

January 31, 1996

NOTE TO: File

FROM: Louis L. Wheeler
Vogtle Project Manager
NRR, DRPE, PD II-2

Louis L. Wheeler

1/31/96

SUBJECT: ENGINEERING CALCULATION X3CA34/95615PG

The purpose of this note is to docket a licensee engineering calculation that will be part of the basis for an NRC safety evaluation.

Georgia Power Company, the licensee for the Vogtle Electric Generating Plant (Vogtle), submitted an application dated May 1, 1995, to the NRC for conversion of the current Vogtle technical specifications to the improved standard technical specifications. An engineering calculation performed by the licensee (X3CA34/95615PG) was referenced during a telephone conference call being conducted for the purpose of ensuring the staff accurately understood the licensee's technical basis for the proposed technical specifications related to the emergency diesel generators. A copy of the calculation was provided to the staff informally. The staff has determined that the calculation is relevant to the proposed licensing action and the staff's safety evaluation. Therefore, it is, by attachment to this note, being placed into the dockets for Vogtle Units 1 and 2.

Attachment: Design Calculation X3CA34/95615PG

cc: Docket File (50-424/425)
PUBLIC
PD II-2 Reading

9602120339 500131
PDR ADOCK 05000424
P PDR

NRC FILE CENTER COPY

DF01/1

Project	Vogtle Electric Generating Plant Units 1 and 2	Calculation Number	X3CA34
Objective	determine the impact of diesel load rejection on 4.16kV bus voltage	Discipline	Electrical (041)
Subject/Title	Diesel Generator -- Load Rejection Test	REA Number	95-VAA075

Originator's Signature	NA	Date	NA	Last Page Number	5
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List References	5		
Body of Calculations	3		
Safety Related	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Nonsafety-Related That Could Impact Safety-Related	<input type="checkbox"/> Yes <input type="checkbox"/> No

Record of Revisions

Rev. No	Description	Originator/ Date	Reviewer/ Date	Approval/ Date
0	Approved for use on Vogtle Project.	NA	EE 9-12-95	5/14/95

Notes: This cover sheet approves CATS calculation 95615PG for use on the Vogtle Project.

Design Calculations

Project Plant Vogtle Unit 1 & 2	Prepared By T.R. Sims	Date 9/11/95
Subject/Title Diesel Generator / load rejection test	Reviewed By - L.A. Wall	Date 9/11/95
	Calculation Number 95615PG	Sheet 1 of 5

Purpose :

The purpose of this calculation is to determine the expected 4.16kV supply bus voltage change experienced by equipment connected to a class 1E bus following opening of the diesel generator supply breaker during a full load rejection test. In the full load rejection test, the diesel is being operated in parallel with the utility grid with an output of 7000kW at approximately 94% power factor.

The primary purpose for the test is to demonstrate the ability of the diesel to return to stable no-load operation after the load rejection. In this study the question of concern does not involve the diesels operation, Therefore this study does not address diesel dynamic operation.

Criteria :

Acceptability will be based on a comparison of this step voltage change on the 4.16kV bus to another switching event that has already been performed without problems. In this case the voltage change associated with the diesel full load rejection will be compared to the change associated with a hot parallel bus transfer of loads from the UAT to RAT during unit shutdown.

Conclusions :

The worst case 4.16kV bus voltage change associated with the diesel full load rejection is 4.2%. The 4.16kV bus voltage change associated with a hot parallel bus transfer is 2.6%. Therefore these events are similar and no adverse impact to 4.16kV equipment would be expected. In addition, a dynamic computer simulation was run to illustrate that the bus voltage change associated with the full load rejection is a smooth transition.

Project	Prepared By	Date
Plant Vogtle Unit 1 & 2	T.R. Sims	9/11/95
Subject/Title	Reviewed By	Date
Diesel Generator / load rejection test	L.A. WALL	9/11/95
	Calculation Number	Sheet
	95615PG	2 of 5

Major Equations :

n/a

Assumptions :

1. A unit 2 model was used in this generic review. The bus loading on unit 1 and 2 are the same per X3CA29.
2. The 'A' train model was assumed for this evaluation. 'B' train results would be similar.
3. Two bus loading scenarios were used in this study. These represent normal operating conditions of the plant with maximum expected loading of the buses for the respective condition. The first was 'Normal 1E' where all class 1E buses are fed from the RAT and are the only loads on the RAT. The second was 'Normal sparing of the UAT' where all of the station auxiliary loads are fed from the RATs.

Project	Prepared By	Date
Plant Vogtle Unit 1 & 2	T.R. Sims	9/11/95
Subject/Title	Reviewed By	Date
	Calculation Number	Sheet
Diesel Generator / load rejection test	L. A WALL	9/11/95
	95615PG	3 of 5

Body of Calculation :

The STAUx computer program was used to determine the voltage change on the 4.16kV bus for two different switching operations on the 4.16kV bus.

- Case 1 was run without the diesel generator but with the 230kV bus voltage at 100% and 105% assuming normal 1E station auxiliary loading. The 4.16kV bus voltage was 98.13% and 103.22% respectively.
- Case 2 was run with the diesel connected to the bus with the diesel's terminal voltage allowed to increase to 104% of 4.16kV or until the diesel generator's var limit of 5250 vars was reached, a 230kV bus voltage of 100% and 105% assuming normal 1E station loading. The output of the diesel generator was 8750kVA @ 80% power factor and 7020kVA @ 99.7% power factor respectively. The 4.16kV bus voltage was 102% and 103.8% respectively.
- Case 3 was run with the 230kV bus voltage at 100% and 105% assuming normal sparing of the UAT station auxiliary loading. The 4.16kV bus voltage was 95.51% and 100.58% respectively.
- Case 4 was run with the diesel connected to the bus with the diesel's terminal voltage allowed to increase to 104% of 4.16kV or until the diesel generator's var limit of 5250 vars was reached, a 230kV bus voltage of 100% and 105% assuming normal sparing of the UAT loading. The output of the diesel generator was 8750kVA @ 80% power factor and 7966kVA @ 87.8% power factor. The 4.16kV bus voltage was 99.72% and 103.0% respectively.

The START computer program was run with a model of the normal sparing case with a 230kV bus voltage of 100% and a diesel generator output of 8750kVA @ 80% power factor. This will provide a dynamic simulation of a very conservative worst case voltage change of approximately 4.2%. This is labeled case 5 in this study. The case was designed to illustrate the dynamic transition between the two steady state results from STAUx cases 4 and 3. As shown in the figure the transition is essentially a smooth step change in voltage.

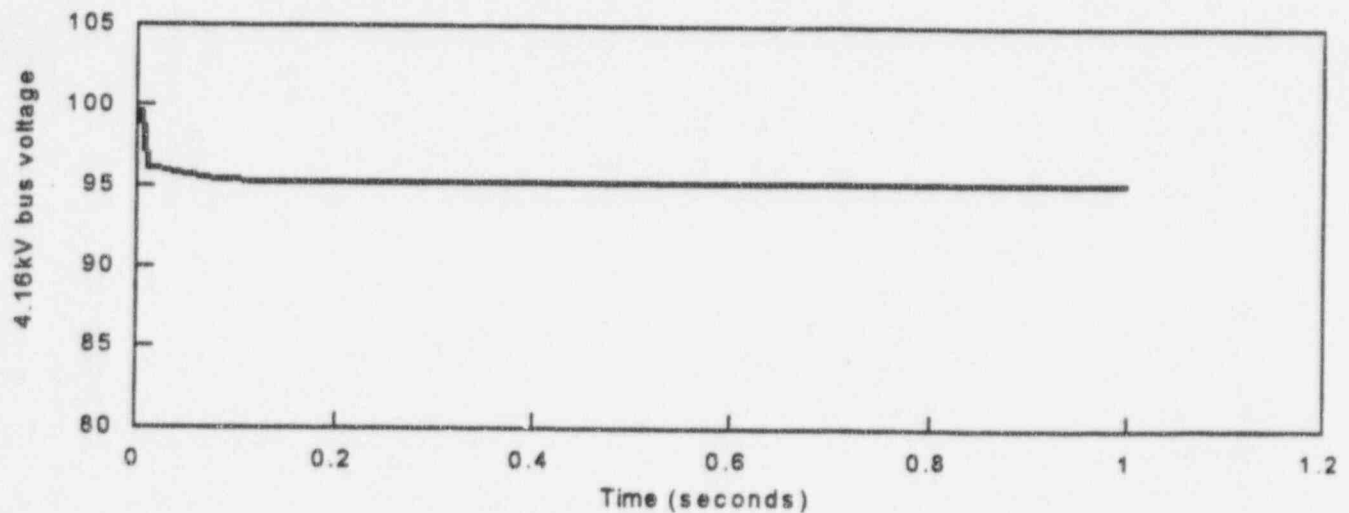
Project Plant Vogtle Unit 1 & 2	Prepared By T.R. Sims	Date 9/11/95
Subject/Title Diesel Generator / load rejection test	Reviewed By <i>C.A. Wall</i>	Date 9/11/95
	Calculation Number 95615PG	Sheet 4 of 5

Results :

1. The parallel transfer voltage change is approximately 2.6% (case 1 - case 3).
2. The full load rejection result for normal 1E loading is 3.87% for a system voltage of 100% and .58% for a system voltage of 105% (case 2 - case 1).
3. The full load rejection result for normal sparing of the UAT is 4.21% for a system voltage of 100% and 3.02% for a system voltage of 105% (case 4 - case 3).
4. The dynamic waveform for the full load rejection case for the normal sparing loading case assuming a 230kV bus voltage of 100% and a diesel generator output of 8750kVA @80% power factor is shown below. (from case 5)

Diesel Generator Full Load Rejection

4.16kV bus voltage



Diesel generator output 8750kVA @ .80pf
230kV bus voltage = 100%

Project	Prepared By	Date
Plant Vogtle Unit 1 & 2	T.R. Sims	9/11/95
Subject/Title	Reviewed By	Date
Diesel Generator / load rejection test	- L.A. Wall	9/11/95
	Calculation Number	Sheet
	95615PG	5 of 5

References :

1. Request letter - NRC Questions from Amy Streeman 9/1/95. (4 pages attached)
2. X3CA25 rev.0 - Offsite Dynamic Calculation.
3. Vogtle Operating Procedures 14325-1 and 14325-2.
4. X3CA29 rev.0 - Plant Vogtle bus loading study.

NRC Questions

24 Hour EDG full load run while at power

1. Demonstrate that the EDGs are equipped with a design feature that will automatically switch them from the test mode to the standby mode on the receipt of an accident signal. For example, if the EDG receives an accident signal while in the test mode (paralleled to the grid) the EDG has the capability to automatically disconnect from the offsite power system, return to the standby mode, and supply power to the necessary accident loads within the required time.

While an EDG is paralleled to the grid for testing, a safety injection (SI) signal will open the EDG circuit breaker, the EDG will continue to run in standby, and the automatic load sequencer will load the emergency safety loads to the bus energized by offsite power. Also, a surveillance test is performed every 18 months to verify this feature. (Reference FSAR 8.3.1.1.3 (H)(3-1).

When an EDG is intentionally shut down such as during periodic surveillance testing, there is a 90 second time delay to prevent starting the EDG. If during the 90 second time delay period a LOSP signal is received or a manual start attempt is initiated, the engine will not start because fuel to the engine is blocked. If an operator depresses the manual start pushbutton during the 90 second time delay period, the starting air valves will open for 5 seconds and then automatically close. This built in 5 second time limit on the opening of the starting air valves is to prevent the depletion of the starting air. This 5 second limit also applies to LOSP start signals received at the engine control panel.

However, if a EDG is manually stopped during a surveillance test and an emergency start signal (LOCA with or without an LOSP) is received at the control panel during the 90 second time delay period, the engine control system will automatically bypass the 90 second time delay and will allow fuel oil and starting air to be admitted to the engine. The 5 second starting air intake time limit is also automatically bypassed.

An LOSP signal by itself does not override the 90 second time delay on fuel supply. If one EDG is being tested and then is manually stopped at the time of the LOSP, the other EDG automatically starts without delay to provide the emergency power. If, in addition, it is assumed that the EDG that is not being tested fails, there is a 90 second time delay before the other EDG automatically starts.

2. Demonstrate that during the 24 test of the EDG that no other EDG will be connected in parallel with the grid and the remaining redundant division(s) are supplied from a separate offsite source.

Administrative controls will prohibit any other EDG from being connected to the remaining redundant division safety bus and simultaneously being paralleled to the grid with any other EDG. While one EDG is being tested by operating it in parallel to an offsite power source (a RAT), the other division/train of safety loads is supplied from a completely separate and independent offsite source. Administrative controls prohibit interconnections between divisions/trains while any EDG is connected to a safety bus.

3. Assuming a LOOP and a single Failure of the EDG being tested, demonstrate adequate capacity is available in the remaining EDG(s) to power the remaining division(s), and that the remaining divisions have the required equipment operable to mitigate the consequences of a DBA or LOOP condition.

The standby power supply for each unit consists of two EDGs. Each EDG supplies a separate safety-related load group and one train is capable of satisfying minimum engineered safety features demand caused by a LOCA and a simultaneous LOSP. Each EDG is complete with its own accessories, fuel storage and transfer systems, and are electrically isolated from each other.

Each EDG is rated at 7000 kW for continuous operation and 7700 kW for a short-term (2-hr) period every 24 hours. The maximum accident loading of one 4160 volt Class 1E bus is less than 6.4 MVA, within the capability of one EDG.

4. Demonstrate how the EDGs will be prevented from paralleling the grid during severe weather or unstable grid conditions.

Administrative controls will prevent paralleling an EDG to the grid during severe weather or unstable conditions.

EDG Full Load Rejection Test - QUESTION

T-3.8-01 (Ref. 82 - EELB - Pratt)
 DOC 38a
 JD 21

Removal of restriction against performance of the following DG tests during Modes 1 and 2:

- 4.8.1.1.2.h.2 single load rejection (improved TS SR 3.8.1.8);
- 4.8.1.1.2.h.3 full load rejection (improved TS SR 3.8.1.9);
- 4.8.1.1.2.h.7 24 hour DG full load run (improved TS SR 3.8.1.13).

Performing EDG load rejection tests at power. No licensee has been allowed to perform single or full load rejection tests while at power due to safety concerns related to the transient conditions caused by a load rejection. EELB feels that it is good engineering judgment to continue to perform all load rejection tests while in a shutdown condition. Allowing this test to be performed at power is a deviation from the standard and has generic implications.

GENERAL COMMENT

What is the specific safety concern associated with each individual test referenced? Is there an exact transient of greatest concern, or analysis on the effects of specific equipment or systems in question? Such as: the EDG being tested? the safety bus and loads? or the main generator and grid?

RESPONSES

Single Load rejection test: 4.8.1.1.2.h.2 (Improved TS SR 3.8.1.8)

VEGP will revise their ITS Change Request submittal to remove the requirement to perform a single load rejection test at power. The single load rejection test is not necessary since it is enveloped by the full load rejection test.

Full Load rejection test: 4.8.1.1.2.h.3 (Improved TS SR 3.8.1.9)

During the current monthly surveillance test each EDG is run at full load for approximately an hour and is at risk of a potential full load rejection. Although a full load rejection is not performed during the test, this is already bounded by existing analysis. Therefore a new safety concern should not be raised by performing a full load rejection at power.

(SCS transient analysis needed) - Tom Sims please provide comments and supporting info.

24 hour EDG Full Load Operability Test 4.8.1.1.2.h.7 (Improved TS SR 3.8.1.13)

This is only an extension of the current monthly TS surveillance test.

