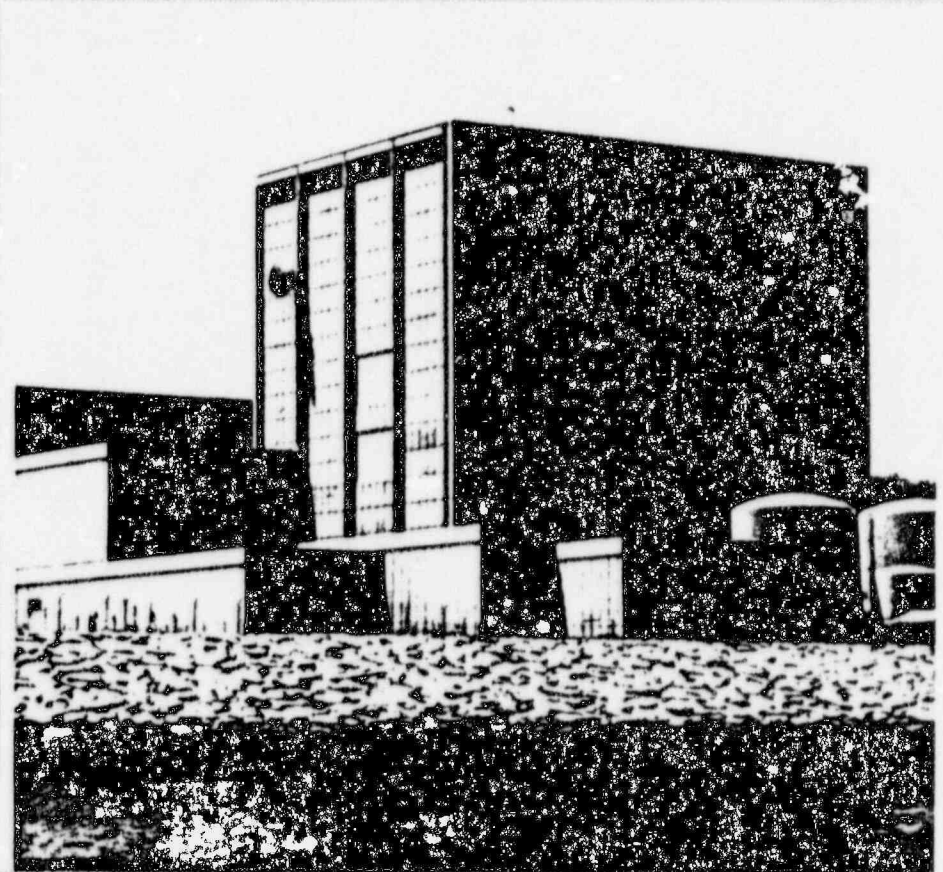


**Pilgrim Nuclear Power Station
1995 Annual Exercise
95-10A**



Onsite Scenario



Boston Edison

EMERGENCY PREPAREDNESS

BOSTON EDISON COMPANY
PILGRIM NUCLEAR POWER STATION
1995 NRC EVALUATED FULL PARTICIPATION EXERCISE

1995 EXERCISE EVENT SCHEDULE

Event: Dry Run Controller Meeting
Date: Monday, November 6, 1995
Time: 1300 - 1600
Location: Emergency Operations Facility (EOF)
Attendees: Controllers

Event: Dry Run
Date: Wednesday, November 8, 1995
Time: Controllers 0730; Players when notified
Location: EOF, TSC, OSC, Simulator, MC, CIC, Phone Cell
Attendees: Players and Controllers

Event: Dry Run Controller Debrief
Date: Thursday, November 9, 1995
Time: 1000 - 1200
Location: Engineering & Support Bldg., Conf. Rm. 2a/b
Attendees: Lead Controller and Lead Facility Controllers

Event: Exercise Controller Meeting
Date: Monday, December 11, 1995
Time: 0900 - 1600
Location: EOF
Attendees: Controllers

Event: Exercise Player Meeting
Date: Tuesday, December 12, 1995
Time: 1000
Location: Engineering & Support Bldg., Conf. Rm. 2a/b
Attendees: Players

Event: NRC Entrance and Briefing
Date: Tuesday, December 12, 1995
Time: 1500 - 1630
Location: Engineering & Support Bldg., Conf. Rm. 2a/b
Attendees: Invited personnel only

Event: NRC Evaluated Exercise
Date: Wednesday, December 13, 1995
Time: Unannounced
Location: EOF, TSC, OSC, Simulator, MC, CIC, Phone Cell
Attendees: Players, Controllers, NRC Evaluators, and Commonwealth Participants

