

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) <b>SAN ONOFRE NUCLEAR GENERATING STATION, UNIT 3</b>	DOCKET NUMBER (2) <b>0 5 0 0 0 3 6 2</b>	PAGE (3) <b>1 OF 0 1</b>
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TITLE (4)  
**CONTAINMENT PURGE ISOLATION SYSTEM ACTUATION**

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQ. NUMBER	REV. NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)
0 8	0 3	8 4	8 4	0 3 1 1	0 0 0 9	0 4	8 4	8 4			0 5 0 0 0 0
											0 5 0 0 0 0

OPERATING MODE (9) **5**

POWER LEVEL (10) **0 0 0**

THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § . (Check one or more of the following) (11)

20.402(b)	20.405(c)	<input checked="" type="checkbox"/>	50.73(a)(2)(iv)	73.71(b)
20.405(a)(1)(i)	50.36(c)(1)	<input type="checkbox"/>	50.73(a)(2)(v)	73.71(c)
20.405(a)(1)(ii)	50.36(c)(2)	<input type="checkbox"/>	50.73(a)(2)(vii)	OTHER (Specify in Abstract below and in Text, NRC Form 366A)
20.405(a)(1)(iii)	50.73(a)(2)(i)	<input type="checkbox"/>	50.73(a)(2)(viii)(A)	
20.405(a)(1)(iv)	50.73(a)(2)(ii)	<input type="checkbox"/>	50.73(a)(2)(viii)(B)	
20.405(a)(1)(v)	50.73(a)(2)(iii)	<input type="checkbox"/>	50.73(a)(2)(x)	

LICENSEE CONTACT FOR THIS LER (12)

NAME <b>J. G. HAYNES, STATION MANAGER</b>	TELEPHONE NUMBER
	AREA CODE <b>7 1 4</b>
	<b>4 9 2 - 7 7 0 0</b>

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)  NO

EXPECTED SUBMISSION DATE (15)

MONTH	DAY	YEAR

Abstract (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On 8/3/84, at 1845, with a main purge in progress, the Containment Airborne Radiation Monitor 3RE-7804 (EIIS Identifier RT) reached its alarm setpoint and initiated the Train 'A' Containment Purge Isolation System (CPIS) (EIIS Identifier VA) due to a brief increase in containment airborne activity during Reactor Coolant Pump Seal replacement.

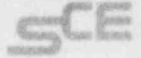
The Offsite Dose Calculation Manual (ODCM) limit was not exceeded since containment was isolated at 1200 cpm (well below the 17,910 cpm ODCM limit). All CPIS actuated components functioned properly. At 2314, 3RE-7804 was reset and containment purge was subsequently re-established.

There are no reasonable or credible circumstances which could have increased the severity of the incident.

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PDR ADOCK 05000362  
S PDR

*IEC*  
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*Southern California Edison Company*



SAN ONOFRE NUCLEAR GENERATING STATION  
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SAN CLEMENTE, CALIFORNIA 92672

J. G. HAYNES  
STATION MANAGER

September 4, 1984

TELEPHONE  
(714) 492-7700

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Subject: Docket No. 50-362  
30-Day Report  
Licensee Event Report No. 84-031  
San Onofre Nuclear Generating Station, Unit 3

Pursuant to 10 CFR 50.73(a)(2)(iv), this submittal provides the required 30-day written Licensee Event Report (LER) for an occurrence involving the actuation of the Containment Purge Isolation System. Neither the health and safety of plant personnel nor the public were affected by this event.

If you require any additional information, please so advise.

Sincerely,

*RWKruiger for J.G. Haynes*

Enclosure: LER 84-031

cc: A. E. Chaffee (USNRC Resident Inspector, Units 1, 2 and 3)  
J. P. Stewart (USNRC Resident Inspector, Units 2 and 3)  
J. B. Martin (Regional Administrator, USNRC Region V)  
Institute of Nuclear Power Operations (INPO)

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