Route through Tom Sims and Fray for their input.

COMPUTER PROGRAM PRINTOUT SUMMARY

CASE NO	DESCRIPTION	OUTPUT PAGES	DATAFILE	DATAFILE PAGES	230KV SUPPLY VOLT %	LP	MS	DF	PROGRAM
1	NORMAL 1E W/O DIESEL RUNNING	9 ON 5	V2.93.1	(1)	100.00 105.00	X			STAUx
2	NORMAL 1E WITH DIESEL	11 ON 6	V2.93.1	(1)	100.00 105.00 104.00 - DIESEL VOLTAGE	X			STAUx
3	NORMAL SPARING OF UAT W/O DIESEL	12 ON 6	V2.93.1	(1)	100.00 105.00	X			STAUx
4	NORMAL SPARING OF UAT WITH DIESEL	14 ON 7	V2.93.1	(1)	100.00 105.00 104.00 - DIESEL VOLTAGE	X			STAUx
5	DYNAMIC LOAD REJECTION CASE (NORMAL SPARING LOADING)	11 ON 6	DIESEL_LOAD_REJECT	4 ON 2	100.00 8750@80%PF - DIESEL GEN OUTPUT	X		X	START

NOTES:

(1) DATA FILE V2.93.1 IS TAKEN WITHOUT CHANGES FROM CALCULATION X3CA20.

COMPUTER/PROGRAM INFORMATION

COMPUTER TYPE: APOLLO
PROGRAM TITLE: SOUTHERN COMPANY SERVICES STATION AUXILIARY DESIGN PROGRAM
PROGRAM STATUS: REVISION 4.1, JULY 1994
INPUTS/OUTPUTS: REFER TO SUMMARY ABOVE
VERIFICATION: DOCUMENTED AND VERIFIED AS QC DOCUMENT #P1239300101
APPLICATION BASIS: PROGRAM IS SPECIFICALLY WRITTEN FOR THE GENERATING PLANT STATION AUXILIARY ANALYSIS AS EVALUATED HEREIN.

COMPUTER TYPE: APOLLO
PROGRAM TITLE: STARTR3.2
PROGRAM STATUS: VERSION OF APRIL 1992
INPUTS/OUTPUTS: REFER TO SUMMARY ABOVE
VERIFICATION: DOCUMENTED AND VERIFIED AS QC DOCUMENT #P1239108702
APPLICATION BASIS: PROGRAM IS SPECIFICALLY WRITTEN FOR STUDYING DYNAMICS OF MOTORS AND GENERATORS AS USED IN THIS STUDY.

SOUTHERN COMPANY SERVICES STATION AUXILIARY DESIGN PROGRAM

DATE : 9/ 5/95 TIME :13:15:10

CONSULTING AND TESTING SERVICES - ELECTRICAL

PROGRAM STATION 4.1

VERSION OF JULY 1994

CALCULATION NUMBER
K3CA20

Case #1

DATA FILE
V2.93.1

PREPARED BY: TOM SIMS DATE 9/ 5/95

REVIEWED BY: Larry Wall DATE 9.11.95

PROGRAM VALIDATED ON --
NODETYPE NODEID SOFTWARE REV. HARDWARE REV.
DN3000 109EB 9.7 2
DN3000 PAF4 9.7 2
DN3000 13056 9.7 1
DN130 707A 9.7 2
DN130 704E 9.7 1
DN3000 39EBB 9.7 1

MACHINE USED FOR THIS RUN --
NODETYPE NODEID SOFTWARE REV. HARDWARE REV.
DN3000 39EBB 9.7 1

NOTE: PROGRAM DOCUMENTED AND VERIFIED IN ACCORDANCE WITH APPLICABLE STANDARDS AND PROCEDURES AND MAINTAINED AS QC DOCUMENT #P1229300101.

K3CA20 -----
DATE 9/ 5/95 ***** NORM-IE CONDITIONS : DATA FILE - V2.93.1 ***** NORMAL IE W/O DIESEL RUNNING
THE FOLLOWING IS A LIST OF SYSTEM BUSES ***** PLANT VOLTAGE UNIT 2 ***** PAGE 2

Table with columns: NUMBER, NAME, VOLTAGE, and a list of electrical components and their values. Includes entries like '230 KV SYSTEM', 'INNER BUS RAT 2NARA', 'CONDUCTOR BUS 20', etc.

NUMBER	NAME	VOLTAGE			
111	(S1Y) CVCS CCP #3	4160.	166	(S1B) ELEC SWGR & MCC RM	480.
112	(B) ACCW PMP #7 (SPARE)	4160.	167	LS.120V 2BYD1 DIST PNL X	120.
113	(S5B) AUX FOWTR PMP #2	4160.	168	SS.480V SWGR 2NB10	4160.
114	SS.480V SWGR 2BB06	4160.	169	LS.480V SWGR 2NB10	480.
115	LS.480V SWGR 2BB06	480.	170	BATT CHRGR 2ND3BCA	480.
116	(B) CTWT CCU #3 (RS)	480.	171	BATT CHRGR ANDCCB	480.
117	(B) CTWT CCU #4 (RS)	480.	172	TURBING GEAR KFR SW.	480.
118	(B) CTWT CCU #7 (RS)	480.	173	480V MCC 2NB0	480.
119	(B) CTWT CCU #8 (RS)	480.	174	JKT WTR CIRC PMP	480.
120	480V MCC 2BBE	480.	175	LS.120V 2BY04 DIST PNL X	120.
121	(S1B) CTE POST LOCA CAV	480.	176	480V MCC 2NBR	480.
122	BATT CHRGR 2DD1CB	480.	177	RESTRAINT VENT FAN #9	480.
123	BATT CHRGR 2DD1CB	480.	178	LS.120V 2BYR1 DIST PNL X	120.
124	LS.120V 2BYE1 DIST PNL X	120.	179	TAP BUS 1 -	0.
125	SS.480V SWGR 2BB07	4160.	180	TAP BUS 2	0.
126	LS.480V SWGR 2BB07	480.			
127	(S8B) DGB VENT FAN #2	480.			
128	(S8B) DGB VENT FAN #4	480.			
129	480V MCC 2BBA	480.			
130	(S1B) CB CR CHLR RM VENT	480.			
131	(S1B) CB ESP CHLD WTR PM	480.			
132	(S1B) CB AUX RLY RM AC U	480.			
133	(S8B) CB ESS CHLR PEG	480.			
134	BATT CHRGR 2DD1CA	480.			
135	BATT CHRGR 2DD1CA	480.			
136	LS.120V 2BYA1 DIST PNL X	120.			
137	480V MCC 2BBC	480.			
138	(S1B) CB SF BATT RM EXB	480.			
139	(S1B) CB SF BATT RM EXB	480.			
140	(S1B) CB SF ELEC EQ RM A	480.			
141	480V MCC 2BBF	480.			
142	(S1B) APF PF SSE FAN #2	480.			
143	(S1B) DSE TRL 2Y4B VENT	480.			
144	LS.120V 2BYF1 DIST PNL X	120.			
145	SS.480V SWGR 2BB16	4160.			
146	LS.480V SWGR 2BB16	480.			
147	(S8B) NSCW CTWR FAN #1	480.			
148	(S8B) NSCW CTWR FAN #2	480.			
149	(S8B) NSCW CTWR FAN #3	480.			
150	(S8B) NSCW CTWR FAN #4	480.			
151	(B) SPT FUEL FIT PMP	480.			
152	480V MCC 2BBG	480.			
153	(S1B) ELEC MCC RM CLR #6	480.			
154	(S1B) CCW PMP RM CLR #12	480.			
155	(S1B) SFF PMP RM CLR #18	480.			
156	(B) NSCW XFR PMP #7	480.			
157	(S1B) NSCW TWR TUNNEL FA	480.			
158	LS.120V 2BYB1 DIST PNL X	120.			
159	480V MCC 2BBH	480.			
160	(S1B) BORIC ACID KFER PM	480.			
161	(S1B) ELEC MCC RM CLR #2	480.			
162	(S1B) CS PMP RM CLR #10	480.			
163	(S1B) RRR PMP RM CLR #8	480.			
164	(S1B) CHRQ PMP RM CLR	480.			
165	(S1B) S1S PMP RM CLR	480.			

ESCA20 -----
 DATE 9/ 5/95 NORM-1E CONDITIONS : DATA FILE - V2.93.1NORMAL 1E W/O DIESEL RUNNING
 PLANT VOGTLE UNIT 2 PAGE 4

 * STUDY ASSUMPTIONS *

1. AUXILIARY SYSTEM CONNECTION TO BE STUDIED - NORM-1E
2. SYSTEM TO BE STUDIED - 'AS-BUILT'
3. CABLE RESISTANCE CALCULATED AT 90.0 DEGREES C
4. MVSG OR DUMBUS LOADING

BUS NO.	BUS NAME	LOADING
28	4.16KV SWGR 2AA02	2-18 MAXIMUM
29	4.16KV SWGR 2BA03	MAXIMUM

 *
 * LOAD FLOW STUDY ASSUMPTIONS *
 *

1. SYSTEM VOLTAGE TO BE HELD (FOR LOAD FLOW) - 100.00% ON A 230000. VOLT BASE
2. STATIC LOADS ARE MODELLED AS CONSTANT IMPEDANCE
3. LOAD FLOW SOLUTION DELTA V ON ANY BUS = 0.005000%

FROM BUS NUMBER	BUS NAME	ACTUAL BUS VOLTAGE(%)		BASE VOLTAGE (VOLTS)	LINE FLOWS		ROTATING LOAD/GENERATION		LINE FLOWS			
		MAG.	ANG.		STATIC LOAD	KN	KVAR.	KN	KVAR.	TO BUS NUMBER	BUS NAME	CURRENT (AMPS)
28	4.16KV SWGR 2AA02 2-10 MINIMUM VOLTAGE LIMIT	98.13	-1.8	4160.	0.	0.	1162.	560.	21	CONDUCTOR BUS 21	720.4	150.9
		93.10							30	(SSA) CCW PMP MTR #3	39.2	-29.7
									31	(SSA) CCW PMP MTR #1	39.2	-29.7
									32	(SSA) NSCW PMP #3	91.5	-29.0
									33	(STA) NSCW PMP #5 SP	91.5	-29.0
									34	(SRA) CB ESP CHLR #1	50.2	-26.7
									35	(SIX) CVCS CCP #2	64.7	-24.0
									36	(A) ACCW PMP #T	73.6	-23.9
									37	(SSA) AUX PDWTR PMP	115.9	-23.7
									38	HS.480V SWGR 2AB15	46.9	-42.6
									62	HS.480V SWGR 2AB05	46.9	-42.6
									66	HS.480V SWGR 2AB04	68.7	-41.9
									96	HS.480V SWGR 2NB01	137.2	-23.6

LOAD FLOW STUDY ASSUMPTIONS

1. SYSTEM VOLTAGE TO BE HELD (FOR LOAD FLOW) - 105.00% ON A 230000. VOLTY BASE
2. STATIC LOADS ARE MODELLED AS CONSTANT IMPEDANCE
3. LOAD FLOW SOLUTION DELTA V ON ANY BUS = 0.005000%

		LINE FLOWS								LINE FLOWS		
FROM BUS NUMBER	BUS NAME	ACTUAL BUS VOLTAGE (V)		BASE VOLTAGE (VOLTS)	STATIC LOAD		ROTATING LOAD/GENERATION		TO BUS NUMBER	BUS NAME	CURRENT (AMPS)	
		MAG.	ANG.		KW.	KVAR.	KW	KVAI.			MAG.	ANGLE
18	4.16KV SWGR 2A02 2-18 MINIMUM VOLTAGE LIMIT	103.22	-1.7	4160.	0.	0.	1162.	560.	21	CONDUCTOR BUS	693.6	151.3
		93.10							30	(SSA) CCW PMP NTR #3	37.3	-29.5
									31	(SSA) CCW PMP NTR #1	37.3	-29.5
									32	(S6A) NSCW PMP #3	86.9	-28.8
									33	(S7A) NSCW PMP #5 SP	86.9	-28.8
									34	(S8A) CB ESP CLR #1	47.7	-25.6
									35	(S1X) CVCS CCP #2	80.5	-23.9
									36	(A) ACCW PMP #1	70.0	-23.7
									37	(SSA) AUX PDWTR PMP	110.2	-23.6
									38	SS.480V SWGR 2A015	47.4	-34.4
									62	SS.480V SWGR 2A005	45.8	-42.3
									66	SS.480V SWGR 2A004	63.9	-41.7
									96	SS.480V SWGR 2A001	139.6	-22.5

	CURRENT	PROGRAM
	VALUE	LIMIT
NUMBER OF BUSES	180	700
NUMBER OF LOAD FLOW LINES	162	1425
NUMBER OF WELD MOTORS	103	400
NUMBER OF MVCS + DUMBUSES	1	20
NUMBER OF SWITCHGEAR	40	300

SOUTHERN COMPANY SERVICES STATION AUXILIARY DESIGN PROGRAM

DATE : 9/ 5/95 TIME :13:20: 1

***** CONSULTING AND TESTING SERVICES - ELECTRICAL *****

PROGRAM STAUKR4.1
VERSION OF JULY 1994

CALCULATION NUMBER
E3CA20

DATA FILE
V2.93.1

Case #2

PREPARED BY: TOM SIMS DATE 9/ 5/95

REVIEWED BY: Larry Wau DATE 9, 11, 95

Table with 5 columns: PROGRAM VALIDATED ON, NODETYPE, NODEID, SOFTWARE REV., HARDWARE REV. Lists various node types and IDs like DW3000, DW330, DW3330, DW3300.

Table with 5 columns: MACHINE USED FOR THIS RUN, NODETYPE, NODEID, SOFTWARE REV., HARDWARE REV. Lists machine node types and IDs like DW3000, DW3300.

NOTE: PROGRAM DOCUMENTED AND VERIFIED IN ACCORDANCE WITH APPLICABLE STANDARDS AND PROCEDURES AND MAINTAINED AS QC DOCUMENT #P1239300101.

THE FOLLOWING IS A LIST OF SYSTEM BUSES

Large table listing system buses with columns: NUMBER, NAME, VOLTAGE, and a list of associated equipment like (S1A) BORIC ACID XFER PM, (S1A) ELEC MCC RM CLR #1, etc.

