

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) DIABLO CANYON, UNIT 1	DOCKET NUMBER (2) 0 5 0 0 0 2 1 7 5	PAGE (3) 1 OF 0 1 2
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TITLE (4)
TECHNICAL SPECIFICATION SURVEILLANCE NOT PERFORMED WITHIN TIME PERIOD

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		
0	8	10	8	4	0	0	9	10			
									DOCKET NUMBER(S) 0 5 0 0 0		

OPERATING MODE (9) 3	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)									
POWER LEVEL (10) 0 0 0	20.402(b)	20.406(c)	50.73(a)(2)(iv)	73.71(b)						
	20.406(a)(1)(i)	50.36(c)(1)	50.73(a)(2)(v)	73.71(c)						
	20.406(a)(1)(ii)	50.36(c)(2)	50.73(a)(2)(vii)	OTHER (Specify in Abstract below and in Text, NRC Form 306A)						
	20.406(a)(1)(iii)	X 50.73(a)(2)(i)	50.73(a)(2)(viii)(A)							
	20.406(a)(1)(iv)	50.73(a)(2)(ii)	50.73(a)(2)(viii)(B)							
20.406(a)(1)(v)	50.73(a)(2)(iii)	50.73(a)(2)(x)								

LICENSEE CONTACT FOR THIS LER (12)	
NAME WILLIAM J. KELLY, REGULATORY COMPLIANCE ENGINEER	TELEPHONE NUMBER AREA CODE 8 0 5 5 9 5 1 - 7 3 5 1

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)										
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	

SUPPLEMENTAL REPORT EXPECTED (14)			EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR
YES (If yes, complete EXPECTED SUBMISSION DATE) <input checked="" type="checkbox"/> NO <input type="checkbox"/>						

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single space typewritten lines) (16)

On August 10, 1984 with the reactor in Mode 3 (Hot Standby) it was discovered that a surveillance requirement to functionally test the Fire Detection System Supervisory circuitry was not performed within the time period of six months as required by the Technical Specifications. The surveillance was satisfactorily performed on August 11, 1984.

Corrective actions include an independent review of the instrumentation surveillance scheduling computer program and improved administrative controls governing proposed changes to the scheduling program.

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PDR ADDECK 05000275
S PDR

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

FACILITY NAME (1) DIABLO CANYON UNIT 1	DOCKET NUMBER (2) 0 5 0 0 0 2 7 5 8 4	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
		— 0 2 4	— 0 0	0 2	OF	0 2	

TEXT (If more space is required, use additional NRC Form 366A's) (17)

On August 10, 1984, with the reactor in Mode 3 (Hot Standby) it was discovered that a surveillance requirement to functionally test the Fire Detection System Supervisory circuitry (STP I-34C) was not performed in accordance with the Technical Specification 4.3.3.8.2 surveillance interval of six months.

The surveillance frequency specified in the plant scheduling computer was listed as twelve months instead of the required six months. It is believed that the improper surveillance interval was applied during a revision and expansion of the Fire Detection System test procedures.

The surveillance was due to be performed by June 24, 1984 taking into account the maximum allowable extension. The required surveillance was satisfactorily performed on August 11, 1984 and the plant scheduling computer error was corrected.

An independent review of the instrumentation surveillance scheduling computer program was performed by comparing the scheduling computer data, Technical Specifications and surveillance test procedures for instrumentation. No other scheduling discrepancies were noted. Administrative Procedure C-3S1, "Surveillance Testing and Inspection" will be revised to require a signature of approval by the applicable department head for license required surveillance schedule changes. Changes to the scheduling program will be verified for their accuracy.

Based on the reliability of the Fire Detection System supervisory circuitry and its fail-safe design, an unannounced failure is improbable. Hence, this event did not have any safety consequence or reduce any margin of safety as defined in the FSAR.

PACIFIC GAS AND ELECTRIC COMPANY

PG&E +

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JAMES D. SHIFFER
MANAGER

DEPARTMENT OF NUCLEAR PLANT OPERATIONS
NUCLEAR POWER GENERATION

September 10, 1984

PGandE Letter No.: DCL-84-303

Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

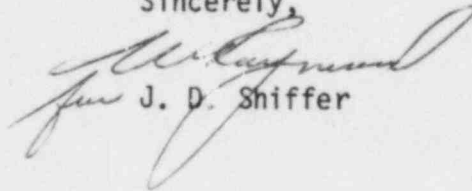
Re: Docket No. 50-275, OL-DPR-76
Diablo Canyon Unit 1
Licensee Event Report 84-024-00
Surveillance Not Performed Within Specified Time Period

Gentlemen:

Pursuant to 10 CFR 50.73(a)(2)(i)(B), PGandE is submitting the enclosed Licensee Event Report concerning an event in which the surveillance test of fire detection panel supervisory circuitry for detector alarms was not performed within the Technical Specification frequency requirements.

This event has in no way affected the public's health and safety.

Sincerely,


for J. D. Shiffer

Enclosure

cc: J. B. Martin
Service List

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