

January 31, 1996

NOTE TO: File

FROM: Louis L. Wheeler  
Vogtle Project Manager  
NRR, DRPE, PD II-2

SUBJECT: ENGINEERING CALCULATION X3CA34/95615PG

The purpose of this note is to docket a licensee engineering calculation that will be part of the basis for an NRC safety evaluation.

Georgia Power Company, the licensee for the Vogtle Electric Generating Plant (Vogtle), submitted an application dated May 1, 1995, to the NRC for conversion of the current Vogtle technical specifications to the improved standard technical specifications. An engineering calculation performed by the licensee (X3CA34/95615PG) was referenced during a telephone conference call being conducted for the purpose of ensuring the staff accurately understood the licensee's technical basis for the proposed technical specifications related to the emergency diesel generators. A copy of the calculation was provided to the staff informally. The staff has determined that the calculation is relevant to the proposed licensing action and the staff's safety evaluation. Therefore, it is, by attachment to this note, being placed into the dockets for Vogtle Units 1 and 2.

Attachment: Design Calculation X3CA34/95615PG

cc: Docket File (50-424/425)  
PUBLIC  
PD II-2 Reading

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PDR ADDCK 05000424  
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NRC FILE CENTER COPY

DF011

## Calculation Cover Sheet

Southern Company Services 

Project Vogtle Electric Generating Plant Units 1 and 2	Calculation Number X3CA34
Objective determine the impact of diesel load rejection on 4.16kV bus voltage	Discipline Electrical (041)
Subject/Title Diesel Generator - Load Rejection Test	REA Number 95-VAA075
-	-

Originator's Signature NA	Date NA	Last Page Number 5
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Safety Related	X Yes No	Nonsafety-Related That Could Impact Safety-Related	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Area:

## Record of Revisions

Rev. No.	Description	Originator/ Date	Reviewer/ Date	Approval/ Date
0	Approved for use on Vogtle Project.	NA	23 9-12-95	WRN 9/14/95

Notes: This cover sheet approves CATS calculation 95615PG for use on the Vogtle Project.

**Design Calculations****Southern Company Services** 

Project	Prepared By	Date
Plant Vogtle Unit 1 & 2	T.R. Sims	9/11/95
Subject/Title	Reviewed By	Date
Diesel Generator / load rejection test	- LA. Wall	9/11/95
	Calculation Number	Sheet
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**Purpose :**

The purpose of this calculation is to determine the expected 4.16kV supply bus voltage change experienced by equipment connected to a class 1E bus following opening of the diesel generator supply breaker during a full load rejection test. In the full load rejection test, the diesel is being operated in parallel with the utility grid with an output of 7000kW at approximately 94% power factor.

The primary purpose for the test is to demonstrate the ability of the diesel to return to stable no-load operation after the load rejection. In this study the question of concern does not involve the diesels operation. Therefore this study does not address diesel dynamic operation.

**Criteria :**

Acceptability will be based on a comparison of this step voltage change on the 4.16kV bus to another switching event that has already been performed without problems. In this case the voltage change associated with the diesel full load rejection will be compared to the change associated with a hot parallel bus transfer of loads from the UAT to RAT during unit shutdown.

**Conclusions :**

The worst case 4.16kV bus voltage change associated with the diesel full load rejection is 4.2%. The 4.16kV bus voltage change associated with a hot parallel bus transfer is 2.6%. Therefore these events are similar and no adverse impact to 4.16kV equipment would be expected. In addition, a dynamic computer simulation was run to illustrate that the bus voltage change associated with the full load rejection is a smooth transition.

**Design Calculations****Southern Company Services** 

Project	Prepared By	Date
Plant Vogtle Unit 1 & 2	T.R. Sims	9/11/95
Subject/Title	Reviewed By	Date
Diesel Generator / load rejection test	L.A. Wall	9/11/95
	Calculation Number	Sheet
	95615PG	2 of 5

**Major Equations :**

n/a

**Assumptions :**

1. A unit 2 model was used in this generic review. The bus loading on unit 1 and 2 are the same per X3CA29.
2. The 'A' train model was assumed for this evaluation. 'B' train results would be similar.
3. Two bus loading scenarios were used in this study. These represent normal operating conditions of the plant with maximum expected loading of the buses for the respective condition. The first was 'Normal 1E' where all class 1E buses are fed from the RAT and are the only loads on the RAT. The second was 'Normal sparing of the UAT' where all of the station auxiliary loads are fed from the RATs.

## Design Calculations

## Southern Company Services



Project	Prepared By	Date
Plant Vogtle Unit 1 & 2	T.R. Sims	9/11/95
Subject/Title	Reviewed By	Date
Diesel Generator / load rejection test	L. A. Wall	9/11/95
	Calculation Number	Sheet
	95615PG	3 of 5

Body of Calculation :

The STAUX computer program was used to determine the voltage change on the 4.16kV bus for two different switching operations on the 4.16kV bus.

- Case 1 was run without the diesel generator but with the 230kV bus voltage at 100% and 105% assuming normal 1E station auxiliary loading. The 4.16kV bus voltage was 98.13% and 103.22% respectively.
- Case 2 was run with the diesel connected to the bus with the diesel's terminal voltage allowed to increase to 104% of 4.16kV or until the diesel generator's var limit of 5250 vars was reached , a 230kV bus voltage of 100% and 105% assuming normal 1E station loading. The output of the diesel generator was 8750kVA @ 80% power factor and 7020kVA @ 99.7% power factor respectively. The 4.16kV bus voltage was 102% and 103.8% respectively.
- Case 3 was run with the 230kV bus voltage at 100% and 105% assuming normal sparing of the UAT station auxiliary loading. The 4.16kV bus voltage was 95.51% and 100.58% respectively.
- Case 4 was run with the diesel connected to the bus with the diesel's terminal voltage allowed to increase to 104% of 4.16kV or until the diesel generator's var limit of 5250 vars was reached, a 230kV bus voltage of 100% and 105% assuming normal sparing of the UAT loading. The output of the diesel generator was 8750kVA @ 80% power factor and 7966kVA @ 87.8% power factor. The 4.16kV bus voltage was 99.72% and 103.0% respectively.

The START computer program was run with a model of the normal sparing case with a 230kV bus voltage of 100% and a diesel generator output of 8750kVA @ 80% power factor. This will provide a dynamic simulation of a very conservative worst case voltage change of approximately 4.2%. This is labeled case 5 in this study. The case was designed to illustrate the dynamic transition between the two steady state results from STAUX cases 4 and 3. As shown in the figure the transition is essentially a smooth step change in voltage.

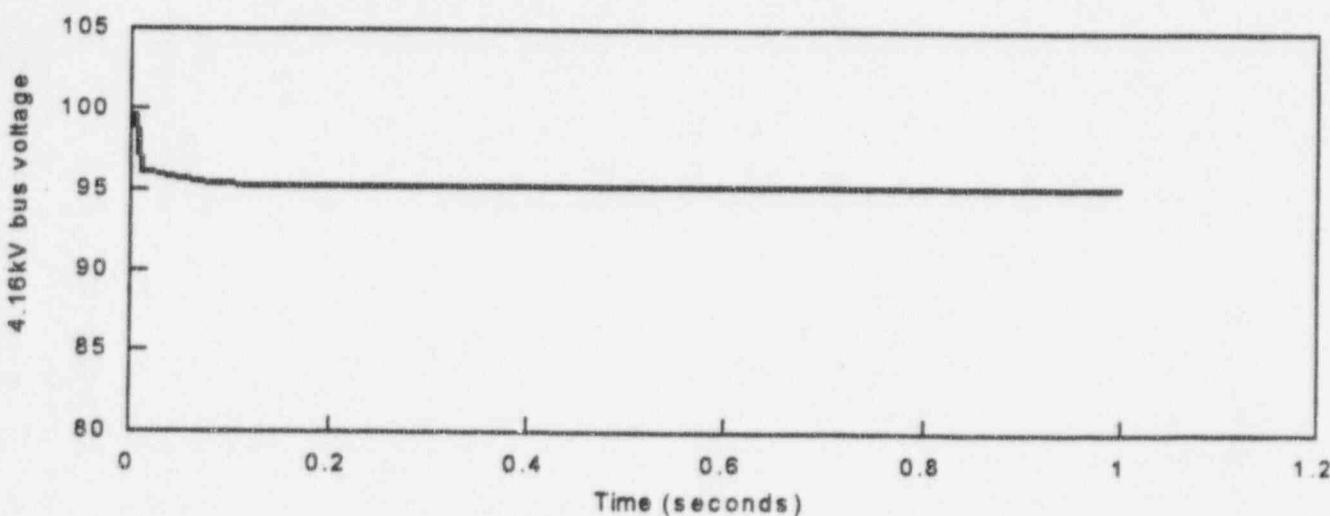
Project	Prepared By	Date
Plant Vogtle Unit 1 & 2	T.R. Sims	9/11/95
Subject/Title	Reviewed By	Date
Diesel Generator / load rejection test	L.A. Wall	9/11/95
	Calculation Number	Sheet
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Results :

1. The parallel transfer voltage change is approximately 2.6% (case 1 - case 3).
2. The full load rejection result for normal 1E loading is 3.87% for a system voltage of 100% and .58% for a system voltage of 105% (case 2 - case 1).
3. The full load rejection result for normal sparing of the UAT is 4.21% for a system voltage of 100% and 3.02% for a system voltage of 105% (case 4 - case 3).
4. The dynamic waveform for the full load rejection case for the normal sparing loading case assuming a 230kV bus voltage of 100% and a diesel generator output of 8750kVA @80% power factor is shown below. (from case 5)

**Diesel Generator Full Load Rejection**

4.16kV bus voltage



Diesel generator output 8750kVA @ .80pf  
 230kV bus voltage = 100%

## Design Calculations

Southern Company Services 

Project	Prepared By	Date
Plant Vogtle Unit 1 & 2	T.R. Sims	9/11/95
Subject/Title	Reviewed By	Date
Diesel Generator / load rejection test	- L.A. Wall	9/11/95
	Calculation Number	Sheet
	95615PG	5 of 5

References :

1. Request letter - NRC Questions from Amy Streeman 9/1/95. ( 4 pages attached)
2. X3CA25 rev.0 - Offsite Dynamic Calculation.
3. Vogtle Operating Procedures 14325-1 and 14325-2.
4. X3CA29 rev.0 - Plant Vogtle bus loading study.

## NRC Questions

### 24 Hour EDG full load run while at power

1. Demonstrate that the EDGs are equipped with a design feature that will automatically switch them from the test mode to the standby mode on the receipt of an accident signal. For example, if the EDG receives an accident signal while in the test mode (paralleled to the grid) the EDG has the capability to automatically disconnect from the offsite power system, return to the standby mode, and supply power to the necessary accident loads within the required time.

*While an EDG is paralleled to the grid for testing, a safety injection (SI) signal will open the EDG circuit breaker, the EDG will continue to run in standby, and the automatic load sequencer will load the emergency safety loads to the bus energized by offsite power. Also, a surveillance test is performed every 18 months to verify this feature. (Reference FSAR 8.3.1.1.3 (H)(3-l)).*

*When an EDG is intentionally shut down such as during periodic surveillance testing, there is a 90 second time delay to prevent starting the EDG. If during the 90 second time delay period a LOSP signal is received or a manual start attempt is initiated, the engine will not start because fuel to the engine is blocked. If an operator depresses the manual start pushbutton during the 90 second time delay period, the starting air valves will open for 5 seconds and then automatically close. This built in 5 second time limit on the opening of the starting air valves is to prevent the depletion of the starting air. This 5 second limit also applies to LOSP start signals received at the engine control panel.*

*However, if a EDG is manually stopped during a surveillance test and an emergency start signal (LOCA with or without an LOSP) is received at the control panel during the 90 second time delay period, the engine control system will automatically bypass the 90 second time delay and will allow fuel oil and starting air to be admitted to the engine. The 5 second starting air intake time limit is also automatically bypassed.*

*An LOSP signal by itself does not override the 90 second time delay on fuel supply. If one EDG is being tested and then is manually stopped at the time of the LOSP, the other EDG automatically starts without delay to provide the emergency power. If, in addition, it is assumed that the EDG that is not being tested fails, there is a 90 second time delay before the other EDG automatically starts.*

2. Demonstrate that during the 24 test of the EDG that no other EDG will be connected in parallel with the grid and the remaining redundant division(s) are supplied from a separate offsite source.

*Administrative controls will prohibit any other EDG from being connected to the remaining redundant division safety bus and simultaneously being paralleled to the grid with any other EDG. While one EDG is being tested by operating it in parallel to an offsite power source (a RAT), the other division/train of safety loads is supplied from a completely separate and independent offsite source. Administrative controls prohibit interconnections between divisions/trains while any EDG is connected to a safety bus.*

3. Assuming a LOOP and a single Failure of the EDG being tested, demonstrate adequate capacity is available in the remaining EDG(s) to power the remaining division(s), and that the remaining divisions have the required equipment operable to mitigate the consequences of a DBA or LOOP condition.

*The standby power supply for each unit consists of two EDGs. Each EDG supplies a separate safety-related load group and one train is capable of satisfying minimum engineered safety features demand caused by a LOCA and a simultaneous LOSP. Each EDG is complete with its own accessories, fuel storage and transfer systems, and are electrically isolated from each other.*

*Each EDG is rated at 7000 kW for continuous operation and 7700 kW for a short-term (2-hr) period every 24 hours. The maximum accident loading of one 4160 volt Class 1E bus is less than 6.4 MVA, within the capability of one EDG.*

4. Demonstrate how the EDGs will be prevented from paralleling the grid during severe weather or unstable grid conditions.

*Administrative controls will prevent paralleling an EDG to the grid during severe weather or unstable conditions.*

## EDG Full Load Rejection Test - QUESTION

T-3.8-01 (Ref. 82 - EELB - Pratt)  
DOC 38a  
JD 21

Removal of restriction against performance of the following DG tests during Modes 1 and 2:

- 4.8.1.1.2.h.2 single load rejection (improved TS SR 3.8.1.8);
- 4.8.1.1.2.h.3 full load rejection (improved TS SR 3.8.1.9);
- 4.8.1.1.2.h.7 24 hour DG full load run (improved TS SR 3.8.1.13).

Performing EDG load rejection tests at power. No licensee has been allowed to perform single or full load rejections tests while at power due to safety concerns related to the transient conditions caused by a load rejection. EELB feels that it is good engineering judgment to continue to perform all load rejections tests while in a shutdown condition. Allowing this test to be performed at power is a deviation from the standard and has generic implications.

## GENERAL COMMENT

What is the specific safety concern associated with each individual test referenced? Is there an exact transient of greatest concern, or analysis on the effects of specific equipment or systems in question? Such as: the EDG being tested? the safety bus and loads? or the main generator and grid?

## RESPONSES

### Single Load rejection test: 4.8.1.1.2.h.2 (Improved TS SR 3.8.1.8)

VEGP will revise their ITS Change Request submittal to remove the requirement to perform a single load rejection test at power. The single load rejection test is not necessary since it is enveloped by the full load rejection test.

### Full Load rejection test: 4.8.1.1.2.h.3 (Improved TS SR 3.8.1.9)

During the current monthly surveillance test each EDG is run at full load for approximately an hour and is at risk of a potential full load rejection. Although a full load rejection is not performed during the test, this is already bounded by existing analysis. Therefore a new safety concern should not be raised by performing a full load rejection at power.

(SCS transient analysis needed) - Tom Sims please provide comments and supporting info.

24 hour EDG Full Load Operability Test 4.8.1.1.2.h.7 (Improved TS SR 3.8..1.13)

This is only an extension of the current monthly TS surveillance test.

Route through Tom Sims and Fray for their input.

## COMPUTER PROGRAM PRINTOUT SUMMARY

CASE NO	DESCRIPTION	OUTPUT PAGES	DATAFILE	DATAFILE PAGES	230KV SUPPLY VOLT %	LP	MS	DF	PROGRAM
1	NORMAL 1E W/O DIESEL RUNNING	9 ON 5	V2.93.1	(1)	100.00 105.00	X			STAUX
2	NORMAL 1E WITH DIESEL	11 ON 6	V2.93.1	(1)	100.00 105.00 104.00 - DIESEL VOLTAGE	X			STAUX
3	NORMAL SPARING OF UAT W/O DIESEL	12 ON 6	V2.93.1	(1)	100.00 105.00	X			STAUX
4	NORMAL SPARING OF UAT WITH DIESEL	14 ON 7	V2.93.1	(1)	100.00 105.00 104.00 - DIESEL VOLTAGE	X			STAUX
5	DYNAMIC LOAD REJECTION CASE (NORMAL SPARING LOADING)	11 ON 6	DIESEL_LOAD_REJECT	4 ON 2	100.00 8750#80%PF - DIESEL GEN OUTPUT	X	X		START

## NOTES:

(1) DATA FILE V2.93.1 IS TAKEN WITHOUT CHANGES FROM CALCULATION X3CA20.

COMPUTER/PROGRAM INFORMATION

COMPUTER TYPE: APOLLO  
 PROGRAM TITLE: SOUTHERN COMPANY SERVICES STATION AUXILIARY DESIGN PROGRAM  
 PROGRAM STATUS: REVISION 4.1, JULY 1994  
 INPUTS/OUTPUTS: REFER TO SUMMARY ABOVE  
 VERIFICATION: DOCUMENTED AND VERIFIED AS QC DOCUMENT #P1239300101  
 APPLICATION BASIS: PROGRAM IS SPECIFICALLY WRITTEN FOR THE GENERATING PLANT STATION AUXILIARY ANALYSIS AS EVALUATED HEREIN.

COMPUTER TYPE: APOLLO  
 PROGRAM TITLE: STARTR3.2  
 PROGRAM STATUS: VERSION OF APRIL 1992  
 INPUTS/OUTPUTS: REFER TO SUMMARY ABOVE  
 VERIFICATION: DOCUMENTED AND VERIFIED AS QC DOCUMENT #P1239108702  
 APPLICATION BASIS: PROGRAM IS SPECIFICALLY WRITTEN FOR STUDYING DYNAMICS OF MOTORS AND GENERATORS AS USED IN THIS STUDY.