NUMBER	NAME	VOLTAGE			
111	(SBB) CB ESF CLR #2	4160.	166	(S1B) SIS PMP RM CLR	480.
112	(S1Y) CVCS CCP #3	4160.	167	(S1B) ELEC SWGR 6 MCC RM	480.
113	(B) ACCV PMP #2 (SPARE)	4160.	168	LS.120V 2BYD1 DIST PNL X	120.
114	(S5B) AUX PDWTR PMP #2	4160.	169	RS.480V SWGR 2NB10	4160.
115	RS.480V SWGR 2BB06	4160.	170	LS.480V SWGR 2NB10	480.
116	LS.480V SWGR 2BB06	480.	171	BATT CHRG 2NDISCA	480.
117	(B) CTMT CCU #3 (NS)	480.	172	BATT CHRG AMDCCS	480.
118	(B) CTMT CCU #4 (NS)	480.	173	TURNING GEAR XFR SW.	480.
119	(B) CTMT CCU #5 (NS)	480.	174	480V MCC 2NBO	480.
120	(B) CTMT CCU #6 (NS)	480.	175	JRY WTR CIRC PMP	480.
121	480V MCC 2BBE	480.	176	LS.120V 2NY06 DIST PNL X	120.
122	(S1B) CTE POST LOCA CAV	480.	177	480V MCC 2NBR	480.
123	BATT CHRG 2DD1CB	480.	178	RESTRAINT VENT FAN #9	480.
124	BATT CHRG 2DD1CB	480.	179	LS.120V 2NTR1 DIST PNL X	120.
125	LS.120V 2BYE1 DIST PNL X	120.	180	TAP BUS 1	0.
126	RS.480V SWGR 2BB07	4160.	181	TAP BUS 2	0.
127	LS.480V SWGR 2BB07	480.			
128	(SBB) DGB VENT FAN #2	480.			
129	(SBB) DGB VENT FAN #4	480.			
130	480V MCC 2BBA	480.			
131	(S1B) CB CR CLR RM VENT	480.			
132	(SBB) CB ESF CHLD WTR PM	480.			
133	(S1B) CB AUX RLY RM AC U	480.			
134	(SBB) CB ESS CLR PKG	480.			
135	BATT CHRG 2BD1CA	480.			
136	BATT CHRG 2DD1CA	480.			
137	LS.120V 2BYA1 DIST PNL X	120.			
138	480V MCC 2BBC	480.			
139	(S1B) CB SF BATT RM EXB	480.			
140	(S1B) CB SF BATT RM EXB	480.			
141	(S1B) CB SF ELEC EQ RM A	480.			
142	480V MCC 2BBF	480.			
143	(S1B) AFS FP HSE FAN #2	480.			
144	(S1B) DSL THL 2T4B VENT	480.			
145	LS.120V 2BYF1 DIST PNL X	120.			
146	RS.480V SWGR 2BB16	4160.			
147	LS.480V SWGR 2BB16	480.			
148	(SBB) HSCW CTWR FAN #1	480.			
149	(SBB) HSCW CTWR FAN #2	480.			
150	(SBB) HSCW CTWR FAN #3	480.			
151	(SBB) HSCW CTWR FAN #4	480.			
152	(B) SPT FUEL PIT PMP	480.			
153	480V MCC 2BBB	480.			
154	(S1B) ELEC MCC RM CLR #6	480.			
155	(S1B) CCW PMP RM CLR #12	480.			
156	(S1B) SFP PMP RM CLR #18	480.			
157	(B) HSCW XFR PMP #7	480.			
158	(S1B) HSCW TNR TUNNEL FA	480.			
159	LS.120V 2BYB1 DIST PNL X	120.			
160	480V MCC 2BBD	480.			
161	(S1B) BORIC ACID XFER PM	480.			
162	(S1B) ELEC MCC RM CLR #2	480.			
163	(S1B) CE PMP RM CLR #10	480.			
164	(S1B) RHR PMP RM CLR #8	480.			
165	(S1B) CRNG PMP RM CLR	480.			

13CA20

DATE 9/ 5/95 NORM-1E CONDITIONS : DATA FILE - V2.93.1 NORMAL IE WITH DIESEL PAGE 4
 PLANT VOLTAGE UNIT 2

 *
 * STUDY ASSUMPTIONS *
 *

- AUXILIARY SYSTEM CONNECTION TO BE STUDIED - NORM-1E
- SYSTEM TO BE STUDIED - "AS-BUILT"
- CABLE RESISTANCE CALCULATED AT 90.0 DEGREES C
- MVSG OR DMBUS LOADING

BUS NO.	BUS NAME	LOADING
28	4.16KV SWGR 2AA02	2-18 MAXIMUM
29	4.16KV SWGR 2BA03	MAXIMUM

LOAD FLOW STUDY ASSUMPTIONS

1. SYSTEM VOLTAGE TO BE HELD (FOR LOAD FLOW) - 100.00% OF A 230000. VOLT BASE
2. GENERATOR VOLTAGE TO BE HELD ON BUS # 30 (FOR LOAD FLOW) - 104.00% ON A 4160. VOLT BASE
3. STATIC LOADS ARE MODELLED AS CONSTANT IMPEDANCE
4. LOAD FLOW SOLUTION DELTA V ON ANY BUS = 0.005000%

LOADFLOW

CASE CONVERGED, NO. OF ITERATIONS = 5

		LINE FLOWS				LINE FLOWS						
FROM BUS NUMBER	BUS NAME	ACTUAL BUS VOLTAGE (S)		BASE VOLTAGE (VOLTS)	STATIC LOAD		ROTATING LOAD/GENERATION		TO BUS NUMBER	BUS NAME	CURRENT (AMPS)	
		MAG.	ANG.		KW.	KVAR.	KW.	KVAR.			MAG.	ANGLE
28	4.16KV SWGR 2A02 2-18 MINIMUM VOLTAGE LIMIT	102.04	0.9	4160.	0.	0.	1162.	560.	21	CONDUCTOR BUS	508.8	-49.1
		93.10							30	DIESEL GEN 2A	1189.0	144.2
									31	(S5A) CCW PMP MTR #3	37.7	-27.0
									32	(S5A) CCW PMP MTR #1	37.7	-27.0
									33	(S6A) HSCW PMP #3	88.0	-26.3
									34	(S7A) HSCW PMP #5 SP	88.0	-26.3
									35	(S8A) CB ESP CHLR #1	40.3	-24.0
									36	(S1E) CVCS CCP #2	81.6	-21.3
									37	(A) ACCW PMP #1	70.8	-21.2
									18	(S5A) AUX PDWTR PMP	111.4	-21.0
									19	HS 480V SWGR 2A05	47.9	-31.8
									43	HS 480V SWGR 2A05	45.4	-39.7
									87	HS 480V SWGR 2A04	85.0	-39.1
									97	HS 480V SWGR 2NB01	139.0	-30.2

FROM BUS NUMBER	BUS NAME	ACTUAL BUS VOLTAGE (%)		BASE VOLTAGE (VOLTS)	STATIC LOAD		ROTATING LOAD/GENERATION		LINE FLOWS			
		MAG.	ANG.		KW.	KVAR.	KW.	KVAR.	TO BUS NUMBER	BUS NAME	CURRENT (AMPS) MAG.	ANGLE
30	DIESEL GEN 2A	102.48	1.0	4160.	0.	0.	7000.	5250.	28	4.16KV SWGR 2AA02	1185.6	-25.8

.....
 * LOAD FLOW STUDY ASSUMPTIONS *

1. SYSTEM VOLTAGE TO BE HELD (FOR LOAD FLOW) - 105.00% ON A 230000. VOLT BASE
2. GENERATOR VOLTAGE TO BE HELD ON BUS # 30 (FOR LOAD FLOW) - 104.00% ON A 4160. VOLT BASE
3. STATIC LOADS ARE MODELLED AS CONSTANT IMPEDANCE
4. LOAD FLOW SOLUTION DELTA V ON ANY BUS = 0.005000%

	CURRENT	PROGRAM
	VALUE	LIMIT
NUMBER OF BUSES	181	700
NUMBER OF LOAD TLOW LINES	163	1425
NUMBER OF HELD MOTORS	103	400
NUMBER OF MVSSs + DUNBUSES	2	20
NUMBER OF SWITCHGEAR	40	300

SOUTHERN COMPANY SERVICES STATION AUXILIARY DESIGN PROGRAM

DATE : 9/ 5/95 TIME :13:23:41

CONSULTING AND TESTING SERVICES - ELECTRICAL

PROGRAM STAUKR4.1
VERSION OF JULY 1994

CALCULATION NUMBER
13CA20

DATA FILE
V2.93.1

case # 3

PREPARED BY: TOM SIMS DATE 9/ 5/95

REVIEWED BY: Larry Wall DATE 9, 11, 95

PROGRAM VALIDATED ON --
NODETYPE NODEID SOFTWARE REV. HARDWARE REV.
DN3000 109EB 9.7 2
DN3000 FAF4 9.7 2
DN3000 13056 9.7 1
DN330 707A 9.7 2
DN330 704B 9.7 1
DN3000 39EBB 9.7 1

MACHINE USED FOR THIS RUN --
NODETYPE NODEID SOFTWARE REV. HARDWARE REV.
DN3000 39EBB 9.7 1

NOTE: PROGRAM DOCUMENTED AND VERIFIED IN ACCORDANCE WITH APPLICABLE STANDARDS AND PROCEDURES AND MAINTAINED AS QC DOCUMENT #P1239300101.

DATE 9/ 5/95 ***** NW/SP-A/B CONDITIONS : DATA FILE - V2.93.1 ***** PLANT VOGTLE UNIT 2 ***** PAGE 2

THE FOLLOWING IS A LIST OF SYSTEM BUSES

Table with columns: NUMBER, NAME, VOLTAGE, and a list of bus components. Includes entries like 230 KV SYSTEM, INNER BUS RAT 2XKRA, CONDUCTOR BUS 20, etc.

NUMBER	NAME	VOLTAGE			
111	MINI PURGE FAN	480.			
112	LS.120V PHL 2NTP1	120.	166	480V MCC ANBD	480.
113	HS.480V SWGR 2NB03	4160.	167	WASTE MORT. TK. PMP MOT	480.
114	LS.480V SWGR 2NB03	480.	168	LS.120V PHL ANYD1	120.
115	ERC HYDR FLD PMP B MTR	480.	169	480V MCC ANBD	480.
116	TPCW PMP MTR	480.	170	WASTE HOS TK PMP MTR	480.
117	AIR COMP 2#1 MTR	480.	171	LS.120V PHL ANYB1	120.
118	480V MCC 2NBB	480.	172	MTR DRX PMP-B	4160.
119	TS SWGR RM LVLL2 VENT FAN	480.	173	HORN MTR CLR MTR	4160.
120	LS.120V PHL 2NTM1	120.	174	TURE FLT CWTR PMP MTR	4160.
121	480V MCC 2NBL	480.	175	4.16KV SWGR ANA01AAB	4160.
122	MAIN TURB LOP	480.	176	RVR MAKE-UP WTR PMP #6	4160.
123	LS.120V PHL 2NTL1	120.	177	RVR MAKE-UP WTR PMP #5	4160.
124	HS.480V SWGR ANB14	4160.	178	RVR MAKE-UP WTR PMP #3	4160.
125	LS.480V SWGR ANB14	480.	179	HS. INTAKE STRUCT XPMR AM	4160.
126	FHB NORM A/C MTR #2	480.	180	LS. INTAKE STRUCT XPMR AM	480.
127	FHB EXH FLTR MTR #2	480.	181	480V MCC ANBS	480.
128	NORM CLR WTR PMP MTR	480.	182	BATT CHGR ANBS	480.
129	480V MCC ANBF	480.	183	HS. INTAKE STRUCT XPMR AM	4160.
130	CB CR RTH & EXH FAN MTR	480.	184	LS. INTAKE STRUCT XPMR AM	480.
131	LS.120V PHL ANYF1	120.	185	480V MCC ANBA	480.
132	HS.480V SWGR 2NBL2	4160.	186	BATT CHGR ANBA	480.
133	LS.480V SWGR 2NBL2	480.	187	LS.120V PHL ANYA1	120.
134	HS.480V SWGR 2NBL1	4160.	188	4.16KV SWGR ANA03	4160.
135	LS.480V SWGR 2NBL1	480.	189	LS.4.16V WELL PMP HSE #2	4160.
136	HS.480V SWGR 2NB27	4160.	190	W/U WELL PMP #2	4160.
137	LS.480V SWGR 2NB27	480.	191	HS.480V MCC CNBK	4160.
138	AUX BLDG A/C #2	480.	192	LS.480V MCC CNBK	480.
139	480V MCC 2NBEA	480.	193	SG.480V MCC CNBK	480.
140	DEGAS XFR PMP MOT	480.	194	HS.480V SWGR ANB06B MTR	4160.
141	LS.120V PHL 2NTK1	120.	195	LS.480V SWGR ANB06B MTR	480.
142	480V MCC 2NB3	480.	196	UTL WTR BOOSTER PMP #1	480.
143	CVCS CELL PMP #4	480.	197	DEGAS VAC PMP #7	480.
144	LS.120V PHL 2NTJ1	120.	198	480V MCC ANBB	480.
145	HS.480V SWGR 2NB26	4160.	199	D.B. PMP MTR	480.
146	LS.480V SWGR 2NB26	480.	200	LS.120V ANYB1 DIST PHL X	120.
147	CVCS CLR #9	480.	201	HS.480V SWGR ANB05	4160.
148	AUX BLDG A/C FAN #1	480.	202	LS.480V SWGR ANB05	480.
149	HS.480V SWGR 2NB21	4160.	203	480V MCC P1 PROD WBSZ	480.
150	LS.480V SWGR 2NB21	480.	204	480V MCC P2 PROD WBSZ	480.
151	AUX BLDG EXH FAN #2	480.	205	HS.480V SWGR ANB03	4160.
152	480V MCC 2NBB	480.	206	LS.480V SWGR ANB03	480.
153	SPKWS RESIN SLUICE PMP M	480.	207	BATT CHGR ANB1CB	480.
154	LS.120V PHL 2MY1	120.	208	480V MCC ANBJ #1	480.
155	HS.480V SWGR 2NB20	4160.	209	FFB JOCK PMP #1	480.
156	LS.480V SWGR 2NB20	480.	210	LS.120V PHL ANYJ1	120.
157	AUX BLDG EXH FAN #1	480.	211	480V MCC CNBG	480.
158	AUX BLDG EXH FAN #3	480.	212	LS.120V PHL CNYG1	120.
159	480V MCC 2NBE	480.	213	480V MCC CNBF	480.
160	WASTE MONITOR TK PMP	480.	214	POT WTR BOOSTER PMP	480.
161	LS.120V PHL 2MYK1	120.	215	LS.120V PHL CNYF1	120.
162	HS.480V SWGR ANB28	4160.	216	HS.480V SWGR ANB04	4160.
163	LS.480V SWGR ANB28	480.	217	LS.480V SWGR ANB04	480.
164	CVCS CLR #8	480.	218	WATERCHILLER MC-1	480.
165	AUX BLDG ELEV #1	480.	219	480V MCC S1	480.
			220	HS.480V SWGR ANB06	4160.

