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A spurious signal from the chlorine detector caused a control room isolation (CRI) to occur. Maintenance personnel tested the monitor and found it functioning properly after performing Surveillance Instruction (SI)-240, "Functional Test of Control Room Air Intake Chlorine Detection System". The cause of the spurious signal could not be found nor could the signal be reproduced. The detector was determined to be operational and it was returned to service.

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LICENSEE EVENT REPORT	(LER) TEXT	CONTINUATION
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U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104 EXPIRES 8/31/85

16.

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)	PAGE (3)		
		VEAR SEQUENTIAL REVISION NUMBER NUMBER			
Sequoyah, Unit 1	0 15 0 0 0 3 2 7	8 4 - 0 5 0 - 0 0	0 2 OFO 12		

The control room ventilation isolation (CRI) occurred at 0728C on 08/07/84 while unit 1 was in mode 1 (100%, 2235 psig, 578 degrees F) and unit 2 was in mode 1 (100%, 2235 psig, 578 degrees F). All associated equipment and personnel responded and performed as expected during the CRI. The operator responded to the alarm (CL-43-205B) and determined that the alarm was in fact spurious and not due to a high chlorine level. Maintenance personnel tested the chlorine detector and found it functioning properly after performing Surveillance Instruction (SI)-240, "Functional Test of Control Room Air Intake Chlorine Detection System". A spurious signal from the chlorine detector caus^d the CRI. The cause of the spurious signal could not be found nor could the signal be reproduced. One possible cause is that the reset button on the analyzer panel could have been inadvertently actuated. The detector was determined to be operational and it was returned to service at 1040C on 08/07/84.

There was no effect upon public health or safety, and no plant safety margins were exceeded. Chlorine levels were not above normal during this time.

Previous occurences - none in 1984 caused by chlorine detection.

Previous occurrences of CRIs in 1984 - SQR0-50-327/84004, -327/84039.

NRC Form 366.4

TENNESSEE VALLEY AUTHORITY

Sequoyah Nuclear Plant Post Office Box 2000 Soddy Daisy, Tennessee 37379

September 6, 1984

U.S. Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

Gentlemen:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 1 - DOCKET NO. 50-327 - FACILITY OPERATING LICENSE DPR-77 - REPORTABLE OCCURRENCE REPORT SQR0-50-327/84050

The enclosed licensee event report provides details concerning the control room isolation caused by a spurious signal from the chlorine detector. This event is reported in accordance with 10 CFR 50.73, paragraph a.2.IV.

Very truly yours,

TENNESSEE VALLEY AUTHORITY

P.R. Wale

P. R. Wallace Plant Manager

Enclosure cc (Enclosure):

> James P. O'Reilly, Director U.S. Nuclear Regulatory Commission Suite 2900 101 Marietta Street, NW Atlanta, Georgia 30323

Records Center Institute of Nuclear Power Operations Suite 1500 1100 Circle 75 Parkway Atlanta, Ceorgia 30339

NRC Inspector, NUC PR, Sequoyah

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