## SOUTHERN COMPANY SERVICES STATION AUXILIARY DESIGN PROGRAM

DATE : 9/5/95 TIME : 13:15:10

PAGE 1

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*****  
* CONSULTING AND TESTING SERVICES - ELECTRICAL *  
*****
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*****  
PROGRAM STAHR4.1  
*****  
VERSION OF JULY 1994
```

CALCULATION NUMBER

X3CA20

Case#1

## DATA FILE

V2.93.1

PREPARED BY: TOM SINE DATE 9/5/95

REVIEWED BY: Larry Wall DATE 9/11/95

PROGRAM VALIDATED ON --  
 NODETYPE NODEID SOFTWARE REV. HARDWARE REV.  
 DN3000 109EBB 9.7 2  
 DN3000 FAF4 9.7 2  
 DN3000 13056 9.7 1  
 DN320 707A 9.7 1  
 DN330 704E 9.7 1  
 DN3600 39EBB 9.7 1

MACHINE USED FOR THIS RUN --  
 NODETYPE NODEID SOFTWARE REV. HARDWARE REV.  
 DN3600 39EBB 9.7 1

NOTE: PROGRAM DOCUMENTED AND VERIFIED IN ACCORDANCE WITH  
 APPLICABLE STANDARDS AND PROCEDURES AND MAINTAINED  
 AS QC DOCUMENT #P1239300101.

X3CA20

DATE 9/5/95 \*\*\*\*\* NORM-1E CONDITIONS : DATA FILE - V2.93.1 \*\*\*\*\* NORMAL 1E W/O DU REL RUNNING \*\*\*\*\* PAGE 2  
 THE FOLLOWING IS A LIST OF SYSTEM BUSSSES

NUMBER	NAME	VOLTAGE					
1	230 KV SYSTEM	236000		56	(SLA) ELEC MCC RM CLR #1	480.	
2		0		57	(SLA) CBG PKP RM CLR	480.	
3		0		58	(SLA) CTPT SPRAT RM CLR	480.	
4		0		59	(SLA) RBE RM CLR	480.	
5		0		60	(SLA) ELEC SWGR & MCC RM	480.	
6		0		61	LS.110V ZAYDI DIST PNL X	120.	
7		0		62	LS.480V SWGR 2AB05	4160.	
8		0		63	LS.480V SWGR 2AB05	480.	
9		0		64	(SEA) DGE VENT FAN #1	480.	
10		0		65	(SEA) DGB VENT FAN #3	480.	
11	INNER BUS RAT 2NRA	230000		66	480V MCC 2ABA	480.	
12	X-W RAT 2NRA	13800		67	(SLA) CB ESB CHILL MTR P	480.	
13	Y-W RAT 2NRA	4160		68	(SLA) CB NORM AC #5	480.	
14	INNER BUS RAT 2NKR	230000		69	(SLA) CB CR CLR RM VENT	480.	
15	X-W RAT 2NKR	13800		70	(SLA) CB ESS CLR PRG	480.	
16	Y-W RAT 2NKR	4160		71	BAT CRGR 2ADICA	480.	
17		0		72	BAT CRGR 2DC1CB	480.	
18		0		73	LE.120V ZAYAL DIST PNL	120.	
19		0		74	480V MCC 2ABC	480.	
20	CONDUCTOR BUS 20	4160		75	(SLA) CBSF BATT RM EXP F	480.	
21	CONDUCTOR BUS 21	4160		76	(SLA) CBSF BATT RM EXP F	480.	
22		0		77	(SLA) CBSF ELEC EQUIP RM	480.	
23	CONDUCTOR BUS 23	4160		78	(SLA) CB AUX RELAT RM AC	480.	
24	CONDUCTOR BUS 24	4160		79	LE.120V ZAYCI DIST PNL X	120.	
25		0		80	480V MCC 2ABF	480.	
26		0		81	(SLA) AFWP ESE FAN #1	480.	
27		0		82	(SLA) DSL TUNNEL 2T4A VE	480.	
28	4.16KV SWGR 2AA02 2-16	4160		83	(SLA) DEL OIL STORAGE TR	480.	
29	4.16KV SWGR 2BA03	4160		84	(SLA) DEL OIL STORAGE TR	480.	
30	(SEA) CCW PMP MTR #3	4160		85	LE.120V ZAYFI DIST PNL X	120.	
31	(SEA) CCW PMP MTR #1	4160		86	LS.480V SWGR 2AB04	4160.	
32	(SEA) NSCW PMP #3	4160		87	LS.480V SWGR 2AZ04	480.	
33	(SEA) NSCW PMP #5 SPARE	4160		88	(A) CTPT CCU #1 (RS)	480.	
34	(SEA) CB ESB CLR #1	4160		89	(A) CTPT CCU #2 (RS)	480.	
35	(SLA) CVGS CCP #2	4160		90	(A) CTPT CCU #3 (RS)	480.	
36	(A) ACCW PMP #1	4160		91	(A) CTPT CCU #4 (RS)	480.	
37	(SEA) AUX POWER PMP #3	4160		92	480V MCC 2ABE	480.	
38	LS.480V SWGR 2AB15	4160		93	(SLA) CTP POST LOCA CRV	480.	
39	LS.480V SWGR 2AB15	480.		94	BAT CRGR 2ADICA	480.	
40	(SEA) NSCW CTWT FAN #1	480.		95	BAT CRGR 2DC1CB	480.	
41	(SEA) NSCW CTWT FAN #2	480.		96	LS.480V SWGR 2NB01	4160.	
42	(SEA) NSCW CTWT FAN #3	480.		97	LE.480V SWGR 2NB01	480.	
43	(SEA) NSCW CTWT FAN #4	480.		98	BAT CRGR 2NDIACA	480.	
44	(A) SPT FUEL FIT PMP #2	480.		99	BAT CRGR 2NDICA	480.	
45	480V MCC 2ABE	480.		100	480V MCC 2NB8	480.	
46	(A) NSCW CTWT XPER PMP #	480.		101	CTP RI SUPP COOL MTR #1	480.	
47	(SLA) SFP PMP RM CLR #17	480.		102	LE.120V PNL 2NTY81	120.	
48	(SLA) TB TUNNEL FAN #5	480.		103	480V MCC 2NB8I	480.	
49	(SLA) NSCW TWT TUNNEL FA	480.		104	LUBE OIL CIRC PMP	480.	
50	(SLA) ELEC MCC RM CLR	480.		105	LS.120V PNL 2NTY11	120.	
51	(SLA) CCW PMP RM CLR	480.		106	(SEA) CCW PMP MTR #6	4160.	
52	LS.120V ZAYBI DIST PNL X	120.		107	(SEA) CCW PMP MTR #6 (SP)	4160.	
53	480V MCC 2ABD	480.		108	(SEA) NSCW PMP #2	4160.	
54	(SLA) SIS PMP RM CLR #15	480.		109	(SEA) NSCW PMP #6 (SPARE)	4160.	
55	(SLA) BORIC ACID XPER PH	480.		110	(SEA) CB ESB CLR #2	4160.	

NUMBER	NAME	VOLTAGE		
111	(S1B) CVCS CCP #3	4160.	166	(S1B) ELEC SWGR & MCC RM
112	(B) ACCW PMP #2 (EPARE)	4160.	167	LE.120V 2BY1D DIST PNL X
113	(SSB) AUX FWDTR PMP #2	4160.	168	SE.480V SWGR 2BS1D
114	RE.480V SWGR 2BB06	4160.	169	LE.480V SWGR 2BS10
115	LE.480V SWGR 2BB06	4160.	170	BATT CHGR 2ND3BCA
116	(B) CTMFT CCU #3 (BS)	480.	171	BATT CHGR ANDCCE
117	(B) CTMFT CCU #4 (BS)	480.	172	TURNING GEAR KFR SW.
118	(B) CTMFT CCU #7 (BS)	480.	173	480V RCC 2BS0
119	(B) CTMFT CCU #8 (BS)	480.	174	JET WTR CIRC PMP
120	480V MCC 2BBE	480.	175	LE.120V 2NTG6 DIST PNL X
121	(S1B) CTR POST LOCK CAV	480.	176	480V MCC 2BBE
122	BATT CHGR 2DD1CA	480.	177	RESTRAINT VENT FAN #9
123	BATT CHGR 2DD1CB	480.	178	LE.120V 2NTYR1 DIST PNL X
124	LE.120V 2BTY1 DIST PNL X	120.	179	TAP BUS 1 -
125	RE.480V SWGR 2BB07	4160.	180	TAP BUS 2
126	LE.480V SWGR 2BB07	480.		0.
127	(SSB) DGE VENT FAN #2	480.		0.
128	(SSB) DGE VENT FAN #4	480.		
129	480V MCC 2BSA	480.		
130	(S1B) CB CR CHLD RM VENT	480.		
131	(SSB) CB ESF CHLD WTR PM	480.		
132	(S1B) CB AUX RLY RM AC U	480.		
133	(SSB) CB ESB CHLR PEG	480.		
134	BATT CHGR 2BD1CA	480.		
135	BATT CHGR 2DD1CA	480.		
136	LE.120V 2BTY1 DIST PNL X	120.		
137	480V MCC 2BBC	480.		
138	(S1B) CS SF BATT RM EXE	480.		
139	(S1B) CS SF BATT RM EXH	480.		
140	(S1B) CS SF ELEC EQ RM A	480.		
141	480V MCC 2BBF	480.		
142	(S1B) AFW PP SSE FAN #2	480.		
143	(S1B) DSL TBL 2T4B VENT	480.		
144	LE.120V 1BTY1 DIST PNL X	120.		
145	RE.480V SWGR 2BB16	4160.		
146	LE.480V SWGR 2BB16	480.		
147	(SSB) NSCW CTWR FAN #1	480.		
148	(SSB) NSCW CTWR FAN #2	480.		
149	(SSB) NSCW CTWR FAN #3	480.		
150	(SSB) NSCW CTWR FAN #4	480.		
151	(B) MPT FUEL PIT PMP	480.		
152	480V MCC 2BBS	480.		
153	(S1B) ELEC MCC RM CLR #6	480.		
154	(S1B) CCW PMP RM CLR #12	480.		
155	(S1B) SFP PMP RM CLR #18	480.		
156	(B) NSCW XFR PMP #7	480.		
157	(S1B) NSCW TWR TUNNEL FA	480.		
158	LE.120V 2BTY1 DIST PNL X	120.		
159	480V MCC 2BB0	480.		
160	(S1B) BORIC ACID XFER PM	480.		
161	(S1B) ELEC MCC RM CLR #2	480.		
162	(S1B) CS PMP RM CLR #10	480.		
163	(S1B) RHR PMP RM CLR #8	480.		
164	(S1B) CHRG PMP RM CLR	480.		
165	(S1B) SIS PMP RM CLR	480.		

E3CA20

DATE 9/5/95 \*\*\*\*\* NORM-1E CONDITIONS : DATA FILE - V2.93.1 \*\*\*\*\* NORMAL 1E W/O DIESEL RUNNING \*\*\*\*\* PLANT VOGTLE UNIT 2 \*\*\*\*\* PAGE 4

\*\*\*\*\*  
\*  
\* STUDY ASSUMPTIONS  
\*  
\*\*\*\*\*

1. AUXILIARY SYSTEM CONNECTION TO BE STUDIED - NORM-1E
2. SYSTEM TO BE STUDIED - "AS-BUILT"
3. CABLE RESISTANCE CALCULATED AT 90.0 DEGREES C
4. MVSG OR DUMBUS LOADING BUS NO. BUS NAME LOADING

28	4.16KV SWGR 2AA02	2-18	MAXIMUM
29	4.16KV SWGR 2BA03		MAXIMUM

X3CA20

DATE 9/5/95 \*\*\*\*\* NORM-IE CONDITIONS : DATA FILE - V2.93.1 \*\*\*\*\* PLANT VOIGLE UNIT 2 \*\*\*\*\*  
 \*\*\*\*\* NORM-IE W/O DIESEL RUNNING PAGE 5

\*\*\*\*\*  
 \* LOAD FLOW STUDY ASSUMPTIONS \*  
 \*\*\*\*\*

1. SYSTEM VOLTAGE TO BE HELD (FOR LOAD FLOW) = 100.00% ON A 230000. VOLT BASE
2. STATIC LOADS ARE MODELLED AS CONSTANT IMPEDANCE
3. LOAD FLOW SOLUTION DELTA V ON ANY BUS = 0.005000%

X3CA20

DATE 9/5/95 \*\*\*\*\* NORM-IE CONDITIONS : DATA FILE - V2.93.1 \*\*\*\*\* PLANT VOIGLE UNIT 2 \*\*\*\*\*  
 \*\*\*\*\* LOADFLOW \*\*\*\*\*  
 \*\*\*\*\* CASE CONVERGED. NO. OF ITERATIONS = 3 \*\*\*\*\*  
 \*\*\*\*\* NORM-IE W/O DIESEL RUNNING PAGE 6

FROM BUS NUMBER	TO BUS NUMBER	LINE FLOWS						LINE FLOWS						
		BUS NAME	ACTUAL BUS VOLTAGE (°)	BASE VOLTAGE (VOLTS)	STATIC LOAD KW.	STATIC LOAD KVAR.	ROTATING LOAD/GENERATION KW	ROTATING LOAD/GENERATION KVAR.	TO BUS NUMBER	BUS NAME	CURRENT (AMPS) MAG.	ANGLE		
28	4.16KV SWGR 2AA02	2-18	98.13	-1.8	4160.	0.	0.	1163.	580.	21	CONDUCTOR	21	720.4	150.9
	MINIMUM VOLTAGE LIMIT		93.10							30	(SSA) CCW PMP MTR #3	38.2	-29.7	
										31	(SSA) CCW PMP MTR #1	39.2	-29.7	
										32	(SSA) NSCW PMP #3	91.5	-29.0	
										33	(SSA) NSCW PMP #5 SP	91.5	-29.0	
										34	(SSA) CB ESP CHLR #1	50.2	-26.7	
										35	(SLX) CVCS CCP #2	84.7	-24.0	
										36	(AL) ACCW PMP #1	73.6	-23.9	
										37	(SSA) AUX FDWTR PMP	115.9	-23.7	
										38	BS.480V SWGR 2AB15	49.8	-36.6	
										62	BS.480V SWGR 2AB05	46.9	-42.6	
										66	BS.480V SWGR 2AB04	88.2	-41.9	
										96	BS.480V SWGR 2NB01	137.2	-23.6	

K3CA20

DATE 9 / 5 / 95

NORMAL 1E CONDITIONS : DATA FILE - V2.93.1 PLANT VOGTLE UNIT 2

NORMAL 1E W/O DIESEL RUNNING PAGE 7

## LOAD FLOW STUDY ASSUMPTIONS

1. SYSTEM VOLTAGE TO BE HELD (FOR LOAD FLOW) - 105.00% ON A 230000 VOLTY BASE
2. STATIC LOADS ARE MODELED AS CONSTANT IMPEDANCE
3. LOAD FLOW SOLUTION DELTA V ON ANY BUS = 0.005000%

K3CA20

DATE 9 / 5 / 95

NORMAL 1E CONDITIONS : DATA FILE - V2.93.1

NORMAL 1E W/O DIESEL RUNNING PAGE 2

PLANT VOGTLE UNIT 2

LOADFLOW

CASE CONVERGED, NO. OF ITERATIONS = 4

## LINE FLOWS

FROM BUS NUMBER	TO BUS NUMBER	ACTUAL BUS VOLTAGE (%)	BASE VOLTAGE (VOLTS)	STATIC LOAD		ROTATING LOAD/GENERATION		LINE FLOWS						
				ANG.	ANG.	KW.	KVAR.	KW	KVAR.	BUS NAME	CURRENT(AMPS) ANG.	ANGLE		
28	4.16KV SWGR 2AA02	2-18	103.22	-1.7		4160.	0.	0.	1162.	560.	21	CONDUCTOR BUS 21	693.8	151.3
	MINIMUM VOLTAGE LIMIT		93.10								30	(SSA) CCW PMP MTR #3	37.3	-29.5
											31	(SSA) CCW PMP MTR #1	37.3	-29.5
											32	(SSA) HSCW PMP #3	86.9	-28.8
											33	(SSA) HSCW PMP #5	86.9	-28.8
											34	(SSA) CS EBF CBLR #1	47.7	-26.6
											35	(SIX) CYCS CCP #2	80.5	-23.9
											36	(A) ACCW PMP #1	70.6	-23.7
											37	(SSA) AUX FDWTR PMP	116.2	-23.6
											38	BS.480V SWGR 2AB15	47.4	-36.4
											62	BS.480V SWGR 2AB05	45.8	-42.3
											66	BS.480V SWGR 2AB04	83.9	-41.7
											96	BS.480V SWGR 2NB01	138.6	-22.5

K3CA20

DATE 5/5/95 \*\*\*\*\*

NORM-IE CONDITIONS : DATA FILE - V2.93.1 \*\*\*\*\*  
PLANT VOGTL UNIT 2 \*\*\*\*\*NORMAL IE E/O DIESEL RUNNING  
\*\*\*\*\* PAGE 9

	CURRENT VALUE	PROGRAM LIMIT
NUMBER OF BUSES	180	700
NUMBER OF LOAD FLOW LINES	162	1425
NUMBER OF HELD MOTORS	103	400
NUMBER OF MVSGs + DUMBUSES	2	20
NUMBER OF SWITCHGEAR	60	300

DATE : 9/5/95 TIME : 13:20: 1

PAGE 1

## SOUTHERN COMPANY SERVICES STATION AUXILIARY DESIGN PROGRAM

CONSULTING AND TESTING SERVICES - ELECTRICAL

PROGRAM STATUS 6.1  
VERSION OF JULY 1994

## CALCULATION NUMBER

E3CA20

## DATA FILE

V2.93.1

*Case #2*

PREPARED BY: TOM SIMS DATE 9/5/95

REVIEWED BY: Larry Way DATE 9/11/95

## PROGRAM VALIDATED ON --

NODETYPE	NODEID	SOFTWARE REV.	HARDWARE REV.
DN3000	109EB	9.7	2
DN3000	FAP4	9.7	2
DN3000	13056	9.7	1
DN310	707A	9.7	2
DN310	704E	9.7	1
DN3000	39EBB	9.7	1

## MACHINE USED FOR THIS RUN --

NODETYPE	NODEID	SOFTWARE REV.	HARDWARE REV.
DN3000	39EBB	9.7	1

NOTE: PROGRAM DOCUMENTED AND VERIFIED IN ACCORDANCE WITH  
APPLICABLE STANDARDS AND PROCEDURES AND MAINTAINED  
AS QC DOCUMENT #P1239300101.

E3CA20

DATE 9/5/95 \*\*\*\*\*  
\*\*\*\*\* PLANT VOYAGE UNIT 2 \*\*\*\*\*

NORMAL 1E WITH DIESEL

PAGE 2

THE FOLLOWING IS A LIST OF SYSTEM BUSES

NUMBER	NAME	VOLTAGE				
1	230 KV SYSTEM	230000				
2		0.	56	(SLA) BORIC ACID XFER PM	480.	
3		0.	57	(SLA) ELEC MCC RM CLR #1	480.	
4		0.	58	(SLA) CERG PMP RM CLR	480.	
5		0.	59	(SLA) CTWT PMP RM CLR	480.	
6		0.	60	(SLA) RSE RM CLR	480.	
7		0.	61	(SLA) ELEC SWGR & MCC RM	480.	
8		0.	62	LS.120V ZATD1 DIST PNL E	120.	
9		0.	63	LS.480V SWGR 2AB05	4160.	
10		0.	64	LS.480V SWGR 2AB05	480.	
11	INNER BUS RAT 2NERA	230000	65	(SEA) DGE VENT FAN #1	480.	
12	I-W RAT 2NERA	13800	66	(SEA) DGE VENT FAN #3	480.	
13	T-W RAT 2NERA	4160	67	480V MCC 2ABA	480.	
14	INNER BUS RAT 2NERS	230000	68	(SEA) CB ESB CHILL WTR P	480.	
15	I-W RAT 2NERS	13800	69	(SLA) CB NORM AC #5	480.	
16	T-W RAT 2NERS	4160	70	(SLA) CB CNL CLR RM VENT	480.	
17		0.	71	(SEA) CB ESB CLR FKG	480.	
18		0.	72	BAT CRGR 2AD1CA	480.	
19		0.	73	BAT CRGR 2CD1CB	480.	
20	CONDUCTOR BUS 20	4160	74	LS.120V ZATAI DIST PNL	120.	
21	CONDUCTOR BUS 21	4160	75	480V MCC 2ABC	480.	
22		0.	76	(SLA) CBSF BATT RM EXE F	480.	
23	CONDUCTOR BUS 23	4160	77	(SLA) CBSF BATT RM EXE P	480.	
24	CONDUCTOR BUS 24	4160	78	(SLA) CBSF ELEC EQUIP RM	480.	
25		0.	79	(SLA) CB AUX RELAY RM AC	480.	
26		0.	80	LS.120V ZATC1 DIST PNL E	120.	
27		0.	81	480V MCC 2ASF	480.	
28	4.16KV SWGR 2AA02	2-18	82	(SLA) AFWD BSE FAN #1	480.	
29	4.16KV SWGR 2BA03		83	(SLA) DSL TUNNEL 2T4A VE	480.	
30	DIESEL GEN 2A		84	(SLA) DSL OIL STORAGE TK	480.	
31	(SSA) CCW PMP MTR #3		85	(SLA) DSL OIL STORAGE TK	480.	
32	(SSA) CCW PMP MTR #1		86	LS.120V ZATF1 DIST PNL E	120.	
33	(SSA) HSCW PMP #3		87	LS.480V SWGR 2AB04	4160.	
34	(57A) HSCW PMP #5 SPARE		88	LS.480V SWGR 2AB04	480.	
35	(SEA) CB ESB CHIL #1		89	(A) CTWT CCU #1 (BS)	480.	
36	(SLX) CVCS CCP #2		90	(A) CTWT CCU #2 (BS)	480.	
37	(A) ACCW PMP #1		91	(A) CTWT CCU #5 (BS)	480.	
38	(SSA) AUX FWDTR PMP #3		92	(A) CTWT CCU #6 (BS)	480.	
39	LS.480V SWGR 2AB15		93	480V MCC 2ABC	480.	
40	LS.480V SWGR 2AB15		94	(SLA) CTB POST LOCA CAV	480.	
41	(SEA) NSCW CTWR FAN #1		95	BAT CRGR 2CD1CA	480.	
42	(SEA) NSCW CTWR FAN #2		96	BAT CRGR 2AD1CB	480.	
43	(SEA) NSCW CTWR FAN #3		97	LS.480V SWGR 2NB01	4160.	
44	(SEA) NSCW CTWR FAN #4		98	LS.480V SWGR 2NB01	480.	
45	(A) SPT FUEL PIT PMP #2		99	BAT CRGR 2ND3ACA	480.	
46	480V MCC 2ABB		100	BAT CRGR 2ND1CA	480.	
47	(A) NSCW CTWR XFER PMP #		101	480V MCC 2NB01	480.	
48	(SLA) SPP PMP RM CLR #17		102	CTB RE SUPP COOL MTR #1	480.	
49	(SLA) TB TUNNEL FAN #5		103	LS.120V PNL 2NTY51	120.	
50	(SLA) NSCW TWR TUNNEL FA		104	480V MCC 2NB01	480.	
51	(SLA) ELEC MCC RM CLR		105	LUBE OIL CIRC PMP	480.	
52	(SLA) CCW PMP RM CLR		106	LS.120V PNL 2NTY51	120.	
53	LS.120V ZATF1 DIST PNL E		107	(SSB) CCW PMP MTR #6	4160.	
54	480V MCC 2ABD		108	(SSB) CCW PMP MTR #6 (SP)	4160.	
55	(SLA) SIS PMP RM CLR #15		109	(SSB) NSCW PMP #2 (SPARE)	4160.	
			110	(STB) NSCW PMP #6 (SPARE)	4160.	

NUMBER	NAME	VOLTAGE		
111	(SLB) CB ESF CHLR #2	4160.	156	(SLB) BIS PMP RM CLR
112	(SLY) CVCS CCP #3	4160.	167	(SLB) ELEC SWGR 6 MCC RM
113	(SLB) ACW PMP #7 (SPARE)	4160.	168	LS.120V 2BYDL DIST PNL X
114	(SLB) AUX FDWTR PMP #2	4160.	169	HS.680V SWGR 2NB10
115	HS.480V SWGR 2BB06	4160.	170	LS.480V SWGR 2NB10
116	LS.480V SWGR 2BB06	480.	171	BATT CHRG 2ND3BCA
117	(B) CTNT CCU #3 (BS)	480.	172	BATT CHRG ANDCCB
118	(B) CTNT CCU #4 (BS)	480.	173	TURNING GEAR LFR SW.
119	(B) CTNT CCU #7 (BS)	480.	174	480V MCC 2NB0
120	(B) CTNT CCU #8 (BS)	480.	175	JKT WTR CIRC PMP
121	480V MCC 2BBE	480.	176	LS.120V 2NT06 DIST PNL X
122	(SLB) CTB POST LOCA CAV	480.	177	480V MCC 2NB0
123	BATT CHGR 2BDICA	480.	178	RESTRAINT VENT FAN #9
124	BATT CHGR 2RDICA	480.	179	LS.120V 2NT01 DIST PNL X
125	LS.120V 2BT01 DIST PNL X	120.	180	TAP BUS 1
126	HS.480V SWGR 2BB07	4160.	181	TAP BUS 2
127	LS.480V SWGR 2BB07	480.		0.
128	(SSB) DGB VENT FAN #2	480.		480.
129	(SSB) DGB VENT FAN #4	480.		480.
130	480V MCC 2BBA	480.		480.
131	(SLB) CB CHLRL RM VENT	480.		480.
132	(SSB) CB ESF CHLD WTR PM	480.		480.
133	(SLB) CB AUX RLY RM AC U	480.		480.
134	(SSB) CB ESS CHLR PKG	480.		480.
135	BATT CHGR 2BDICA	480.		480.
136	BATT CHGR 2RDICA	480.		480.
137	LS.120V 2BT01 DIST PNL X	120.		480.
138	480V MCC 2BBC	480.		480.
139	(SLB) CB SF BATT RM EXH	480.		480.
140	(SLB) CB SF BATT RM EXH	480.		480.
141	(SLB) CB SF ELEC EQ RM A	480.		480.
142	480V MCC 2BBF	480.		480.
143	(SLB) AFW PP ESE FAN #2	480.		480.
144	(SLB) DSL TBL 2T48 VENT	480.		480.
145	LS.120V 2BYPL DIST PNL X	120.		480.
146	HS.480V SWGR 2BB16	4160.		480.
147	LS.480V SWGR 2BB16	480.		480.
148	(SSB) NSCW CTWR FAN #1	480.		480.
149	(SSB) NSCW CTWR FAN #2	480.		480.
150	(SSB) NSCW CTWR FAN #3	480.		480.
151	(SSB) NSCW CTWR FAN #4	480.		480.
152	(B) SPT FUEL PIT PMP	480.		480.
153	480V MCC 2BBB	480.		480.
154	(SLB) ELEC MCC RM CLR #6	480.		480.
155	(SLB) CVW PMP RM CLR #12	480.		480.
156	(SLB) SFV PMP RM CLR #18	480.		480.
157	(B) NSCW XFR PMP #7	480.		480.
158	(SLB) NSCW TWR TUNNEL FA	480.		480.
159	LS.120V 2BYBL DIST PNL X	120.		480.
160	480V MCC 2BBB	480.		480.
161	(SLB) BORIC ACID XFER PM	480.		480.
162	(SLB) ELEC MCC RM CLR #2	480.		480.
163	(SLB) CS PMP RM CLR #10	480.		480.
164	RHW PMP RM CLR #8	480.		480.
165	(SLB) CHRG PMP RM CLR	480.		480.

X3CR20

DATE 9/5/95 \*\*\*\*\* NORN-IE CONDITIONS : DATA FILE - V2.93.1 \*\*\*\*\* NORMAL IE WITH DIESEL \*\*\*\*\* PLANT VOGTLE UNIT 2 \*\*\*\*\* PAGE 4