NUMBER	NAME	VOLTAGE			
221	LS.480V SWGR ANB08	480.	276	STW GEN LAYUP PMP	480.
222	WATERCHILLER MC-2	480.	277	LS.120V PHL 2NTP1	120.
223	480V MCC S2 SWC BLDG	480.	278	480V MCC 2NBB	480.
224	LS. TELECOMM P/L CUB SD	120.	279	CWB DR PMP #5	480.
225	HS.480V SWGR ANB11 PESS	4160.	280	LS.120V PHL 2NTB1	120.
226	LS.480V SWGR ANB11 PESS	480.	281	HS.480V SWGR 2NB19	4160.
227	FER LTB PHL ANLF102	480.	282	LS.480V SWGR 2NB19	480.
228	480V MCC ANBL	480.	283	AIR COMP 3 MTR	480.
229	BAT CHGR ANDFCB	480.	284	480V MCC 2NBA	480.
230	HS.480V MCC ANBU	480.	285	TS SUP FAN #27	480.
231	LS.480V MCC ANBU	480.	286	LS.120V PHL 2NTA1	120.
232	SG.480V MCC ANBU	480.	287	480V CTWT BREATHING AIR	480.
233	BAT CHGR ANDFCA	480.	288	HS.480V SWGR 2NB25	4160.
234	HS.480V SWGR 2NBL2	4160.	289	LS.480V SWGR 2NB25	480.
235	LS.480V SWGR 2NBL2	480.	290	480V MCC ANBT	480.
236	HS.480V SWGR 2NBL1	4160.	291	ACID XFR PMP	480.
237	LS.480V SWGR 2NBL1	480.	292	LS.120V PHL ANYT1	120.
238	HS.480V SWGR ANB13	4160.	293	480V MCC ANBV	D 480.
239	LS.480V SWGR ANB13	480.	294	480V MCC 2NBT	480.
240	NORM CLR WTR PMP MTR	480.	295	LS.120V PHL 2NTT1	120.
241	FHB NORM EXH FLTR MTR	480.	296	HS.480V SWGR 2NB29	4160.
242	FHB NORM A/C FAN MTR	480.	297	LS.480V SWGR 2NB29	480.
243	480V MCC ANBC	480.	298	480V MCC 2NBV	480.
244	CB CR RTH & EXH FAN	480.	299	LS.120V PHL 2NTV1	120.
245	LS.120V PHL ANTC1	120.	300	480V MCC 2NEX	480.
246	HS.480V SWGR ANB30	4160.	301	LS.120V PHL 2NTX1	120.
247	LS.480V SWGR ANB30	480.	302	480V MCC 2NBE	480.
248	NORM CHLD WTR PF	480.	303	TS RE VENT FAN	480.
249	CB SERV NORM EXH RET FAN	480.	304	LS.120V PHL 2NTY1	120.
250	CNCR A/C UNIT FAN	480.	305	(SBA) CCW PMP MTR #3	4160.
251	480V MCC ANBN	480.	306	(SBA) CCW PMP MTR #1	4160.
252	CB 80K EXH FAN	480.	307	(SBA) NSCW PMP #3	4160.
253	LS.120V PHL ANYM1	120.	308	(S7A) NSCW PMP #5 SPARE	4160.
254	HS.480V SWGR 2NB02	4160.	309	(SBA) CB ESF CLR #1	4160.
255	LS.480V SWGR 2NB02	480.	310	(S1E) CVCS CCP #2	4160.
256	VAC PMP MTR #4	480.	311	(A) ACCV PMP #1	4160.
257	HYDR FLUID PMP	480.	312	(S5A) AUX FDMTR PMP #3	4160.
258	TPCW PMP #1	480.	313	HS.480V SWGR 2AB15	4160.
259	480V MCC 2NBE	480.	314	LS.480V SWGR 2AB15	480.
260	TS SUP FAN	480.	315	(SBA) NSCW CTWR FAN #1	480.
261	LS.120V PHL 2NTY1	120.	316	(SBA) NSCW CTWR FAN #2	480.
262	HS.480V SWGR 2NB08	4160.	317	(SBA) NSCW CTWR FAN #3	480.
263	LS.480V SWGR 2NB08	480.	318	(SBA) NSCW CTWR FAN #4	480.
264	CTB AUX CLG FAN #1	480.	319	(A) SPT FUEL FIT PMP #2	480.
265	CB WING AC UNIT #1	480.	320	480V MCC 2ABB	480.
266	MOD DRIVE MG SET	480.	321	(A) NSCW CTWR XFER PMP #	480.
267	480V MCC 2NBE	480.	322	(S1A) SFP PMP RM CLR #17	480.
268	CB DRN SUMP PMP	480.	323	(S1A) TB TUNNEL FAN #5	480.
269	LS.120V PHL 2NTZ1	120.	324	(S1A) NSCW TWR TUNNEL FA	480.
270	HS.480V SWGR 2NB11	4160.	325	(S1A) ELEC MCC RM CLR	480.
271	LS.480V SWGR 2NB11	480.	326	(S1A) CCW PMP RM CLR	480.
272	GEN STATOR CLG PMP-B	480.	327	LS.120V 2ATB1 DIST PHL X	120.
273	AIR COMP 2*2	480.	328	480V MCC 2ABD	480.
274	BATT CNCR 2ND1CB	480.	329	(S1A) SIS PMP RM CLR #15	480.
275	480V MCC 2NEP	480.	330	(S1A) BORIC ACID XFER PM	480.

NUMBER	NAME	VOLTAGE			
331	(S1A) ELEC MCC RM CLR #1	480.	386	(S1Y) CVCS CCP #3	4160.
332	(S1A) CRNG PMP RM CLR	480.	387	(B) ACCW PMP #7 (SPARE)	4160.
333	(S1A) CTMT SPRAY RM CLR	480.	388	(S5B) AUX FDTWR PMP #2	4160.
334	(S1A) RRR RM CLR	480.	389	RS.480V SWGR 2BB06	4160.
335	(S1A) ELEC SWGR & MCC RM	480.	390	LS.480V SWGR 2BB06	480.
336	LS.120V 2AYD1 DIST PNL X	120.	391	(B) CTMT CCU #3 (RS)	480.
337	RS.480V SWGR 2AB05	4160.	392	(B) CTMT CCU #4 (RS)	480.
338	LS.480V SWGR 2AB05	480.	393	(B) CTMT CCU #7 (RS)	480.
339	(SSA) DGB VENT FAN #1	480.	394	(E) CTMT CCU #8 (RS)	480.
340	(SSA) DGB VENT FAN #3	480.	395	480V MCC 2BSE	480.
341	480V MCC 2ABA	480.	396	(S1B) CTR POST LOCA CAV	480.
342	(SSA) CB ESP CHILL MTR F	480.	397	BATT CHRG 2DD1CB	480.
343	(S1A) CB NORM AC #5	480.	398	BATT CHRG 2BD1CB	480.
344	(S1A) CB CR CHLR RM VENT	480.	399	LS.120V 2BYE1 DIST PNL X	120.
345	(SSA) CB ESS CHLR PRG	480.	400	RS.480V SWGR 2BB07	4160.
346	BAT CHGR 2AD1CA	480.	401	LS.480V SWGR 2BB07	480.
347	BAT CHGR 2CD1CB	480.	402	(SSB) DGB VENT FAN #2	480.
348	LS.120V 2ATA1 DIST PNL	120.	403	DGB VENT FAN #4	480.
349	480V MCC 2ABC	480.	404	480V MCC 2BBA	480.
350	(S1A) CRSF BATT RM EXH F	480.	405	(S1B) CB CR CHLR RM VENT	480.
351	(S1A) CRSF BATT RM EXH F	480.	406	(SSB) CB ESP CHLD MTR FM	480.
352	(S1A) CRSF ELEC EQUIP RM	480.	407	(S1B) CB AUX RLY RM AC U	480.
353	(S1A) CB AUX RELAY RM AC	480.	408	(SSB) CB ESS CHLR PRG	480.
354	LS.120V 2AYC1 DIST PNL X	120.	409	BATT CHGR 2BD1CA	480.
355	480V MCC 2ABF	480.	410	BATT CHGR 2DD1CA	480.
356	(S1A) APWP HSE FAN #1	480.	411	LS.120V 2BYA1 DIST PNL X	120.
357	(S1A) DSL TUNNEL 2T4A VE	480.	412	480V MCC 2BBC	480.
358	(S1A) DEL OIL STORAGE TK	480.	413	(S1B) CB SF BATT RM EXH	480.
359	(S1A) DEL OIL STORAGE TK	480.	414	(S1B) CB SF BATT RM EXH	480.
360	LS.120V 2AYF1 DIST PNL X	120.	415	(S1B) CB SF ELEC EQ RM A	480.
361	RS.480V SWGR 2AB04	4160.	416	480V MCC 2BBF	480.
362	LS.480V SWGR 2AB04	480.	417	(S1B) APW PP HSE FAN #2	480.
363	(A) CTMT CCU #1 (RS)	480.	418	(S1B) DEL THL 2T4B VENT	480.
364	(A) CTMT CCU #2 (RS)	480.	419	LS.120V 2BYF1 DIST PNL X	120.
365	(A) CTMT CCU #5 (RS)	480.	420	RS.480V SWGR 2BB16	4160.
366	(A) CTMT CCU #6 (RS)	480.	421	LS.480V SWGR 2BB16	480.
367	480V MCC 2ABE	480.	422	(SSB) NSCW CTWR FAN #1	480.
368	(S1A) CTR POST LOCA CAV	480.	423	(SSB) NSCW CTWR FAN #2	480.
369	BAT CHGR 2CD1CA	480.	424	(SSB) NSCW CTWR FAN #3	480.
370	BAT CHGR 2AD1CB	480.	425	(SSB) NSCW CTWR FAN #4	480.
371	RS.480V SWGR 2BB01	4160.	426	(B) SPT FUEL FIT PMP	480.
372	LS.480V SWGR 2BB01	480.	427	480V MCC 2BBB	480.
373	BAT CHGR 2NDJACA	480.	428	(S1B) ELEC MCC RM CLR #6	480.
374	BAT CHGR 2ND1CA	480.	429	(S1B) CCW PMP RM CLR #12	480.
375	480V MCC 2BBH	480.	430	(S1B) SFP PMP RM CLR #18	480.
376	CTR RM SUPP COOL MTR #1	480.	431	(B) NSCW XPR PMP #7	480.
377	LS.120V PNL 2NYS1	120.	432	(S1B) NSCW TWR TUNNEL FA	480.
378	480V MCC 2NEI	480.	433	LS.120V 2BYB1 DIST PNL X	120.
379	LUBE OIL CIRC PMP	480.	434	480V MCC 2BBD	480.
380	LS.120V PNL 2NYI1	120.	435	(S1B) BORIC ACID XFER PM	480.
381	(S5B) CCW PMP MTR #4	4160.	436	(S1B) ELEC MCC RM CLR #2	480.
382	(S6B) CCW PMP MTR #6 (SP	4160.	437	(S1B) CB PMP RM CLR #10	480.
383	(S6B) NSCW PMP #2	4160.	438	(S1B) RRR PMP RM CLR #0	480.
384	(S7B) NSCW PMP #6 (SPARE	4160.	439	(S1B) CRNG PMP RM CLR	480.
385	(S8B) CB ESP CHLR #2	4160.	440	(S1B) SIS PMP RM CLR	480.

NUMBER	NAME	VOLTAGE
441	(S1B) ELEC SWGR & MCC RM	480.
442	LS.120V 2BYD1 DIST PNL X	120.
443	RS.480V SWGR 2AB10	4160.
444	LS.480V SWGR 2AB10	480.
445	BATT CHGR 2NDJBCA	480.
446	BATT CHGR 2NDCCB	480.
447	TURNING GEAR XPR SW.	480.
448	480V MCC 2BBG	480.
449	JRY MTR CIRC PMP	480.
450	LS.120V 2NYG6 DIST PNL X	120.
451	480V MCC 2BBR	480.
452	RESTRAINT VENT FAN #9	480.
453	LS.120V 2NYR1 DIST PNL X	120.
454	TAP BUS 1	0.
455	TAP BUS 2	0.

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 *
 * STUDY ASSUMPTIONS *
 *

1. AUXILIARY SYSTEM CONNECTION TO BE STUDIED - NH/SP-A/B
2. SYSTEM TO BE STUDIED - 'AS-BUILT'
3. CABLE RESISTANCE CALCULATED AT 90.0 DEGREES C

4. MVSB OR DMBUS LOADING	BUS NO.	BUS NAME	LOADING
	17	13.8 KV BUS 2NAA	MAXIMUM
	18	13.8 KV BUS 2NAB	MAXIMUM
	26	4.16KV SWGR 2NAG1	MAXIMUM
	25	4.16KV SWGR 2NAG5	MAXIMUM
	27	4.16KV SWGR 2NAG4	MAXIMUM
	28	4.16KV SWGR 2NAG2	MAXIMUM
	29	4.16KV SWGR 2NAG3	MAXIMUM

2-18

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 * LOAD FLOW STUDY ASSUMPTIONS *
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1. SYSTEM VOLTAGE TO BE HELD (FOR LOAD FLOW) - 100.000 ON A 230000. VOLT BASE
2. STATIC LOADS ARE MODELLED AS CONSTANT IMPEDANCE ✓
3. LOAD FLOW SOLUTION DELTA V ON ANY BUS = 0.0050000

FROM BUS NUMBER	BUS NAME	ACTUAL BUS VOLTAGE (%)		BASE VOLTAGE (VOLTS)	STATIC LOAD		ROTATING LOAD/GENERATION		LINE FLOWS			
		MAG.	ANG.		KW.	KVAR.	KW.	KVAR.	TO BUS NUMBER	BUS NAME	CURRENT (AMPS) MAG.	ANGLE
28	4.16KV SWGR 2A02 2-18 MINIMUM VOLTAGE LIMIT	95.51 93.10	-4.4	4160.	0.	0.	1162.	560.	21	CONDUCTOR BUS 21	735.4	148.1
									305	(SSA) CCW PMP MTR #3	40.3	-32.3
									306	(SSA) CCW PMP MTR #1	40.3	-32.3
									307	(S6A) NSCW PMP #3	94.8	-31.6
									308	(S7A) NSCW PMP #5 SP	94.8	-31.6
									309	(S8A) CE ESF CRLE #1	51.6	-29.3
									310	(S1X) CVCS CCP #2	87.8	-26.6
									311	(A) ACCN PMP #1	75.7	-26.5
									312	(SSA) AUX PDWTR PMP	119.1	-26.3
									313	HS 480V SWGR 2AB15	51.2	-37.3
									337	HS 480V SWGR 2AB05	48.8	-45.3
									361	HS 480V SWGR 2AB04	91.3	-44.5
									371	HS 480V SWGR 2NB01	138.1	-26.6

 * LOAD FLOW STUDY ASSUMPTIONS *

1. SYSTEM VOLTAGE TO BE HELD (FOR LOAD FLOW) - 105.00% ON A 230000. VOLT BASE
2. STATIC LOADS ARE MODELLED AS CONSTANT IMPEDANCE
3. LOAD FLOW SOLUTION DELTA V ON ANY BUS = 0.0050000

X13A20

DATE 9/ 5/95 NN/SP-A/B CONDITIONS : DATA FILE - V2.93.1 NORMAL SPARING OF UAT W/O DIESEL
..... PLANT VOLTAGE UNIT 2 PAGE 11
..... LOADFLOW
..... CASE CONVERGED, NO. OF ITERATIONS = 4

FROM BUS NUMBER	BUS NAME	ACTUAL BUS VOLTAGE(%)		BASE VOLTAGE (VOLTS)	STATIC LOAD		ROTATING LOAD/GENERATION		LINE FLOWS			
		MAG.	ANG.		KW.	KVAR.	MW	KVAR.	TO BUS NUMBER	BUS NAME	CURRENT (AMPS) MAG.	ANGLE
28	4.16KV SWGR 2AA02	100.58	-4.3	4160.	0.	0.	1162.	560.				
	MINIMUM VOLTAGE LIMIT	93.10										
									21	CONDUCTOR BUS 21	707.3	148.6
									305	(SSA) CCW PMP NTR #3	38.3	-32.1
									306	(SSA) CCW PMP NTR #1	38.3	-32.1
									307	(SSA) NSCW PMP #3	89.2	-31.4
									308	(S7A) NSCW PMP #5 SP	89.2	-31.4
									309	(SSA) CB ESF CHLE #1	49.0	-29.2
									310	(S1X) CVCS CCP #2	82.6	-26.5
									311	(A) ACCW PMP #1	71.8	-26.3
									312	(SSA) AUX FORTS PMP	113.1	-26.2
									313	RS 480V SWGR 2AB13	48.6	-37.0
									337	RS 480V SWGR 2AB05	45.9	-45.0
									361	RS 480V SWGR 2AB04	86.3	-44.3
									371	RS 480V SWGR 2AB01	138.3	-25.6

X13A20

DATE 9/ 5/95 NN/SP-A/B CONDITIONS : DATA FILE - V2.93.1 NORMAL SPARING OF UAT W/O DIESEL
..... PLANT VOLTAGE UNIT 2 PAGE 12

	CURRENT VALUE	PROGRAM LIMIT
NUMBER OF BUSES	455	700
NUMBER OF LOAD FLOW LINES	443	1425
NUMBER OF HELD MOTORS	263	400
NUMBER OF MVBUSs + DUMBUSes	7	20
NUMBER OF SWITCHGEAR	179	300

SOUTHERN COMPANY SERVICES STATION AUXILIARY DESIGN PROGRAM

DATE : 9/ 5/95 TIME :13:27:41

CONSULTING AND TESTING SERVICES - ELECTRICAL

PROGRAM STACK#4.1
VERSION OF JULY 1994

CALCULATION NUMBER

13CA20

DATA FILE

V2.93.1

Case #4

PREPARED BY: TOM EIMS DATE 9/ 5/95

REVIEWED BY: LARRY WALL DATE 9, 11, 95

Table with columns: PROGRAM VALIDATED ON, SODETYPE, NODEID, SOFTWARE REV., HARDWARE REV.

