

South Carolina Electric & Gas Company P.O. Box 88 Jenkinsville, SC 29065 (803) 345-4344 Gary J. Taylor Vice President Nuclear Operations

February 6, 1996 RC-96-0031

Document Control Desk U. S. Nuclear Regulatory Commission Washington, DC 20555

Attention: Director, Office of Resource Management

Gentlemen:

Subject: VIRGIL C. SUMMER NUCLEAR STATION

**DOCKET NO. 50/395** 

**OPERATING LICENSE NO. NPF-12** 

JANUARY 1996 MONTHLY OPERATING REPORT

Enclosed is the January 1996 Monthly Operating Report for the Virgil C. Summer Nuclear Station Unit No. 1. This submittal is made in accordance with the requirements of Technical Specifications, Section 6.9.1.10.

If there are any questions, please call me at your convenience.

Very truly yours,

jlb

Attachment

c: O. W. Dixon

R. R. Mahan

R. J. White

S. D. Ebneter

J. I. Zimmerman

S. A. Byrne

NRC Resident Inspector

J. B. Knotts Jr.

K. R. Jackson

F. Yost

**INPO** Records Center

Marsh & McLennan

William G. Wendland (ANI)

Pat Haught (Westinghouse)

NSRC

Document Management System (879)

RTS (MON 2000)

File (818.03-1)

130062

9602130337 960131 PDR ADDCK 05000395 R PDR



JE24.

# ATTACHMENT I AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50/395

UNIT V. C. SUMMER I

DATE 2/ 1/96

COMPLETED BY J. W. HALTIWANGER

TELEPHONE (803) 345-4297

JANUARY 1996

		O PARTO PARTA	200	•			
DAY A	VERAGE DAILY POWER	R LEVEL	DAY	AVERAGE	DAILY	POWER	LEVEL
	(MWe-Net)			(1	Mwe-Ne	t)	
1.	942		17.		944		
2.	941		18.		943		
3.	941		19.		942		
4.	943		20.		944		
5.	943		21.		943		
6.	943		22.		943		
7.	943		23.		943		
8.	943		24.		943		
9.	942		25.		944		
10.	941		26.		945		
11.	942		27.		945		
12.	942		28.		944		
13.	943		29.		944		
14.	943		30.		943		
15.	944		31.		944		
16.	943						

## ATTACHMENT II OPERATING DATA REPORT

DOCKET NO. 50/395
UNIT V. C. SUMMER I
DATE 2/ 1/96
COMPLETED BY J. W. HALTIWANGE
TELEPHONE (803) 345-4297

## OPERATING STATUS

1. Reporting Period: January 1996
Gross Hours in Reporting Period: 744
2. Currently Authorized Power Level (MWt): 2775
Max. Depend. Capacity (MWe-Net): 885
Design Electrical Rating (MWe-Net): 900

3. Power Level to Which Restricted (If Any) (MWe-Net): N/A

4. Reasons for Restrictions: N/A

	THI	S MONTH	YR TO DATE	CUMULATIVE
5.	Number of Hours Reactor Critical	744.0	744.0	35886.7
6.	Reactor Reserve Shutdown Hours	0.0	0.0	0.0
7.	Hours Generator on Line	744.0	744.0	84525.7
8.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
9.	Gross Thermal Energy Generated (MWH)	2062493	2062493	220870026
10.	Gross Electrical Energy (MWH)	701780	701780	73408069
11.	Net Electrical Energy Generated (MWH)	673544	673544	69839956
12.	Reactor Service Factor	100.0	100.0	81.1
13.	Reactor Availability Factor	100.0	100.0	81.1
	Unit Service Factor	100.0	100.0	79.8
15.	Unit Availability Factor	100.0	100.0	79.8
	Unit Capacity Factor (Using MDC)	102.3	102.3	74.5
17.	Unit Capacity Factor (Design MWe)	100.6	100.6	73.3
18.	Unit Forced Outage Rate	0.0	0.0	4.5

- 19. Shutdowns Scheduled Over Next 6 Months (Type, Date & Duration of Each): REFUEL 9, APRIL 14, 1996, 40 DAYS
- 20. If Shut Down at End of Report Period, Estimated Date of Startup: N/A
- 21. Units in Test Status (Prior to Commercial Operation): N/A

# ATTACHMENT III UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50/395 UNIT V. C. SUMMER I 2/ 1/96 COMPLETED BY J. W. HALTIWANGER TELEPHONE (803) 345-4297

JANUARY 1996

NO. DATE TYPE DURATION REASON METHOD CORRECTIVE ACTION/COMMENTS NONE

#### 1.0 REASON

A: Equipment Failure B: Maintenance or Test

C: Refueling

D: Regulatory Restriction E: Operator Training and License Examination

F: Administrative G: Operational Error H: Other (Explain)

#### 2.0 METHOD

1: Manual

2: Manual Scram

3: Automatic Scram

4: Continuation (Use initial Date)
5: Power Reduction (Duration 0.0)

9. Other (Explain)

# ATTACHMENT IV NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50/395

UNIT V. C. SUMMER I

DATE 2/ 1/96

COMPLETED BY J. W. HALTIWANGER
TELEPHONE (803) 345-4297

JANUARY 1996

V.C. Summer, Unit 1, operated at approximately 100 percent for the entire month of January.