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Event: Lead Controller Debrief
Date: Wednesday, December 13, 1995
Time: Immediately following the Exercise
Location: EOF
Attendees: Lead Exercise Controller and Lead Facility Controllers

Event: Exercise Critique and NRC Exit
Date: Thursday, December 14, 1995
Time: 0900 - 1100
Location: Chiltonville Training Center, Room 6 a/b
Attendees: Invited personnel only

Event: Exercise Critique
Date: Thursday, December 14, 1995
Time: 1400
Location: Engineering & Support Bldg., Conf. Rm. 2 a/b
Attendees: Players and Controllers

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SCOPE

The 1995 Pilgrim Nuclear Power Station (PNPS) Emergency Preparedness Exercise to be conducted during the week ending December 16, 1995 will test, and provide the opportunity to evaluate, the Boston Edison Emergency Plan and Emergency Plan Implementing Procedures (EPIPs). It will also test the Emergency Response Organization's (ERO) ability to assess, identify, classify, and respond to emergency conditions and take appropriate actions to protect the health and safety of the public. The Exercise will not involve activation of the Boston Edison Corporate Radiological Emergency Plan (CREP).

The scenario will simulate a sequence of events resulting in a radiological release to the environment of sufficient magnitude to warrant mobilization of the Commonwealth of Massachusetts and local government agencies in response to the simulated emergency. This will test the effectiveness of the integrated capabilities of Boston Edison's ERO with the Commonwealth of Massachusetts and local governments with respect to protective action decisions and communications.

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OBJECTIVES

Exercise Planning

- A1) Conduct an exercise of the PNPS Emergency Plan.
- A2) Full Commonwealth of Massachusetts participation.
- A3) Prepare an exercise information package.
- A4) Conduct a critique of the exercise.
- A5) Prepare an exercise report.
- A6) Identify open items.

Emergency Organization, Support, and Resources

- B1) Demonstrate the prompt activation, adequacy and staffing, and setup of facilities.
- B2) Demonstrate the capability of the ERO to implement EIPs.
- B3) Demonstrate the ability of the ED to provide overall direction.
- B4) Demonstrate the ability to effectively transfer command and control of emergency response functions from the CR to the EOF.
- B6) Demonstrate the capability of the ERO to interface with Commonwealth and local governments.
- B7) Demonstrate the ability to control access to emergency facilities.
- B13) Demonstrate the ability to notify on-call ERO personnel and document acceptable response times.

Incident Assessment and Classification

- C1) Demonstrate the ability to make rapid assessment radiological hazards, including the dispatch and coordination of RMTs.
- C2) Demonstrate the ability to recognize EALs and properly classify emergencies in accordance with EIPs.

Notification and Communications

- D1) Demonstrate the ability to notify offsite emergency organization within 15 minutes.
- D2) Demonstrate the ability to notify the NRC of any emergency classification within one hour of the declaration.
- D3) Demonstrate the ability to notify PNPS ERO personnel.
- D4) Demonstrate the ability to develop and send timely follow-up information message for offsite authorities.
- D5) Demonstrate the communications capability between the CR, TSC, OSC, EOF, CIC and MC.
- D6) Demonstrate the communications capability between PNPS and local government/Commonwealth via DNN.

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- D8) Demonstrate the communications capabilities between PNPS and RMT^e.
- D9) Demonstrate the operability of communication equipment between the PNPS CR, EOF, and NRC (FTS).

Radiological Consequence Assessment

- E1) Demonstrate methods and techniques for determining the source term of releases.
- E2) Demonstrate the adequacy of methods and techniques for determining the magnitude of releases based on plant system parameters and effluent monitors.
- E3) Demonstrate the ability to estimate dose from projected and actual dose rates and compare to EPA PAGs.
- E4) Demonstrate the ability to monitor and control emergency worker dose and implement exposure guidelines.
- E12) Demonstrate the capability for onsite and offsite radiological monitoring.
- E13) Demonstrate the ability to collect and analyze simulated elevated airborne or liquid samples.

Protective Action

- F1) Demonstrate the ability to make PARs to offsite authorities.

Public Information

- G1) Demonstrate the operations of the Media Center and the availability of space for the media.

Recovery Operations

- H1) Demonstrate the availability of procedures to support reentry and recovery.

Other

- I1) Demonstrate the ability to perform core damage assessments and utilize the results properly, giving due consideration of the limitations of the assessment methodology.

