



Northern States Power Company

Prairie Island Nuclear Generating Plant

1717 Wakonade Dr. East Welch, Minnesota 55089

February 8, 1996

Prairie Island Technical Specifications Section 6.7.A.3

US Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

PRAIRIE ISLAND NUCLEAR GENERATING PLANT
Docket Nos. 50-282 License Nos. DPR-42
50-306 DPR-60

Monthly Operating Report January 1996

Attached is the Monthly Operating Report for January 1996 for the Prairie Island Generating Plant.

Michael D Wadley Plant Manager

Prairie Island Nuclear Generating Plant

c: Regional Administrator-III, NRC NRR Project Manager, NRC NRC Resident Inspector State of Minnesota - Kris Sanda

Attachment

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DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1 DATE 02/02/96 COMPLETED BY DALE DUGSTAD TELEPHONE 612-388-1121-4376

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

MONTH: JANUARY 1996

Unit 1 began the month in coastdown operation. On the 5th at 2000 the Unit started a power reduction to bring the Unit off-line and start the refueling and maintenance outage. The generator was taken off-line on the 5th at 2153 and the reactor was taken subcritical at 2315.

This ends fuel cycle number 17.

This ended a continuous operating run (generator on-line) of 321.2 days.

This ended a continuous reactor run (critical) of 512.3 days.

As of the 31st the outage is at day number 26.

DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1 DATE 02/02/96 COMPLETED BY DALE DUGSTAD TELEPHONE 612-388-1121-4376

AVERAGE DAILY POWER LEVEL UNIT 1

MONTH: JANUARY 1996

DATE:	AVERAGE DAILY POWER LEVEL
01/01/96	420
01/02/96	417
01/03/96	407
01/04/96	406
01/05/96	354
01/06/96	-14
01/07/96	-3
01/08/96	-1
01/09/96	.1
01/10/96	4.1
01/11/96	4
01/12/96	-1
01/13/96	-1
01/14/96	-1
01/15/96	-1
01/16/96	-1
01/17/96	-1
01/18/96	
01/19/96	-1
01/20/96	4
01/21/96	-1
01/22/96	
01/23/96	-1
01/24/96	
01/25/96	-1
01/26/96	-1
01/27/96	4.
01/28/96	-1
01/29/96	-1
01/30/96	-1
01/31/96	-1

NRC MONTHLY REPORT

DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1 DATE 02/02/96 COMPLETED BY DALE DUGSTAD TELEPHONE 612-388-1121-4376

OPERATING DATA REPORT

OPERATING STATUS

1. UNIT NAME:

PRAIRIE ISLAND NO. 1

2. REPORTING PERIOD:

JANUARY

1996

- 3. LICENSED THERMAL POWER (MWT): 1650
- 4. NAMEPLATE RATING (GROSS MWE): 593
- 5. DESIGN ELECTRICAL RATING (NET MWE): 530
- 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE):
- 7. MAXIMUM DEPENDABLE CAPACITY (NET MWE):

545 513

- 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 7) SINCE LAST REPORT, GIVE REASON: NONE
- 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NONE
- 10. REASONS FOR RESTRICTIONS, IF ANY: NONE

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744	744	193968
12. NUMBER OF HOURS REACTOR CRITICAL	119.3	119.3	166478.6
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.00	5571.1
14. HOURS GENERATOR ON-LINE	117.9	117.9	164810.9
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.00	0.00
16. GROSS THERMAL ENERGY GENERATED (MWH)	151245	151245	261304728
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	51000	51000	86174710
18. NET ELECTRICAL ENERGY GENERATED (MWH)	47126	47126	81021431
19. UNIT SERVICE FACTOR	15.8	15.8	85
20. UNIT AVAILABILITY FACTOR	15.8	15.8	85
21. UNIT CAPACITY FACTOR (MDC NET)	12.3	12.3	82.9
22. UNIT CAPACITY FACTOR (DER NET)	12	12	78.8
23. UNIT FORCED OUTAGE RATE	0	0	4.7
24. FORCED OUTAGE HOURS	0.0	0.0	8125.9

- 25. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH): Refueling and maintenance outage starting on January 6, 1996.
- 26. IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE: February 15, 1996

DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1 DATE 02/02/96 COMPLETED BY DALE DUGSTAD TELEPHONE 612-368-1121-4376

UNIT SHUTDOWNS AND POWER REDUCTIONS

MONTH: JANUARY 1996

DATE	UNIT	TYPE	HOURS	REASON	METHOD	LER NUMBER	SYSTEM	COMPONENT	
01/01/96	1	S	0	С	5	N/A			
NOTE	S: Co	ast down op	eration.						
01/01/96	1	S	625.1	С	1	N/A		Fuel	
NOTE	S: Ref	fueling & Mi	aintenance Outa	ge					