Table with columns: MACHINE USED FOR THIS RUN, SODETYPE, NODEID, SOFTWARE REV., HARDWARE REV.

NOTE: PROGRAM DOCUMENTED AND VERIFIED IN ACCORDANCE WITH APPLICABLE STANDARDS AND PROCEDURES AND MAINTAINED AS QC DOCUMENT #P1219300101.

13CA20

DATE 9/ 5/95 ***** NM/SP-A/B CONDITIONS : DATA FILE - V2.93.1 ***** NORMAL SPARING OF UNIT WITH DIESEL
PLANT VOGTLE UNIT 2 ***** PAGE 1

Main table listing system busses with columns: NUMBER, NAME, VOLTAGE, and various equipment details.

NUMBER	NAME	VOLTAGE			
111	MINI PURGE FAN	480.			
112	LS.120V PNL 2NTP1	120.		480V MCC ANRD	480.
113	RS.480V SWGR 2NB03	4160.	167	WASTE MONIT. TR. PMP MOT	480.
114	LS.480V SWGR 2NB03	480.	168	LS.120V PNL ANYD1	120.
115	EHC HYDR FLD PMP B MTR	480.	169	480V MCC ANRB	480.
116	TPCW PMP MTR	480.	170	WASTE MON TR PMP MTR	480.
117	AIR COMP# 1 MTR	480.	171	LS.120V PNL ANYE1	120.
118	480V MCC 2NBB	480.	172	MTR DRN PMP-B	4160.
119	TR SWGR RM LVLL VENT FAN	480.	173	NORM WTR CHL MTR	4160.
120	LS.120V PNL 2NTE1	120.	174	TURB FLT CMTR PMP MTR	4160.
121	480V MCC 2NBL	480.	175	4.16KV SWGR ANA01A8	4160.
122	MAIE TURB LOP	480.	176	RVR MAKE-UP WTR PMP #6	4160.
123	LS.120V PNL 2NTL1	120.	177	RVR MAKE-UP WTR PMP #5	4160.
124	RS.480V SWGR ANB14	4160.	178	RVR MAKE-UP WTR PMP #3	4160.
125	LS.480V SWGR ANB14	480.	179	RS. INTAKE STRUCT XFMR AN	4160.
126	FEB NORM A/C MTR #2	480.	180	480V MCC ANBA	480.
127	FEB EXH FLTR MTR #2	480.	181	BATT CHGR ANBA	480.
128	NORM CHLR WTR PMP MTR	480.	182	RS. INTAKE STRUCT XFMR AN	4160.
129	480V MCC ANBP	480.	183	LS. INTAKE STRUCT XFMR AN	480.
130	CB CR RTE # EEN FAN MTR	480.	184	480V MCC ANBA	480.
131	LS.120V PNL ANTF1	120.	185	BATT CHGR ANBA	480.
132	RS.480V SWGR 2NBL2	4160.	186	LS.120V PNL ANYA1	120.
133	LS.480V SWGR 2NBL2	480.	187	4.16KV SWGR ANA03	4160.
134	RS.480V SWGR 2NBL1	4160.	188	LS.4.16V WELL PMP NSL #2	4160.
135	LS.480V SWGR 2NBL1	480.	189	N/O WELL PMP #2	4160.
136	RS.480V SWGR 2NB27	4160.	190	RS.480V MCC CNBK	4160.
137	LS.480V SWGR 2NB27	480.	191	LS.480V MCC CNBK	480.
138	AUX BLDG A/C #2	480.	192	SG.480V MCC CNBK	480.
139	480V MCC 2NBEA	480.	193	RS.480V SWGR ANB06B WTR	4160.
140	DEGAS IFR PMP MOT	480.	194	LS.480V SWGR ANB06B WTR	480.
141	LS.120V PNL 2NTY1A1	120.	195	UTL WTR BOOSTER PMP #1	480.
142	480V MCC 2NB3	480.	196	DEGAS VAC PMP #7	480.
143	CVCS CHLR PMP #4	480.	197	480V MCC ANBB	480.
144	LS.120V PNL 2NTYJ1	120.	198	D.B. PMP MTR	480.
145	RS.480V SWGR 2NB26	4160.	199	LS.120V ANYB1 DIST PHL X	120.
146	LS.480V SWGR 2NB26	480.	200	RS.480V SWGR ANB05	4160.
147	CVCS CHLR #9	480.	201	LS.480V SWGR ANB05	480.
148	AUX BLDG A/C FAN #1	480.	202	480V MCC F1 FROD WBSZ	480.
149	RS.480V SWGR 2NB21	4160.	203	480V MCC F2 FROD WBSZ	480.
150	LS.480V SWGR 2NB21	480.	204	RS.480V SWGR ANB03	4160.
151	AUX BLDG EXH FAN #2	480.	205	LS.480V SWGR ANB03	480.
152	480V MCC 2NBB	480.	206	BATT CHGR ANDS1CB	480.
153	SPEWY RESIN ELUICE PMP M	480.	207	480V MCC ANBJ #1	480.
154	LS.120V PNL 2NTE1	120.	208	FPE JOCK PMP #1	480.
155	RS.480V SWGR 2NB20	4160.	209	LS.120V PNL ANYJ1	208.
156	LS.480V SWGR 2NB20	480.	210	480V MCC CNBG	480.
157	AUX BLDG EXH FAN #1	480.	211	LS.120V PNL CNTG1	120.
158	AUX BLDG EXH FAN #3	480.	212	480V MCC CNBP	480.
159	480V MCC 2NBE	480.	213	PCV WTR BOOSTER PMP	480.
160	WASTE MONITOR TR PMP	480.	214	LS.120V PNL CNTF1	120.
161	LS.120V PNL 2NTE1	120.	215	RS.480V SWGR ANB04	4160.
162	RS.480V SWGR ANB28	4160.	216	LS.480V SWGR ANB04	480.
163	LS.480V SWGR ANB28	480.	217	WATERCHILLER WC-1	480.
164	CVCS CHLR #8	480.	218	480V MCC S1	480.
165	AUX BLDG ELEV #1	480.	219	RS.480V SWGR ANB08	4160.
			220		

NUMBER	NAME	VOLTAGE			
221	LS.480V SWGR ANB08	480.	276	STN GEN LATOP PMP	480.
222	WATERCHILLER WC-2	480.	277	LS.120V PNL 2NTP1	120.
223	480V MCC S2 SVCE BLDG	480.	278	480V MCC 2NBB	480.
224	LS. TELECOMB PNL CUB 5D	120.	279	CVS DRN PMP #5	480.
225	RS.480V SWGR ANB11 PESB	4160.	280	LS.120V PNL 2NTE1	120.
226	LS.480V SWGR ANB11 PESB	480.	281	RS.480V SWGR 2NB19	4160.
227	PER LTS PNL ANLF102	480.	282	LS.480V SWGR 2NB19	480.
228	480V MCC ANBL	480.	283	AIR COMP# 3 MTR	480.
229	BATT CHGR ANDPCE	480.	284	480V MCC 2NBA	480.
230	RS.480V MCC ANBU	480.	285	TR SUP FAN #27	480.
231	LS.480V MCC ANBU	480.	286	LS.120V PNL 2NTY1	120.
232	SG.480V MCC ANBU	480.	287	480V CTWT BREATING AIR	480.
233	BAT CHGR ANDTCA	480.	288	RS.480V SWGR 2NB25	4160.
234	RS.480V SWGR 2NBL2	4160.	289	LS.480V SWGR 2NB25	480.
235	LS.480V SWGR 2NBL2	480.	290	480V MCC ANBT	480.
236	RS.480V SWGR 2NBL1	4160.	291	ACID IFR PMP	480.
237	LS.480V SWGR 2NBL1	480.	292	LS.120V PNL ANYT1	120.
238	RS.480V SWGR ANB13	4160.	293	480V MCC ANBV	480.
239	LS.480V SWGR ANB13	480.	294	480V MCC 2NBT	480.
240	NORM CHLR WTR PMP MTR	480.	295	LS.120V PNL 2NTY1	120.
241	FEB NORM EXH FLTR MTR	480.	296	RS.480V SWGR 2NB29	4160.
242	FEB NORM A/C FAN MTR	480.	297	LS.480V SWGR 2NB29	480.
243	480V MCC ANBC	480.	298	480V MCC 2NBV	480.
244	CB CR RTE # EEN FAN	480.	299	LS.120V PNL 2NTYV1	120.
245	LS.120V PNL ANTC1	120.	300	480V MCC 2NBE	480.
246	RS.480V SWGR ANB30	4160.	301	LS.120V PNL 2NTE1	120.
247	LS.480V SWGR ANB30	480.	302	480V MCC 2NBE	480.
248	NORM CHLD WTR PP	480.	303	TR NE VENT FAN	480.
249	CB SERV NORM EXH RET FAN	480.	304	LS.120V PNL 2NTE1	120.
250	CBCE A/C UNIT FAN	480.	305	DIESEL GEN 2A	4160.
251	480V MCC ANBN	480.	306	(SSA) CCW PMP MTR #3	4160.
252	CB SMO EXH FAN	480.	307	(SSA) CCW PMP MTR #1	4160.
253	LS.120V PNL ANTH1	120.	308	(SSA) NSCW PMP #3	4160.
254	RS.480V SWGR 2NB02	4160.	309	(S7A) NSCW PMP #5 SPARE	4160.
255	LS.480V SWGR 2NB02	480.	310	(S8A) CB ESY CHLR #1	4160.
256	VAC PMP MTR #4	480.	311	(S1X) CVCS CCP #2	4160.
257	HYDR FLUID PMP	480.	312	(A) ACCV PMP #1	4160.
258	TPCW PMP #1	480.	313	(SSA) AUX FDMTR PMP #3	4160.
259	480V MCC 2NMC	480.	314	RS.480V SWGR 2AB15	4160.
260	TR SUP FAN	480.	315	LS.480V SWGR 2AB15	480.
261	LS.120V PNL 2NTY1	120.	316	(S8A) NSCW CTWR FAN #1	480.
262	RS.480V SWGR 2NB08	4160.	317	(S8A) NSCW CTWR FAN #2	480.
263	LS.480V SWGR 2NB08	480.	318	(S8A) NSCW CTWR FAN #3	480.
264	CVS AUX CLG FAN #1	480.	319	(S8A) NSCW CTWR FAN #4	480.
265	CB WING AC UNIT #1	480.	320	(A) SPT FUEL FIT PMP #2	480.
266	ROD DRIVE NG SET	480.	321	480V MCC 2ABE	480.
267	480V MCC 2NBE	480.	322	(A) NSCW CTWR IFR PMP #	480.
268	CB DRN SUMP PMP	480.	323	(S1A) SFF PMP RM CLR #17	480.
269	LS.120V PNL 2NTE1	120.	324	(S1A) TS TUNNEL FAN #5	480.
270	RS.480V SWGR 2NB11	4160.	325	(S1A) NSCW TWR TUNNEL FA	480.
271	LS.480V SWGR 2NB11	480.	326	(S1A) ELEC MCC RM CLR	480.
272	GEN STATOR CLG PMP-B	480.	327	(S1A) CCW PMP RM CLR	480.
273	AIR COMP# 2	480.	328	LS.120V 2ATB1 DIST PHL X	120.
274	BATT CHGR 2ND2CB	480.	329	480V MCC 2ABD	480.
275	480V MCC 2NBP	480.	330	(S1A) SIS PMP RM CLR #15	480.

