TEXAS UTILITIES GENERATING COMPANY

SKYWAY TOWER * 400 NORTH OLIVE STREET, L.B. 81 * DALLAS, TEXAS 75201

Log # TXX-4298 File # 10010

September 10, 1984

Director of Nuclear Reactor Regulation Attention: Mr. B. J. Youngblood, Chief Licensing Branch No. 1 Division of Licensing U. S. Nuclear Regulatory Commission Washington, D.C. 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION DOCKET NOS. 50-445 AND 50-446 CONTAINMENT SUMP PERFORMANCE

REF: (a) Meeting of June 7, 1984 - NRC & TUGCO (Containment Sump Performance)

(b) TUGCO letter TXX-4267 dated 8-17-84 - Schmidt to Youngblood

Dear Mr. Youngblood:

Reference (a) above transmitted our consolidated report regarding Containment Sump Performance. Reference (b) supplemented that report with additional information from Gibbs & Hill. This letter transmits additional information developed as a result of matters discussed in public meetings with your staff to clarify selected sections of the report. Specifically, the following information is provided:

G&H letter GTN-69402 dated August 29, 1984, with revised page 6-8 and Tables 6.2-25 and 9.4-1.

We will incorporate the above information, along with that identified by reference (b) into a complete revision of the report after you have completed your review. If you need more information, please advise.

H. C. Schmidt

Manager, Nuclear Services

HCS:tls Enclosure Original + 15 copies c - S. B. Burwell

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Gibbs & Hill, Inc.

11 Penn Plaza New York, New York 10001 212 760-Telex: Domestic: 127636/968694 International: 428813/234475 A Dravo Company

August 29, 1984

GTN-69402

Texas Utilities Generating Company Skyway Tower 400 North Olive Street LB 81 Dallas, Texas 75201

Attention: Mr. H.C. Schmidt Manager of Nuclear Services

Gentlemen:

TEXAS UTILITIES GENERATING COMPANY
COMANCHE PEAK STEAM ELECTRIC STATION
G&H PROJECT NO. 2323
GIBBS & HILL PAINT REPORT

Based on our telephone conversation of August 23, 1984 with M. Sericiz of the NRC, we are attaching the following revised pages regarding the Report on "Evaluation of Paint and Insulation Debris Effects on Containment Emergency Sump Performance" June 1984.

- Page 6-8 (original attached to GTN-69355 dated August, 16, 1984)
- 2. Table 6.?-25
- Table 9.4-1 (original attached to GTN-69345 dated August 15, 1984)



Gibbs & Hill, Inc.

GTN-69402

-2-

August 29, 1984

You are requested to submit the above information to the .NRC after review.

Very truly yours,

GIBBS & HILL, Inc.

Robert E. Ballard, Jr. Director of Projects

Poo R-MC

REBa-MC: 1c

1 Letter + Attachment CC: ARMS (B&R Site) OL

J.T. Merritt (TUSI Site) 1L R. Tolson (TUSI Site) 1L 1A R. Iotti (Ebasco, NY) 1L 1A

H.C. Schmidt (c/o Westinghouse Bethesda) 12L + 12A T.R. Puryear/L. Berkowitz (Westinghouse Pa) 1L 1A

- a. All the paint in the Azimuths 60-0-315° between Elevations 808'-0" and 832'-10".
- b. All the paint on the containment liner in the Azimuths 60-0-315° from Elevation 808'-0" to the spring line.
- 6. All the paint transported from the upper floors to Elevation 808'-0" between Azimuths 60-0-315° (see Table 6.2-25).

Table 6.2-26 gives the quantity of paint debris that can be transported to the sumps. The remainder of the paint shown in Table 6.2-25 remains on the 808 level at locations away from the sumps. Paint that reaches the 808 level between Azimuths 100° and 80° will accumulate near Azimuth 80° (see Figure 6.2-3). The remainder of paint which reaches the 808 level at locations distant from the sump (Azimuths 60° to 315°) will accumulate approximately where it falls. The bulk of the paint debris in the Steam Generator Compartments will not be transported because of various low velocity zones (see Table 5.4-11, Channels 5.6, and 7). Only a very small quantity of debris at the door openings is likely to be transported to the annulus area and will be retained in subchannels 1A,2A,3A, and 4A.

COATINGS CONTRIBUTION FROM UPPER ELEVATIONS TO ANNULUS AT 308 EL.

AZIMUTH RANGE	905 ELEV	ELEA 890	832 ELEV	TOTAL AT BOB EL. (NOTE 1%2)	
COATINGS AVAILABLE	87800	128200	128200	76480	
0-45	0	0	26805	46743	
45-60	0	0	0	6579	
60-90	o	0	0	13358	
90-135	0	0	16316	36254	
135-180	4248	10395	6993	41573	
180-225	50981	34649	32633	138200	
225-270	32571	45043	23309	120861	
270-315	0	38114	o	58051	
315-360	0	0	22144	42081	

NOTES:

- 1. CONTRIBUTION FROM LINER PLATE UP 10 THE SPRING LINE AND PAINT AT THE 800 EL. ARE INCLUDED.
- 2. PAINT INSIDE EACH STEAM GENERATOR COMPARTMENT IS ABOUT 27.000 Sq.Ft. THIS PAINT IS NOT TRANSPORTED TO THE ANNULUS & IS NOT INCLUDED.

TABLE 9.4-1 SPRAY AND RHR PUMP NPSH

***		Pump	
Parameter	CSS		RHR
Loss through screen with 24 ft ² area, ft	0.4		0.4
Water elevation to supply required NPSH, ft'1)	1.02	(33.43)	2.6 (34.1)
Water elevation available, ft'1)	6.83	(39.24)	6.83 (38.33)
NPSH margin, ft	5.81		4.23

⁽¹⁾ Ft above containment floor (El. 808 ft). Numbers in parenthesis correspond to feet above pump centerlines.