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NARRATIVE SUMMARY

Initial Conditions

The reactor has been operating at 100% power since the startup from RFO 10. Pilgrim has exceeded its record for consecutive days on line, and will soon be shutting down for RFO 11. Surveillances in preparation for the RFO are in progress, including the testing of refueling bridge interlocks and the reactor building crane. Standby Gas Treatment System (SGTS) fan A is out of service for corrective maintenance. Reactor Water Cleanup (RWCU) conductivity recorder (CRS-1290-25HG) on panel 921 is out of service. The weather is clear and sunny with light winds out of the east.

Sequence of Events

The exercise is initiated when a radwaste operator calls the control room, informing the control room that he is placing "C" condensate demineralizer in service. He will be removing "E" from service because it is nearing exhaustion.

The operator begins placing "C" condensate demineralizer in service in accordance with Attachment 2 of PNPS 2.5.2.127. As he performs step 19 of the procedure, MO-2 of the demineralizer goes full open instead of jogging open. This causes a pressure and flow transient to occur. Unknown to the operators, the resin leaves the demineralizer and travels to the reactor. Indications will lead the operators to determine that a catastrophic failure of the "C" condensate demineralizer has occurred, and that the resin from the demineralizer was released into the feedwater stream. The Radwaste Operator receives the following alarms on C33 and local indications:

- Window C-1: High D/P Strainer Unit-C. This comes in and then clears a few seconds later.
- Window C-3: High Flow Unit-C. This annunciator comes in and stays.
- Local Indications: Unit flow greater than 3300 gpm (pegged high). Unit Strainer, Resin Bed, and lateral d/p are all 0.

The operators enter PNPS 2.4.148 "Abnormal Reactor Water Chemistry". The NWE should order an immediate reactor water sample. As this sample is being drawn, main steamline and air ejector offgas levels begin to rise, and the operators receive "Pre Treatment Rad Hi" (CP600R-B4) and "Main Steam Line Rad Hi" (C904LC-B6) alarms.

The operators then also enter PNPS 2.4.40 "Rapid Increase in Main Steam Line or Offgas Activity". They lower reactor power to attempt to reduce or at least slow the increase in main steam line and offgas radiation, but radiation levels continue to rise, until they receive "Pre Treatment Rad Hi Hi" (CP600R-A4) alarm and the "13 Min Timer Initiated" (CP600R-B3) alarm. The operators should determine, during the 13 minutes of the timer or soon thereafter, that they must enter an Unusual Event, based on EAL 1.2.1.1.

Air ejector offgas radiation levels continue to increase until the 13 minute timer runs out, at which time offgas isolation valve AO-3751 shuts. PNPS 2.4.40 directs the operators to place the mode switch to shutdown, enter PNPS 2.1.6 "Reactor Scram", and close the MSIVs, because the release rate exceeds Tech Spec Limits. During the water level transient following the scram, water level falls below the scram setpoint and the Group II/RBIS isolation system setpoint. Operators enter EOP 1, based on water level, and they place HPCI in full flow test for pressure control, and use RCIC or condensate and feedwater for level control. They use these systems to lower reactor pressure in a slow controlled manner (less than 100°F/hr) to bring the plant to a cold shutdown condition.

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During the transient, SGTS fan B starts, but the filter train fails mechanically. (This will permit an unfiltered and untreated release of fission products through SGTS.) Indication of the filter train failure is available in the control room, because DPI-8119 on panel C7 reads 1 inch of water ΔP . Also, a maintenance team working on A SGTS reports hearing unusual sound emanating from B SGTS upon startup, and that all of the local d/p gauges read zero.

Approximately 40 minutes after the initial indications of a resin intrusion, the results of the reactor water sample are available. The results indicate reactor coolant sample activity greater than 200 $\mu\text{Ci/ml}$ total iodine. They also indicate high conductivity, low pH, and the presence of ammonia, nitric acid, and sulfuric acid from the breakdown of the condensate demineralizer resins. Due to the high iodine activity, the Emergency Director enters an **Alert**, based on **EAL 1.1.1.2**.

About an hour after the alert is declared, MO-2301-15 fails shut, rendering HPCI and RCIC unavailable for RPV cooldown and pressure control. Operators should be dispatched to attempt to reopen the valve and return HPCI/RCIC to service.