TYPE REASON METHOD SYSTEM CODE F-FORCED A-EQUIPMENT FAILURE 1-MANUAL DRAFT IEEE STD 800-1984(P805-D5) S-SCHEDULED **B-MAINTENANCE OR TEST** 2-MANUAL TRIP C-REFUELING 3-AUTO TRIP D-REGULATORY RESTRICTION 4-CONTINUED E-OPERATOR TRAINING AND 5-REDUCED LOAD COMPONENT CODE LICENSE EXAMINATION 9-OTHER IEEE STD 803A-1983 F-ADMINISTRATIVE G-OPERATIONAL ERROR

H-OTHER

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DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2 DATE 02/02/96 COMPLETED BY DALE DUGSTAD TELEPHONE 612-388-1121-4376

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

MONTH: JANUARY 1996

Unit 2 was base loaded this month, there were no shutdowns or power reductions.

DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2 DATE 02/02/96 COMPLETED BY DALE DUGSTAD TELEPHONE 612-388-1121-4376

AVERAGE DAILY POWER LEVEL

UNIT 2

MONTH: JANUARY 1996

DATE:	AVERAGE DAILY POWER LEVEL
01/01/96	528
01/02/96	530
01/03/96	523
01/04/96	530
01/05/96	527
01/06/96	526
01/07/96	533
01/08/96	531
01/09/96	526
01/10/96	529
01/11/96	533
01/12/96	534
01/13/96	529
01/14/96	530
01/15/96	531
01/16/96	530
01/17/96	533
01/18/96	526
01/19/96	534
01/20/96	531
01/21/96	531
01/22/96	527
01/23/96	534
01/24/96	533
01/25/96	526
01/26/96	530
01/27/96	535
01/28/96	526
01/29/96	530
01/30/96	529
01/31/96	530

NRC MONTHLY REPORT

DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2 DATE 02/02/96 COMPLETED BY DALE DUGSTAD TELEPHONE 612-388-1121-4376

OPERATING DATA REPORT

OPERATING STATUS

1. UNIT NAME: PRAIRIE ISLAND NO. 2

2. REPORTING PERIOD: JANUARY

1996

- 3. LICENSED THERMAL POWER (MWT): 1650
- 4. NAMEPLATE RATING (GROSS MWE): 593
- 5. DESIGN ELECTRICAL RATING (NET MWE): 530
- 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE):

544

7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 512

- 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 7) SINCE LAST REPORT, GIVE REASON: NONE
- 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NONE
- 10. REASONS FOR RESTRICTIONS, IF ANY: NONE

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744	744	185086
12. NUMBER OF HOURS REACTOR CRITICAL	744.0	744.0	163553.0
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.00	1516.1
14. HOURS GENERATOR ON-LINE	744.0	744.0	162133.5
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.00	0.00
16. GROSS THERMAL ENERGY GENERATED (MWH)	1224000	1224000	258017069
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	415170	415170	84316480
18. NET ELECTRICAL ENERGY GENERATED (MWH)	394207	394207	79719871
19. UNIT SERVICE FACTOR	100	100	87.6
20. UNIT AVAILABILITY FACTOR	100	100	87.6
21. UNIT CAPACITY FACTOR (MDC NET)	103.5	103.5	85.9
22. UNIT CAPACITY FACTOR (DER NET)	100	100	81.3
23. UNIT FORCED OUTAGE RATE	0	0	2.4
24. FORCED OUTAGE HOURS	0.0	0.0	3984.7

- 25. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):
- 26. IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE: N/A

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DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2 DATE 02/02/96 COMPLETED BY DALE DUGSTAD TELEPHONE 612-388-1121-4376

UNIT SHUTDOWNS AND POWER REDUCTIONS

MONTH: JANUARY 1996

DATE UNIT TYPE HOURS REASON METHOD LER NUMBER SYSTEM COMPONENT

0

01/01/96 2 N/A NOTES: None for January.

TYPE REASON **METHOD** SYSTEM CODE F-FORCED A-EQUIPMENT FAILURE 1-MANUAL DRAFT IEEE STD 800-1984(P805-D5) S-SCHEDULED **B-MAINTENANCE OR TEST** 2-MANUAL TRIP C-REFUELING 3-AUTO TRIP D-REGULATORY RESTRICTION 4-CONTINUED E-OPERATOR TRAINING AND 5-REDUCED LOAD COMPONENT CODE LICENSE EXAMINATION 9-OTHER IEEE STD 803A-1983 F-ADMINISTRATIVE G-OPERATIONAL ERROR H-OTHER