 1995, TU Electric has chosen to relocate certain TS Administrative Controls to CPSES controlled documents different from those identified in reference 1.

This letter provides a revised relocation table. The revised table simply clarifies where selected TS Administrative Controls are to be relocated and does not affect any of the marked-up Technical Specification pages submitted with the referenced LAR or the determination of no significant hazards. Selected controls are being relocated as noted below:

9602210163 960215  
PDR ADOCK 05000445  
P PDR

A001  
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<u>IS Section</u>	<u>Description</u>	<u>New Location</u>
6.2.2d & Table 6.2-1	Detailed composition and responsibilities of the minimum shift crew	FSAR 13.1
6.2.3	Independent Safety Engineering Group (ISEG)	FSAR 17.2*
6.5	Review and Audit	FSAR 17.2
6.5.3.1f.	Review of Security Plan (SP), Emergency Plan (EP) implementing procedures	SP; EP
6.6	Reportable Event Action	FSAR 17.2
6.8.1c.	Security Plan Implementing Procedures	SP
6.8.1d.	Emergency Plan Implementing Procedures	EP
6.8.1a.	PCP Implementing procedures	FSAR 17.2
6.8.2	Review and approval of procedures and revisions	FSAR 17.2
6.8.3b.	In Plant Radiation Monitoring	FSAR III.D.3
6.8.3f.	Radiological Environmental Monitoring Program	ODCM**
6.9.1.1	Startup Report	FSAR 4.6.6
6.10	Record Retention	FSAR 17.2
6.11	Radiation Protection Program	FSAR 12.5.3
6.13	Process Control Program (PCP)	FSAR 17.2

\* FSAR Chapter 17.2 is TU Electric's Quality Assurance Plan

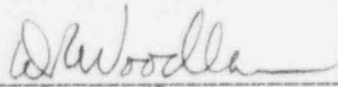
\*\* Offsite Dose Calculation Manual (ODCM)

If there are any questions concerning this revised table, please contact Mr. Connie L. Wilkerson at 214-812-8819.

Sincerely,

C. L. Terry

By:

  
D. R. Woodlan

Docket Licensing Manager

CLW/grp

cc: Mr. L. J. Callan, Region IV  
Mr. W. D. Johnson, Region IV  
Mr. T. J. Polich, NRR  
Resident Inspectors