Loss of emergency core cooling systems, interference with heat transfer caused by resin coating of the fuel cladding, and an aggressive reactor water chemistry environment result in a progressive deterioration of fuel element cladding. Approximately 2 1/2 hours after the declaration of the Alert, radiation levels in the drywell reach 200 Rad/hr. as a result of the increasing core damage. A **Site Area Emergency** is declared, based on **EAL 1.4.1.3**. A site evacuation will be simulated.

At about six hours into the event, the operators enter EOP 4 "Secondary Containment Control" because HPCI torus piping area temperature exceeds the max. normal operating value of 105°F. This is due to a leak from the HPCI steamline downstream of the 2301-4 and 2301-5 valves and upstream 2301-03. The HPCI turbine trips on a high steamline flow signal, however, steam flow continues because of the failure of the isolation valves to close (2301-04 indicates in the intermediate position, and 2301-5 remains open but with no position indication (black-black)).

Operators are unable to emergency depressurize the reactor with the SRVs due to a common mode failure of all four SRVs. This common mode failure occurs when the operator tries to open each SRV. When he does so, the light above each switch turns from green to red, but the valve does not open, and the operator receives no acoustical monitor or other indication of valve operation. The reason for this is the failure of one of the two splices (J2468, J2469, J2470, J2471) for each valve when they are operated.

If reentry teams are dispatched to try to isolate the steam leak, they will be unable to get near the area due to high temperatures and radiation levels. There are no valves that can be closed to stop this release of radiation. The emergency organization enters a **General Emergency** based on **EAL 5.1.1.4** due to radioactivity release from HPCI through SGTS.

If reactor pressure decreases to between 50 and 100 psig, RCIC isolates, and the operators attempt to enter shutdown cooling. However, failure of MO-1001-47 to open due to thermal binding prevents entry into shutdown cooling. Release through the HPCI steamline continues as reactor pressure cycles between 50 and 150 psig.

Approximately 45 minutes after the declaration of the General Emergency, the operators will be able to open MO-1001-47 and enter shutdown cooling.

The exercise is terminated once all objectives have been tested.

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TIMELINE

Elapsed Time	Actual Time	Event	Details
-0030	0700	Exercise Controllers in position.	
-0020		Initial conditions Established.	Simulator crew is briefed. Crew members familiarize themselves with message forms. Operators walk down panels.
-0005		Announcement of the Exercise.	Control room announcer (on-shift NWE or NOS) makes initiating announcement over Gaitronics system.
0000	0730	Exercise commences.	Radwaste operator placing "C" condemn bed in service in accordance with Attachment 2 of PNPS 2.5.2.127. During this procedure, in step 19, MO-2 of the demineralizer goes full open instead of jogging open. This causes a pressure/ flow transient to occur and, unknown to the operators, the resin of the condemn leaves the tank and travels to the reactor.
0005		Indications of a resin intrusion received. PNPS 2.4.148 "Abnormal Reactor Water Chemistry" is implemented. The CR requests a reactor water sample.	Radwaste operator receives the following alarms on C33: <ul style="list-style-type: none"> • Window C-1: High D/P Strainer Unit-C. This comes in, and clears a few seconds later. • Window C-3: High Flow Unit-C. This comes in and stays in. Local Indications: Unit flow greater than 3300 gpm (pegged high); unit strainer, resin bed, and lateral d/p all 0.
0010		"Pre Treatment Rad Hi" (CP600R-B4) and "Main Steam Line Rad Hi" (C904LC-B6) alarms received. PNPS 2.4.40 "Rapid Increase in Main Steam Line or Offgas Activity" is implemented.	Main steam and air ejector offgas activity increases due to resin decomposition and fuel element failures induced by the resin intrusion. Operators reduce power to reduce offgas activity.
0015		"Pre Treatment Rad Hi Hi" (CP600R-A4) and "13 Min Timer Initiated" (CP600R-B3) alarms received.	Power reduction continues.