```
*****
*          STUDY ASSUMPTIONS          *
*****
```

1. AUXILIARY SYSTEM CONNECTION TO BE STUDIED - NORN-IE

2. SYSTEM TO BE STUDIED - "AS-BUILT"

3. CABLE RESISTANCE CALCULATED AT 90.0 DEGREES C

4. HVSG OR DUMBUS LOADING	BUS NO.	BUS NAME	LOADING
	28	4.16KV SWGR 2AA02	2-18 MAXIMUM
	29	4.16KV SWGR 2AA03	MAXIMUM

E3CA20

DATE 9/5/95

NORM-IE CONDITIONS : DATA FILE - V2.93.1  
PLANT VOGTLE UNIT 2NORMAL IE WITH DIESEL  
PAGE 5

## LOAD FLOW STUDY ASSUMPTIONS

1. SYSTEM VOLTAGE TO BE HELD (FOR LOAD FLOW) - 100.00% ON A 230000. VOLT BASE
2. GENERATOR VOLTAGE TO BE HELD ON BUS # 30 (FOR LOAD FLOW) - 104.00% ON A 4160. VOLT BASE
3. STATIC LOADS ARE MODELLED AS CONSTANT IMPEDANCE
4. LOAD FLOW SOLUTION DELTA V ON ANY BUS = 0.005000%

E3CA20

DATE 9/5/95

NORM-IE CONDITIONS : DATA FILE - V2.93.1  
PLANT VOGTLE UNIT 2  
LOADFLOW  
CASE CONVERGED, NO. OF ITERATIONS = 5NORMAL IE WITH DIESEL  
PAGE 6

FROM BUS NUMBER	BUS NAME	ACTUAL BUS VOLTAGE(S) MAG. ANG.	BASE VOLTAGE(S) (VOLTS)	STATIC LOAD		ROTATING LOAD/GENERATION		LINE FLOWS						
				KW.	KVAR.	KW	KVAR.	TO BUS NUMBER	BUS NAME	CURRENT(AMPS) MAGS.	ANGLE			
28	4.16KV SWGR 2AA02	2-18	102.06	0.9	4160.	0.	0.	1162.	560.	21	CONDUCTOR	21	508.8	-49.1
	MINIMUM VOLTAGE LIMIT		93.10							30	DIESEL GEN	2A	1185.6	144.2
										31	(SSA)	CCW PMP MTR #3	37.7	-27.0
										32	(SSA)	CCW PMP MTR #1	37.7	-27.0
										33	(SSA)	NSCW PMP #3	88.8	-28.3
										34	(STA)	NSCW PMP #5 SP	88.8	-28.3
										35	(SSA)	CB ESP CHLR #1	48.3	-24.0
										36	(S1X)	CVCS CCP #2	88.8	-21.3
										37	(A)	ACCW PMP #1	70.8	-21.2
										38	(SSA)	AUX FDWT PMP	111.4	-21.0
										39	BS.480V	SWGR 2AB15	47.9	-31.8
										63	BS.480V	SWGR 2AB05	45.6	-39.7
										67	BS.480V	SWGR 2AB04	95.0	-39.1
										97	BS.480V	SWGR 2NB01	139.0	-20.2

X3CA20  
 DATE 9/ 5/95 \*\*\*\*\* NORM-IE CONDITIONS : DATA FILE - V2.93.1 \*\*\*\*\* NORMAL IE WITH 1 TURBINE  
 \*\*\*\*\* PLANT VOIGTL UNIT 2 \*\*\*\*\* PAGE 7  
 \*\*\*\*\* LOADFLOW \*\*\*\*\*  
 \*\*\* CASE CONVERGED. NO. OF ITERATIONS = 5 \*\*\*

FROM BUS NUMBER	BUS NAME	LINE FLOWS						LINE FLOWS			
		ACTUAL BUS VOLTAGE (%)	BASE VOLTAGE (VOLTS)	STATIC LOAD	ROTATING LOAD/GENERATION	TO BUS NUMBER	BUS NAME	CURRENT (AMPS) MAZ.	ANGLE		
30	DIESEL GEN 2A	102.48	1.0	4160.	0.	0.	7000.	5250.	28	4.16KV SNCR 2AA02	1185.6 -35.8

X3CA20  
 DATE 9/ 5/95 \*\*\*\*\* NORM-IE CONDITIONS : DATA FILE - V2.93.1 \*\*\*\*\* NORMAL IE WITH DIESEL  
 \*\*\*\*\* PLANT VOIGTL UNIT 2 \*\*\*\*\* PAGE 8

\*\*\*\*\*  
 \* LOAD FLOW STUDY ASSUMPTIONS \*  
 \*\*\*\*\*

1. SYSTEM VOLTAGE TO BE HELD (FOR LOAD FLOW) = 105.00% ON A 2300000. VOLT BASE  
 2. GENERATOR VOLTAGE TO BE HELD ON BUS # 30 (FOR LOAD FLOW) = 104.00% ON A 4160. VOLT BASE  
 3. STATIC LOADS ARE MODELLED AS CONSTANT IMPEDANCE  
 4. LOAD FLOW SOLUTION DELTA V ON ANY BUS = 0.00500008

E3CA20

DATE 9/ 5/95 \*\*\*\*\* NORM-IE CONDITIONS : DATA FILE - V2.93.1 \*\*\*\*\* PLANT VOGTLE UNIT 2 \*\*\*\*\* NORMAL IE WITH DIESEL \*\*\*\*\* PAGE 11

	CURRENT VALUE	PROGRAM LIMIT
NUMBER OF BUSES	181	700
NUMBER OF LOAD FLOW LINES	153	1425
NUMBER OF HELD MOTORS	103	400
NUMBER OF MVSGs + DUMBUSES	2	20
NUMBER OF SWITCHGEAR	40	300

## SOUTHERN COMPANY SERVICES STATION AUXILIARY DESIGN PROGRAM

DATE : 9/ 5/95 TIME : 13:23:41

PAGE 1

\*\*\*\*\* CONSULTING AND TESTING SERVICES - ELECTRICAL \*\*\*\*\*

\*\*\*\*\* PROGRAM STRAUX4.1 \*\*\*\*\*  
\*\*\*\*\* VERSION OF JULY 1994 \*\*\*\*\*CALCULATION NUMBER  
3CA20

DATA FILE

V2.93.1

case # 3

PREPARED BY: TOM SIMS DATE 9/ 5/95

REVIEWED BY: Larry Hall DATE 9/11/95

## PROGRAM VALIDATED ON --

NODETYPE	NODEID	SOFTWARE REV.	HARDWARE REV.
DN3000	109EB	9.7	2
DN3000	FAF4	9.7	2
DN3000	13056	9.7	1
DN310	707A	9.7	2
DN310	704E	9.7	1
DN3000	39EBS	9.7	1

## MACHINE USED FOR THIS RUN --

NODETYPE	NODEID	SOFTWARE REV.	HARDWARE REV.
DN3000	39EBS	9.7	1

NOTE: PROGRAM DOCUMENTED AND VERIFIED IN ACCORDANCE WITH  
APPLICABLE STANDARDS AND PROCEDURES AND MAINTAINED  
AS QC DOCUMENT #F1239300101.

X3CA20

DATE 9/ 5/95 \*\*\*\*\* NN/SP-A/B CONDITIONS : DATA FILE - V2.93.1 \*\*\*\*\* NORMAL SPARING OF GAT W/O DIESEL \*\*\*\*\* PLANT VOOLGE UNIT 2 \*\*\*\*\* PAGE 2

THE FOLLOWING IS A LIST OF SYSTEM BUSES

NUMBER	NAME	VOLTAGE	1	230 KV SYSTEM	230000	56	BATT CBGR ANDERICA	480
2		0	57		480V MCC ANBG	480		
3		0	58		ANBOW STK XFR PNP MTR	480		
4		0	59		LS 120V PNL ANYG1	480		
5		0	60		480V MCC ANBR	480		
6		0	61		LIO MIT CRTO PNP MTR	480		
7		0	62		LS 120V PNL ANTK1	480		
8		0	63		BS 480V SWGR ANBG9	480		
9		0	64		LS 480V SWGR ANBD9	480		
10		0	65		480V MCC-MI MAINT BLDG	480		
11	INNER BUS RAT 2NEXRA	230000	66		BS 480V SWGR ANBD6A	480		
12	X-W RAT 2NEXRA	13800	67		LS 480V SWGR ANBD10	480		
13	Y-W RAT 2NEXRA	13800	68		480V MCC-MI MAINT BLDG	480		
14	INNER BUS RAT 2NEXRB	230000	69		BS 480V SWGR ANBD6A	480		
15	Z-W RAT 2NEXRB	13800	70		LS 480V SWGR ANBD6A	480		
16	Y-W RAT 2NEXRB	4160	71		DEGAS VAC PNP #6	480		
17	13.8 KV BUS 2NAAA	13800	72		DEGAS VAC PNP #5	480		
18	13.8 KV BUS 2NAAB	13800	73		UTIL MTR BOOSTER PNP	480		
19		0	74		480V MCC ANBE	480		
20	CONDUCTOR BUS 20	4160	75		DEG XFR PNP #10	480		
21	CONDUCTOR BUS 21	4160	76		LS 120V PNL ANTE1	480		
22	CONDUCTOR BUS 22	4160	77		LS 480V SWGR 2NB28	480		
23	CONDUCTOR BUS 23	4160	78		LS 480V SWGR 2NB28	480		
24	CONDUCTOR BUS 24	4160	79		480V MCC 2NBW	480		
25	4.16KV SWGR ZAA05	4160	80		LS 120V PNL 2NTW1	480		
26	4.16KV SWGR ZAA051	4160	81		480V MCC 2NTY1	480		
27	4.16KV SWGR ZAA04	4160	82		LS 120V PNL 2NTY1	480		
28	4.16KV SWGR ZAA02	4160	83	2-18	480V MCC 2NBW	480		
29	4.16KV SWGR ZAA03	4160	84		LS 120V PNL 2NTY1	480		
30	RCP #1 (BOT)	13800	85		BS 480V SWGR 2NB17	480		
31	RCP #3 (BOT)	13800	86		LS 480V SWGR 2NB17	480		
32	COND PMP #1	13800	87		BATT CBGR 2ND1NCB	480		
33	COND PUMP #2	13800	88		BATT CBGR 2ND1ACB	480		
34	CWP #2	13800	89		480V MCC 2NBG	480		
35	RCP #2 (BOT)	13800	90		D/G ELEC TUNNEL SUMP PNP	480		
36	RCP #4 (BOT)	13800	91		LS 120V PNL 2NYG1	480		
37	COND PMP #3	13800	92		480V MCC 2NBQ	480		
38	CWP #1	13800	93		AUX PUMP SUMP PNP	480		
39	MTR OIL PMP-A	4160	94		LS 120V PNL 2NYQ1	480		
40	TURB FLT CWTB PMP	4160	95		480V SWGR 2NB12	480		
41	4.16KV SWGR ANAD2	4160	96		LS 480V SWGR 2NB12	480		
42	LS 4.16V WELL PNP RSE #1	4160	97		GEM STATOR CLG PNP	480		
43	MAKE-UP MTR WELL #1 PNP	4160	98		480V MCC 2NB8	480		
44	BS 480V MCC CNEBJ WELL PM	4160	99		TS EXE FAN #1	480		
45	BS 480V MCC CNEBJ WELL PM	480	100		LS 120V PNL 2NTM1	480		
46	BS 480V SWGR CNB01	4160	101		LS 120V PNL 2NTM2	480		
47	LS 480V SWGR CNB01	480	102		480V MCC 2NB0D	480		
48	MCC-A1 ADMIN BLDG	480	103		TS BUPPLY FAN #2	480		
49	MCC-A2 ADMIN BLDG	480	104		LS 120V PNL 2NTY1	480		
50	MCC-A3 ADM BLDG	480	105		BS 480V SWGR 2NB09	480		
51	CHILLER #2	480	106		LS 480V SWGR 2NB09	480		
52	BS 480V SWGR ANB02	4160	107		CTB AUX CLG FAN #2	480		
53	LS 480V SWGR ANB02	480	108		CONT BLDG A/C FAN MTR #2	480		
54	MTR MTR RET XFR PNP	480	109		ROD DRIVE MG SET	480		
55	MTR MTR RET XFR PNP	480	110		480V MCC 2NB0	480		

NUMBER	NAME	VOLTAGE				
111	MINI PURGE FAN	480.	166	480V MCC ANBD	480.	
112	LS 120V PNL 2NTY1	120.	167	WASTE MONIT TK PMP MOT	480.	
113	HS 480V SWGR 2NB03	4160.	168	LS 120V PNL ANYD1	120.	
114	LS 480V SWGR 2NB03	480.	169	480V MCC ANBD	480.	
115	ZNC STATOR FLD PMP B MTR	480.	170	WASTE MON TK PMP MTR	480.	
116	TPCW PMP MTR	480.	171	LS 120V PNL ANYB1	120.	
117	AIR COMP 81 MTR	480.	172	HTC DRL PMP-B	4160.	
118	480V MCC 2NB08	480.	173	HORN WTR CBL MTR	4160.	
119	TS SWGR RAD LVL2 VENT FAN	480.	174	TURB PLT CWTR PMP MTR	4160.	
120	LS 120V PNL 2NTY1	120.	175	4 16KV SWGR ANA01AAB	4160.	
121	480V MCC 2NB01	480.	176	RVR MAKE-UP WTR PMP #6	4160.	
122	MAIN TUBE LOF	480.	177	RVR MAKE-UP WTR PMP #5	4160.	
123	LS 120V PNL 2NTY1	120.	178	RVR MAKE-UP WTR PMP #3	4160.	
124	HS 480V SWGR ANB14	4160.	179	BS INTAKE STRUCT XFMR AN	4160.	
125	LS 480V SWGR ANB14	480.	180	LS INTAKE STRUCT XFMR AN	480.	
126	FBR NORM A/C MTR #2	480.	181	480V MCC ANBD	480.	
127	FBR EXH FLTR MTR #2	480.	182	BATT CHGR ANBD	480.	
128	NORM CLR MTR PMP MTR	480.	183	BS INTAKE STRUCT XFMR AN	4160.	
129	480V MCC ANBD	480.	184	LS INTAKE STRUCT XFMR AN	480.	
130	CB CR RTN & EXH FAN MTR	480.	185	480V MCC ANBA	480.	
131	LS 120V PNL ANYF1	480.	186	BATT CHGR ANBA	480.	
132	HS 480V SWGR 2NB02	120.	187	LS 120V PNL ANYAI	120.	
133	LS 480V SWGR 2NB02	4160.	188	4 16KV SWGR ANA03	4160.	
134	HS 480V SWGR 2NB01	480.	189	LS 4 16V WELL PMP ESE #2	4160.	
135	LS 480V SWGR 2NB01	480.	190	M/U WELL PMP #2	4160.	
136	HS 480V SWGR 2NB02	4160.	191	BS 480V MCC CNBK	4160.	
137	LS 480V SWGR 2NB02	480.	192	LS 480V MCC CNBK	480.	
138	AUX BLDG A/C #2	480.	193	SG 480V MCC CNBK	480.	
139	480V MCC 2NB03	480.	194	BS 480V SWGR ANB05D	4160.	
140	DEGAS EXH PMP MOT	480.	195	LS 480V SWGR ANB05D MTR	480.	
141	LS 120V PNL 2NTY1	120.	196	UTL WTR BOOSTER PMP #1	480.	
142	480V MCC 2NB02	480.	197	DEGAS VAC PMP #7	480.	
143	CVCB CHIL PMP #8	480.	198	480V MCC ANBD	480.	
144	LS 120V PNL 2NTYJ1	120.	199	D.B. PMP MTR	480.	
145	HS 480V SWGR 2NB25	4160.	200	LS 120V ANYB1 DIST PNL X	120.	
146	LS 480V SWGR 2NB25	480.	201	BS 480V SWGR ANB05	4160.	
147	CVCB CHIL #9	480.	202	LS 480V SWGR ANB05	480.	
148	AUX BLDG A/C FAN #1	480.	203	480V MCC PI PROD WBSE	480.	
149	HS 480V SWGR 2NB21	480.	204	480V MCC P2 PROD WBSE	480.	
150	LS 480V SWGR 2NB21	480.	205	HE 480V SWGR ANB03	4160.	
151	AUX BLDG EXH FAN #2	480.	206	LS 480V SWGR ANB03	480.	
152	480V MCC 2NB01	480.	207	BATT CHGR ANB01CB	480.	
153	SPENT RESIN SLUTICE PMP N	480.	208	480V MCC ANB01	480.	
154	LS 120V PNL 2NTYH1	480.	209	FPC JOCK PMP #1	480.	
155	HS 480V SWGR 2NB20	120.	210	LS 120V PNL ANYJ1	208.	
156	LS 480V SWGR 2NB20	4160.	211	480V MCC CNBG	480.	
157	AUX BLDG EXH FAN #1	480.	212	LS 120V PNL CNYG1	120.	
158	AUX BLDG EXH FAN #3	480.	213	480V MCC CNBF	480.	
159	480V MCC 2NBK	480.	214	POT WTR BOOSTER PMP	480.	
160	WASTE MONITOR TK PMP	480.	215	LS 120V PNL CNYF1	120.	
161	LS 120V PNL 2NTY1	120.	216	BS 480V SWGR ANB04	4160.	
162	HS 480V SWGR ANB28	4160.	217	LS 480V SWGR ANB04	480.	
163	LS 480V SWGR ANB28	480.	218	WATERCHILLER WC-1	480.	
164	CVCB CHIL #8	480.	219	480V MCC SI	480.	
165	AUX BLDG ELEV #1	480.	220	BS 480V SWGR ANB05	4160.	

NUMBER	NAME	VOLTAGE				
221	LS 480V SWGR ANB05	480.	276	STW GEN LAYUP PMP	480.	
222	MATERCHILLER WC-2	480.	277	LS 120V PNL 2NTY1	120.	
223	480V MCC S2 SWCE BLDG	480.	278	480V MCC 2NB08	480.	
224	LS TELECOMM P/L CUB 5D	120.	279	CWB DR PMP #5	480.	
225	HS 480V SWGR ANB11 PESB	4160.	280	LS 120V PNL 2NTY1	120.	
226	LS 480V SWGR ANB11 PESB	480.	281	HS 480V SWGR 2NB19	4160.	
227	FBR LTB PNL ANLP102	480.	282	LS 480V SWGR 2NB19	480.	
228	480V MCC ANBL	480.	283	AIR COMP 3 MTR	480.	
229	BAT CHGR ANDPBC	480.	284	480V MCC 2NB08	480.	
230	HS 480V MCC ANBU	TE	285	TS SUP FAM #27	480.	
231	LS 480V MCC ANBU	TE	286	LS 120V PNL 2NTY1	120.	
232	SG 480V MCC ANBU	TE	287	480V CTWU BREATHING AIR	480.	
233	BAT CHGR ANDPBC	480.	288	HE 480V SWGR 2NB25	4160.	
234	HS 480V SWGR 2NB02	4160.	289	LS 480V SWGR 2NB25	480.	
235	LS 480V SWGR 2NB02	480.	290	480V MCC ANBT	480.	
236	HS 480V SWGR 2NB01	4160.	291	ACID LFR PMP	480.	
237	LS 480V SWGR 2NB01	480.	292	LS 120V PNL ANYT1	120.	
238	HS 480V SWGR ANB13	4160.	293	480V MCC ANBV	480.	
239	LS 480V SWGR ANB13	480.	294	480V MCC 2NB08	480.	
240	NORM CHIL WTR PMP MTR	480.	295	LS 120V PNL 2NTY1	120.	
241	FBR NORM EXH FLTR MTR	480.	296	HS 480V SWGR 2NB29	4160.	
242	FBR NORM A/C FAN MTR	480.	297	LS 480V SWGR 2NB29	480.	
243	480V MCC ANBC	480.	298	480V MCC 2NB08	480.	
244	CB CR RTN & EXH FAN	480.	299	LS 120V PNL 2NTY1	120.	
245	LS 120V PNL ANYT1	120.	300	480V MCC 2NB08	480.	
246	HS 480V SWGR ANB30	4160.	301	LS 120V PNL 2NTY1	120.	
247	LS 480V SWGR ANB30	480.	302	480V MCC 2NB08	480.	
248	NORM CHIL WTR PP	480.	303	TS EX VENT FAN	480.	
