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I. EVENT DESCRIPTION

On August 10, 1984, Unit 1 Standby Gas Treatment system (BH) was run from 1338 hours to 2345 hours. By the end of the run, a noble gas sample (IL) had not been obtained, in violation of Technical Specification 4.11.2.1.2. The preliminary report also states that as the particulate filter and iodine cartridge were not removed within 24 hours of the end of train run, Technical Specification 4.11.2.1.2 was again violated. Closer inspection of the specification revealed that the last occurrence was not a violation of the Technical Specification.

II. CAUSE

On August 10, 1984, the Unit 1 Standby Gas Treatment System Operability Test, LOS-VG-M1, was to be performed. In accordance with step F.2.c of this procedure, the Licensed Operator telephoned the Rad/Chem foreman's office to inform him that the train would be starting up, then made notations in the Center Desk Log, and signed off the surveillance step. However, there is no log entry in the Rad/Chem log book. Investigation into the occurrence suggests that the Operator spoke to someone in the Rad/Chem office other than the foreman, and this person neglected to relay the message to the foreman. No violation would have occurred had the Operator verified that Rad/Chem had obtained all required samples prior to shutting down the system, as directed by the note preceeding step F.7.a. No notations occurred in either the Operator's or the foreman's log book.

III. PROBABLE CONSEQUENCES OF THE OCCURRENCE

- 1. No noble gas activity during the train run was recorded on OD18-R519, Standby Gas Treatment Wide-Range Noble Gas Monitor.
- Decreases in particulate and iodine levels during the run were recorded on OD18-R800, Standby Gas Treatment Effluent - Particulate and Iodine Monitor.
- Levels below those listed in Technical Specification 4.11.2.1.2 were found when the particulate filter and iodine cartridge were analyzed. The health and safety of the public were maintained at all times.

IV. CORRECTIVE ACTIONS

1. The filter and cartridge were analyzed, and redundant recorders inspected upon discovery of the violation.

LICENSEE EVENT R	LICENSEE EVENT REPORT (LER) TEXT CONTINUATION						
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IV. CORRECTIVE ACTIONS (CONTINUED)

- 2) The surveillance procedure is being revised to have the operator speak to a foreman when requesting samples, and to log the foreman's name on the surveillance sheet. It will also change the step verifying that Rad/Chem has obtained all necessary samples from a NOTE to a signed step in the surveillance. Lastly, it will make a signed step of recording the foreman's name when he is informed that the train is shut down. These changes will be tracked by AIR 01-84-67130.
- V. PREVIOUS OCCURRENCES

LER 373/82-007/03L-0 LER 373/82-041/03L-0 LER 373/83-002/03L-0

VI. NAME AND TELEPHONE NUMBER OF PREPARER

JoAnn Shields, (815)357-6761, Extension 330.



Commonwealth Edison LaSalle County Nuclear Station Rural Route #1, Box 220 Marseilles, Illinois 61341 Telephone 815/357-6761

August 31, 1984

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Dear Sir:

Reportable Occurrence Report #84-048-00, Docket #050-373 is being submitted to your office in accordance with 10 CFR 50.73.

CE Sargent G. J. Diederich

G. J. Diederich Station Superintendent LaSalle County Station

GJD/MLD/kg

Enclosure

xc: NRC, Regional Director INPO-Records Center File/NRC