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TIMELINE

Elapsed Time	Actual Time	Event	Details
0030	0800	Main stack offgas isolation valve (AO-3751) shuts after the 13 minute timer runs out. The reactor is scrammed and MSIVs are isolated. NWE should declare Unusual Event based on EAL 1.2.1.1. Implement EOP 1.	PNPS 2.4.40 requires the operators to scram the reactor and shut the MSIVs to minimize the release of fission products. Unusual Event is based on the increasing offgas activity. During the reactor building isolation and SGTS start, the filter train on SGTS B fails, allowing an unscrubbed and unfiltered release. Maintenance personnel working on SGTS A report unusual sounds emanating from SBTS B upon startup, and all local d/p cells read zero.
0035		Cooldown and control RPV pressure with HPCI and water level with RCIC or condensate and feedwater.	During the water level transient following the scram, RPV water level falls below the scram setpoint and the Group II/RBIS setpoint. EOP 1 is entered for RPV pressure and water level control. HPCI is placed in full flow test for pressure control and RCIC/feedwater is used for level control.
0035		Contingency Unusual Event message.	Controllers will issue this message only if UE has not been declared by this time.
0100	0830	Results of Chemistry Sample are received; >200 μ ci/ml total iodine. ED (NWE) should declare Alert based on EAL 1.1.1.2.	Sample results also indicate high conductivity, low pH, and the presence of ammonia, nitric acid, and sulfuric acid from the breakdown of the condensate demineralizer resins.
0110		Contingency Alert message.	Controllers will issue this message only if Alert has not been declared by this time.
0215		MO-2301-15 fails shut; operators should be dispatched to attempt to reopen.	MO-2301-15 fails shut due to a short in the closing logic. The closure renders HPCI and RCIC unavailable for RPV cooldown and pressure control. A team should be dispatched to attempt to repair the short and/or assume manual control of the valve.
0300	1030	MO-2301-15 is reopened and HPCI is returned to service.	(If appropriate repairs or workarounds have been performed by this time.)
0315		Indication provided of DW CHRMS reading > 200 Rad/hr.	
0320		ED should declare Site Area Emergency based on EAL 1.4.1.3	The SAE is based on CHRMS readings > 200 Rad/hr. Site evacuation will be simulated.

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TIMELINE

Elapsed Time	Actual Time	Event	Details
0330	1100	Contingency Site Area Emergency message.	Controllers will issue this message only if SAE has not been declared by this time.
0350		Accountability is achieved.	
0545		Indications provided of HPCI steam line break.	A HPCI steam line break occurs in the HPCI turbine room. The turbine trips but fails to isolate due to the failure of both 2301-4 and 2301-5 to close. Area radiation levels increase proportionately. Any attempts to isolate the steam leak will be unsuccessful. Alternate depressurization will also be unsuccessful due to a common mode failure of all four SRVs.
0555		Main stack rad monitors indicate >2.4E5 cps.	Effluent monitors show levels of release that would cause dose to exceed the general emergency EAL (1 Rem WB or 5 Rem Thyroid).
0600	1330	ED should declare General Emergency based on EAL 5.1.1.4.	Protective action recommendations should be provided to the Commonwealth within 15 minutes.
0610		Contingency General Emergency message.	Controllers will issue this message only if GE has not been declared by this time.
0645		RPV depressurizes through the HPCI steam leak and operators prepare to place the plant in shut down cooling.	
0800	1530	Terminate Exercise when all objectives have been tested.	

Emergency Preparedness Evaluated Exercise - Fall/Winter 1995

SCENARIO OBJECTIVE : To demonstrate to on-site and offsite agencies that PNPS is able to effectively implement the PNPS Emergency Plan through the classification of General Emergency. To provide protective action recommendations to local agencies based upon a simulated abnormal accident at PNPS.

SCENARIO OVERVIEW: This scenario begins with the failure of a condensate demineralizer while being placed in-service. The condensate demineralizer will release air and resin into the condensate stream. Shortly after the incident occurs, a MSL HI Radiation condition will develop as the resin is broken down in the core area. The resin breakdown will cause high conductivity in the reactor coolant and failure of the RWCU system to remove the contaminants. This will cause a corrosive environment and lead to progressive fuel damage. The AOG isolation timer will initiate and the crew will perform actions of 2.4.40. This is an UNUSUAL EVENT Classification (1.2.1.1). When the off gas isolation valve shuts, the crew will scram the reactor and shut the MSIVs due to the high radiation conditions. The crew samples the coolant and the results indicate > 200 microcuries/ml, which is an ALERT classification (1.1.1.2). The crew places HPCI into pressure control and begins a controlled cooldown. During the cooldown, the 2301-15 valve will fail shut due to a short in the closing logic. A re-entry team is expected to repair the valve, or take manual control and re-open the valve. About 2.5 hours after the declaration of the Alert, drywell CHRMS indicate >200 R/hr, necessitating escalation to a SITE AREA EMERGENCY (1.4.1.3). At six hours into the event, a steam leak will develop on the HPCI steam supply line. HPCI will fail to isolate with the inboard isolation valve having dual indication and the outboard valve losing all indication. Teams cannot enter the area to fix the leak due to high temperature and radiation levels. The crew is expected to attempt to isolate the leak, but efforts will not succeed. If the crew attempts to alternately depressurize, the SRVs will not work due to a common-mode failure as each switch is operated. Standby Gas Treatment train B filter mechanically fails and the release through SBGTS is unfiltered. Release rates cause an entry into a GENERAL EMERGENCY (5.1.1.4) and protective actions recommendations are given to Commonwealth authorities. After the reactor depressurizes through the HPCI steam leak, shutdown cooling may be entered and preparations for entry into recovery should begin. The event terminates after all objectives have been tested.