249	CB SERV NORM EXH RET FAN	480.	304	LS 120V PNL 2NTY1	120.	
250	CRCR A/C UNIT FAN	480.	305	(S5A) CCW PMP MTR #3	4160.	
251	480V MCC ANBD	480.	306	(S5A) CCW PMP MTR #1	4160.	
252	CB EXH EXH FAN	480.	307	(S5A) NSCW PMP #3	4160.	
253	LS 120V PNL ANYT1	120.	308	(S7A) NSCW PMP #5 SPARE	4160.	
254	HS 480V SWGR 2NB02	4160.	309	(S8A) CB ESP CHLR #1	4160.	
255	LS 480V SWGR 2NB02	480.	310	(S1A) CVC5 CCP #2	4160.	
256	VAC PMP MTR #4	480.	311	(A) ACCW PMP #1	4160.	
257	HYD FLUID PMP	480.	312	(S5A) AUX FDWTR PMP #3	4160.	
258	TPCW PMP #1	480.	313	BS 480V SWGR 2AB15	4160.	
259	480V MCC 2NB08	480.	314	LS 480V SWGR 2AB15	480.	
260	TS SUP FAN	480.	315	(S5A) NSCW CTWU FAN #1	480.	
261	LS 120V PNL 2NTY1	120.	316	(S5A) NSCW CTWU FAN #2	480.	
262	HE 480V SWGR 2NB08	4160.	317	(S5A) NSCW CTWU FAN #3	480.	
263	LS 480V SWGR 2NB08	480.	318	(S5A) NSCW CTWU FAN #4	480.	
264	CTB AUX CLG FAN #1	480.	319	(A) SPT FUEL PIT PMP #2	480.	
265	CB WING AC UNIT #1	480.	320	480V MCC 2AB08	480.	
266	ROD DRIVE MG SET	480.	321	(A) NSCW CTWU FPER PMP #	480.	
267	480V MCC 2NB08	480.	322	(S1A) SPP PMP RM CLR #17	480.	
268	CB DRW BUND PNP	480.	323	(S1A) TB TUNNEL FAN #5	480.	
269	LS 120V PNL 2NTY1	120.	324	(S1A) NSCW TWE TUNNEL FA	480.	
270	HS 480V SWGR 2NB01	4160.	325	(S1A) ELEC MCC RM CLR	480.	
271	LS 480V SWGR 2NB01	480.	326	(S1A) CCW PMP RM CLR	480.	
272	GEN STATOR CLG PMP-B	480.	327	LS 120V 2AB1 DIST PNL X	120.	
273	AIR COMP -2	480.	328	480V MCC 2AB08	480.	
274	BATT CHGR 2NB02	480.	329	(S1A) SIS PMP RM CLR #15	480.	
275	480V MCC 2NB02	480.	330	(S1A) BORIC ACID FPER FM	480.	

NUMBER	NAME	VOLTAGE		
331	(SIA) ELEC MCC RM CLR #1	480.	386	(SIA) CVCS CCP #3
332	(SIA) CTRG PMP RM CLR	480.	387	(SIA) ACCW PMP #2 (SPARE)
333	(SIA) CTM7 SPRAT RM CLR	480.	388	(S5B) AUX FDWTR PMP #2
334	(SIA) RM CLR	480.	389	BS.480V SWGR 2BB06
335	(SIA) ELEC SWGR & MCC RM	480.	390	LS.480V SWGR 2BB06
336	LS.120V 2AYD1 DIST PNL X	120.	391	(B) CTM7 CCU #3 (BS)
337	BS.480V SWGR 2AB05	4160.	392	(B) CTM7 CCU #4 (BS)
338	LS.480V SWGR 2AB05	480.	393	(B) CTM7 CCU #7 (BS)
339	(SEA) DGE VENT FAN #1	480.	394	(D) CTM7 CCU #8 (BS)
340	(SEA) DGE VENT FAN #3	480.	395	480V MCC 2BBE
341	480V MCC 2ABA	480.	396	(SIA) CTE POST LOCA CAV
342	(SEA) CB ESP CHILL MTR P	480.	397	BATT CRGR 2DD1CB
343	(SIA) CB NORM AC #5	480.	398	BATT CRGR 2BD1CB
344	(SIA) CB CR CLR RM VENT	480.	399	LS.120V 2BYE1 DIST PNL X
345	(SIA) CB ESS CHLR PKG	480.	400	BS.480V SWGR 2BB07
346	BAT CRGR 2AD1CA	480.	401	LS.480V SWGR 2BB07
347	BAT CRGR 2CD1CB	480.	402	(S5B) DGE VENT FAN #2
348	LS.120V 2AYA1 DIST PNL	120.	403	(S5B) DGE VENT FAN #4
349	480V MCC 2ABC	480.	404	480V MCC 2BBA
350	(SIA) CBSF BATT RM EXE P	480.	405	(SIA) CB CR CLR RM VENT
351	(SIA) CBSF BATT RM EXE P	480.	406	(S5B) CB ESP CHLD MTR FM
352	(SIA) CBSF ELEC EQUIP RM	480.	407	(SIA) CB AUX RELY RM AC U
353	(SIA) CR AUX RELAY RM AC	480.	408	(S5B) CB ESS CHLR PKG
354	LS.120V 2AYC1 DIST PNL X	120.	409	BATT CRGR 2BD1CA
355	480V MCC 2ABF	480.	410	BATT CRGR 2DD1CA
356	(SIA) APWP ESE FAN #1	480.	411	LS.120V 2BYA1 DIST PNL X
357	(SIA) DSL TUNNEL 274A VE	480.	412	480V MCC 2BDC
358	(SIA) DSL OIL STORAGE TK	480.	413	(SIA) CB SF BATT RM EXE
359	(SIA) DSL OIL STORAGE TK	480.	414	(SIA) CB SF BATT RM EXE
360	LS.120V 2AYF1 DIST PNL X	120.	415	(SIA) CB SF ELEC EQ RM A
361	BS.480V SWGR 2AB64	4160.	416	480V MCC 2BDF
362	LS.480V SWGR 2AB64	480.	417	(SIA) APW PP ESE FAN #2
363	(A) CTM7 CCU #1 (BS)	480.	418	(SIA) DEL TEL 74B VENT
364	(A) CTM7 CCU #2 (BS)	480.	419	LS.120V 2BYF1 DIST PNL X
365	(A) CTM7 CCU #5 (BS)	480.	420	BS.480V SWGR 2BB16
366	(A) CTM7 CCU #6 (BS)	480.	421	LS.480V SWGR 2BB16
367	480V MCC 2ABE	480.	422	(S5B) NSCW CTMR FAN #1
368	(SIA) CTE POST LOCA CAV	480.	423	(S5B) NSCW CTMR FAN #2
369	BAT CRGR 2CD1CA	480.	424	(S5B) NSCW CTWR FAN #3
370	BAT CRGR 2AD1CB	480.	425	(S5B) NSCW CTWR FAN #4
371	BS.480V SWGR 2BB01	4160.	426	(S) SFT FUEL FIT PMP
372	LS.480V SWGR 2BB01	480.	427	480V MCC 2BBB
373	BAT CRGR 2MD3ACK	480.	428	(SIA) ELEC MCC RM CLR #6
374	BAT CRGR 2ND1CA	480.	429	CCW PMP RM CLR #12
375	480V MCC 2NB8	480.	430	(SIA) SFP PMP RM CLR #18
376	CTB RX SUPF COOL MTR #1	480.	431	(S) NSCW XFR PMP #7
377	LS.120V PNL 2BYB1	120.	432	(SIA) NSCW TWR TUNNEL FA
378	480V MCC 2NB1	480.	433	LS.120V 2BYB1 DIST PNL X
379	LUBE OIL CIRC PMP	480.	434	480V MCC 2BBB
380	LS.120V PNL 2BYL1	120.	435	(SIA) BORIC ACID XFER PM
381	(S5B) CCW PMP MTR #4	4160.	436	(SIA) ELEC MCC RM CLR #2
382	(S5B) CCW PMP MTR #6 (SP	4160.	437	CS PMP RM CLR #10
383	(S5B) NSCW PMP #2	4160.	438	(SIA) RER PMP RM CLR #6
384	(S7M) NSCW PMP #6 (SPARE	4160.	439	(SIA) CRGR PMP RM CLR
385	(S5B) CB ESP CLR #2	4160.	440	(SIA) SIS PMP RM CLR

NUMBER	NAME	VOLTAGE
441	(SIA) ELEC SWGR & MCC RM	480.
442	LS.120V 2BYD1 DIST PNL X	120.
443	BS.480V SWGR 2BB10	4160.
444	LS.480V SWGR 2BB10	480.
445	BATT CRGR 2ND3BCA	480.
446	BATT CRGR ANDCCE	480.
447	TURNING GEAR XFR SW.	480.
448	480V MCC 2BBO	480.
449	JET WTR CIRC PMP	480.
450	LS.120V 2BY06 DIST PNL X	120.
451	480V MCC 2BRR	480.
452	RESTRAINT VENT FAN #9	480.
453	LS.120V 2BYR1 DIST PNL X	120.
454	TAP BUS 1	0.
455	TAP BUS 3	0.

E3CA20

DATE 9/ 5/95

NM/SP-A/B CONDITIONS : DATA FILE - V2.93.1 PLANT VOGTLE UNIT 2 NORMAL SPARING OF GAT W/O DIESEL PAGE 7

\*\*\*\*\*  
\* STUDY ASSUMPTIONS \*  
\*\*\*\*\*

1. AUXILIARY SYSTEM CONNECTION TO BE STUDIED - NM/SP-A/B

2. SYSTEM TO BE STUDIED - "AS-BUILT"

3. CABLE RESISTANCE CALCULATED AT 90.0 DEGREES C

4. MVBG OR DUMBUS LOADING BUS NO. BUS NAME

BUS NO.	BUS NAME	LOADING
17	13.8 KV BUS 2NAA	MAXIMUM
18	13.8 KV BUS 2NAB	MAXIMUM
26	4.16KV SWGR 2NA01	MAXIMUM
25	4.16KV SWGR 2NA05	MAXIMUM
27	4.16KV SWGR 2NA04	MAXIMUM
28	4.16KV SWGR 2AA02	2-18 MAXIMUM
29	4.16KV SWGR 2BA03	MAXIMUM

E3CA20

DATE 9/ 5/95

NM/SP-A/B CONDITIONS : DATA FILE - V2.93.1 PLANT VOGTLE UNIT 2

NORMAL SPARING OF GAT W/O DIESEL PAGE 8

\*\*\*\*\*  
\* LOAD FLOW STUDY ASSUMPTIONS \*  
\*\*\*\*\*

1. SYSTEM VOLTAGE TO BE HELD (FOR LOAD FLOW) - 100.00% ON A 230000. VOLT BASE

2. STATIC LOADS ARE MODELLED AS CONSTANT IMPEDANCE ✓

3. LOAD FLOW SOLUTION DELTA V ON ANY BUS = 0.005000%

X3CA20 DATE 9 / 5 / 95 \*\*\*\*\* NM/EP-A/B CONDITIONS : DATA FILE - V2.93.1 \*\*\*\*\* NORMAL SPARING OF GAT W/G DISEMPL \*\*\*\*\* PAGE 9 \*\*\*\*\* PLANT VOOLTE UNIT 2 \*\*\*\*\* LOADFLOW \*\*\*\*\* CASE CONVERGED, NO. OF ITERATIONS = 4 \*\*\*\*\*

FROM BUS NUMBER	BUS NAME	LINE FLOWS									
		ACTUAL BUS VOLTAGE (%)	BASE VOLTAGE (VOLTS)	STATIC LOAD		ROTATING LOAD/GENERATION		LINE FLOWS		CURRENT (AMPS) MAG. ANGLE	
				MAG.	ANG.	KW.	KVAR.	KW	KVAR.		
28	4 15KV SWGR 2AA82	2-18	95.51	-4.4	4160.	0.	0.	1162.	568.	21 CONDUCTOR BUS	735.4 148.1
	MINIMUM VOLTAGE LIMIT	93.10								305 (55A) CCW PMP MTR	63 40.3 -12.3
										306 (55A) CCW PMP MTR	61 40.3 -12.3
										307 (55A) NSCW PMP	63 94.8 -31.6
										308 (57A) NSCW PMP #5 SP	94.8 -31.6
										309 (58A) CB ESF CLR	61 51.6 -29.3
										310 (58X) CVCS CCP	62 87.6 -26.6
										311 (A) ACCN PMP ST	75.7 -26.6
										312 (55A) AUX FDWTR PMP	115.1 -26.6
										313 HS .480V SWGR 2AB15	31.2 -37.7
										317 HS .480V SWGR 2AB05	48.0 -45.3
										361 HS .480V SWGR 2AB04	91.3 -44.3
										371 HS .480V SWGR 2NB01	136.1 -26.6

K3CA20 \*\*\*\*\* NM/SP-A/B CONDITIONS : DATA FILE - V2.93.1 \*\*\*\*\* NORMAL SPARING OF GUE W/G DIESEL  
DATE 9 / 5 / 95 \*\*\*\*\* PLANT VOIGTLE UNIT 2 \*\*\*\*\* Page 10

#### LOAD FLOW STUDY ASSUMPTIONS

1. SYSTEM VOLTAGE TO BE HELD (FOR LOAD FLOW) = 105.000 ON A 230000 VOLT BASE
  2. STATIC LOADS ARE MODELLED AS CONSTANT IMPEDANCE
  3. LOAD FLOW SOLUTION DELTA V ON ANY BUE = 0.0050000

X3CA20  
 DATE 9/ 5/95 \*\*\*\*\* NM/EP-A/B CONDITIONS : DATA FILE - V2.93.1 \*\*\*\*\*  
 \*\*\*\*\* PLANT VOIGTLE UNIT 2 \*\*\*\*\* LOADFLOW \*\*\*\*\* CASE CONVERGED. NO. OF ITERATIONS = 4 \*\*\*\*\*  
 \*\*\*\*\* NORMAL SPARING OF UNIT W/O DIESEL \*\*\*\*\* PAGE 11

FROM BUS NUMBER	BUS NAME	LINE FLOWS								LINE FLOWS			
		ACTUAL BUS VOLTAGE (%)	BASE VOLTAGE (V)	STATIC LOAD	ROTATING LOAD/GENERATION	TO BUS NUMBER	BUS NAME	CURRENT(AMPS)		MAG.	ANGLE		
MAG.	ANG.	(VOLTS)	KW.	KVAR.	MW	KVAR.	MAG.	ANGLE					
28	4.16KV SWGR 2AA02	2-18	100.58	-4.3	4160.	0.	0.	1162.	560.	21	CONDUCTOR BUS 21	707.3	148.6
	MINIMUM VOLTAGE LIMIT		93.10							305	(SSA) CCW PMP MTR #3	38.3	-32.1
										306	(SSA) CCW PMP MTR #1	38.3	-32.1
										307	(SSA) NSCW PMP #3	69.2	-31.4
										308	(S7A) NSCW PMP #5 SP	69.2	-31.4
										309	(SSA) CB ESP CHLB #1	49.6	-29.2
										310	(SIX) CVCE CCP #2	82.6	-26.9
										311	(A) ACCW PMP #1	71.8	-26.3
										312	(SSA) AUX FDPTB PMP	113.1	-26.2
										313	BS .480V SWGR 2AB15	48.6	-37.0
										337	BS .480V SWGR 2AB05	45.9	-45.0
										361	BS .480V SWGR 2AB04	86.3	-44.3
										371	BS .480V SWGR 2BB01	138.3	-25.6

X3CA20  
 DATE 9/ 5/95 \*\*\*\*\* NM/EP-A/B CONDITIONS : DATA FILE - V2.93.1 \*\*\*\*\*  
 \*\*\*\*\* PLANT VOIGTLE UNIT 2 \*\*\*\*\*  
 \*\*\*\*\* NORMAL SPARING OF UNIT W/O DIESEL \*\*\*\*\* PAGE 12

	CURRENT VALUE	PROGRAM LIMIT
NUMBER OF BUSES	455	706
NUMBER OF LOAD FLOW LINES	443	1423
NUMBER OF HELD MOTORS	263	466
NUMBER OF MVSGs + DUMBUSES	7	20
NUMBER OF SWITCHGEAR	179	300

SOUTHERN COMPANY SERVICES STATION AUSTIN, TEXAS, DALLAS, TEXAS

DATE : 9 / 5 / 95 TIME : 13:37:41

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\* CONSULTING AND TESTING SERVICES - ELECTRICAL

\*\*\*\*\*  
PROGRAM STAUER4.1  
\*\*\*\*\*  
VERMONT, OR 3375 1994

#### CALCULATION METHODS

X3CA20

## DATA FILE

V2.93.1

case #4

PREPARED BY: TOM LIND PAGE 8/8/2001

REVIEWED BY: Larry Ware DATE 9/11/95

PROGRAM VALIDATED ON --					
NODETYPE	NODEID	SOFTWARE	REV.	HARDWARE	REV.
DB3000	109EB	9.7		2	
DB3000	FAF4	9.7		2	
DB3000	13056	9.7		2	
DB330	707A	9.7		1	
DB330	704E	9.7		1	
DB3000	39KBB	9.7		1	

MACHINE USED FOR THIS RUN --  
NODETYPE NODEID SOFTWARE REV. HARDWARE REV.  
DM 3800 19228 8.7

NOTE : PROGRAM DOCUMENTED AND VERIFIED IN ACCORDANCE WITH  
APPLICABLE STANDARDS AND PROCEDURES AND MAINTAINED  
AS QC DOCUMENT #P1239100101.

33CA20 DATE 9 / 5 / 85 \*\*\*\*\* NM/SP-A/B CONDITIONS : DATA FILE - V2.93.1 \*\*\*\*\* NORMAL SPARING OF DAT WITH DIESEL  
THE FOLLOWING IS A LIST OF SYSTEMS BUSES \*\*\*\*\* PLANT VOUGLE UNIT 2 \*\*\*\*\* PAGE 1

NUMBER	NAME	VOLTAGE	230KV SYSTEM		230KV		230KV		230KV	
			1	2	3	4	5	6	7	8
1	230 KV SYSTEM	230000			56	BATT CBGR ANDSICA				
2					57	480V MCC ANBG				
3					58	ANBOW STR XFR PMP MTR				
4					59	LS. 120V PNL ANYGI				
5					60	480V MCC ANBK				
6					61	LIQ NIT CYTO PFP MTR				
7					62	LS. 120V PNL ANYKL				
8					63	BS. 480V SWGR ANB09				
9					64	LS. 480V SWGR ANB09				
10					65	480V MCC-M2 MAINT BLDG				
11	INNER BUS RAT 2NKRA	230000			66	BS. 480V SWGR ANB10				
12	K-W RAT 2NKRA	13800			67	LE. 480V SWGR ANB10				
13	Y-W RAT 2NKRA	4160			68	480V MCC-M1 MAINT BLDG				
14	INNER BUS RAT 2NKRB	230000			69	BS. 480V SWGR ANB06A				
15	K-W RAT 2NKRB	13800			70	LE. 480V SWGR ANB06A				
16	Y-W RAT 2NKRB	4160			71	DEGAS VAC PMP #6				
17	13.8 KV BUS 2NAA	13800			72	DEGAS VAC PMP #5				
18	13.8 KV BUS 2NAB	13800			73	UTIL WTR BOOSTER PMP				
19		0			74	480V MCC ANBR				
20	CONDUCTOR BUS 20	4160			75	DEG XFRM PMP #10				
21	CONDUCTOR BUS 21	4160			76	LS. 120V PNL ANYE1				
22	CONDUCTOR BUS 22	4160			77	BS. 480V SWGR 2NB28				
23	CONDUCTOR BUS 23	4160			78	LS. 480V SWGR 2NB28				
24	CONDUCTOR BUS 24	4160			79	480V MCC 2NBW				
25	4.16KV SWGR 2NA05	4160			80	LS. 120V PNL 2NTW1				
26	4.16KV SWGR 2NA01	4160			81	480V MCC 2NTWY				
27	4.16KV SWGR 2NA06	4160			82	LS. 120V PNL 2NTWY1				
28	4.16KV SWGR 2AA02	4160	2-18		83	480V MCC 2NBW				
29	4.16KV SWGR 2AA03	4160			84	LS. 120V PNL 2NTWY1				
30	RCP #1 (BOT)	13800			85	BS. 480V SWGR 2NB17				
31	RCP #3 (BOT)	13800			86	LE. 480V SWGR 2NB17				
32	COND PMP #1	13800			87	BATT CBGR 2ND3BC				