NUMBER	NAME	VOLTAGE			
332	(S1A) BORIC ACID XFER PM	480.	386	(S8B) CB ESP CHLR #2	4160.
337	(S1A) ELEC MCC RM CLR #1	480.	387	(S1Y) CVCS CCP #3	4160.
333	(S1A) CHRGR PMP RM CLR	480.	388	(S) ACCW PMP #2 (SPARE)	4160.
334	(S1A) CTMT SPRAY RM CLR	480.	389	(S8B) AUX FDNTR PMP #2	4160.
335	(S1A) RRR RM CLR	480.	390	RS.480V SWGR 2BB06	4160.
336	(S1A) ELEC SWGR 6 MCC RM	480.	391	LS.480V SWGR 2BB06	480.
337	LS.120V 2AYD1 DIST PNL X	120.	392	(B) CTMT CCU #3 (RS)	480.
338	RS.480V SWGR 2AB05	4160.	393	(B) CTMT CCU #4 (RS)	480.
339	LS.480V SWGR 2AB05	480.	394	(B) CTMT CCU #7 (RS)	480.
340	(S8A) DGB VENT FAN #1	480.	395	(B) CTMT CCU #8 (RS)	480.
341	(S8A) DGB VENT FAN #3	480.	396	480V MCC 2BBE	480.
342	480V MCC 2ABA	480.	397	(S1B) CTS POST LOCA CAV	480.
343	(S8A) CB ESP CHILL MTR F	480.	398	BATT CHRGR 2DD1CB	480.
344	(S1A) CB NORM AC #5	480.	399	BATT CHRGR 2BD1CB	480.
345	(S1A) CB CR CHLR RM VENT	480.	400	LS.120V 2BYE1 DIST PNL X	120.
346	(S8A) CB ESS CHLR PKG	480.	401	RS.480V SWGR 2BB07	4160.
347	BAT CHRGR 2AD1CA	480.	402	LS.480V SWGR 2BB07	480.
348	BAT CHRGR 2AD1CB	480.	403	(S8B) DGB VENT FAN #2	480.
349	LS.120V 2AYAI DIST PNL	120.	404	(S8B) DGB VENT FAN #4	480.
350	480V MCC 2ABC	480.	405	480V MCC 2BBA	480.
351	(S1A) CBSF BATT RM EXH F	480.	406	(S1B) CB CR CHLR RM VENT	480.
352	(S1A) CBSF BATT RM EXH F	480.	407	(S8B) CB ESP CHLD MTR PM	480.
353	(S1A) CBSF ELEC EQUIP RM	480.	408	(S1B) CB AUX RLY RM AC U	480.
354	(S1A) CB AUX RELAY RM AC	480.	409	(S8B) CB ESS CHLR PKG	480.
355	LS.120V 2AYC1 DIST PNL X	120.	410	BATT CHRGR 2DD1CA	480.
356	480V MCC 2ABF	480.	411	BATT CHRGR 2DD1CA	480.
357	(S1A) APWP HSE FAN #1	480.	412	LS.120V 2AYAI DIST PNL X	120.
358	(S1A) DSL TUNNEL 2T4A VE	480.	413	480V MCC 2B8C	480.
359	(S1A) DSL OIL STORAGE TK	480.	414	(S1B) CB SF BATT RM EXH	480.
360	(S1A) DEL OIL STORAGE TK	480.	415	(S1B) CB SF BATT RM EXH	480.
361	LS.120V 2AYF1 DIST PNL X	120.	416	(S1B) CB SF ELEC EQ RM A	480.
362	RS.480V SWGR 2AB04	4160.	417	480V MCC 2BBF	480.
363	LS.480V SWGR 2AB04	480.	418	(S1B) APWP FF HSE FAN #2	480.
364	(A) CTMT CCU #1 (RS)	480.	419	(S1B) DSL TEL 2T4B VENT	480.
365	(A) CTMT CCU #2 (RS)	480.	420	LS.120V 2BYF1 DIST PNL X	120.
366	(A) CTMT CCU #5 (RS)	480.	421	RS.480V SWGR 2BB16	4160.
367	(A) CTMT CCU #6 (RS)	480.	422	LS.480V SWGR 2BB16	480.
368	480V MCC 2ABE	480.	423	(S8B) NSCW CTWR FAN #1	480.
369	(S1A) CTS POST LOCA CAV	480.	424	(S8B) NSCW CTWR FAN #2	480.
370	BAT CHRGR 2BD1CA	480.	425	(S8B) NSCW CTWR FAN #3	480.
371	BAT CHRGR 2AD1CB	480.	426	(S8B) NSCW CTWR FAN #4	480.
372	RS.480V SWGR 2BB01	4160.	427	(B) SPT FUEL PIT PMP	480.
373	LS.480V SWGR 2BB01	480.	428	480V MCC 2BBB	480.
374	BAT CHRGR 2BD1CA	480.	429	(S1B) ELEC MCC RM CLR #6	480.
375	BAT CHRGR 2BD1CA	480.	430	(S1B) CCW PMP RM CLR #12	480.
376	480V MCC 2NBG	480.	431	(S1B) SFF PMP RM CLR #18	480.
377	CTS RE SUPP COOL MTR #1	480.	432	(S) NSCW XFR PMP #7	480.
378	LS.120V PNL 2NYS1	120.	433	(S1B) NSCW TWR TUNNEL FA	480.
379	480V MCC 2NBI	480.	434	LS.120V 2BYE1 DIST PNL X	120.
380	LUMP OIL CIRC PMP	480.	435	480V MCC 2BBD	480.
381	LS.120V PNL 2NYT1	120.	436	(S1B) BORIC ACID XFER PM	480.
382	(S8B) CCW PMP MTR #4	4160.	437	(S1B) ELEC MCC RM CLR #2	480.
383	(S8B) CCW PMP MTR #6 (SP)	4160.	438	(S1B) CS PMP RM CLR #10	480.
384	(S8B) NSCW PMP #2	4160.	439	(S1B) RRR PMP RM CLR #8	480.
385	(S7B) NSCW PMP #6 (SPARE)	4160.	440	(S1B) CHRGR PMP RM CLR	480.

NUMBER	NAME	VOLTAGE
441	(S1B) SIS PMP RM CLR	480.
442	(S1B) ELEC SWGR 6 MCC RM	480.
443	LS.120V 2BYD1 DIST PNL X	120.
444	RS.480V SWGR 2BB10	4160.
445	LS.480V SWGR 2BB10	480.
446	BATT CHRGR 2BD1CA	480.
447	BATT CHRGR 2BD1CA	480.
448	TURNING GEAR XFR SW.	480.
449	480V MCC 2NB0	480.
450	JKT MTR CIRC PMP	480.
451	LS.120V 2NY06 DIST PNL X	120.
452	480V MCC 2NBR	480.
453	RESTRAINT VENT FAN #9	480.
454	LS.120V 2NYR1 DIST PNL X	120.
455	TAP BUS 1	0.
456	TAP BUS 2	0.

 *
 * STUDY ASSUMPTIONS *
 *

1. AUXILIARY SYSTEM CONNECTION TO BE STUDIED - NM/SP-A/B
2. SYSTEM TO BE STUDIED - "AS-BUILT"
3. CABLE RESISTANCE CALCULATED AT 90.0 DEGREES C

4. MVSG OR DMBUS LOADING	BUS NO.	BUS NAME	LOADING
	17	13.8 KV BUS 2NAA	MAXIMUM
	18	13.8 KV BUS 2NAB	MAXIMUM
	25	4.16KV SWGR 2NA01	MAXIMUM
	25	4.16KV SWGR 2NA05	MAXIMUM
	27	4.16KV SWGR 2NA04	MAXIMUM
	28	4.16KV SWGR 2AA02	MAXIMUM
	29	4.16KV SWGR 2BA03	MAXIMUM

2-18

 *
 * LOAD FLOW STUDY ASSUMPTIONS *
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1. SYSTEM VOLTAGE TO BE HELD (FOR LOAD FLOW) - 100.00% ON A 230000. VOLT BASE
2. GENERATOR VOLTAGE TO BE HELD ON BUS # 305 (FOR LOAD FLOW) - 104.00% ON A 4160. VOLT BASE
3. STATIC LOADS ARE MODELLED AS CONSTANT IMPEDANCE
4. LOAD FLOW SOLUTION DELTA V ON ANY BUS = 0.0030000

13CA20

DATE 9/ 5/95 ***** NM/SP-A/B CONDITIONS : DATA FILE - V2.93.1 ***** NORMAL SPARING OF UAT WITH DIESEL
***** PLANT VOOTLE UNIT 2 ***** PAGE 9
***** LOADFLOW *****
***** CASE CONVERGED, NO. OF ITERATIONS = 6 *****

FROM BUS NUMBER	BUS NAME	ACTUAL BUS VOLTAGE (kV)		BASE VOLTAGE (VOLTS)	STATIC LOAD		ROTATING LOAD/GENERATION		LINE FLOW			
		MAG.	ANG.		KW.	KVAR.	KW.	KVAR.	TO BUS NUMBER	BUS NAME	CURRENT (AMPS) MAG.	ANGLE
28	4.16KV SWGR 2A02 2-18 MINIMUM VOLTAGE LIMIT	99.72	-1.7	4160.	0.	0.	1162.	560.	21	CONDUCTOR BUS 21	523.6	-51.4
		93.10							305	DIESEL GEN 2A	1212.2	141.5
									306	(S5A) CCW PMP MTR #3	38.6	-25.6
									307	(S5A) CCW PMP MTR #1	38.6	-25.6
									308	(S6A) NSCW PMP #3	98.0	-28.0
									309	(S7A) NSCW PMP #5 SP	98.0	-28.0
									310	(S8A) CB MSP CELS #1	49.4	-26.6
									311	(S1X) CVCS CCP #2	82.3	-23.9
									312	(A) ACCW PMP #1	72.5	-23.8
									314	(S5A) LUX PDWTR PMP	114.0	-23.6
									338	HS.480V SWGR 2AB15	49.0	-34.5
									362	HS.480V SWGR 2AB03	46.3	-42.5
									372	HS.480V SWGR 2AB14	87.1	-41.8
										HS.480V SWGR 2NBG1	137.9	-23.2

13CA20

DATE 9/ 5/95 ***** NM/SP-A/B CONDITIONS : DATA FILE - V2.93.1 ***** NORMAL SPARING OF UAT WITH DIESEL
***** PLANT VOOTLE UNIT 2 ***** PAGE 10
***** LOADFLOW *****
***** CASE CONVERGED, NO. OF ITERATIONS = 6 *****

FROM BUS NUMBER	BUS NAME	ACTUAL BUS VOLTAGE (kV)		BASE VOLTAGE (VOLTS)	STATIC LOAD		ROTATING LOAD/GENERATION		LINE FLOW			
		MAG.	ANG.		KW.	KVAR.	KW.	KVAR.	TO BUS NUMBER	BUS NAME	CURRENT (AMPS) MAG.	ANGLE
305	DIESEL GEN 2A	100.18	-1.6	4160.	0.	0.	7600.	5250.	28	4.16KV SWGR 2A02	1212.2	-38.5

LOAD FLOW STUDY ASSUMPTIONS

1. SYSTEM VOLTAGE TO BE HELD (FOR LOAD FLOW) - 105.00% ON A 230000. VOLT BASE
2. GENERATOR VOLTAGE TO BE HELD ON BUS # 305 (FOR LOAD FLOW) - 104.00% ON A 4160. VOLT BASE
3. STATIC LOADS ARE MODELLED AS CONSTANT IMPEDANCE
4. LOAD FLOW SOLUTION DELTA V ON ANY BUS = 0.005000%

FROM BUS NUMBER	BUS NAME	ACTUAL BUS VOLTAGE (%)		BASE VOLTAGE (VOLTS)	STATIC LOAD		ROTATING LOAD/GENERATION		LINE FLOWS			
		MAG.	ANG.		KW.	KVAR.	KW	KVAR.	TO BUS NUMBER	BUS NAME	CURRENT (AMPS) MAG.	ANGLE
28	4.16KV SWGR 2A02 2-18 MINIMUM VOLTAGE LIMIT	103.64	-1.8	4160.	0.	0.	1162.	560.	21	CONDUCTOR BUS 21	371.7	-32.6
									305	DIESEL GEN 2A	1063.0	149.9
									306	(SSA) CCW PMP MTR #3	37.1	-29.7
									307	(SSA) CCW PMP MTR #1	37.1	-29.7
									308	(SSA) NSCW PMP #3	86.6	-28.9
									309	(STA) NSCW PMP #5 SP	86.6	-28.9
									310	(SWA) CS EST CBLR #1	47.3	-26.7
									311	(S1E) CVCS CCP #2	80.2	-24.0
									312	(A) ACCW PMP #1	69.7	-23.8
									313	(SSA) AUX PDWTR PMP	109.7	-23.7
									314	HS.480V SWGR 2A05	47.2	-34.5
									338	HS.480V SWGR 2A05	44.8	-42.4
									362	HS.480V SWGR 2A04	82.6	-41.8
									372	HS.480V SWGR 2B01	139.8	-22.6

K1CA20

DATE 9/ 5/95 ***** NM/SP-A/B CONDITIONS : DATA FILE - V2.93.1 ***** NORMAL SPARING OF UAT WITH DIESEL
***** PLANT VOGTLE UNIT 2 ***** PAGE 11
***** LOADFLOW *****
***** CASE CONVERGED, NO. OF ITERATIONS = 4 *****

FROM BUS NUMBER	BUS NAME	ACTUAL BUS VOLTAGE (V)		BASE VOLTAGE (VOLTS)	LINE FLOWS STATIC LOAD		ROTATING LOAD/GENERATION		LINE FLOWS			
		MAG.	ANG.		KW.	KVAR.	KW.	KVAR.	TO BUS NUMBER	BUS NAME	CURRENT (AMPS) MAG. ANGLE	
105	DIESEL GEN 2A	104.00	-1.6	4160.	0.	0.	7000.	3802.	28	4.16KV SWGR 2A02	1063.0	-30.1

K1CA20

DATE 9/ 5/95 ***** NM/SP-A/B CONDITIONS : DATA FILE - V2.93.1 ***** NORMAL SPARING OF UAT WITH DIESEL
***** PLANT VOGTLE UNIT 2 ***** PAGE 14

	CURRENT VALUE	PROGRAM LIMIT
NUMBER OF BUSES	456	700
NUMBER OF LOAD FLOW LINES	444	1423
NUMBER OF HELD MOTORS	203	400
NUMBER OF MVSGs + DUMBUSes	7	20
NUMBER OF SWITCHGEAR	179	300

 * CONSULTING AND TESTING SERVICES - ELECTRICAL *

 PROGRAM START

 VERSION OF JUNE 1992

 CALCULATION NUMBER
 95615PG

Case #5

 DATA FILE
 DIESEL_LOAD_REJECT

DATA COMPILED BY: TRS DATE 9,11,95
 DATA CREATED BY: TRS DATE 9,11,95
 DATA REVIEWED BY: LARRY WALK DATE 9,11,95

PROGRAM VALIDATED ON --

NODETYPE	NODEID	SOFTWARE REV.	HARDWARE REV.	REV.
DN3000	109EB	9.7		2
DN3000	39EBB	9.7		1
DN3000	FAP4	9.7		1
DN3000	13056	9.7		1
DN330	6D79	9.7		1
DN330	707A	9.7		1
DN330	704E	9.7		1
DN330	6F43	9.7		1

MACHINE USED FOR THIS RUN --

NODETYPE	NODEID	SOFTWARE REV.	HARDWARE REV.
DN3000	39EBB	9.7	1

NOTE: PROGRAM DOCUMENTED AND VERIFIED IN ACCORDANCE WITH APPLICABLE STANDARDS AND PROCEDURES AND MAINTAINED AS QC DOCUMENT #P1239106703.

 DATE: 9/11/1995
 PROGRAM: START REVISION 3.2
 OFFSITE DYNAMIC STUDY 100% SWTD VOLTAGE
 DATA FILE: DIESEL_LOAD_REJECT
 PAGE 7

SUMMARY OF BUS NAMES

SUB NUMBER	BUS NAME	VOLTAGE (KV)	PRINTOUT STATUS
1	230 KV SYSTEM		
2	BUS LAAG2	230.000	0
3	BS LAB04X	4.160	1
4	BS LAB05X	4.160	0
5	BS LAB15X	4.160	0
6	SWGR LAB04	4.160	0
7	SWGR LAB05	0.480	1
8	SWGR LAB15	0.480	1
9	MCC LABE	0.480	1
10	MCC LABA	0.480	1
11	MCC LABB	0.480	1
12	MCC LABC	0.480	1
13	MCC LABF	0.480	1
14	MCC LABD	0.480	1
15	MCCW PMP #1	0.480	1
16	MCCW PMP #3	4.160	0
17	CCW PMP #1	4.160	0
18	CCW PMP #3	4.160	0
19	CCP PMP	4.160	0
20	APW PMP	4.160	0
21	S1 PMP	4.160	0
22	EEF PMP	4.160	0
23	CS PMP	4.160	0
24	ACCW PMP	4.160	0
25	EEF CBLR	4.160	0
26	LSCCU #1	4.160	0
27	LSCCU #2	0.480	0
28	LSCCU #5	0.480	0
29	LSCCU #6	0.480	0
30	EP F/E FAN	0.480	0
31	DGB VENT FAN #1	0.480	0
32	DGB VENT FAN #3	0.480	0
33	CB CR FLTR UNIT #1	0.480	0
34	FP F/E FAN	0.480	0
35	MCCW CTWR FAN #1	0.480	0
36	MCCW CTWR FAN #2	0.480	0
37	MCCW CTWR FAN #3	0.480	0
38	MCCW CTWR FAN #4	0.480	0
39	LS (4.16KV) INERA	0.480	0

NOTE: PRINTOUT STATUS = 1 INDICATES PRINTOUT REQUESTED OTHERWISE NOT REQUESTED.