SIMULATOR INITIALIZATION CONDITIONS:

1. IC 24 has been created for this scenario.
2. The reactor is operating at 100% power.
3. Place B SBGTS in MAINT, and A SBGTS in OFF.

TASKS:

1. Demonstrate ability to properly classify emergency events.
2. Activate emergency response organization and perform actions through the General Emergency classification, including PARs when required.
3. Demonstrate ability of onsite and offsite agencies to effectively respond to an emergency condition at PNPS.

EQUIPMENT/PLANT STATUS:

1. SBGTS Train A is O.O.S. for maintenance.
2. The RWCU conductivity recorder and associated alarms are O.O.S. due to circuit problems. I&C is working on the problem and Chemistry is obtaining grab samples at 12 hour intervals (required daily under T.S. 3.6.B.4 and T.S. 4.6.B.3.b).

MALFUNCTIONS:

Lesson Plan 20 has been developed to insert the needed malfunctions.

REFERENCES:

1. PNPS Procedure 2.4.40
2. EOP-01, 04, and 05.
3. Technical Specifications
4. EPIP series of procedures (UE through General)

REMOTE FUNCTIONS:

1. Provide indications as necessary to complete objectives.

INSTR/IF OPER ACTIVITY	IF OPER NOTES	STUDENT ACTIVITY	CREW MEMBER RESPONSIBLE	NOTES
Set up simulator to IC-24.		Walk down panels and assume the watch.	ALL	
Recall lesson plan 20 and execute step 1 to simulate the failure of the 2C valve for condensate demineralizer C.	T=00:02:00 Call NWE and inform of actions			
Contact control room as Radwaste Operator and report that Cond. Demin C has failed.		Evaluate report and determine that C Condensate Demineralizer has failed.	NOS/NWE	
Received strainer hi dP alarm and high flow alarm on C-33.				
Local flow indicates pegged HI (3300 gpm)				
Unit strainer, resin bed and lateral dP are all zero.				
Request permission to place "D" Cond Demin back in-service and remove "C" Cond. Demin.		Give permission to swap Cond. Demins	NOS	
Execute step #2 of LP-20 to place "D" Cond. Demin. in service.	This will also cause Cond. Demin. "D" to fail in 5 minutes.			
Wait for 5 seconds then execute step #3 of LP-20 to simulate the resin intrusion into the reactor.		Recognize HI MSL RAD alarm	ALL	

When OFFGAS TIMER INITIATED alarm on CP-600 annunciates, wait 11 minutes then INSERT additional FEFs by step 4 of LP-20

When OFFGAS TIMER INITIATED alarm on CP-600 annunciates, wait 13 minutes then SHUT main stack isolation valve (MO-3751)

After SBTG B starts, wait 2 - 3 minutes and report, as maintenance crew, strange noise in SBTG B on startup and all local d/p gauges reading 0.

This step will ramp FEFs up.

Crew may scram prior to 13 minutes.

T=1:00:00
 Report chemistry sample results:
 200 micro Ci/ml

Enter PNPS 2.4.40 for increasing radiation levels. Lower power when MSL HI-HI RAD alarm annunciates.

Have chemistry sample the coolant for activity.

Recognize increasing radiation levels.

May order reactor scram at this time.

Recognize that main stack isolation valve has shut and that reactor scram and MSIV closure are required by 2.2.40.

Recognize UNUSUAL EVENT classification. Assume ED duties.

Investigate SBTG B operation. Recognize/surmise failure of filter media, recognize impact on offsite dose if a release were to occur.

Recognize ALERT classification, initiate E-Plan activities and notifications of ALERT level.

NWE/NOS

NOS

ANY

NWE/NOS

NOS

NWE

NOS/NWE

NWE

At approximately 2:15:00 into the event, I/O the HPCI switch on P903 to "CLOSE"

Once the HPCI 15 valve has been either manually opened or opened at the power supply breaker DELETE the 2301-15 I/O on Panel 903.

