

Entergy Operations, Inc. 1448 S.R. 333 Russeliville, AR 72801.

February 6, 1996

2CAN029604

U. S. Nuclear Regulatory Commission Document Control Desk Mail Station P1-137 Washington, DC 20555

Subject: Arkansas Nuclear One - Unit 2 Docket No. 50-368 License No. NPF-6 Generic Letter 89-10 Closure Status

Gentlemen:

The purpose of this letter is to clarify the date for closure of the recommended actions for Generic Letter 89-10, "Safety-Related Motor-Operated Valve Testing and Surveillance." Gener'c Letter 89-10 and Supplements 1 through 7 provide the scope of the motor operated valve (MOV) testing and analysis requirements. The generic letter prescribes a schedule for completion of the recommended actions. In a letter dated March 19, 1993 (0CAN039308), Arkansas Nuclear One (ANO) requested an extension of one refueling outage plus 120 days for each unit to complete the actions requested in the generic letter. This request was consistent with Supplement 6 of the generic letter which provides guidance to licensees for extending commitment due dates. The extension was approved by the NRC as documented by NRC Inspection Report 50-313/93-13; 368/93-13 dated June 29, 1993 (0CNA069317).

On October 27, 1994, the status of ANO's activities regarding the generic letter was provided in a presentation to the NRC. Based on the information available at that time, the projected closure date for Unit 2 was March 3, 1996, as documented in NRC's letter to ANO dated December 29, 1994 (0CNA129421). The projected closure date was determined by adding 120 days to the end of refueling outage 2R11; scheduled to end on November 4, 1995. The actual end date of the outage was November 20, 1995. Therefore, consistent with our commitment made in the March 19, 1993, submittal, the actual closure date for Generic Letter 89-10 is March 19, 1996, not the projected date of March 3, 1996.

A Peer Assessment of our MOV Program has been scheduled for Marci 4 - 8, 1996. The intent of the assessment is to review ANO's program effectiveness and identify program strengths and areas of improvement. The information obtained from the peer assessment will Allo4 10 be used to strengthen the ANO MOV program. The assessment team will be comprised of

1=0006

602150128 96020 00368 ADOCK PDR

U. S. NRC February 6, 1996 2CAN029604 Page 2

personnel from other plants, both within the Entergy system and from other utilities. The March 19, 1996, closure date will permit us to consider recommendations from the assessment for implementation into our program prior to the Generic Letter 89-10 closure date.

Should you have questions or comments, please contact me.

Very truly yours,

Duright C. Ment

Dwight C. Mims Director, Nuclear Safety

DCM/dwb

 cc: Mr. Leonard J. Callan Regional Administrator
U. S. Nuclear Regulatory Commission Region IV
611 Ryan Plaza Drive, Suite 400 Arlington, TX 76011-8064

> NRC Senior Resident Inspector Arkansas Nuclear One P.O. Box 310 London, AR 72847

Mr. George Kalman NRR Project Manager Region IV/ANO-1 & 2 U. S. Nuclear Regulatory Commission NRR Mail Stop 13-H-3 One White Flint North 11555 Rockville Pike Rockville, MD 20852