33	COND PUMP #2	13800			88	BATT CBGR 2ND3ACB				
34	CWT #3	13800			89	480V MCC 2NBG				
35	RCP #2 (BOT)	13800			90	D/G ELEC TUNNEL SUMP PMP				
36	RCP #4 (BOT)	13800			91	LS. 120V PNL 2NTW1				
37	COND PMP #3	13800			92	480V MCC 2NBQ				
38	CWT #1	13800			93	AUX FAN SUMP PMP				
39	HTR DRN PMP-A	4160			94	LS. 120V PNL 2NTW1				
40	TURB PLT CWTW PMP	4160			95	BS. 480V SWGR 2NB12				
41	4.16KV SWGR ANB02	4160			96	LS. 480V SWGR 2NB12				
42	LS. 4.16V WELL PMP SSE #1	4160			97	GEN STATOR CTR PMP				
43	MARKE-UP WTR WELL #1 PMP	4160			98	480V MCC 2NBW				
44	BS. 480V MCC CNB1J WELL PM	4160			99	TS EXH FAN #1				
45	LS. 480V MCC CNB1J WELL PM	4160			100	LS. 120V PNL 2NTW1				
46	BS. 480V SWGR CNB01	4160			101	LS. 120V PNL 2NTW2				
47	LS. 480V SWGR CNB01	4160			102	480V MCC 2NBW				
48	MCC-A1 ADMIN BLDG	4800			103	TS SUPPLY FAN #23				
49	MCC-A2 ADMIN BLDG	4800			104	LS. 120V PNL 2NTW1				
50	MCC-A3 ADMIN BLDG	4800			105	BS. 480V SWGR 2NB09				
51	CHILLER #2	4800			106	LE. 480V SWGR 2NB09				
52	BS. 480V SWGR ANB02	4160			107	CTB AUX CLG A/C FAN 92				
53	LS. 480V SWGR ANB02	4800			108	COMT BLDG A/C FAN MTR 92				
54	WTR WTR RET XFR PMP	4800			109	ROD DRIVE MG SET				
55	WTR WTR RET XFR PMP	4800			110	480V MCC 2NBW				

NUMBER	NAME	VOLTAGE			
111	MINI PURGE FAN	480	166	480V MCC ANBD	480
112	LS. 120V PNL 2NTY1	120	167	WASTE MONT. TK. PNP MTR	480
113	HS. 480V SWGR 2NB03	4160	168	LS. 120V PNL ANT1	120
114	LS. 480V SWGR 2NB03	480	169	480V MCC ANBD	480
115	ERG HYDR FLD PNP B MTR	480	170	WASTE MON TK PNP MTR	480
116	TPCW PNP MTR	480	171	LS. 120V PNL ANT1	120
117	AIR COMPRESSOR 61 MTR	480	172	HTR DRV PNP-B	4160
118	480V MCC 2NBRN	480	173	NORM MTR CHL MTR	4160
119	TS SWGR RM LVL2 VENT FAN	480	174	TURB PLT CNTRE PNP MTR	4160
120	LS. 120V PNL 2NTY1	120	175	4.16KV SWGR ANBD LAGE	4160
121	480V MCC 2NBL	480	176	RVR MAKE-UP WTR PNP #6	4160
122	MAIN TURB LOF	480	177	RVR MAKE-UP WTR PNP #5	4160
123	LS. 120V PNL 2NTY1	120	178	RVR MAKE-UP WTR PNP #3	4160
124	HS. 480V SWGR ANBD1	4160	179	HS. INTAKE STRUCT XFMR AN	480
125	LS. 480V SWGR ANBD1	480	180	LS. INTAKE STRUCT XFMR AN	480
126	FRE HORN A/C MTR #2	480	181	480V MCC ANBD	480
127	FRE EXB FLTR MTR #2	480	182	BATT CGCR ANBD	480
128	NORM CHL MTR PNP MTR	480	183	HS. INTAKE STRUCT XFMR AN	4160
129	480V MCC ANBD	480	184	LS. INTAKE STRUCT XFMR AN	480
130	CB CR RTG 6 EXB FAN MTR	480	185	480V MCC ANBD	480
131	LS. 120V PNL ANT1	120	186	BATT CGCR ANBD	480
132	HS. 480V SWGR 2NB12	4160	187	LS. 120V PNL ANT1	120
133	LS. 480V SWGR 2NB12	480	188	4.16KV SWGR ANBD3	4160
134	HS. 480V SWGR 2NB11	4160	189	LS. 4.16V WELL PNP HEL #2	4160
135	LS. 480V SWGR 2NB11	480	190	M/D WELL PNP #2	4160
136	HS. 480V SWGR 2NB27	4160	191	HS. 480V MCC CNBK	4160
137	LS. 480V SWGR 2NB27	480	192	LS. 480V MCC CNBK	480
138	AUX BLDG A/C #2	480	193	SG. 480V MCC CNBK	480
139	480V MCC 2NB8A	480	194	HS. 480V SWGR ANBD6B MTR	4160
140	DEGAS EXB PNP MOP	480	195	LS. 480V SWGR ANBD6B MTR	480
141	LS. 120V PNL 2NTY1	120	196	UTL WTR BOOSTER PNP #1	480
142	480V MCC 2NB8J	480	197	DEGAS VAC PNP #7	480
143	CVCB CEIL PNP #4	480	198	480V MCC ANBD	480
144	LS. 120V PNL 2NTY1	120	199	D. B. PNP MTR	480
145	HS. 480V SWGR 2NB26	4160	200	LS. 120V ANT1 DIST PNL X	120
146	LS. 480V SWGR 2NB26	480	201	HS. 480V SWGR ANBD5	4160
147	CVCB CEIL #9	480	202	LS. 480V SWGR ANBD5	480
148	AUX BLDG A/C FAN #1	480	203	480V MCC 21 PROD WHSE	480
149	HS. 480V SWGR 2NB21	4160	204	480V MCC 92 PROD WHSE	480
150	LS. 480V SWGR 2NB21	480	205	HS. 480V SWGR ANBD3	4160
151	AUX BLDG EXB FAN #2	480	206	LS. 480V SWGR ANBD3	480
152	480V MCC 2NB8	480	207	BATT CGCR ANDSICB	480
153	SPENT RESIN SLUICE PNP M	480	208	480V MCC ANBD #1	480
154	LS. 120V PNL 2NTY1	120	209	FPE JOCK PNP #1	480
155	HS. 480V SWGR 2NB20	4160	210	LS. 120V PNL ANT1	208
156	LS. 480V SWGR 2NB20	480	211	480V MCC CNBK	480
157	AUX BLDG EXB FAN #1	480	212	LS. 120V PNL CNTG1	120
158	AUX BLDG EXB FAN #3	480	213	480V MCC CNBK	480
159	480V MCC 2NB8	480	214	POT WTR BOOSTER PNP	480
160	WASTE MONITOR TK PNP	480	215	LS. 120V PNL CNTG1	120
161	LS. 120V PNL 2NTY1	120	216	HS. 480V SWGR ANBD4	4160
162	HS. 480V SWGR ANBD8	4160	217	LS. 480V SWGR ANBD4	480
163	LS. 480V SWGR ANBD8	480	218	WATERCHILLER WC-1	480
164	CVCB CHL #8	480	219	480V MCC 51	480
165	AUX BLDG ELEV #1	480	220	HS. 480V SWGR ANBD8	4160

NUMBER	NAME	VOLTAGE			
221	LS. 480V SWGR ANBD8	480	276	STN GEN LATUP PNP	480
222	WATERCHILLER WC-1	TE	277	LS. 120V PNL 2NTY1	120
223	480V MCC S2 SVCE BLDG	480	278	480V MCC 2NB8	480
224	LS. TELECOMM PNL CUB SD	120	279	CWB DC PNP #5	480
225	HS. 480V SWGR ANBD1 PESB	4160	280	LS. 120V PNL 2NTY1	120
226	LS. 480V SWGR ANBD1 PESB	480	281	HS. 480V SWGR 2NB19	4160
227	PER LTB PNL ANLP102	480	282	LS. 480V SWGR 2NB19	480
228	480V MCC ANBD	480	283	AIR COMPRESSOR 3 MTR	480
229	BATT CGCR ANDPCB	480	284	480V MCC 2NB8	480
230	HS. 480V MCC ANBU	TE	285	TS SUP FAN #27	480
231	LS. 480V MCC ANBU	TE	286	LS. 120V PNL 2NTY1	120
232	SG. 480V MCC ANBU	TE	287	480V CNTT BREATHING AIR	480
233	BATT CGCR ANDPCA	480	288	HS. 480V SWGR 2NB25	4160
234	HS. 480V SWGR 2NB12	4160	289	LS. 480V SWGR 2NB25	480
235	LS. 480V SWGR 2NB12	480	290	480V MCC ANBD	480
236	HS. 480V SWGR 2NB11	4160	291	ACID XFR PNP	480
237	LS. 480V SWGR 2NB11	480	292	LS. 120V PNL ANT1	120
238	HS. 480V SWGR ANB13	4160	293	480V MCC ANBV	480
239	HS. 480V SWGR ANB13	480	294	480V MCC 2NB7	480
240	NORM CLR MTR PNP MTR	480	295	LS. 120V PNL 2NTY1	120
241	FRE NORM EXB FLTR MTR	480	296	HS. 480V SWGR 2NB29	4160
242	FRE NORM A/C FAN MTR	480	297	LS. 480V SWGR 2NB29	480
243	480V MCC ANBC	480	298	480V MCC 2NB8	480
244	CB CR RTG 6 EXB FAN	480	299	LS. 120V PNL 2NTY1	120
245	LS. 120V PNL ANT1	120	300	480V MCC 2NB8	480
246	HS. 480V SWGR ANB30	4160	301	LS. 120V PNL 2NTY1	120
247	LS. 480V SWGR ANB30	480	302	480V MCC 2NB8	480
248	NORM CLR MTR RTT FAN	480	303	TS HE VENT FAN	480
249	CB SERV NORM EXB RTT FAN	480	304	LS. 120V PNL 2NTY1	120
250	CBCB A/C UNIT FAN	480	305	DIESEL GEN 2A	4160
251	480V MCC ANBD	480	306	(SSA) CCW PNP MTR #3	4160
252	CB SMK EXB FAN	480	307	(SSA) CCW PNP MTR #1	4160
253	LS. 120V PNL ANT1	120	308	(SSA) NSCW PNP #5 SPARE	4160
254	HS. 480V SWGR 2NB02	4160	309	(SSA) CB ESF CBLR #1	4160
255	LS. 480V SWGR 2NB02	480	310	(A) ACCV PNP #1	4160
256	VAC PNP MTR #4	480	311	(SSA) AUX FDWT PNP #3	4160
257	HYDR FLUID PNP	480	312	(SSA) AUX FDWT PNP #3	4160
258	TPCW PNP #1	480	313	HS. 480V SWGR 2AB15	4160
259	480V MCC 2NB8	480	314	LS. 480V SWGR 2AB15	480
260	TS SUP FAN	480	315	(SSA) NSCW CTWR FAN #1	480
261	LS. 120V PNL 2NTY1	120	316	(SSA) NSCW CTWR FAN #2	480
262	HS. 480V SWGR 2NB08	4160	317	(SSA) NSCW CTWR FAN #3	480
263	LS. 480V SWGR 2NB08	480	318	(SSA) NSCW CTWR FAN #4	480
264	CTB AUX CLG FAN #1	480	319	(SSA) NSCW CTWR FAN #5	480
265	CB WING AC UNIT #1	480	320	(A) SPT FUEL PIT PNP #2	480
266	ROD DRIVE MG SET	480	321	480V MCC 2AB8	480
267	480V MCC 2NB8	480	322	(A) NSCW CTWR XFER PNP #	480
268	CB DRY SUMP PNP	480	323	(SSA) SFT PNP RM CLR #17	480
269	LS. 120V PNL 2NTY1	120	324	(SSA) TS TUNNEL FAN #5	480
270	HS. 480V SWGR 2NB11	4160	325	(SSA) NSCW TWR TUNNEL FA	480
271	LS. 480V SWGR 2NB11	480	326	(SSA) ELEC MCC RM CLR	480
272	GEN STATOR CLG PNP-B	480	327	(SSA) CCW PNP RM CLR	480
273	AIR COMPRESSOR #2	480	328	LS. 120V 2AB1 DIST PNL X	120
274	BATT CGCR 2ND2CB	480	329	480V MCC 2ABD	480
275	480V MCC 2NBPF	480	330	(SSA) SIS PNP RM CLR #15	480

NUMBER	NAME	VOLTAGE		
331	(S1A) BORIC ACID XPER PM	480.	386	(S1B) CB ESF CLR #2
332	(S1A) ELEC MCC RM CLR #1	480.	387	(S1Y) CVCS CCP #3
333	(S1A) CHRG PMP RM CLR	480.	388	(B) ACCW PMP #2 (SPARE)
334	(S1A) CTNT SPRAY RM CLR	480.	389	(S1B) AUX FDWR PMP #2
335	(S1A) RRR RM CLR	480.	390	HS.480V SWGR 2BB06
336	(S1A) ELEC SWGR 6 MCC RM	480.	391	LS.480V SWGR 2BB06
337	LS.120V 2AYD1 DIST PNL X	120.	392	(B) CTNT CCU #3 (BS)
338	HS.480V SWGR 2AB05	4160.	393	(B) CTNT CCU #7 (BS)
339	LS.480V SWGR 2AB05	480.	394	(B) CTNT CCU #8 (BS)
340	(S1A) DGB VENT FAN #1	480.	395	(B) CTNT CCU #9 (BS)
341	(S1A) DGB VENT FAN #3	480.	396	480V MCC 2BBE
342	480V MCC 2ABA	480.	397	(S1B) CTV POST LOCA CAV
343	(S1A) CB ESP CHILL WTR P	480.	398	BATT CHRG 2DD1CB
344	(S1A) CB NORN AC #5	480.	399	BATT CHRG 2BD1CB
345	(S1A) CB CR CLR RM VENT	480.	400	LS.120V 2BYE1 DIST PNL X
346	(S1A) CB ESS CLR PRG	480.	401	HS.480V SWGR 2BB07
347	BAT CHGR 2AD1CA	480.	402	LS.480V SWGR 2BB07
348	BAT CHGR 2CD1CB	480.	403	(S1B) DGB VENT FAN #2
349	LS.120V 2AYAI DIST PNL	120.	404	(S1B) DGB VENT FAN #4
350	480V MCC 2ABC	480.	405	480V MCC 2BBA
351	(S1A) CBSF BATT RM EXH P	480.	406	(S1B) CB CR CLR RM VENT
352	(S1A) CBSF BATT RM EXH P	480.	407	(S1B) CB ESP CRLD WTR PM
353	(S1A) CBSF ELEC EQUIP RM	480.	408	(S1B) CB AUX RELAY RM AC U
354	(S1A) CB AUX RELAY RM AC	480.	409	(S1B) CB ESS CLR PRG
355	LS.120V 2AYC1 DIST PNL X	120.	410	BATT CHGR 2BD1CA
356	480V MCC 2ABP	480.	411	BATT CHGR 2DD1CA
357	(S1A) AFWP BEE FAN #1	480.	412	LS.120V 2BYAI DIST PNL X
358	(S1A) DSL TUNNEL 2T4A VE	480.	413	480V MCC 2BBC
359	(S1A) DSL OIL STORAGE TK	480.	414	(S1B) CB SF BATT RM EXH
360	(S1A) DEL OIL STORAGE TK	480.	415	(S1B) CB SF BATT RM EXH
361	LS.120V 2AYF1 DIST PNL X	120.	416	(S1B) CB SF ELEC EO RM A
362	HS.480V SWGR 2AB04	4160.	417	480V MCC 2BBF
363	LS.480V SWGR 2AB04	480.	418	(S1B) AFWP PP BEE FAN #2
364	(A) CTNT CCU #1 (BS)	480.	419	(S1B) DSL TNL 2T4B VENT
365	(A) CTNT CCU #2 (BS)	480.	420	LS.120V 2BYF1 DIST PNL X
366	(A) CTNT CCU #5 (BS)	480.	421	HS.480V SWGR 2BB16
367	(A) CTNT CCU #6 (BS)	480.	422	LS.480V SWGR 2BB16
368	480V MCC 2ABE	480.	423	(S1B) NSCW CTW FAN #1
369	(S1A) CTV POST LOCA CAV	480.	424	(S1B) NSCW CTW FAN #2
370	BAT CHGR 2AD1CA	480.	425	(S1B) NSCW CTW FAN #3
371	BAT CHGR 2AD1CB	480.	426	(S1B) NSCW CTW FAN #4
372	HS.480V SWGR 2BB01	4160.	427	(S1B) SPT FUEL PIT PMP
373	LS.480V SWGR 2BB01	480.	428	480V MCC 2BBB
374	BAT CHGR 2ND1ACA	480.	429	(S1B) ELEC MCC RM CLR #6
375	BAT CHGR 2ND1ACA	480.	430	(S1B) CCW PMP RM CLR #12
376	480V MCC 2NB5	480.	431	(S1B) SF PMP RM CLR #18
377	CTB RE SUPP COOL WTR #1	480.	432	(S1B) NSCW XFR PMP #7
378	LS.120V PNL 2WYS1	120.	433	(S1B) NSCW TWE TUNNEL FA
379	480V MCC 2NBI	480.	434	LS.120V 2BYB1 DIST PNL X
380	LUBP OIL CIRC PMP	480.	435	480V MCC 2BBD
381	LS.120V PNL 2WYI1	120.	436	(S1B) BORIC ACID XPER PM
382	(S1B) CCW PMP WTR #4	4160.	437	(S1B) ELEC MCC RM CLR #2
383	(S1B) CCW PMP WTR #6 (SP	4160.	438	(S1B) CS PMP RM CLR #10
384	(S1B) NSCW PMP #6	4160.	439	(S1B) RRR PMP RM CLR #6
385	(S1B) NSCW PMP #6 (SPARE	4160.	440	(S1B) CHRG PMP RM CLR

NUMBER	NAME	VOLTAGE
441	(S1B) SIS PMP RM CLR	480.
442	(S1B) ELEC SWGR 4 MCC RM	480.
443	LS.120V 2BYD1 DIST PNL X	120.
444	HS.480V SWGR 2BB16	4160.
445	LS.480V SWGR 2BB16	480.
446	BATT CHGR 2ND3BCA	480.
447	BATT CHGR ANDCC	480.
448	TURNING GEAR XFR SW.	480.
449	480V MCC 2BBO	480.
450	JET WTR CINC PMP	480.
451	LS.120V 2NT06 DIST PNL X	120.
452	480V MCC 2BRR	480.
453	RESTRAINT VENT FAN #9	480.
454	LS.120V 2NTYR1 DIST PNL X	120.
455	TAF BUS 1	0.
456	TAF BUS 2	0.

E3CA20

DATE 9/ 5/95

NN/EP-A/B CONDITIONS : DATA FILE - V2.93.1

NORMAL SPARING OF UNIT WITH DIESEL

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## STUDY ASSUMPTIONS

1. AUXILIARY SYSTEM CONNECTION TO BE STUDIED - NN/EP-A/B

2. SYSTEM TO BE STUDIED - "AS-BUILT"

3. CABLE RESISTANCE CALCULATED AT 90.0 DEGREES C

4. MVSG OR DUMBUS LOADING

BUS NO.	BUS NAME	LOADING
17	13.8 KV BUS 2NAAB	MAXIMUM
18	13.8 KV BUS 2NAAB	MAXIMUM
26	4.16KV SWGR 2NA01	MAXIMUM
25	4.16KV SWGR 2NA05	MAXIMUM
27	4.16KV SWGR 2NA04	MAXIMUM
28	4.16KV SWGR 2AA02	2-18 MAXIMUM
29	4.16KV SWGR 2BA03	MAXIMUM

E3CA20

DATE 9/ 5/95

NN/EP-A/B CONDITIONS : DATA FILE - V2.93.1

NORMAL SPARING OF UNIT WITH DIESEL

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## LOAD FLOW STUDY ASSUMPTIONS

1. SYSTEM VOLTAGE TO BE HELD (FOR LOAD FLOW) - 100.00% ON A 230000. VOLT BASE