At time 03:15:00, provide Drywell CHRMS readings >200 R/hr.

At time 06:00:00 INSERT a 100% break of the HPCI steam line.

Terminate event when actions for Recovery are initiated and Lead Drill Coordinator has determined that all objectives have been addressed.

Simulates a short in the closing logic of the valve.

2301-15 will re-open due to actions in the field, indication will not return to P903

CHRMS data provided by PAM controller if/when requested by crew.

Simulates a HPCI steamline break.

This will slowly depressurize the reactor. Simulator may not bring reactor pressure to atmospheric.

Recognize failure of the HPCI 15 valve and re-pressurization of reactor vessel.

Have OSC take action to have the 2301-15 re-opened:
 - Alternate shutdown panel
 - Local operation
 - Operate at breaker cubicle

Recognize high Drywell CHRMS readings.

Enter SAE based on high Drywell CHRMS data.

Recognize HPCI fails to isolate on the break.

Take actions to isolate HPCI system. Local access is not available due to RAD levels and high temperatures.

Enter General Emergency based on RAD Team Data.

Provide PAR as required by meteorological data.

ECCS/NOS

NOS/NWE
 OSC

ANY

ED

ECCS/NOS

NOS/NWE
 OSC/ED

ED

ED

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1995 NRC EVALUATED FULL PARTICIPATION EXERCISE

PLANT MESSAGES SUMMARY

ELAPSED MESSAGE MESSAGE
TIME NO.

-0020 Sim 01 MESSAGE FOR: Watch Engineer

INITIAL PLANT CONDITIONS:

The reactor has been operating at 100% power since the startup from RFO 10. Pilgrim has exceeded its record for consecutive days on line, and will soon be shutting down for RFO 11. Surveillances in preparation for the RFO schedule are in progress, including the testing of refueling bridge interlocks and the reactor building crane. SBTG fan "A" is out of service for corrective maintenance. RWCU conductivity recorder on Panel 921 is out of service. (CRS-1290-25HG)

"E" condemin is nearing exhaustion and you have just given radwaste operators permission to place "C" condemin bed in service and remove "E" from service.

INITIAL METEOROLOGICAL CONDITIONS:

The sky is clear, it is 37 degrees with light winds out of the east at 4 to 5 mph.

-0020 Sim 01 ADDITIONAL CONTROLLER INFORMATION:

Provide this message to the NWE when the exercise simulator staff is briefed and in place.

ANTICIPATED PLAYER RESPONSE:

Players should become familiar with the format and content of the message, plant parameter data and radiation data sheets. They should compare these new plant conditions with information presented as being the conditions on the previous day. The NWE should brief all of the control room staff on this information.

-0005 CR 02 MESSAGE FOR: On-shift NWE/NOS

ANNOUNCEMENT:

Please make the following Gailtronics announcement:

"Attention! Attention! This is the Control Room. Pilgrim Nuclear Power Station is commencing the 1995 NRC Evaluated Exercise. All announcements preceded by 'THIS IS A DRILL' are for designated exercise participants. All personnel are to limit the use of the Gailtronics until the exercise has been terminated."

** REPEAT MESSAGE **

BOSTON BRIDGE COMPANY
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1995 NRC EVALUATED FULL PARTICIPATION EXERCISE

PLANT MESSAGES SUMMARY

-0005 CR 02 ADDITIONAL CONTROLLER INFORMATION:

Provide this message to the on-shift NWE/NOS to initiate the 1995 Evaluated Exercise.

ANTICIPATED PLAYER RESPONSE:

The NWE or NOS will make the announcement on the Galtronics system.

0005 Sim 03 MESSAGE FOR: Watch Engineer

ALARMS/INDICATIONS:

Radwaste operators receive the following alarms on C33:

- Window C-1: High D/P Strainer Unit-C. This comes in, then clears a few seconds later.
- Window C-3: High Flow Unit-C. This comes in and stays in.
- Local Indications: Unit flow greater than 3300 gpm (pegged high). Unit strainer, resin bed, and lateral d/p all 0.

0005 Sim 03 ADDITIONAL CONTROLLER INFORMATION:

Indications of a resin intrusion are received.

ANTICIPATED PLAYER RESPONSE:

PNPS 2.4.148 "Abnormal Reactor Water Chemistry" should be implemented.
The CR should request a reactor water sample.