SYSTEM DATA

FROM BUS	SYSTEM VOLTAGE (% OF 230,000 KV)	SYSTEM SERIES RESISTANCE (%)	SYSTEM SERIES REACTANCE (%)
1	100.00	0.0010	0.0010

NOTE: ALL IMPEDANCES ARE IN PERCENT ON 100 MVA BASE

LINE DATA

FROM BUS	TO BUS	LINE SERIES RESISTANCE (%)	LINE SERIES REACTANCE (%)	LINE SHUNT CONDUCTANCE (%)	LINE SHUNT SUSCEPTANCE (%)
6	0	48705.00	405746.00	N/A	N/A
7	0	43861.00	379278.00	N/A	N/A
8	0	78546.00	427580.00	N/A	N/A
39	2	1.04	2.35	N/A	N/A

NOTE: ALL IMPEDANCES ARE IN PERCENT ON 100 MVA BASE

CABLE DATA

FROM BUS	TO BUS	VOLTAGE (KV)	LENGTH (FT)	SIZE MCM/ANG	COND/PHASE	RESISTANCE (%)	REACTANCE (%)	CONDUCTANCE (%)	SUSCEPTANCE (%)
2	3	4.160	332.00	250 MCM	1	10.82	6.73	N/A	N/A
2	4	4.160	327.00	250 MCM	1	10.66	6.63	N/A	N/A
2	5	4.160	689.00	250 MCM	1	22.45	13.97	N/A	N/A
6	9	0.480	123.00	350 MCM	2	107.84	70.48	N/A	N/A
7	10	0.480	426.00	500 MCM	2	261.63	262.55	N/A	N/A
7	11	0.480	64.00	350 MCM	1	112.22	81.67	N/A	N/A
7	12	0.480	383.00	350 MCM	1	671.58	488.72	N/A	N/A
8	13	0.480	238.00	500 MCM	1	292.34	293.37	N/A	N/A
8	14	0.480	179.00	350 MCM	1	313.87	220.41	N/A	N/A
2	15	4.160	1018.00	250 MCM	1	32.92	20.49	N/A	N/A
2	16	4.160	983.00	250 MCM	1	32.04	19.94	N/A	N/A
2	17	4.160	705.00	250 MCM	1	22.98	14.30	N/A	N/A
2	18	4.160	740.00	250 MCM	1	24.12	13.01	N/A	N/A
2	19	4.160	811.00	250 MCM	1	26.43	16.45	N/A	N/A
2	20	4.160	768.00	250 MCM	1	22.55	14.04	N/A	N/A
2	21	4.160	703.00	250 MCM	1	25.03	15.58	N/A	N/A
2	22	4.160	189.00	250 MCM	1	19.20	11.95	N/A	N/A
2	23	4.160	703.00	250 MCM	1	22.91	14.28	N/A	N/A
2	24	4.160	871.00	250 MCM	1	28.39	17.67	N/A	N/A
2	25	4.160	342.00	250 MCM	1	11.15	6.94	N/A	N/A
6	26	0.480	648.00	4/0 ANG	1	1343.09	607.15	N/A	N/A
6	27	0.480	377.00	4/0 ANG	1	1277.50	577.50	N/A	N/A
6	28	0.480	648.00	4/0 ANG	1	1075.04	485.98	N/A	N/A
6	29	0.480	399.00	4/0 ANG	1	1137.77	514.34	N/A	N/A
7	30	0.480	201.00	2/0 ANG	1	919.51	273.06	N/A	N/A
7	31	0.480	804.00	2/0 ANG	1	3678.02	1092.24	N/A	N/A
7	32	0.480	531.00	2/0 ANG	1	2429.14	721.37	N/A	N/A
8	33	0.480	471.00	4/0 ANG	1	931.09	677.58	N/A	N/A
8	34	0.480	301.00	1/0 ANG	1	1732.32	420.87	N/A	N/A
8	35	0.480	767.00	350 MCM	1	1344.91	978.72	N/A	N/A
8	36	0.480	660.00	350 MCM	1	1157.29	842.19	N/A	N/A
8	37	0.480	618.00	350 MCM	1	1083.65	788.59	N/A	N/A
8	38	0.480	663.00	350 MCM	1	1162.55	846.02	N/A	N/A

NOTE: ALL IMPEDANCES ARE IN PERCENT ON 100 MVA BASE

TRANSFORMER DATA

FROM BUS	TO BUS	HIGH SIDE (KV)	LOW SIDE (KV)	RESISTANCE (%)	REACTANCE (%)	TAP SETTING (%)	OA RATING (KVA)	2ND RATING (KVA)	TOP RATING (KVA)
3	6	4.16	0.48	0.97	5.61	97.50	1000.00	0.00	1000.00
4	7	4.16	0.48	0.98	5.62	97.50	1000.00	0.00	1000.00
5	8	4.16	0.48	1.02	5.59	97.50	1000.00	0.00	1000.00
1	19	230.00	4.16	0.32	10.12	100.00	15000.00	20000.00	25000.00

NOTE: IMPEDANCES ARE BASED ON OA RATING.

DATE: 9/11/1995

PROGRAM: START REVISION 3.2

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OFFSITE DYNAMIC STUDY 100% SWYD VOLTAGE DATA FILE: DIESEL LOAD REJECT

MOTOR DATA

MOTOR NUMBER	FROM BUS	MOTOR NAME/CONNECTED BUS NAME	VOLTAGE (KV)	HORSEPOWER	SYNCHRONOUS (RPM)	START/STOP TIME (SEC)	PRINTOUT STATUS
1	15	NBCW PMP #1	4.000	700.0	1200.0	-1.000/*****	0
2	16	NBCW PMP #2	4.000	300.0	1800.0	-1.000/*****	0
3	17	CCW PMP #1	4.000	300.0	1800.0	-1.000/*****	0
4	18	CCW PMP #3	4.000	300.0	1800.0	-1.000/*****	0
5	19	CCP PMP	4.000	600.0	1800.0	-1.000/*****	0
6	20	APW PMP	4.000	900.0	3600.0	-1.000/*****	0
7	21	SI PMP	4.000	450.0	3600.0	-1.000/*****	0
8	22	NRB PMP	4.000	400.0	1800.0	-1.000/*****	0
9	23	CS PMP	4.000	400.0	1800.0	-1.000/*****	0
10	25	ESF CHLS	4.000	400.0	3600.0	-1.000/*****	0
11	26	LSCCU #1	0.460	62.5	600.0	-1.000/*****	0
12	27	LSCCU #2	0.460	62.5	600.0	-1.000/*****	0
13	28	LSCCU #3	0.460	62.5	600.0	-1.000/*****	0
14	29	LSCCU #4	0.460	62.5	600.0	-1.000/*****	0
15	30	EP F/E FAN	0.460	60.0	3600.0	-1.000/*****	0
16	31	DGB VERT FAN #1	0.460	50.0	900.0	-1.000/*****	0
17	32	DGB VERT FAN #3	0.460	50.0	900.0	-1.000/*****	0
18	33	CR CR FLTR UNIT #1	0.460	123.0	1800.0	-1.000/*****	0
19	34	FP F/E FAN	0.460	75.0	1800.0	-1.000/*****	0
20	35	NBCW CTWR FAN #1	0.460	100.0	1800.0	-1.000/*****	0
21	36	NBCW CTWR FAN #2	0.460	100.0	1800.0	-1.000/*****	0
22	37	NBCW CTWR FAN #3	0.460	100.0	1800.0	-1.000/*****	0
23	38	NBCW CTWR FAN #4	0.460	100.0	1800.0	-1.000/*****	0
24	10	MCC LABA	0.460	50.0	1200.0	-1.000/*****	0
25	10	MCC LABA	0.460	50.8	1200.0	-1.000/*****	0
26	13	MCC LABB	0.460	25.0	1200.0	-1.000/*****	0
27	11	MCC LABC	0.460	45.0	1200.0	-1.000/*****	0
28	14	MCC LABD	0.460	43.0	1200.0	-1.000/*****	0
29	9	MCC LABE	0.460	5.0	1200.0	-1.000/*****	0
30	12	MCC LABF	0.460	11.0	1200.0	-1.000/*****	0
31	10	MCC LABA	0.460	2.0	1800.0	-1.000/*****	0
32	10	MCC LABA	0.460	0.4	1800.0	-1.000/*****	0
33	13	MCC LABB	0.460	12.0	1800.0	-1.000/*****	0
34	13	MCC LABB	0.460	0.2	1800.0	-1.000/*****	0
35	11	MCC LABC	0.460	13.4	1800.0	-1.000/*****	0
36	14	MCC LABD	0.460	13.6	1800.0	-1.000/*****	0
37	9	MCC LABE	0.460	18.5	1800.0	-1.000/*****	0
38	12	MCC LABF	0.460	0.9	1800.0	-1.000/*****	0
39	12	MCC LABF	0.460	0.6	1800.0	-1.000/*****	0

NOTES: START TIME = -1 INDICATES THAT MOTOR IS OPERATING IN STEADY-STATE BEFORE TIME = 0.
 PRINTOUT STATUS = 1 INDICATES PRINTOUT REQUESTED OTHERWISE NOT REQUIRED.
 STOP TIME ***** INDICATES MOTOR REMAINS ON.

F+JQ LOAD DATA

FROM BUS	VOLTAGE (KV)	LOAD (KVA)	POWERFACTOR (%)	START/STOP TIME (SEC)
7	0.480	118.00	100.00	-1.000/*****
8	0.480	80.00	100.00	-1.000/*****
9	0.480	189.00	66.80	-1.000/*****
10	0.480	211.00	72.60	-1.000/*****
11	0.480	58.10	93.60	-1.000/*****
12	0.480	22.30	86.80	-1.000/*****
13	0.480	30.00	85.00	-1.000/*****
14	0.480	16.70	85.00	-1.000/*****
39	4.160	6090.00	91.70	-1.000/*****
2	4.160	8750.00	-80.00	-1.000/ 0.010

NOTE: START TIME = -1 INDICATES THAT LOAD IS CONNECTED BEFORE TIME = 0.
STOP TIME ***** INDICATES LOAD REMAINS ON.

SUMMARY OF SYSTEM ELEMENTS

NUMBER OF BUSES	= 39
NUMBER OF LINES	= 4
NUMBER OF CABLES	= 33
NUMBER OF TRANSFORMERS	= 4
NUMBER OF MOTORS	= 39
NUMBER OF F+JQ LOADS	= 10

BUS VOLTAGE OUTPUT

TIME SEC	BUS # 2 % OF 4.160 KV	BUS # 6 % OF 0.480 KV	BUS # 7 % OF 0.480 KV	BUS # 8 % OF 0.480 KV	BUS # 9 % OF 0.480 KV	BUS # 10 % OF 0.480 KV	BUS # 11 % OF 0.480 KV	BUS # 12 % OF 0.480 KV	BUS # 13 % OF 0.480 KV	BUS # 14 % OF 0.480 KV
0.000	99.7100	99.0977	98.8092	99.5822	98.7877	97.6342	98.6291	98.5117	99.2532	99.2377
0.000	99.7100	99.0977	98.8093	99.5822	98.7877	97.6342	98.6291	98.5117	99.2532	99.2377
0.005	99.7100	99.0977	98.8093	99.5.322	98.7877	97.6342	98.6291	98.5117	99.2532	99.2377
0.010	96.3288	95.9077	95.7850	96.7043	95.5264	94.6758	95.4043	95.3099	96.4222	96.4256
0.015	96.2624	95.8336	95.6848	96.5972	95.5264	94.5627	95.5221	95.4043	96.3040	96.1864
0.020	96.2044	95.7577	95.5853	96.4903	95.4467	94.4522	95.4186	95.3007	96.1857	95.9714
0.025	96.1451	95.6831	95.4884	96.3871	95.3696	94.3468	95.3197	95.2015	96.0796	95.8733
0.030	96.0879	95.6106	95.3975	96.2884	95.2957	94.2468	95.2257	95.1071	95.9768	95.7803
0.035	96.0298	95.5401	95.3096	96.1943	95.2244	94.1518	95.1363	95.0171	95.8798	95.6822
0.040	95.9723	95.4716	95.2254	96.1043	95.1553	94.0615	95.0511	94.9313	95.7878	95.5884
0.045	95.9160	95.4051	95.1450	96.0185	95.0738	93.9756	94.9697	94.8495	95.7004	95.4920
0.050	95.8614	95.3408	95.0683	95.9367	94.9918	93.8940	94.8923	94.7715	95.6174	95.4082
0.055	95.8091	95.2790	94.9955	95.8592	94.9118	93.8169	94.8189	94.6977	95.5388	95.3289
0.060	95.7597	95.2204	94.9270	95.7862	94.8320	93.7445	94.7498	94.6282	95.4648	95.2543
0.065	95.7138	95.1652	94.8631	95.7181	94.7475	93.6745	94.6653	94.5633	95.3957	95.1844
0.070	95.6717	95.1139	94.8040	95.6550	94.7960	93.6146	94.6257	94.5034	95.3317	95.1201
0.075	95.6338	95.0664	94.7499	95.5971	94.7487	93.5575	94.5712	94.4485	95.2731	95.0609
0.080	95.6002	95.0241	94.7009	95.5446	94.7057	93.5057	94.5217	94.3988	95.2198	95.0071
0.085	95.5710	94.9857	94.6569	95.4974	94.6672	93.4592	94.4774	94.3542	95.1719	94.9538
0.090	95.5461	94.9518	94.6180	95.4555	94.6331	93.4180	94.4381	94.3147	95.1293	94.9018
0.095	95.5253	94.9221	94.5839	95.4186	94.6032	93.3817	94.4036	94.2799	95.0918	94.8780
0.100	95.5082	94.8963	94.5542	95.3864	94.5773	93.3501	94.3737	94.2498	95.0591	94.8450
0.105	95.4946	94.8742	94.5287	95.3582	94.5550	93.3228	94.3479	94.2238	95.0309	94.8164
0.110	95.4841	94.8554	94.5071	95.3352	94.5362	93.2959	94.3260	94.2017	95.0060	94.7921
0.115	95.4762	94.8396	94.4888	95.3153	94.5204	93.2759	94.3075	94.1831	94.9865	94.7716
0.120	95.4705	94.8264	94.4735	95.2986	94.5069	93.2634	94.2920	94.1675	94.9694	94.7543
0.125	95.4667	94.8154	94.4609	95.2849	94.4959	93.2587	94.2792	94.1545	94.9553	94.7401
0.130	95.4644	94.8062	94.4504	95.2735	94.4867	93.2497	94.2686	94.1438	94.9437	94.7284
0.135	95.4631	94.7986	94.4419	95.2643	94.4790	93.2420	94.2599	94.1350	94.9342	94.7188
0.140	95.4627	94.7921	94.4348	95.2588	94.4725	93.2364	94.2527	94.1277	94.9285	94.7100
0.145	95.4627	94.7866	94.4289	95.2507	94.4669	93.2314	94.2467	94.1217	94.9283	94.7047
0.150	95.4630	94.7818	94.4239	95.2457	94.4621	93.2294	94.2417	94.1165	94.9151	94.6995
0.155	95.4634	94.7774	94.4196	95.2415	94.4577	93.2284	94.2373	94.1121	94.9108	94.6951
0.160	95.4636	94.7733	94.4157	95.2378	94.4535	93.2206	94.2334	94.1081	94.9070	94.6914
0.165	95.4636	94.7692	94.4121	95.2346	94.4495	93.2197	94.2297	94.1043	94.9037	94.6880
0.170	95.4632	94.7652	94.4085	95.2315	94.4454	93.2190	94.2261	94.1007	94.9005	94.6849
0.175	95.4623	94.7611	94.4049	95.2284	94.4413	93.2182	94.2225	94.0971	94.8974	94.6818
0.180	95.4611	94.7568	94.4013	95.2253	94.4370	93.2184	94.2188	94.0933	94.8943	94.6787
0.185	95.4594	94.7524	94.3974	95.2221	94.4326	93.2185	94.2149	94.0894	94.8910	94.6754
0.190	95.4572	94.7478	94.3934	95.2187	94.4279	93.2185	94.2109	94.0853	94.8876	94.6720
0.195	95.4546	94.7430	94.3892	95.2152	94.4232	93.2186	94.2067	94.0811	94.8840	94.6684
0.200	95.4518	94.7381	94.3848	95.2114	94.4182	93.2186	94.2023	94.0766	94.8801	94.6646
0.205	95.4486	94.7331	94.3803	95.2074	94.4132	93.2186	94.1977	94.0721	94.8761	94.6606
0.210	95.4453	94.7281	94.3757	95.2033	94.4082	93.2182	94.1931	94.0674	94.8720	94.6564

BUS VOLTAGE OUTPUT

Table with 12 columns: TIME SEC, BUS # 2, BUS # 6, BUS # 7, BUS # 8, BUS # 9, BUS # 10, BUS # 11, BUS # 12, BUS # 13, BUS # 14. Each column contains voltage values over time from 0.215 to 0.435 seconds.