2. GENERATOR VOLTAGE TO BE HELD ON BUS # 305 (FOR LOAD FLOW) - 104.00% ON A 4160. VOLT BASE

3. STATIC LOADS ARE MODELLED AS CONSTANT IMPEDANCE

4. LOAD FLOW SOLUTION DELTA V ON ANY BUS = 0.005000%

E3CA20

DATE 9/5/95

HN/SF-A/B CONDITIONS : DATA FILE - V2.93.1

NORMAL SPARING OF GWT WITH DIESEL

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PLANT VOGTLE UNIT 2

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\*\*\*\*\*

LOADFLOW

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CASE CONVERGED. NO. OF ITERATIONS = 6

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FROM BUS NUMBER	TO BUS NUMBER	LINE FLOWS											
		BUS NAME	ACTUAL BUS VOLTAGE (%)	BASE VOLTAGE (VOLTS)	STATIC LOAD	ROTATING LOAD/GENERATION	LINE FLOWS						
			MAG.	ANG.	KW.	KVAR.	NUMBER	BUS NAME	CURRENT (AMPS) MAG.	ANGLE			
28	4.16KV SWGR 2AA02	2-18	99.72	-1.7	4160.	0.	0.	1162.	560.	21	CONDUCTOR SUB 21	523.6	-51.4
	MINIMUM VOLTAGE LIMIT		93.10							305	DIESEL GEN 2A	1212.2	141.5
										306	(SSA) CCW PMP MTR 63	38.6	-29.6
										307	(SSA) CCW PMP MTR 61	38.6	-29.6
										308	(SSA) NSCW PMP 63	98.0	-18.9
										309	(STA) NSCW PMP 65 SP	98.0	-18.9
										310	(SSA) CB HSF CHLR 61	49.4	-23.9
										311	(SLX) CVCS CCP 62	82.3	-23.9
										312	(A) ACCW PMP 61	72.5	-23.8
										313	(SSA) LUX FDWTR PMP	114.0	-23.8
										314	HS. 480V SWGR 2AB15	49.0	-34.5
										318	HS. 480V SWGR 2AB05	46.3	-42.5
										362	HS. 480V SWGR 2AB14	87.1	-41.8
										372	HS. 480V SWGR 2NB01	127.9	-23.2

E3CA20

DATE 9/5/95

HN/SF-A/B CONDITIONS : DATA FILE - V2.93.1

NORMAL SPARING OF GWT WITH DIESEL

\*\*\*\*\*

PLANT VOGTLE UNIT 2

\*\*\*\*\*

LOADFLOW

PAGE 10

\*\*\*\*\*

CASE CONVERGED. NO. OF ITERATIONS = 6

FROM BUS NUMBER	TO BUS NUMBER	LINE FLOWS											
		BUS NAME	ACTUAL BUS VOLTAGE (%)	BASE VOLTAGE (VOLTS)	STATIC LOAD	ROTATING LOAD/GENERATION	LINE FLOWS						
			MAG.	ANG.	KW.	KVAR.	NUMBER	BUS NAME	CURRENT (AMPS) MAG.	ANGLE			
305	DIESEL GEN 2A		100.18	-1.6	4160.	0.	0.	7600.	5250.	28	4.16KV SWGR 2AA02	1212.2	-38.5

X3CA20  
 DATE 9/ 5/95 \*\*\*\*\* MN/SP-A/B CONDITIONS : DATA FILE - V2.93.1 \*\*\*\*\* PLANT VOIGTLE UNIT 2 \*\*\*\*\* NORMAL SPARING OF UAT WITH DIESEL  
 \*\*\*\*\* PAGE 11

\*\*\*\*\*  
 \* LOAD FLOW STUDY ASSUMPTIONS \*  
 \*\*\*\*\*

1. SYSTEM VOLTAGE TO BE HELD (FOR LOAD FLOW) - 105.00% ON A 230000. VOLT BASE
2. GENERATOR VOLTAGE TO BE HELD ON BUS # 305 (FOR LOAD FLOW) - 104.00% ON A 4160. VOLT BASE
3. STATIC LOADS ARE MODELED AS CONSTANT IMPEDANCE
4. LOAD FLOW SOLUTION DELTA V ON ANY BUS = 0.005000%

X3CA20  
 DATE 9/ 5/95 \*\*\*\*\* MN/SP-A/B CONDITIONS : DATA FILE - V2.93.1 \*\*\*\*\* PLANT VOIGTLE UNIT 2 \*\*\*\*\* NORMAL SPARING OF UAT WITH DIESEL  
 \*\*\*\*\* PAGE 12  
 \*\*\*\*\* LOADFLOW \*\*\*\*\*  
 \*\*\*\*\* CASE CONVERGED, NO. OF ITERATIONS = 6 \*\*\*\*\*

FROM BUS NUMBER	TO BUS NUMBER	LINE FLOWS				TO BUS NUMBER	FROM BUS NUMBER	LINE FLOWS			
		ACTUAL BUS VOLTAGE(% MAG.)	BASE VOLTAGE(% MAG.)	STATIC LOAD KW.	ROTATING LOAD/GENERATION KW.			ACTUAL BUS VOLTAGE(% MAG.)	BASE VOLTAGE(% MAG.)	STATIC LOAD KVAR.	ROTATING LOAD/GENERATION KVAR.
28	4.16KV SWGR 2AA02	2-18	103.64	-1.8	4160.	0.	0.	1162.	560.	21	CONDUCTOR BUS 21
	MINIMUM VOLTAGE LIMIT		93.10							305	DIESEL GEN 2A
										306	(SSA) CCW PNP MTR #3
										307	(SSA) CCW PNP MTR #1
										308	(SSA) NSCW PNP #3
										309	(SSA) NSCW PNP #5 SP
										310	(SLA) CB ESP CLR #1
										311	(SLX) CVCS CCP #2
										312	(A) ACCW PNP #1
										313	(SSA) AUX PDWTB PNP
										314	HS .480V SWGR 2AB15
										318	HS .480V SWGR 2AB05
										362	HS .480V SWGR 2AB04
										372	HS .480V SWGR 2NB61

E3CA20

DATE 9/ 5/95

NM/EP-A/B CONDITIONS : DATA FILE - V2.93.1  
PLANT VOGTLE UNIT 2  
LOADFLOW  
CASE CONVERGED. NO. OF ITERATIONS = 4

NORMAL SPARING OF GAT WITH DIESEL

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FROM BUS NUMBER	BUS NAME	ACTUAL BUS VOLTAGE(V) MAG.	BASE VOLTAGE(V) MAG.	STATIC LOAD (VOLTS)	ROTATING LOAD/GENERATION		LINE FLOWS		
					KW.	KVAR.	KW	KVAR.	TO BUS NUMBER
305	DIESEL GEN 2A	106.00	-1.6	4160.	0.	0.	7000.	3802.	28

28 - 4.16KV SWGR 2AA22 1063.0 -38.1

E3CA20

DATE 9/ 5/95

NM/EP-A/B CONDITIONS : DATA FILE - V2.93.1  
PLANT VOGTLE UNIT 2

NORMAL SPARING OF GAT WITH DIESEL

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	CURRENT VALUE	PROGRAM LIMIT
NUMBER OF BUSES	456	700
NUMBER OF LOAD FLOW LINES	444	1425
NUMBER OF SHED MOTORS	203	400
NUMBER OF MVBGs + DUMBUSES	7	20
NUMBER OF SWITCHGEAR	179	300

## SOUTHERN COMPANY SERVICES STATION AUXILIARY DESIGN PROGRAM

DATE : 9/11/1995 TIME : 11:55:29

PAGE 1

\*\*\*\*\* CONSULTING AND TESTING SERVICES - ELECTRICAL \*\*\*\*\*  
 \*\*\*\*\* PROGRAM START \*\*\*\*\*  
 \*\*\*\*\* VERSION OF JUNE 1992 \*\*\*\*\*

CALCULATION NUMBER  
95615PG

*Case #5*

DATA FILE  
DIESEL\_LOAD\_REJECT

DATA COMPILED BY: TRS DATE 9/11/95  
 DATA CREATED BY: TRS DATE 9/11/95  
 DATA REVIEWED BY: Larry Way DATE 9/11/95

PROGRAM VALIDATED ON --  
 NODETYPE NODEID SOFTWARE REV. HARDWARE REV.  
 DN3600 109EB 9.7 2  
 DN3600 39EBB 9.7 1  
 DN3600 FAP4 9.7 2  
 DN3600 13056 9.7 1  
 DN330 6D79 9.7 1  
 DN330 707A 9.7 1  
 DN330 764E 9.7 1  
 DN330 6P43 9.7 1

MACHINE USED FOR THIS RUN --  
 NODETYPE NODEID SOFTWARE REV. HARDWARE REV.  
 DN3600 39EBB 9.7 1

NOTE: PROGRAM DOCUMENTED AND VERIFIED IN ACCORDANCE WITH  
 APPLICABLE STANDARDS AND PROCEDURES AND MAINTAINED  
 AS QC DOCUMENT 6PL239106703.

DATE: 9/11/1995

PROGRAM: START REVISION 3.2

PAGE 2

OFFSITE DYNAMIC STUDY 100% SWTD VOLTAGE DATA FILE: DIESEL\_LOAD\_REJECT

## SUMMARY OF BUS NAMES

SUB NUMBER	BUS NAME	VOLTAGE (KV)	PRINTOUT STATUS
1	230 KV SYSTEM	230.000	0
2	BUS LAAG2	4.160	1
3	BS LAB04X	4.160	0
4	BS LAB05X	4.160	0
5	BS LAB15X	4.160	0
6	SWGR LAB04	0.480	1
7	SWGR LAB05	0.480	1
8	SWGR LAB15	0.480	1
9	MCC LABE	0.480	1
10	MCC LABA	0.480	1
11	MCC LABC	0.480	1
12	MCC LABF	0.480	1
13	MCC LABB	0.480	1
14	MCC LABD	0.480	1
15	RECV PMP #1	4.160	1
16	RECV PMP #3	4.160	0
17	CCW PMP #1	4.160	0
18	CCW PMP #3	4.160	0
19	CCP PMP	4.160	0
20	APW PMP	4.160	0
21	SI PMP	4.160	0
22	REE PMP	4.160	0
23	CE PMP	4.160	0
24	ACCV PMP	4.160	0
25	SEF CLR	4.160	0
26	LSCCU #1	0.480	0
27	LSCCU #2	0.480	0
28	LSCCU #5	0.480	0
29	LSCCU #6	0.480	0
30	EP F/E FAN	0.480	0
31	DGE VENT FAN #1	0.480	0
32	DGE VENT FAN #3	0.480	0
33	CB CR FLTR UNIT #1	0.480	0
34	PP F/E FAN	0.480	0
35	RECV CTWR FAN #1	0.480	0
36	RECV CTWR FAN #2	0.480	0
37	RECV CTWR FAN #3	0.480	0
38	RECV CTWR FAN #4	0.480	0
39	LE (4.16KV) INXRA	0.480	0
		4.160	0

NOTE: PRINTOUT STATUS = 1 INDICATES PRINTOUT REQUESTED OTHERWISE NOT REQUESTED.

DATE: 9/11/1995

PROGRAM: START REVISION 3.2

DATA FILE: DIESEL\_LOAD\_REJECT

PAGE 3

## SYSTEM DATA

FROM BUS	SYSTEM VOLTAGE (% OF 230.000 KV)	SYSTEM SERIES RESISTANCE (%)	SYSTEM SERIES REACTANCE (%)
1	100.00	0.0010	0.0010

NOTE: ALL IMPEDANCES ARE IN PERCENT ON 100 MVA BASE

DATE: 9/11/1995

PROGRAM: START REVISION 3.2

DATA FILE: DIESEL\_LOAD\_REJECT

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## LINE DATA

FROM BUS	TO BUS	LINE SERIES RESISTANCE (%)	LINE SERIES REACTANCE (%)	LINE SHUNT CONDUCTANCE (%)	LINE SHUNT SUSCEPTANCE (%)
6	0	68705.00	405746.00	N/A	N/A
7	0	63861.00	379278.00	N/A	N/A
8	0	78546.00	427580.00	N/A	N/A
19	2	1.04	2.35	N/A	N/A

NOTE: ALL IMPEDANCES ARE IN PERCENT ON 100 MVA BASE

## CABLE DATA

FROM BUS	TO BUS	VOLTAGE (KV)	LENGTH (FT)	SIZE MCM/ANG	COND/PHASE	RESISTANCE (%)	REACTANCE (%)	CONDUCTANCE (%)	SUSCEPTANCE (%)
2	3	4.160	332.00	250 MCM	1	10.82	6.73	N/A	N/A
2	6	4.160	327.00	250 MCM	1	10.66	6.63	N/A	N/A
2	5	4.160	609.00	250 MCM	1	22.45	13.97	N/A	N/A
6	9	6.480	123.00	350 MCM	2	107.86	78.48	N/A	N/A
7	10	6.480	428.00	350 MCM	2	261.63	262.55	N/A	N/A
7	11	6.480	64.00	350 MCM	1	112.22	81.67	N/A	N/A
7	12	6.480	383.00	350 MCM	1	671.56	488.72	N/A	N/A
8	13	6.480	238.00	500 MCM	1	292.34	293.37	N/A	N/A
8	14	6.480	179.00	350 MCM	1	313.87	220.41	N/A	N/A
2	15	4.160	1016.00	250 MCM	1	32.92	20.49	N/A	N/A
16	4.160	963.00	250 MCM	1	32.04	19.94	N/A	N/A	
17	4.160	705.00	250 MCM	1	22.98	14.30	N/A	N/A	
18	4.160	746.00	250 MCM	1	24.12	15.01	N/A	N/A	
19	4.160	811.00	250 MCM	1	26.43	16.45	N/A	N/A	
20	4.160	692.00	250 MCM	1	222.55	14.04	N/A	N/A	
21	4.160	768.00	250 MCM	1	255.03	15.58	N/A	N/A	
22	4.160	189.00	250 MCM	1	19.20	11.95	N/A	N/A	
23	4.160	703.00	250 MCM	1	222.91	14.26	N/A	N/A	
24	4.160	871.00	250 MCM	1	28.39	17.67	N/A	N/A	
25	4.160	342.00	250 MCM	1	11.15	6.94	N/A	N/A	
6	26	6.480	473.00	6/0 ANG	1	1343.09	607.15	N/A	N/A
6	27	6.480	448.00	4/0 ANG	1	1277.50	577.50	N/A	N/A
6	28	6.480	377.00	4/0 ANG	1	1075.04	485.98	N/A	N/A
6	29	6.480	399.00	4/0 ANG	1	1137.77	514.34	N/A	N/A
7	30	6.480	281.00	2/0 ANG	1	919.51	273.06	N/A	N/A
7	31	6.480	804.00	2/0 ANG	1	3678.02	1092.24	N/A	N/A
7	32	6.480	531.00	2/0 ANG	1	2429.14	721.37	N/A	N/A
7	33	6.480	551.00	350 MCM	1	931.09	677.56	N/A	N/A
8	34	6.480	301.00	1/0 ANG	1	1732.32	420.67	N/A	N/A
8	35	6.480	767.00	350 MCM	1	1346.91	978.72	N/A	N/A
8	36	6.480	660.00	350 MCM	1	1157.29	862.19	N/A	N/A
8	37	6.480	618.00	350 MCM	1	1083.65	788.59	N/A	N/A
8	38	6.480	663.00	350 MCM	1	1162.55	846.82	N/A	N/A

NOTE: ALL IMPEDANCES ARE IN PERCENT ON 100 MVA BASE

TRANSFORMER DATA

FROM BUS	TO BUS	HIGH SIDE (KV)	LOW SIDE (KV)	RESISTANCE (%)	REACTANCE (%)	TAP SETTING (%)	OA RATING (KVA)	IND RATING (KVA)	TOP RATING (KVA)
3	6	4.16	0.48	0.97	5.61	97.50	1000.00	0.00	1000.00
4	7	4.16	0.48	0.98	5.62	97.50	1000.00	0.00	1000.00
5	8	4.16	0.48	1.62	5.59	97.50	1000.00	0.00	1000.00
1	39	230.00	4.16	0.32	10.12	100.00	15000.00	20000.00	25000.00

NOTE: IMPEDANCES ARE BASED ON OA RATING.

DATE: 9/11/1995

PROGRAM: START REVISION 3.2

DATA FILE: DIESEL\_LOAD\_REJECT

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OPPOSITE DYNAMIC STUDY 100% SWYD VOLTAGE

MOTOR DATA

MOTOR NUMBER	FROM BUS	MOTOR NAME/CONNECTED BUS NAME	VOLTAGE (KV)	HORSEPOWER	SYNCHRONOUS (RPM)	START/STOP TIME (SEC)	PRINTOUT STATUS
1	15	NSCW PNP #1	4.000	700.0	1200.0	-1.000/*****	0
2	16	NSCW PNP #3	4.000	700.0	1200.0	-1.000/*****	0
3	17	CCW PNP #1	4.000	300.0	1000.0	-1.000/*****	0
4	18	CCW PNP #3	4.000	300.0	1000.0	-1.000/*****	0
5	19	CCP PNP	4.000	600.0	1800.0	-1.000/*****	0
6	20	APW PNP	4.000	450.0	3600.0	-1.000/*****	0
7	21	SI PNP	4.000	400.0	1800.0	-1.000/*****	0
8	22	REN PNP	4.000	400.0	1800.0	-1.000/*****	0
9	23	CS PNP	4.000	400.0	3600.0	-1.000/*****	0
10	25	ESP CHLR	4.000	400.0	1800.0	-1.000/*****	0
11	26	LSCCU #1	0.460	400.0	600.0	-1.000/*****	0
12	27	LSCCU #2	0.460	62.5	600.0	-1.000/*****	0
13	28	LSCCU #5	0.460	62.5	600.0	-1.000/*****	0
14	29	LSCCU #6	0.460	62.5	600.0	-1.000/*****	0
15	30	EP F/E FAN	0.460	62.5	600.0	-1.000/*****	0
16	31	DGB VENT FAN #1	0.460	60.0	3600.0	-1.000/*****	0
17	32	DGB VENT FAN #3	0.460	50.0	900.0	-1.000/*****	0
18	33	CB CR FLTE UNIT #1	0.460	50.0	900.0	-1.000/*****	0
19	34	PP F/E FAN	0.460	123.0	1800.0	-1.000/*****	0
20	35	NSCW CTWR FAN #1	0.460	75.0	1800.0	-1.000/*****	0
21	36	NSCW CTWR FAN #2	0.460	108.0	1800.0	-1.000/*****	0
22	37	NSCW CTWR FAN #3	0.460	100.0	1800.0	-1.000/*****	0
23	38	NSCW CTWR FAN #4	0.460	100.0	1800.0	-1.000/*****	0
24	10	MCC LABA	0.460	100.0	1800.0	-1.000/*****	0
25	10	MCC LABA	0.460	50.0	1200.0	-1.000/*****	0
26	13	MCC LABB	0.460	50.0	1200.0	-1.000/*****	0
27	11	MCC LABC	0.460	25.0	1200.0	-1.000/*****	0
28	14	MCC LABD	0.460	43.0	1200.0	-1.000/*****	0
29	9	MCC LABE	0.460	43.0	1200.0	-1.000/*****	0
30	12	MCC LABF	0.460	5.0	1200.0	-1.000/*****	0
31	10	MCC LABA	0.460	11.0	1200.0	-1.000/*****	0
32	10	MCC LABA	0.460	2.0	1800.0	-1.000/*****	0
33	13	MCC LABB	0.460	0.4	1800.0	-1.000/*****	0
34	13	MCC LABB	0.460	12.0	1800.0	-1.000/*****	0
35	11	MCC LABC	0.460	0.2	1800.0	-1.000/*****	0
36	14	MCC LABD	0.460	13.4	1800.0	-1.000/*****	0
37	9	MCC LABE	0.460	13.6	1800.0	-1.000/*****	0
