



UNITED STATES  
NUCLEAR REGULATORY COMMISSION

REGION IV

611 RYAN PLAZA DRIVE, SUITE 400  
ARLINGTON, TEXAS 76011-8064

FEB 12 1996

TU Electric  
ATTN: C. L. Terry, Group Vice President  
Nuclear Production  
Energy Plaza  
1601 Bryan Street, 12th Floor  
Dallas, Texas 75201-3411

SUBJECT: NRC INSPECTION REPORT 50-445/95-28; 50-446/95-28

Thank you for your letter of January 25, 1996, in response to our letter and Notice of Violation dated December 29, 1995. We have reviewed your reply and find it responsive to the concerns raised in our Notice of Violation. We will review the implementation of your corrective actions during a future inspection to determine that full compliance has been achieved and will be maintained.

Sincerely,

A handwritten signature in cursive script, appearing to read "Arthur J. Dyer".

J. E. Dyer, Director  
Division of Reactor Projects

Dockets: 50-445  
50-446  
Licenses: NPF-87  
NPF-89

cc:  
TU Electric  
ATTN: Roger D. Walker, Manager of  
Regulatory Affairs for Nuclear  
Engineering Organization  
Energy Plaza  
1601 Bryan Street, 12th Floor  
Dallas, Texas 75201-3411

TU Electric

-2-

Juanita Ellis  
President - CASE  
1426 South Polk Street  
Dallas, Texas 75224

TU Electric  
Bethesda Licensing  
3 Metro Center, Suite 610  
Bethesda, Maryland 20814

Morgan, Lewis & Bockius  
ATTN: George L. Edgar, Esq.  
1800 M. Street, NW  
Washington, D.C. 20036

Texas Department of Licensing & Regulation  
ATTN: G. R. Bynog, Program Manager/  
Chief Inspector  
Boiler Division  
P.O. Box 12157, Capitol Station  
Austin, Texas 78711

Honorable Dale McPherson  
County Judge  
P.O. Box 851  
Glen Rose, Texas 76043

Texas Radiation Control Program Director  
1100 West 49th Street  
Austin, Texas 78756

Office of the Governor  
ATTN: Susan Rieff, Director  
Environmental Policy  
P.O. Box 12428  
Austin, Texas 78711

FEB 12 1996

bcc to DMB (IE01) *///*

bcc distrib. by RIV:

L. J. Callan  
Branch Chief (DRP/B)  
MIS System  
RIV File  
Branch Chief (DRP/TSS)

Resident Inspector (2)  
Leah Tremper (OC/LFDCB, MS: TWFN 9E10)  
DRS-PSB  
Project Engineer (DRP/B)

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DNGraves <i>P</i>		WDJohnson <i>WJ</i>	JEDye <i>JED</i>					
02/9/96		02/9/96	02/10/96					

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FEB 12 1996

bcc to DMB (IE01)

bcc distrib. by RIV:

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DNGraves		WDJohnson	JEDye					
02/4/96		02/9/96	02/10/96					

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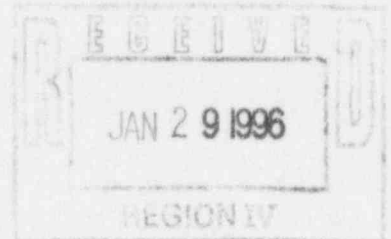


Log # TXX-96013  
File # 10130  
IR 95-28  
Ref. # 10CFR2.201

January 25, 1996

C. Lance Terry  
Group Vice President

U. S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, DC 20555



SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)  
DOCKET NOS. 50-445 AND 50-446  
NRC INSPECTION REPORT NOS. 50-445/95-28; 50-446/95-28  
RESPONSE TO NOTICE OF VIOLATION

Gentlemen:

TU Electric has reviewed the NRC's letter dated December 29, 1995, concerning the inspection conducted by A.T. Gody and other inspectors during the period of October 22 through November 25, 1995. Attached to the December 29, 1995 letter was a Notice of Violation.

TU Electric hereby responds to the Notice of Violation in the attachment to this letter.