BUS VOLTAGE OUTPUT

Table with 12 columns: TIME SEC, BUS # 2, BUS # 6, BUS # 7, BUS # 8, BUS # 9, BUS # 10, BUS # 11, BUS # 12, BUS # 13, BUS # 14. Each column contains voltage values over time from 0.440 to 0.660 seconds.

OFFSITE DYNAMIC STUDY 100% SWTD VOLTAGE CASE

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39 *** BUSES ***
1 230 '230 KV SYSTEM' 0
2 4.16 'BUS LAB01' 1
3 4.16 'BUS LAB04E' 0
4 4.16 'BUS LAB05E' 0
5 4.16 'BUS LAB15E' 0
6 0.48 'SWGR LAB04' 1
7 0.48 'SWGR LAB05' 1
8 0.48 'SWGR LAB15' 1
9 0.48 'MCC LABE' 1
10 0.48 'MCC LABA' 1
11 0.48 'MCC LABC' 1
12 0.48 'MCC LABF' 1
13 0.48 'MCC LABB' 1
14 0.48 'MCC LABD' 1
15 4.16 'NSCW PMP #1' 0
16 4.16 'NSCW PMP #2' 0
17 4.16 'CCW PMP #1' 0
18 4.16 'CCW PMP #3' 0
19 4.16 'CCP PMP' 0
20 4.16 'APW PMP' 0
21 4.16 'SI PMP' 0
22 4.16 'RRR PMP' 0
23 4.16 'CB PMP' 0
24 4.16 'ACCW PMP' 0 N/A
25 4.16 'NSF CHLR' 0
26 0.48 'LSCCU #1' 0
27 0.48 'LSCCU #2' 0
28 0.48 'LSCCU #5' 0
29 0.48 'LSCCU #6' 0
30 0.48 'EP F/E FAN' 0
31 0.48 'DGB VENT FAN #1' 0
32 0.48 'DGB VENT FAN #3' 0
33 0.48 'CBR CB FLTR UNIT #1' 0
34 0.48 'PP F/E FAN' 0
35 0.48 'NSCW CTWR FAN #1' 0
36 0.48 'NSCW CTWR FAN #2' 0
37 0.48 'NSCW CTWR FAN #3' 0
38 0.48 'NSCW CTWR FAN #4' 0
39 4.1 'LG (4.16KV) INKRA' 0
1 230 230 .001 .001 ***SYSTEM IMPEDANCE***
4 ***LINES***
6 0 68795.00 405746.00 0 0 *LAB04E NO LOAD LOSSES
7 0 63861.00 379278.00 0 0 *LAB05E NO LOAD LOSSES
8 0 78546.00 427880.00 0 0 *LAB15E NO LOAD LOSSES
39 2 1.0418 2.3543 0 0 *CALVERT BUS DUCT IMPEDANCE
4 ***CABLES***
2 3 4.16 332 250 1 0 *LAB02 TO LAB04E
2 4 4.16 327 250 1 0 *LAB02 TO LAB05E
2 5 4.16 689 250 1 0 *LAB02 TO LAB15E
6 9 0.48 123 350 2 0 *LAB04 TO LABE
7 10 0.48 426 500 2 0 *LAB05 TO LABA
7 11 0.48 66 350 1 0 *LAB05 TO LABC
7 12 0.48 383 350 1 0 *LAB05 TO LABF
8 13 0.48 238 500 1 0 *LAB15 TO LABB
8 14 0.48 179 350 1 0 *LAB15 TO LABD
3 15 4.16 1010 250 1 0 *LAB02 TO NSCW #1
2 16 4.16 983 250 1 0 *LAB02 TO NSCW #3

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17 4.16 705 250 1 0 *LAB02 TO CCW #1
18 4.16 740 250 1 0 *LAB02 TO CCP #3
19 4.16 611 250 1 0 *LAB02 TO CCP
20 4.16 629 250 1 0 *LAB02 TO APW
21 4.16 768 250 1 0 *LAB02 TO SI
22 4.16 589 250 1 0 *LAB02 TO RRR
23 4.16 703 250 1 0 *LAB02 TO CB
24 4.16 871 250 1 0 *LAB02 TO ACCW N/A
25 4.16 342 250 1 0 *LAB02 TO CHLR
6 26 0.48 471 40 1 0 *LAB04 TO LSCCU #1
6 27 0.48 448 40 1 0 *LAB04 TO LSCCU #2
6 28 0.48 377 40 1 0 *LAB04 TO LSCCU #5
6 29 0.48 399 40 1 0 *LAB04 TO LSCCU #6
7 30 0.48 201 20 1 0 *LAB05 TO EP F/E FAN
7 31 0.48 804 20 1 0 *LAB05 TO DGB FAN #1
7 32 0.48 531 20 1 0 *LAB05 TO DGB FAN #3
7 33 0.48 531 350 1 0 *LAB05 TO PP F/E FAN
8 34 0.48 301 10 1 0 *LAB15 TO NSCW CTWR #1
8 35 0.48 767 350 1 0 *LAB15 TO NSCW CTWR #2
8 36 0.48 660 350 1 0 *LAB15 TO NSCW CTWR #3
8 37 0.48 618 350 1 0 *LAB15 TO NSCW CTWR #4
8 38 0.48 663 350 1 0 *LAB15 TO NSCW CTWR #4
4 ***TRANSFORMERS***
3 6 LAB04E
4 160 0.480 0.9752 5.6062 97.5 1000 0 1000
4 1 LAB15E
4 160 0.480 0.975 5.616 97.5 1000 0 1000
5 8 LAB15E
4 160 0.480 1.0245 5.5868 97.5 1000 0 1000
1 39 INKRA
230 4.160 31623 10.1151 100 15000 20000 25000
39 ***MOTORS***
15 4000 700 1200 -1 999 0 *NSCW #1
0.581777 2.750108 110.004400 0.441353 0.444525 0.935106 3.904348 0.067232
3233 0 0 846
16 4000 700 1200 -1 999 0 *NSCW #3
0.581777 2.750108 110.004400 0.441353 0.444525 0.935106 3.904348 0.067232
3233 0 0 846
17 4000 300 1800 -1 999 0 *CCW #1
1.640199 5.029164 201.166700 1.757610 0.966815 4.983157 7.773041 0.075635
925 0 0 127.9
18 4000 300 1800 -1 999 0 *CCW #3
1.640199 5.029164 201.166700 1.757610 0.966815 4.983157 7.773041 0.075635
925 0 0 127.9
19 4000 600 1800 -1 999 0 *CCP
0.569887 3.755205 150.208300 0.839281 0.399947 0.910985 2.190241 0.067924
2182 0 0 499.4
20 4000 900 3600 -1 999 0 *APW
0.292940 2.540375 102.415100 0.416639 0.239633 0.699449 1.377392 0.061668
1360 0 0 183.5
21 4000 450 3600 -1 999 0 *SI
0.493909 4.191089 167.643700 0.952303 0.570329 1.392426 2.548559 0.085701
605 0 0 153.8
22 4000 400 1800 -1 999 0 *RRR
1.090456 5.632783 225.311500 0.904213 0.447748 1.405102 3.562269 0.048096
1206 0 0 184
23 4000 400 1800 -1 999 0 *CB
1.146395 5.632776 225.311300 1.264993 0.496880 2.404358 4.204374 0.050889
1208 0 0 199.7
25 4000 400 3600 -1 999 0 *NSF CHLR

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diesel_load_reject

1.343995 4.583904 183.356400 0.896600 0.356768 2.824500 4.651867 0.038705
 26 460 62.5 600 -1 999 0 *LSCCU #1
 0.057993 0.086497 3.459890 0.106772 0.044756 0.458963 0.842465 0.048198
 568 0 0 3006
 27 460 62.5 600 -1 999 0 *LSCCU #2
 0.057993 0.086497 3.459890 0.106772 0.044756 0.458963 0.842465 0.048198
 568 0 0 3006
 28 460 62.5 600 -1 999 0 *LSCCU #5
 0.057993 0.086497 3.459890 0.106772 0.044756 0.458963 0.842465 0.048198
 568 0 0 3006
 29 460 62.5 600 -1 999 0 *LSCCU #6
 0.057993 0.086497 3.459890 0.106772 0.044756 0.458963 0.842465 0.048198
 568 0 0 3006
 30 460 40 3600 -1 999 0 *PF F/E FAN
 0.127553 0.284096 11.363040 0.115319 0.068807 0.327496 0.646785 0.073804
 93 0 0 80
 31 460 50 900 -1 999 0 *DGR VENT FAN #1
 0.070913 0.249139 9.964573 0.187017 0.124893 0.394929 0.765699 0.123518
 317 0 0 1069
 32 460 50 900 -1 999 0 *DGR VENT FAN #3
 0.070913 0.249139 9.965573 0.187017 0.124893 0.394929 0.765699 0.123518
 317 0 0 1069
 33 460 125 1800 -1 999 0 *CBCE FLTR FAN
 0.024921 0.146887 5.875486 0.068345 0.020654 0.136384 0.240447 0.053714
 377 0 0 648
 34 460 75 1800 -1 999 0 *PF F/E FAN
 0.086877 0.235822 9.432905 0.084650 0.054913 0.148049 0.347368 0.094990
 229 0 0 252
 35 460 100 1800 -1 999 0 *NSCW CTWR FAN #1
 0.029705 0.182986 7.319467 0.098972 0.045091 0.205665 0.321638 0.090001
 308 0 0 534
 36 460 100 1800 -1 999 0 *NSCW CTWR FAN #2
 0.029705 0.182986 7.319467 0.098972 0.045091 0.205665 0.321638 0.090001
 308 0 0 534
 37 460 100 1800 -1 999 0 *NSCW CTWR FAN #3
 0.029705 0.182986 7.319467 0.098972 0.045091 0.205665 0.321638 0.090001
 308 0 0 534
 38 460 100 1800 -1 999 0 *NSCW CTWR FAN #4
 0.029705 0.182986 7.319467 0.098972 0.045091 0.205665 0.321638 0.090001
 308 0 0 534
 10 460 50.00 1200.00 -1 999 0 *LABA 0 LOSEP/BI & LOEP
 0.886783 0.287893 11.515740 0.201115 0.105744 0.432477 0.711625 0.106158
 268 0 0 400
 16 460 50.75 1200.00 -1 999 0 *LABA 35.5 LOSEP/BI(R)
 0.885747 0.283732 11.349380 0.198114 0.104210 0.426505 0.701331 0.106149
 244 0 0 277
 13 460 25.00 1200.00 -1 999 0 *LABB 0 LOSEP/BI & LOEP
 0.175142 0.575786 23.031470 0.400669 0.211447 0.864960 1.423338 0.106126
 120 0 0 300
 11 460 45.00 1200.00 -1 999 0 *LABB 0 LOSEP/BI & LOEP
 0.094718 0.319861 12.795270 0.223176 0.117486 0.480531 0.790711 0.106147
 216 0 0 540
 14 460 43.80 1200.00 -1 999 0 *LABD 0 LOSEP/BI & LOEP
 0.100076 0.328645 13.145820 0.228118 0.120686 0.492581 0.812414 0.106122
 216 0 0 301
 9 460 5.00 1200.00 -1 999 0 *LABE 0 LOSEP/BI & LOEP
 0.87833 2.878933 115.157400 2.011253 1.057439 4.324774 7.116250 0.106158
 24 0 0 60

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diesel_load_reject

12 460 11.00 1200.00 -1 999 0 *LABF 0 LOSEP/BI & LOEP
 0.396748 1.308605 52.364260 0.911930 0.480596 1.965816 3.234787 0.106137
 52 0 0 99.6
 18 460 2.00 1800.00 -1 999 0 *LABA MOV 0 LOSEP/BI & LOEP
 3.856024 2.107332 84.293370 4.412343 2.871418 4.364708 6.397593 0.320332
 0 0 12 27
 10 460 0.40 1800.00 -1 999 0 *LABA MOV 35.5 LOSEP/BI(R)
 15.280120 10.336640 421.466800 22.061710 14.357090 21.673530 31.988060 0.320331
 6 0 2.4 5.4
 13 460 12.00 1800.00 -1 999 0 *LABB MOV 0 LOSEP/BI
 0.509337 0.351222 14.040900 0.735390 0.478570 0.777451 1.066266 0.320332
 0 0 72 162
 13 460 0.20 1800.00 -1 999 0 *LABB SEC MOV/ 15 LOSEP/BI & LOEP
 39.560230 21.072330 842.933800 44.123430 28.714180 43.647060 63.976010 0.320331
 0 0 1.2 2.7
 11 460 13.43 1800.00 -1 999 0 *LABC MOV 0 LOSEP/BI
 0.454863 0.313844 12.553780 0.657349 0.427640 0.650073 0.952755 0.320354
 0 0 80 4 181.31
 14 460 13.61 1800.00 -1 999 0 *LABD MOV 0 LOSEP/BI
 0.449085 0.309712 12.388500 0.648376 0.422009 0.641362 0.940234 0.320339
 0 0 81.7 183.74
 9 460 18.46 1800.00 -1 999 0 *LABE MOV 0 LOSEP/BI
 0.331097 0.228334 9.133360 0.478032 0.311125 0.472863 0.693186 0.320337
 0 0 111 249.21
 12 460 0.90 1800.00 -1 999 0 *LABF MOV 0 LOSEP/BI & LOEP
 8.781165 4.682961 187.318600 9.805202 6.380929 9.699350 14.216670 0.320332
 0 0 5.4 12.15
 12 460 0.60 1800.00 -1 999 0 *LABF MOV 35.5 LOSEP/BI(R)
 10.126750 7.024442 280.977900 14.707810 9.571394 14.549020 21.325330 0.320331
 0 0 3.6 8.1
 10 *P=70 LOADS
 7 118 100 -1 999 *CBCE MTR (LAB05)
 6 80 100 -1 999 *PF F/E MTR (LAB15)
 9 189 66.6 -1 999 *LAGE LUMP
 10 211 72.6 -1 999 *LABA LUMP
 11 58.1 83.6 -1 999 *LABC LUMP
 12 22.5 86.8 -1 999 *LABD LUMP
 13 30 85 -1 999 *LABE LUMP
 14 16.7 85 -1 999 *LABF LUMP
 39 400 81.7 -1 999 *LABG LUMP
 2 -4750 80 -1 .01 * ZHAG1*ZHA05 - ADJUSTED TO MATCH CASE#4 LAA02 BUS VOLTAGE OF 99.72V
 1.0 .005 * DIESEL GENERATOR TRIP