38	12	MCC LABF	0.460	18.5	1800.0	-1.000/*****	0
39	12	MCC LABF	0.460	0.8	1800.0	-1.000/*****	0
			0.460	0.6	1800.0	-1.000/*****	0

NOTES: START TIME = -1 INDICATES THAT MOTOR IS OPERATING IN STEADY-STATE BEFORE TIME = 0.  
 PRINTOUT STATUS = 1 INDICATES PRINTOUT REQUESTED OTHERWISE NOT REQUIRED.  
 STOP TIME = \*\*\*\*\* INDICATES MOTOR REMAINS ON.

DATE: 9/11/1995

PROGRAM: START REVISION 3.2

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OFFSITE DYNAMIC STUDY 100% SWRD VOLTAGE

DATA FILE: DIESEL LOAD REJECT

## P+JO LOAD DATA

FROM BUS	VOLTAGE (KV)	LOAD (KVA)	POWER FACTOR (%)	START/STOP TIME (SEC)
7	0.480	118.00	100.00	-1.000/*****
8	0.480	60.00	100.00	-1.000/*****
9	0.480	189.00	66.80	-1.000/*****
10	0.480	211.00	72.60	-1.000/*****
11	0.480	58.10	91.60	-1.000/*****
12	0.480	22.50	86.80	-1.000/*****
13	0.480	30.00	85.00	-1.000/*****
14	0.480	16.70	85.00	-1.000/*****
39	0.480	6060.00	91.70	-1.000/*****
2	0.480	8750.00	-86.00	-1.000/ 0.010

KOTE: START TIME = -1 INDICATES THAT LOAD IS CONNECTED BEFORE TIME = 0.  
 \*\*\*\*\* INDICATES LOAD REMAINS ON.

## SUMMARY OF SYSTEM ELEMENTS

NUMBER OF BUSES = 39  
 NUMBER OF LINES = 4  
 NUMBER OF CABLES = 33  
 NUMBER OF TRANSFORMERS = 4  
 NUMBER OF MOTORS = 19  
 NUMBER OF P+JO LOADS = 10

DATE: 9/11/1995

PROGRAM: START REVISION 3.2

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OFFSITE DYNAMIC STUDY 100% SWRD VOLTAGE

DATA FILE: DIESEL LOAD REJECT

## BUS VOLTAGE OUTPUT

TIME SEC	BUS # 1 OF 4.160 KV	BUS # 2 OF 0.480 KV	BUS # 3 OF 0.480 KV	BUS # 4 OF 0.480 KV	BUS # 5 OF 0.480 KV	BUS # 6 OF 0.480 KV	BUS # 7 OF 0.480 KV	BUS # 8 OF 0.480 KV	BUS # 9 OF 0.480 KV	BUS # 10 OF 0.480 KV	BUS # 11 OF 0.480 KV	BUS # 12 OF 0.480 KV	BUS # 13 OF 0.480 KV	BUS # 14 OF 0.480 KV
0.000	99.7100	99.0977	98.8092	99.5822	98.7877	97.6342	98.6291	98.5117	99.2532	99.2377				
0.000	99.7100	99.0977	98.8093	99.5823	98.7877	97.6342	98.6291	98.5117	99.2532	99.2377				
0.005	99.7100	99.0977	98.8093	99.5822	98.7877	97.6342	98.6291	98.5117	99.2532	99.2377				
0.010	99.7100	99.0977	98.8093	99.5822	98.7877	97.6342	98.6291	98.5117	99.2532	99.2377				
0.010	96.3168	95.8077	98.8093	99.5822	98.7877	97.6342	98.6291	98.5117	99.2532	99.2377				
0.015	96.2622	95.8336	95.6848	96.5972	95.6064	94.6758	92.6280	95.3099	96.4222	96.4256				
0.020	96.2044	95.7577	95.5853	96.4903	95.4467	94.4522	95.5221	95.4043	96.3040	96.3040				
0.025	96.1461	95.6831	95.4884	96.3871	95.3686	94.3468	95.3197	95.2015	96.1887	96.1864				
0.030	96.0979	95.6106	95.3975	96.2884	93.2937	94.2468	95.2257	95.1871	95.2768	95.2714				
0.035	96.0298	95.5481	95.3096	96.1843	95.2344	94.1518	95.1363	95.0171	95.0798	95.0733				
0.040	95.9723	95.4716	95.2354	96.1043	95.1553	94.0913	95.0911	94.9313	95.7878	95.7803				
0.045	95.9160	95.4051	95.1450	96.0285	95.0884	93.9756	94.9697	94.8495	95.7004	95.6920				
0.050	95.8614	95.3408	95.0683	95.9367	95.0238	93.8940	94.8923	94.7715	95.6174	95.6082				
0.055	95.0091	95.2790	94.9955	95.8592	94.9418	93.8169	94.8189	94.6677	95.5368	95.5289				
0.060	95.7597	95.2204	94.3270	95.7862	94.9629	93.7445	94.7698	94.6282	95.4648	95.4543				
0.065	95.7138	95.1652	94.0531	95.7181	94.8475	93.6770	94.6553	94.5213	95.3957	95.3844				
0.070	95.6717	95.1139	94.0840	95.8550	94.7966	93.6146	94.6257	94.5034	95.3317	95.3201				
0.075	95.6338	95.0658	94.0648	94.7499	93.5971	94.7487	93.5575	94.5712	94.4485	95.2731				
0.080	95.6002	95.0241	94.0709	95.5946	94.7057	93.5057	94.5217	94.3988	95.2198	95.2071				
0.085	95.5710	94.9857	94.6569	95.4974	94.6872	93.4592	94.4774	94.3542	95.1719	95.1588				
0.090	95.5461	94.9518	94.6180	95.4555	94.6331	93.4160	94.4381	94.3167	95.1293	95.1158				
0.095	95.5253	94.9221	94.5389	95.4166	94.6032	93.3817	94.4036	94.2799	95.0918	95.0780				
0.100	95.5082	94.8963	94.5542	95.3864	94.5773	93.3501	94.3737	94.2498	95.0591	95.0450				
0.105	95.4946	94.8742	94.5287	95.3588	94.5550	93.3228	94.3479	94.2338	95.0309	95.0164				
0.110	95.4841	94.8554	94.5071	95.3352	94.5362	93.2956	94.3260	94.2017	95.0066	95.0021				
0.115	95.4782	94.8396	94.4888	95.3153	94.5203	93.2799	94.3075	94.1831	94.9865	94.9716				
0.120	95.4705	94.8264	94.4735	95.2986	94.5069	93.2634	94.2920	94.1675	94.9694	94.9543				
0.125	95.4667	94.8154	94.4609	95.2849	94.4959	93.2497	94.2792	94.1545	94.9553	94.9501				
0.130	95.4644	94.8062	94.4504	95.2715	94.4867	93.2384	94.2686	94.1438	94.9437	94.9284				
0.135	95.4631	94.7986	94.4619	95.2643	94.4790	93.2290	94.2599	94.1350	94.9342	94.9188				
0.140	95.4627	94.7921	94.4348	95.2568	94.4725	93.2213	94.2527	94.1277	94.9255	94.9110				
0.145	95.4627	94.7866	94.4289	95.2507	94.4669	93.2148	94.2467	94.1217	94.9203	94.9047				
0.150	95.4630	94.7818	94.4239	95.2457	94.4621	93.2094	94.2417	94.1165	94.9151	94.8995				
0.155	95.4634	94.7774	94.4196	95.2415	94.4577	93.2047	94.2373	94.1121	94.9108	94.8951				
0.160	95.4636	94.7733	94.4157	95.2378	94.4535	93.2006	94.2334	94.1081	94.9070	94.8914				
0.165	95.4636	94.7692	94.4121	95.2346	94.4495	93.1967	94.2227	94.1043	94.9037	94.8980				
0.170	95.4632	94.7652	94.4085	95.2315	94.4454	93.1930	94.2261	94.1007	94.9005	94.8949				
0.175	95.4623	94.7611	94.4049	95.2284	94.4413	93.1892	94.2225	94.0971	94.8974	94.8943				
0.180	95.4611	94.7566	94.4013	95.2253	94.4370	93.1854	94.2188	94.0933	94.8943	94.8787				
0.185	95.4594	94.7524	94.3974	95.2221	94.4326	93.1815	94.2149	94.0894	94.8910	94.8754				
0.190	95.4572	94.7478	94.3934	95.2187	94.4279	93.1771	94.2109	94.0853	94.8876	94.8720				
0.195	95.4546	94.7430	94.3892	95.2152	94.4232	93.1730	94.2067	94.0811	94.8860	94.8844				
0.200	95.4518	94.7381	94.3848	95.2114	94.4182	93.1686	94.2023	94.0766	94.8801	94.8846				
0.205	95.4486	94.7331	94.3803	95.2074	94.4132	93.1639	94.1977	94.0720	94.8781	94.8806				
0.210	95.4453	94.7281	94.3757	95.2033	94.4082	93.1592	94.1931	94.0674	94.8720	94.8564				

DATE: 9/11/1991

PROGRAM: STANT Revision 3.2

• 8 •

DATA FILE: DIESEL LOAD REJECT

**BUS VOLTAGE OUTPUT**

TIME SEC	BUS # 2	BUS # 6	BUS # 7	BUS # 8	BUS # 9	BUS # 10	BUS # 11	BUS # 12	BUS # 13	BUS # 14
	% OF 4.180 KV	% OF 0.480 KV								
0.215	95.4419	94.7232	94.3711	95.1992	94.4832	93.1544	94.1886	94.8627	94.8677	94.8522
0.220	95.4384	94.7183	94.3665	95.1950	94.3983	93.1496	94.1838	94.8579	94.8634	94.8479
0.225	95.4350	94.7135	94.3620	95.1907	94.3935	93.1448	94.1792	94.8533	94.8591	94.8436
0.230	95.4317	94.7090	94.3575	95.1866	94.3889	93.1402	94.1747	94.8486	94.8549	94.8293
0.235	95.4285	94.7047	94.3533	95.1825	94.3846	93.1357	94.1704	94.8444	94.8507	94.8352
0.240	95.4256	94.7007	94.3492	95.1786	94.3805	93.1314	94.1663	94.8467	94.8311	94.8236
0.245	95.4228	94.6976	94.3455	95.1749	94.3768	93.1274	94.1625	94.8364	94.8429	94.8273
0.250	95.4204	94.6936	94.3419	95.1714	94.3733	93.1236	94.1588	94.8327	94.8329	94.8236
0.255	95.4182	94.6895	94.3387	95.1681	94.3703	93.1201	94.1556	94.8294	94.8355	94.8202
0.260	95.4163	94.6878	94.3357	95.1650	94.3675	93.1169	94.1526	94.8263	94.8327	94.8170
0.265	95.4146	94.6856	94.3320	95.1622	94.3650	93.1140	94.1498	94.8235	94.8298	94.8141
0.270	95.4133	94.6833	94.3307	95.1587	94.3629	93.1114	94.1474	94.8210	94.8271	94.8114
0.275	95.4111	94.6814	94.3285	95.1554	94.3610	93.1090	94.1452	94.8188	94.8247	94.8080
0.280	95.4111	94.6799	94.3267	95.1533	94.3585	93.1069	94.1433	94.8169	94.8225	94.8068
0.285	95.4105	94.6768	94.3251	95.1526	94.3581	93.1051	94.1416	94.8151	94.8205	94.8046
0.290	95.4099	94.6775	94.3236	95.1517	94.3570	93.1035	94.1401	94.8136	94.8188	94.8030
0.295	95.4095	94.6766	94.3224	95.1502	94.3551	93.1020	94.1380	94.8123	94.8171	94.8014
0.300	95.4092	94.6758	94.3213	95.1488	94.3533	93.1008	94.1377	94.8111	94.8157	94.7999
0.305	95.4090	94.6752	94.3204	95.1476	94.3547	93.0997	94.1367	94.8101	94.8146	94.7986
0.310	95.4089	94.6747	94.3195	95.1465	94.3541	93.0986	94.1358	94.8092	94.8132	94.7974
0.315	95.4087	94.6742	94.3189	95.1455	94.3537	93.0977	94.1351	94.8084	94.8121	94.7963
0.320	95.4086	94.6738	94.3181	95.1445	94.3532	93.0969	94.1343	94.8076	94.8111	94.7953
0.325	95.4086	94.6735	94.3175	95.1436	94.3529	93.0961	94.1336	94.8069	94.8101	94.7943
0.330	95.4085	94.6732	94.3168	95.1427	94.3525	93.0954	94.1330	94.8062	94.8091	94.7934
0.335	95.4084	94.6729	94.3162	95.1419	94.3522	93.0947	94.1324	94.8055	94.8082	94.7924
0.340	95.4083	94.6726	94.3156	95.1411	94.3519	93.0939	94.1317	94.8049	94.8073	94.7915
0.345	95.4081	94.6722	94.3150	95.1402	94.3515	93.0932	94.1311	94.8042	94.8066	94.7906
0.350	95.4079	94.6719	94.3144	95.1394	94.3512	93.0925	94.1304	94.8035	94.8055	94.7897
0.355	95.4077	94.6716	94.3138	95.1386	94.3508	93.0918	94.1298	94.8029	94.8046	94.7888
0.360	95.4075	94.6712	94.3132	95.1377	94.3505	93.0911	94.1291	94.8022	94.8037	94.7880
0.365	95.4072	94.6709	94.3125	95.1369	94.3501	93.0903	94.1285	94.8015	94.8028	94.7871
0.370	95.4070	94.6705	94.3119	95.1360	94.3497	93.0896	94.1278	94.8008	94.8019	94.7862
0.375	95.4067	94.6702	94.3113	95.1352	94.3494	93.0888	94.1271	94.8001	94.8010	94.7853
0.380	95.4064	94.6698	94.3106	95.1344	94.3490	93.0881	94.1264	94.7994	94.8001	94.7844
0.385	95.4061	94.6694	94.3100	95.1336	94.3486	93.0873	94.1258	94.7987	94.7992	94.7835
0.390	95.4059	94.6691	94.3092	95.1327	94.3482	93.0866	94.1251	94.7979	94.7984	94.7826
0.395	95.4056	94.6688	94.3087	95.1319	94.3477	93.0859	94.1244	94.7973	94.7975	94.7818
0.400	95.4053	94.6686	94.3081	95.1312	94.3475	93.0851	94.1238	94.7966	94.7968	94.7809
0.405	95.4051	94.6681	94.3074	95.1304	94.3472	93.0846	94.1231	94.7959	94.7958	94.7801
0.410	95.4048	94.6678	94.3069	95.1297	94.3469	93.0837	94.1225	94.7953	94.7956	94.7793
0.415	95.4047	94.6675	94.3063	95.1289	94.3466	93.0837	94.1220	94.7943	94.7943	94.7785
0.420	95.4044	94.6673	94.3057	95.1283	94.3463	93.0831	94.1219	94.7946	94.7940	94.7778
0.425	95.4043	94.6670	94.3052	95.1276	94.3460	93.0818	94.1208	94.7934	94.7928	94.7771
0.430	95.4041	94.6668	94.3047	95.1269	94.3458	93.0817	94.1202	94.7929	94.7921	94.7764
0.435	95.4039	94.6665	94.3042	95.1263	94.3455	93.0806	94.1197	94.7924	94.7914	94.7757

DATE: 9/11/1975

PROGRAM: START REVISION 3.2

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DATA FILE: C  
OPPENHEIM DYNAMIC STUDY 1000 GWTD VOLTMAG

**BUS VOLTAGE OUTPUT**

TIME SEC	BUS # 2 4.160 KV	BUS # 6 0.480 KV	BUS # 7 0.480 KV	BUS # 8 0.480 KV	BUS # 9 0.480 KV	BUS # 10 0.480 KV	BUS # 11 0.480 KV	BUS # 12 0.480 KV	BUS # 13 0.480 KV	BUS # 14 0.480 KV
0.440	95.4038	94.6663	94.3837	95.1257	94.3453	93.8801	94.1192	93.9918	94.7907	94.7750
0.445	95.4037	94.6661	94.3832	95.1251	94.3451	93.8795	94.1187	93.9913	94.7901	94.7744
0.450	95.4035	94.6659	94.3828	95.1245	94.3449	93.8790	94.1182	93.9908	94.7895	94.7738
0.455	95.4034	94.6657	94.3824	95.1240	94.3447	93.8785	94.1177	93.9903	94.7889	94.7732
0.460	95.4033	94.6655	94.3819	95.1235	94.3445	93.8780	94.1173	93.9898	94.7883	94.7726
0.465	95.4032	94.6653	94.3815	95.1230	94.3443	93.8770	94.1169	93.9893	94.7877	94.7721
0.470	95.4031	94.6652	94.3811	95.1225	94.3441	93.8775	94.1164	93.9889	94.7872	94.7715
0.475	95.4029	94.6650	94.3807	95.1220	94.3439	93.8765	94.1160	93.9884	94.7866	94.7710
0.480	95.4028	94.6649	94.3803	95.1215	94.3437	93.8760	94.1155	93.9880	94.7861	94.7705
0.485	95.4027	94.6647	94.3800	95.1210	94.3435	93.8756	94.1151	93.9875	94.7856	94.7700
0.490	95.4024	94.6645	94.3795	95.1206	94.3434	93.8751	94.1147	93.9871	94.7851	94.7695
0.495	95.4023	94.6643	94.3791	95.1201	94.3431	93.8747	94.1143	93.9867	94.7846	94.7690
0.500	95.4024	94.6642	94.3787	95.1197	94.3430	93.8742	94.1139	93.9863	94.7841	94.7685
0.505	95.4023	94.6640	94.3783	95.1192	94.3428	93.8738	94.1135	93.9858	94.7836	94.7680
0.510	95.4022	94.6638	94.2980	95.1186	94.3426	93.8734	94.1131	93.9854	94.7831	94.7676
0.515	95.4020	94.6636	94.2976	95.1184	94.3424	93.8729	94.1127	93.9850	94.7827	94.7671
