OPERATING DATA REPORT

DOCKET NO 50-255
DATE 9-10-84
COMPLETED BY AFDienes TELEPHONE (616) 764-8913

			Notes	
	N ae: Palisades			
	rting Period: 840801-84083			
	ensed Thermal Power (MWt): 253			
	plate Rating (Gross MWe): 811.			
	gn Electrical Rating (Net MWe): 805			
	mum Dependable Capacity (Gross MWe): *67 mum Dependable Capacity (Net MWe): *63		Charles and the same	
	mum Dependable Capacity (Net MWe): *63 Changes Occur in Capacity Ratings (Items		h ') ofnoo los	t vanart
	reasons:	Number 5 through	sii // Stiice ras	- report,
	er Level to Which Restricted, if any (Net	MWe):		
		This Month	Yr-to-Date	Cumulative
Hour	s In Reporting Period	744	5855	111,35
Numb	er of Hours Reactor Was Critical	744	363.5	
Numb	er of Hours Reactor Was Critical tor Reserve Shutdown Hours	216.8	363.5	59,622.
Numb Read Hour	er of Hours Reactor Was Critical tor Reserve Shutdown Hours s Generator On-Line	216.8	363.5	59,622.
Numb Read Hour Unit	er of Hours Reactor Was Critical tor Reserve Shutdown Hours s Generator On-Line Reserve Shutdown Hours	216.8	363.5	59,622. - 56,504.
Numb Read Hour Unit Gros	er of Hours Reactor Was Critical tor Reserve Shutdown Hours s Generator On-Line Reserve Shutdown Hours s Thermal Energy Generated (MWH)	216.8 - 207.3 - 166,704	363.5 - 226.0 - 176,520	59,622. 56,504. 115,536,74
Numb Read Hour Unit Gros Gros	er of Hours Reactor Was Critical tor Reserve Shutdown Hours s Generator On-Line Reserve Shutdown Hours s Thermal Energy Generated (MWH) s Electrical Energy Generated (MWH)	216.8 - 207.3 - 166,704 46,320	363.5 - 226.0 - 176,520 48,780	59,622. 56,504. 115,536,74 35,799,22
Numb Read Hour Unit Gros Gros Net	er of Hours Reactor Was Critical tor Reserve Shutdown Hours s Generator On-Line Reserve Shutdown Hours s Thermal Energy Generated (MWH) s Electrical Energy Generated (MWH) Electrical Energy Generated (MWH)	216.8 - 207.3 - 166,704 46,320 37,928	363.5 - 226.0 - 176,520 48,780 39,370	111,35 59,622. 56,504. 115,536,74 35,799,22 23,667,38
Numb Read Hour Unit Gros Gros Net Unit	er of Hours Reactor Was Critical tor Reserve Shutdown Hours s Generator On-Line Reserve Shutdown Hours s Thermal Energy Generated (MWH) s Electrical Energy Generated (MWH) Electrical Energy Generated (MWH) Service Factor	216.8 - 207.3 - 166,704 46,320 37,928 27.9	363.5 - 226.0 - 176,520 48,780 39,370 3.9	59,622. 56,504. 115,536,74 35,799,22 23,667,38 50.
Numb Read Hour Unit Gros Gros Net Unit Unit	er of Hours Reactor Was Critical tor Reserve Shutdown Hours s Generator On-Line Reserve Shutdown Hours s Thermal Energy Generated (MWH) s Electrical Energy Generated (MWH) Electrical Energy Generated (MWH) Service Factor Availability Factor	216.8 - 207.3 - 166,704 46,320 37,928 27.9 27.9	363.5 - 226.0 - 176,520 48,780 39,370 3.9 3.9	59,622. 56,504. 115,536,74 35,799,22 23,667,38 50.
Numb Read Hour Unit Gros Gros Net Unit Unit Unit	er of Hours Reactor Was Critical tor Reserve Shutdown Hours s Generator On-Line Reserve Shutdown Hours s Thermal Energy Generated (MWH) s Electrical Energy Generated (MWH) Electrical Energy Generated (MWH) Service Factor Availability Factor Capacity Factor (Using MDC Net)	216.8 - 207.3 - 166,704 46,320 37,928 27.9 27.9 8.0	363.5 - 226.0 176,520 48,780 39,370 3.9 3.9 1.1	59,622. 56,504. 115,536,74 35,799,22 23,667,38 50. 50. 47.
Numb Read Hour Unit Gros Gros Net Unit Unit Unit	er of Hours Reactor Was Critical tor Reserve Shutdown Hours s Generator On-Line Reserve Shutdown Hours s Thermal Energy Generated (MWH) s Electrical Energy Generated (MWH) Electrical Energy Generated (MWH) Service Factor Availability Factor	216.8 - 207.3 - 166,704 46,320 37,928 27.9 27.9	363.5 - 226.0 - 176,520 48,780 39,370 3.9 3.9	59,622. 56,504. 115,536,74 35,799,22 23,667,38 50.
Numb Read Hour Unit Gros Gros Net Unit Unit Unit Unit	er of Hours Reactor Was Critical tor Reserve Shutdown Hours s Generator On-Line Reserve Shutdown Hours s Thermal Energy Generated (MWH) s Electrical Energy Generated (MWH) Electrical Energy Generated (MWH) Service Factor Availability Factor Capacity Factor (Using MDC Net) Capacity Factor (Using DER Net)	216.8 - 207.3 - 166,704 46,320 37,928 27.9 27.9 8.0 6.3 72.1	363.5 - 226.0 - 176,520 48,780 39,370 3.9 3.9 1.1 0.8 71.0	59,622. 56,504. 115,536,74 35,799,22 33,667,38 50. 47. 37. 32.
Numb Read Hour Unit Gros Gros Net Unit Unit Unit Unit	er of Hours Reactor Was Critical tor Reserve Shutdown Hours s Generator On-Line Reserve Shutdown Hours s Thermal Energy Generated (MWH) s Electrical Energy Generated (MWH) Electrical Energy Generated (MWH) Service Factor Availability Factor Capacity Factor (Using MDC Net) Capacity Factor (Using DER Net) Forced Outage Rate	216.8 - 207.3 - 166,704 46,320 37,928 27.9 27.9 8.0 6.3 72.1	363.5 - 226.0 - 176,520 48,780 39,370 3.9 3.9 1.1 0.8 71.0	59,622. 56,504. 115,536,74 35,799,22 3,667,38 50. 47. 37. 32.

