

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Susquehanna Steam Electric Station - Unit 2	DOCKET NUMBER (2) 05000388	PAGE(S) 1 OF 02
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TITLE (4)
Surveillance Test Completed Late.

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)
08	09	84	84	016	00	09	07	84			05000
DOCKET NUMBER(S) 05000											

THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 19 CFR 8: (Check one or more of the following) (11)

OPERATING MODE (9) 1	20.402(b)	20.408(e)	90.73(a)(2)(iv)	73.71(b)
POWER LEVEL (10) 020	20.408(a)(1)(i)	90.38(a)(1)	90.73(a)(2)(v)	73.71(c)
	20.408(a)(1)(ii)	90.38(a)(2)	90.73(a)(2)(vi)	OTHER (Specify in Abstract below and in Text, NRC Form 365A)
	20.408(a)(1)(iii)	X 90.73(a)(2)(i)	90.73(a)(2)(vii)(A)	
	20.408(a)(1)(iv)	90.73(a)(2)(ii)	90.73(a)(2)(vii)(B)	
	20.408(a)(1)(v)	90.73(a)(2)(iii)	90.73(a)(2)(ix)	

LICENSEE CONTACT FOR THIS LER (12)

NAME L.A. Kuczynski - Nuclear Plant Specialist III	TELEPHONE NUMBER
	AREA CODE: 717 542-3759

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS
A	BIO	*	*	N					

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE): NO

EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

The 31-day surveillance test of the Residual Heat Removal Low Pressure Coolant Injection Mode Pump Discharge Pressure instrumentation was released by the Instrumentation and Controls (I&C) Scheduler to the proper I&C Assistant Foreman for completion. The issuance occurred, per established practice, several days prior to the test's due date of August 1, 1984. Because of a verbal mis-communication, between the I&C Assistant Foreman and the Scheduler, the Scheduler believed that the surveillance test had been completed. The fact that the surveillance test had not been performed was not identified until approximately mid-morning on August 9, 1984. The result was that the maximum allowable extension of the surveillance interval was exceeded by 3.3 hours. To prevent recurrence, an I&C shop instruction will be implemented to route completed surveillance tests through the I&C Scheduler prior to the Assistant Foreman's review. The Scheduler will then compare the completion dates with various procedure status printouts on a daily basis.

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* Not Applicable.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

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		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		
		8 4	- 0 1 1 6	- 0 0	0 2	OF 0 2

TEXT (If more space is required, use additional NRC Form 366A's) (17)

The 31-day surveillance test of the Residual Heat Removal Low Pressure Coolant Injection Mode Pump Discharge Pressure instrumentation (SI-249-203) was released by the Instrumentation and Controls (I&C) Scheduler (contract, non-licensed) to the proper I&C Assistant Foreman (utility, non-licensed) for completion. The issuance occurred, per established practice, several days prior to the test's due date of August 1, 1984. The Assistant Foreman gave the test procedure to a Technician to perform. Due to operational considerations, the instrumentation was not released for work at that time by Operations personnel. While performing his review of completed surveillances, the Assistant Foreman thought that SI-249-203 was among them and passed the information along verbally to the Scheduler. Thus, when the Scheduler checked the printouts of due/past due surveillance testing which showed SI-249-203 as still outstanding, he believed that it had been completed and that the printouts were incorrect (a cognitive error). When the procedure appeared on the violation report printout (which indicated that the 25% allowable extension of the surveillance interval was exceeded) a search of the I&C offices found the procedure on an I&C technician's desk. The procedure was completed within one hour, with the result that the 25% maximum allowable extension was exceeded by 3.3 hours.

To prevent further recurrences which could result from verbal reporting, completed surveillance procedures are now routed to the I&C scheduler prior to their review by the Assistant Foreman. The Scheduler notes the completion dates and compares them with various procedure status printouts on a daily basis. An I&C shop instruction dealing with the internal routing of surveillance procedures will formalize the routing process and greatly reduce the possibility of exceeding a violation date due to administrative oversight.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

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		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		
		84	016	00	02	OF 02

TEXT (If more space is required, use additional NRC Form 308A's) (17)

The 31-day surveillance test of the Residual Heat Removal Low Pressure Coolant Injection Mode Pump Discharge Pressure instrumentation (SI-249-203) was released by the Instrumentation and Controls (I&C) Scheduler (contract, non-licensed) to the proper I&C Assistant Foreman (utility, non-licensed) for completion. The issuance occurred, per established practice, several days prior to the test's due date of August 1, 1984. The Assistant Foreman gave the test procedure to a Technician to perform. Due to operational considerations, the instrumentation was not released for work at that time by Operations personnel. While performing his review of completed surveillances, the Assistant Foreman thought that SI-249-203 was among them and passed the information along verbally to the Scheduler. Thus, when the Scheduler checked the printouts of due/past due surveillance testing which showed SI-249-203 as still outstanding, he believed that it had been completed and that the printouts were incorrect (a cognitive error). When the procedure appeared on the violation report printout (which indicated that the 25% allowable extension of the surveillance interval was exceeded) a search of the I&C offices found the procedure on an I&C technician's desk. The procedure was completed within one hour, with the result that the 25% maximum allowable extension was exceeded by 3.3 hours.

To prevent further recurrences which could result from verbal reporting, completed surveillance procedures are now routed to the I&C scheduler prior to their review by the Assistant Foreman. The Scheduler notes the completion dates and compares them with various procedure status printouts on a daily basis. An I&C shop instruction dealing with the internal routing of surveillance procedures will formalize the routing process and greatly reduce the possibility of exceeding a violation date due to administrative oversight.



Pennsylvania Power & Light Company

September 7, 1984

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U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

SUSQUEHANNA STEAM ELECTRIC STATION
LICENSEE EVENT REPORT 84-016-00
ER 100450 FILE 841-23
PLA-2302

Docket No. 50-388
License No. NPF-22

Attached is Licensee Event Report 84-016-00. This event was determined reportable per 10CFR50.73(a)(2)(i), in that due to a mis-communication, an I&C surveillance test was completed 3.3 hours after the expiration of the maximum allowable extension of the surveillance interval. An I&C shop procedure will be implemented to prevent recurrence of this event.

H.W. Keiser
Superintendent of Plant-Susquehanna

LAK/pjg

cc: Dr. Thomas E. Murley
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