Sincerely,

C. L. Terry

GLM/glm  
Attachment

cc: Mr. L. J. Callan, Region IV  
Mr. W. D. Johnson, Region IV  
Resident Inspectors, CPSES

96-0647

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188

NOTICE OF VIOLATION  
(445(6)/9528-01)

Criterion XVI of Appendix B to 10 CFR Part 50 requires, in part, that measures be established to assure that conditions adverse to quality, such as failures, malfunctions, deficiencies, deviations, defective material, and equipment, and nonconformances are promptly identified and corrected. In the case of significant conditions adverse to quality, the measures shall assure that the cause of the condition is determined and corrective action taken to preclude repetition.

Contrary to the above, corrective actions which were developed for the 1992 Unit 1 upper feedwater preheater bypass penetration overheating events were not sufficiently comprehensive to preclude repetition. The inspectors discovered on April 19, 1995, that Unit 2 upper feedwater preheater bypass Penetration MV-19 and MV-20 temperatures were above their steady state design temperature. Archived upper feedwater preheater bypass penetration temperature data showed that all four of the Unit 2 upper feedwater preheater bypass penetration temperatures were frequently above their design limits since 1993.

RESPONSE TO THE NOTICE OF VIOLATION

TU Electric accepts the violation and the requested information follows:

1. Reason for Violation

TU Electric believes that the corrective actions which were developed for the 1992 Unit 1 upper feedwater bypass penetration overheating events did not preclude repetition on Unit 2 because the June 1992 events on Unit 1 were incorrectly assumed to be limited to valve leakage on an operating (Unit 1) piping system and therefore an evaluation of the condition on the other unit (Unit 2) was not initiated. At the time of the overheating events on Unit 1 (June 1992), Unit 2 was in the design/construction process and the valve leakage which contributed to the concrete overheating was not yet evident.

2. Corrective Steps Taken and Results Achieved

A separate deficiency document was issued to evaluate the concrete overheating events on Unit 2. Operations entered Abnormal Operating Procedure (ABN) 305, "Auxiliary Feedwater System Malfunction" and the piping insulation on the Unit 2 upper feedwater bypass lines for all four loops was removed from the temperature elements outside containment to the first feedwater check valves inside containment.

After removing the insulation, the upper feedwater bypass penetration temperatures remained below 200 degrees.

Operations revised procedure IPO-003B, "Power Operations", to more closely monitor the upper feedwater bypass lines by initiating a temporary equipment log to monitor the lines once per shift to assure temperatures remained below 200 degrees. Changes were made to plant computer alarms including changing the "HI" temperature alarm from 295 degrees to 190 degrees and changing the "HI-HI" temperature alarm from 305 degrees to 295 degrees. Engineering reviewed existing temperature data and generated a new calculation, which enveloped the previous analysis, for the upper feedwater bypass penetrations. This calculation demonstrated that the concrete satisfies the American Concrete Institute (ACI) 359 code requirements and that the safety of plant operations was not affected. A new design basis maximum temperature of 320 degrees was established for the concrete following section CC-3430 of the ACI-359 code.

Changes similar to those outlined above were also made for Unit 1. Operations procedure IPO-003A, "Power Operations", was revised, computer alarm changes were made to the "HI" and "HI-HI" alarms, and a new engineering calculation was generated after reviewing the Unit 1 data establishing a new design basis of 320 degrees consistent with the ACI-359 code requirements.

Based upon the new calculation completed for both units, the "HI" temperature alarm for both units was subsequently changed from 190 degrees to 245 degrees. Operations procedures were also changed to allow for the higher temperature.

Field inspections were completed for all four penetrations in both units. Two of the penetrations were found to have some spalling of the grout, however, this grouting has no structural impact and documentation has been issued to repair the grouting.

### 3. Corrective Steps That Will be Taken to Preclude Recurrence

Prior to Unit 2 licensing, all Unit 1 deficiency documents were reviewed for applicability to Unit 2. However, as noted above, this Unit 1 deficient condition was incorrectly assumed to be limited to valve leakage on an operating piping system. TU Electric believes that this was an isolated occurrence.

Engineering will periodically review the temperature data for the Unit 1 and Unit 2 upper feedwater bypass penetrations for a period of one year to assure that the temperatures remain below specified values bounded by calculations consistent with the ACI-359 code requirements.

4. Date of Full Compliance

TU Electric is in full compliance.