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

* Based on condenser backpressure

OC1083-0100B-TC03

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO 50-255
UNIT Palisades
DATE 09-10-84
COMPLETED BY AFDienes
TELEPHONE (616)764-8913

DAY	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
	(MWe-Net)		(MWe-Net)
1	150	17	0
2	275	18	0
3	326	19	0
4	121	20	0
5	46	21	0
6	146	22	0
7	144	23	0
8	147	24	0
9	150	25	0
10	75	26	0
11	0	27	0
12	0	28	0
13	0	29	0
14	0	30	0
15	0	31	0
16	0		

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

50-255 DOCKET NO. UNIT NAME Palisades 09-10-84 DATE AFDienes COMPLETED BY TELEPHONE (616)-764-8913

REPORT MONTH AUGUST 1984

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shuting Down Reactor	Licensee Event Report #	System Code	Component Code	Cause & Corrective Action to Prevent Recurrence
3	840804	F	23.3	A	3				Loss of turbine EHC due to a failed fitting.
4	840810	F	513.4	A	1	84-16			Failed weld on PCS instrument line.

1.

2.

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License

Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

3.

Method:

1-Manual

2-Manual Scram

3-Automatic Scram

4-Other (Explain)

Exhibit G - Instructions

for Preparation of Data

Event Report (LER) File

(NUREG-0161)

Entry Sheets for Licensee

Exhibit I - Same Source

(9/77)

OC1083-0100D-TC03

SUMMARY OF OPERATING EXPERIENCE FOR AUGUST 1984

The Plant operated at essentialy two power levels during the reporting period; 48 percent and 28 percent power.

The Plant tripped August 4, 1984, 1355, on loss of turbine EHC due to a failed fitting. The unit was again on line August 5, 1984, 1313. The unit was taken off line on August 10, 1984, 1437 due to a PCS leak from an instrument line. The Plant remained off line through the end of the reporting period.



Palisades Nuclear Plant: 27780 Blue Star Memorial Highway, Covert, MI 49043

September 10, 1984

US Nuclear Regulatory Commission Mail and Records Section Washington, DC 20555

LICENSE REPORT OF MONTHLY OPERATING DATA DPR-20, DOCKET NO 50-255

Enclosed is a copy of the Monthly Operating Data and a Summary of Operating Experience for the Palisades Nuclear Plant for the month of August 1984.

Dewy Van Den Berg

Dewey VanDenBerg Reactor Engineer

CC: GHGoralski, Palisades JGKeppler, USNRC JRSchepers, P24-314 DJVandeWalle, P24-614B DWRogers, Palisades Resident Inspector, Palisades DLHackett, P11-228B LABrown, P21-317 GWBruckmann, Div of Radiological Health Services, Lansing, Michigan SMierzwa, Michigan Dept of Labor RCallen, Michigan Public Service Commission KMFarr, Palisades Records Center, INPO, Atlanta, GA RWraylor, CE, Palisades JBToskey, P25-101 EWRaciborski, P26-204 Document Control, 950*22*35*10/L GHG84*008