0.520	95.4019	94.6635	94.2972	95.1180	94.3422	93.8725	94.1123	93.9846	94.7822	94.7667
0.525	95.4018	94.6633	94.2969	95.1176	94.3420	93.8721	94.1120	93.9842	94.7818	94.7662
0.530	95.4017	94.6632	94.2965	95.1172	94.3419	93.8717	94.1116	93.9838	94.7813	94.7658
0.535	95.4016	94.6630	94.2962	95.1168	94.3417	93.8713	94.1112	93.9834	94.7809	94.7654
0.540	95.4015	94.6629	94.2959	95.1164	94.3415	93.8709	94.1108	93.9831	94.7805	94.7650
0.545	95.4014	94.6627	94.2955	95.1161	94.3414	93.8705	94.1105	93.9827	94.7801	94.7646
0.550	95.4013	94.6626	94.2952	95.1158	94.3412	93.8702	94.1102	93.9823	94.7797	94.7642
0.555	95.4012	94.6625	94.2949	95.1154	94.3411	93.8698	94.1098	93.9820	94.7793	94.7638
0.560	95.4013	94.6624	94.2946	95.1151	94.3410	93.8694	94.1095	93.9817	94.7789	94.7635
0.565	95.4012	94.6622	94.2943	95.1147	94.3408	93.8691	94.1092	93.9813	94.7786	94.7631
0.570	95.4011	94.6621	94.2940	95.1144	94.3407	93.8688	94.1089	93.9810	94.7782	94.7628
0.575	95.4011	94.6620	94.2938	95.1142	94.3406	93.8685	94.1086	93.9807	94.7779	94.7624
0.580	95.4010	94.6619	94.2935	95.1139	94.3404	93.8681	94.1083	93.9804	94.7776	94.7621
0.585	95.4010	94.6618	94.2932	95.1136	94.3403	93.8678	94.1080	93.9801	94.7772	94.7618
0.590	95.4009	94.6617	94.2930	95.1133	94.3402	93.8675	94.1078	93.9798	94.7769	94.7615
0.595	95.4009	94.6616	94.2927	95.1130	94.3401	93.8672	94.1075	93.9795	94.7766	94.7612
0.600	95.4008	94.6615	94.2925	95.1128	94.3400	93.8669	94.1072	93.9792	94.7763	94.7609
0.605	95.4006	94.6613	94.2922	95.1125	94.3399	93.8667	94.1070	93.9790	94.7760	94.7606
0.610	95.4007	94.6613	94.2920	95.1122	94.3397	93.8664	94.1067	93.9787	94.7757	94.7603
0.615	95.4007	94.6612	94.2917	95.1120	94.3396	93.8661	94.1064	93.9784	94.7755	94.7600
0.620	95.4007	94.6611	94.2915	95.1117	94.3395	93.8658	94.1062	93.9781	94.7752	94.7598
0.625	95.4006	94.6610	94.2913	95.1115	94.3394	93.8656	94.1060	93.9779	94.7749	94.7595
0.630	95.4006	94.6609	94.2910	95.1113	94.3393	93.8653	94.1057	93.9776	94.7746	94.7593
0.635	95.4005	94.6608	94.2908	95.1110	94.3392	93.8650	94.1055	93.9774	94.7744	94.7590
0.640	95.4004	94.6607	94.2906	95.1108	94.3391	93.8648	94.1052	93.9771	94.7741	94.7588
0.645	95.4004	94.6606	94.2904	95.1106	94.3390	93.8645	94.1050	93.9769	94.7738	94.7585
0.650	95.4003	94.6605	94.2902	95.1104	94.3388	93.8643	94.1048	93.9766	94.7736	94.7582
0.655	95.4003	94.6604	94.2899	95.1101	94.3388	93.8640	94.1045	93.9764	94.7733	94.7580
0.660	95.4002	94.6603	94.2897	95.1099	94.3387	93.8638	94.1043	93.9761	94.7731	94.7577

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OFFSITE DYNAMIC STUDY 100% SWTD VOLTAGE CASE  
 39 \*\*\* BUSES \*\*\*  
 1 238 "238 KV STATION" 0  
 2 4.16 "BUSES LAB002" 1  
 3 4.16 "BUSES LAB004" 0  
 4 4.16 "BUSES LAB005" 0  
 5 4.16 "BUSES LAB012" 0  
 6 0.68 "BUSES LAB06" 0  
 7 0.68 "BUSES LAB07" 0  
 8 0.68 "BUSES LAB15" 0  
 9 0.68 "BUSES LAB8" 1  
 10 0.68 "BUSES LABA" 1  
 11 0.68 "BUSES LABC" 1  
 12 0.68 "BUSES LABF" 0  
 13 0.68 "BUSES LABG" 0  
 14 0.68 "BUSES LABD" 0  
 15 0.16 "BSCW PNP" 0  
 16 0.16 "BSCW PNP" 0  
 17 0.16 "CCW PNP" 0  
 18 0.16 "CCW PNP" 0  
 19 0.16 "CCP PNP" 0  
 20 0.16 "DPW PNP" 0  
 21 0.16 "EI PNP" 0  
 22 0.16 "ERB PNP" 0  
 23 0.16 "CE PNP" 0  
 24 0.16 "ACCW PNP" 0 N/A  
 25 0.16 "ESF CHLR" 0  
 26 0.48 "LSCCU #1" 0  
 27 0.48 "LSCCU #2" 0  
 28 0.48 "LSCCU #3" 0  
 29 0.48 "LSCCU #5" 0  
 30 0.48 "EP F/E FAN" 0  
 31 0.68 "BSCW VENT FAN #1" 0  
 32 0.68 "BSCW VENT FAN #3" 0  
 33 0.68 "CB CB FILTER UNIT #1" 0  
 34 0.68 "PP F/E FAN" 0  
 35 0.68 "BSCW CTWR FAN #1" 0  
 36 0.68 "BSCW CTWR FAN #2" 0  
 37 0.68 "BSCW CTWR FAN #3" 0  
 38 0.68 "BSCW CTWR FAN #4" 0  
 39 6.1 "LG (4.48KV) INTRA" 0  
 1 238 238 .001 .001 \*\*\*SYSTEM IMPEDANCE\*\*\*  
 4 \*\*\*LINES\*\*\*  
 6 6 68785 0.0 405746 0.0 0 0 \*LAB04X NO LOAD LOSSES  
 7 0 63861 0.0 379276 0.0 0 0 \*LAB05X NO LOAD LOSSES  
 8 0 78546 0.0 427580 0.0 0 0 \*LAB15X NO LOAD LOSSES  
 39 2 1.0418 2.3543 0 0 \*CALVERT SUB DUCT IMPEDANCE

\*\*\*CABLES\*\*\*  
 3 4.16 312 250 1 0 \*LAAB02 TO LAB04X  
 4 4.16 327 250 1 0 \*LAAB02 TO LAB05X  
 5 4.16 688 250 1 0 \*LAAB02 TO LAB15X  
 9 0.68 123 350 2 0 \*LAAB04 TO LABE  
 7 10 0.68 426 500 2 0 \*LLAB05 TO LABA  
 7 11 0.68 64 350 1 0 \*LAAB05 TO LABC  
 7 12 0.68 383 350 1 0 \*LAAB05 TO LABF  
 8 13 0.68 238 500 1 0 \*LAAB15 TO LABB  
 8 14 0.68 179 350 1 0 \*LAAB15 TO LABD  
 2 15 4.16 1010 250 1 0 \*LAAB02 TO NSCW #1  
 2 16 4.16 983 250 1 0 \*LAAB02 TO NSCW #3

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2 17 4.16 785 250 1 0 \*LAAB02 TO CCW #1  
 28 4.16 748 250 1 0 \*LAAB02 TO CCP #1  
 30 4.16 811 250 1 0 \*LAAB02 TO APW  
 31 4.16 692 250 1 0 \*LAAB02 TO SI  
 32 4.16 764 250 1 0 \*LAAB02 TO RBR  
 33 4.16 585 250 1 0 \*LAAB02 TO CB  
 34 4.16 703 250 1 0 \*LAAB02 TO ACCW N/A  
 35 4.16 342 250 1 0 \*LAAB02 TO CHLR  
 36 0.48 471 40 1 0 \*LAAB04 TO LSCCU #1  
 37 0.48 448 40 1 0 \*LAAB04 TO LSCCU #2  
 38 0.48 377 40 1 0 \*LAAB04 TO LSCCU #5  
 39 0.48 389 40 1 0 \*LAAB04 TO LSCCU #6  
 7 30 0.48 201 20 1 0 \*LAAB05 TO EP F/E FAN  
 7 31 0.48 804 20 1 0 \*LAAB05 TO DGE FAN #1  
 7 32 0.48 531 20 1 0 \*LAAB05 TO DGE FAN #3  
 7 33 0.48 531 150 1 0 \*LAAB05 TO CBCE FAN  
 8 34 0.48 301 10 1 0 \*LAAB15 TO PP F/E FAN  
 9 35 0.48 787 350 1 0 \*LAAB15 TO NSCW CTWR #1  
 10 36 0.48 680 350 1 0 \*LAAB15 TO NSCW CTWR #2  
 11 37 0.48 618 350 1 0 \*LAAB15 TO NSCW CTWR #3  
 12 38 0.48 663 350 1 0 \*LAAB15 TO NSCW CTWR #4  
 4 \*\*\*TRANSFORMERS\*\*\*  
 1 6 12864K  
 4 160 0.480 0 87332 5.6662 97.5 1000 0 1000  
 4 160 0.480 0 975 5.616 97.5 1000 0 1000  
 4 160 0.480 1.0245 5.5868 97.5 1000 0 1000  
 39 1REBRA  
 30 4.160 .31823 10.1151 100 15000 20000 25000  
 \*\*\*MOTORS\*\*\*  
 15 4000 700 1200 -1 999 0 \*NSCW #1  
 0.581777 2.750108 110.004400 0.441353 0.444523 0.935106 3.904348 0.067232  
 3233 0 0 846  
 16 4000 700 1200 -1 999 0 \*NSCW #3  
 0.581777 2.750108 110.004400 0.441353 0.444523 0.935106 3.904348 0.067232  
 3233 0 0 846  
 1.660199 5.029164 201.166700 1.757610 0.966815 4.983157 7.773041 0.075635  
 925 0 0 127.9  
 18 4000 300 1800 -1 999 0 \*CCW #3  
 1.660199 5.029164 201.166700 1.757610 0.966815 4.983157 7.773041 0.075635  
 925 0 0 127.9  
 19 4000 600 1800 -1 999 0 \*CCP  
 0.569887 3.755205 150.208300 0.839281 0.399947 0.910985 2.198241 0.067924  
 2102 0 0 499.4  
 20 4000 900 1800 -1 999 0 \*APW  
 0.292940 2.58375 102.415100 0.416639 0.239633 0.699469 1.377392 0.061668  
 1360 0 0 182.3  
 21 4000 450 3600 -1 999 0 \*SI  
 0.492909 4.191069 167.643700 0.952303 0.570329 1.392426 2.548559 0.085701  
 685 0 0 153.8  
 22 4000 400 1800 -1 999 0 \*RBR  
 1.090455 5.632783 225.311500 0.954213 0.447748 1.405102 3.562269 0.049096  
 1206 0 0 184  
 23 4000 400 1800 -1 999 0 \*CE  
 1.146595 5.632776 225.311300 1.264993 0.496880 2.404358 4.204374 0.050889  
 1208 0 0 199.7  
 25 4000 400 3600 -1 999 0 \*ESF CHLR

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1.343995 4.583904 183.356400 0.996600 0.356768 2.824500 4.651867 0.038705  
 598 0 0 53.4  
 26 460 62.5 600 -1 999 0 \*LSCCU #1  
 0.057993 0.086497 3.459890 0.106772 0.044756 0.458963 0.842465 0.048198  
 568 0 0 3006  
 27 460 62.5 600 -1 999 0 \*LSCCU #2  
 0.057993 0.086497 3.459890 0.106772 0.044756 0.458963 0.842465 0.048198  
 568 0 0 3006  
 28 460 62.5 600 -1 999 0 \*LSCCU #5  
 0.057993 0.086497 3.459890 0.106772 0.044756 0.458963 0.842465 0.048198  
 568 0 0 3006  
 29 460 62.5 600 -1 999 0 \*LSCCU #6  
 0.057993 0.086497 3.459890 0.106772 0.044756 0.458963 0.842465 0.048198  
 568 0 0 3006  
 30 460 60 3500 -1 999 0 \*PP F/E FAN  
 0.127553 0.284096 11.353840 0.115319 0.068807 0.127496 0.646785 0.073804  
 53 0 0 60  
 31 460 50 900 -1 999 0 \*DGR VENT FAN #1  
 0.070913 0.249139 9.965573 0.187017 0.124893 0.394929 0.765699 0.123518  
 317 0 0 1069  
 32 460 50 900 -1 999 0 \*DGR VENT FAN #3  
 0.070913 0.249139 9.965573 0.187017 0.124893 0.394929 0.765699 0.123518  
 317 0 0 1069  
 33 460 125 1800 -1 999 0 \*CBCE FLTR FAN  
 0.024921 0.146887 5.875486 0.068345 0.020654 0.136384 0.240447 0.053714  
 377 0 0 648  
 34 480 75 1800 -1 999 0 \*PP F/E FAN  
 0.086877 0.235822 9.432905 0.084650 0.054913 0.148049 0.347368 0.096090  
 229 0 0 252  
 35 460 100 1800 -1 999 0 \*HBCW CTWR FAN #1  
 0.029705 0.182986 7.319467 0.098972 0.045091 0.205665 0.321638 0.090001  
 308 0 0 534  
 36 460 100 1800 -1 999 0 \*HBCW CTWR FAN #2  
 0.029705 0.182986 7.319467 0.098972 0.045091 0.205665 0.321638 0.090001  
 308 0 0 534  
 37 460 100 1800 -1 999 0 \*HBCW CTWR FAN #3  
 0.029705 0.182986 7.319467 0.098972 0.045091 0.205665 0.321638 0.090001  
 308 0 0 534  
 38 460 100 1800 -1 999 0 \*HBCW CTWR FAN #4  
 0.029705 0.182986 7.319467 0.098972 0.045091 0.205665 0.321638 0.090001  
 308 0 0 534  
 10 460 50.00 1200.00 -1 999 0 \*LARB 0 LOSP/SI & LOEP  
 0.086783 0.287893 11.515740 0.201115 0.105744 0.432477 0.711625 0.106158  
 200 0 0 600  
 10 460 50.75 1200.00 -1 999 0 \*LARB 35.5 LOSP/SI(R)  
 0.085747 0.283732 11.346380 0.198114 0.104210 0.426585 0.701331 0.106149  
 244 0 0 277  
 12 460 25.00 1200.00 -1 999 0 \*LARB 0 LOSP/SI & LOEP  
 0.175142 0.575786 23.031470 0.400669 0.211647 0.664960 1.423338 0.106126  
 120 0 0 300  
 11 460 45.00 1200.00 -1 999 0 \*LARC 0 LOSP/SI & LOEP  
 0.096718 0.319881 12.795270 0.223176 0.117486 0.480531 0.790711 0.106147  
 216 0 0 540  
 16 460 43.00 1200.00 -1 999 0 \*LARD 0 LOSP/SI & LOEP  
 0.100076 0.328645 13.145820 0.228118 0.120686 0.492581 0.812414 0.106122  
 210 0 0 301  
 9 460 5.00 1200.00 -1 999 0 \*LARB 0 LOSP/SI & LOEP  
 0.887833 2.878933 115.157400 2.011253 1.057439 4.324774 7.116250 0.106158  
 24 0 0 60

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12 460 11.00 1200.00 -1 999 0 \*LARF 0 LOSP/SI & LOEP  
 0.396748 1.308605 52.346260 0.911930 0.480596 1.965816 3.234787 0.106137  
 52.6 0 0 91.6  
 10 460 2.00 1800.00 -1 999 0 \*LARA MOV 0 LOSP/SI & LOEP  
 0.056624 2.107332 54.293370 4.412363 2.871418 4.364706 6.397593 0.320332  
 0 0 12.27  
 10 460 0.40 1800.00 -1 999 0 \*LARA MOV 35.5 LOSP/SI(R)  
 0.280120 10.536660 421.466800 22.061710 14.357090 21.873530 31.988060 0.320331  
 0 0 2.4 5.4  
 13 460 1.2.00 1800.00 -1 999 0 \*LARB MOV 0 LOSP/SI  
 0.569337 0.351222 14.948900 0.735390 0.478570 0.774751 1.066266 0.320332  
 0 0 72 162  
 13 460 0.20 1800.00 -1 999 0 \*LARB SEQ MOV 15 LOSP/SI & LOEP  
 30.566230 21.073330 642.933800 44.123438 28.714180 43.647060 63.976010 0.320331  
 0 0 1.2 2.7  
 11 460 13.43 1800.00 -1 999 0 \*LABC MOV 0 LOSP/SI  
 0.456932 0.313844 12.553780 0.657349 0.427640 0.656073 0.952755 0.320354  
 0 0 80.6 181.31  
 14 460 13.61 1800.00 -1 999 0 \*LARD MOV 0 LOSP/SI  
 0.449085 0.309712 12.388500 0.648376 0.422009 0.641362 0.940234 0.320339  
 0 0 81.7 181.74  
 9 460 18.46 1800.00 -1 999 0 \*LARE MOV 0 LOSP/SI  
 0.331097 0.228334 9.133340 0.478032 0.311125 0.472863 0.693186 0.320337  
 0 0 111 249.31  
 12 460 0.98 1800.00 -1 999 0 \*LARF MOV 0 LOSP/R1 & LOEP  
 6.751165 4.682961 187.318600 9.805202 8.380929 9.699350 14.216870 0.320332  
 0 0 5.4 12.15  
 12 460 0.60 1800.00 -1 999 0 \*LARB MOV 35.5 LOSP/SI(R)  
 0.186750 7.024442 280.977900 14.707810 9.571394 14.549020 21.325330 0.320331  
 0 0 3.6 8.1  
 10 0 0 0 0 \*P+7Q LOADS  
 7 118 100 -1 999 \*CBCE RTB (LAB05)  
 8 60 100 -1 999 \*PP F/E RTB (LAB15)  
 9 189 66.6 -1 999 \*LARB LUMP  
 10 211 72.6 -1 999 \*LARB LUMP  
 11 58.1 93.6 -1 999 \*LABC LUMP  
 12 22.5 86.8 -1 999 \*LARD LUMP  
 13 38.65 -1 999 \*LARB LUMP  
 14 16.7 85 -1 999 \*LARB LUMP  
 39 6000 91.7 -1 999 \*ZNRAD 12 HADS - ADJUSTED TO MATCH CASE#4 IAA02 BUS VOLTAGE OF 99.728  
 2 -8750 80 -1 .01 \*DIESEL GENERATOR TRIP  
 1.0 -.005