0010 Sim 04 MESSAGE FOR: Watch Engineer

ALARMS/INDICATIONS:

"Pre Treatment Rad Hi" (CP600R-B4)
"Main Steam Line Rad Hi" (C904LC-B6)

0010 Sim 04 ADDITIONAL CONTROLLER INFORMATION:

Main steam and air ejector offgas activity increases due to resin decomposition and fuel element failures induced by the resin intrusion.

ANTICIPATED PLAYER RESPONSE:

PNPS 2.4.40 "Rapid Increase in Main Steam Line or Offgas Activity" should be implemented, and power should be reduced to reduce off-gas activity.

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PLANT MESSAGES SUMMARY

0015 Sim 05 MESSAGE FOR: Watch Engineer

ALARMS/INDICATIONS:

"Pre Treatment Red Hi Hi" (CP600R-A4)
"13 Min Timer Initiated" (CP600R-B3)

0015 Sim 05 ADDITIONAL CONTROLLER INFORMATION:

ANTICIPATED PLAYER RESPONSE:

Continue power reduction.

0030 Sim 06 MESSAGE FOR: Watch Engineer

ALARMS/INDICATIONS:

The 13 minute timer runs out.
Main stack offgas isolation valve AO-3751 shuts.

0030 Sim 06 ADDITIONAL CONTROLLER INFORMATION:

PNPS 2.4.40 requires the operators to scram the reactor and shut the MSIVs to minimize the release of fission products. Unusual Event is based on the increasing offgas activity. During the reactor building isolation and SGTS start, the filter train on SGTS B fails. This will allow an unscrubbed and unfiltered release of fission products from secondary containment later in the scenario when the HPCI steamline ruptures.

ANTICIPATED PLAYER RESPONSE:

The reactor should be scrammed and the MSIVs shut.
NWE should declare Unusual Event based on EAL 1.2.1.1.
Implement EOP 01.

0035 Sim 07 X MESSAGE FOR: Watch Engineer

CONTINGENCY ACTION MESSAGE:

Declare an Unusual Event based on EAL 1.2.1.1.

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PLANT MESSAGES SUMMARY

0035 Sim 07 X ADDITIONAL CONTROLLER INFORMATION:

Provide this message to the ED (NWE) only if a UE has not been declared by this time.

ANTICIPATED PLAYER RESPONSE:

Implement EP-IP-110 "Unusual Event".

0035 Sim 08 MESSAGE FOR: Watch Engineer

ALARMS/INDICATIONS:

Maintenance personnel working on SGTS A report unusual sounds emanating from SGTS B upon startup. They also report all local d/p gauges on SGTS B reading zero. They have left the SGTS area and are returning to the maintenance shop.

0035 Sim 08 ADDITIONAL CONTROLLER INFORMATION:

If pressed for additional information, describe the sounds as like marbles going down the SGTS discharge line.

ANTICIPATED PLAYER RESPONSE:

Operators may be dispatched to investigate SGTS B operation and/or restore normal reactor building ventilation systems.

0100 Sim 09 MESSAGE FOR: Watch Engineer

ALARMS/INDICATIONS:

Results of Chemistry Sample are received. Greater than 200 $\mu\text{Ci/ml}$ total iodine in the reactor coolant. Sample results also indicate high conductivity, low pH, and the presence of ammonia, nitric acid, and sulfuric acid from the breakdown of the condensate demineralizer resins.

0100 Sim 09 ADDITIONAL CONTROLLER INFORMATION:

Reactor coolant activity is increasing as a result of fuel damage.

ANTICIPATED PLAYER RESPONSE:

Watch Engineer should declare an Alert based on EAL 1.1.1.2. ("Reactor coolant system sample activity >200 uCi/ml total iodine.")

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PLANT MESSAGES SUMMARY

0110 Sim 10 X MESSAGE FOR: Emergency Director (NWE)

CONTINGENCY ACTION MESSAGE:

Declare an Alert based on EAL 1.1.1.2

0110 Sim 10 X ADDITIONAL CONTROLLER INFORMATION:

Provide this message to the ED (NWE) only if an Alert has not been declared by this time.

ANTICIPATED PLAYER RESPONSE:

Implement EP-IP-120 "Alert".

0215 Sim 11 MESSAGE FOR: Watch Engineer

ALARMS/INDICATIONS:

MO-2301-15 fails shut.

0215 Sim 11 ADDITIONAL CONTROLLER INFORMATION:

MO-2301-15 fails shut due to a short in the closing logic. The closure renders HPCI and RCIC unavailable for RPV cooldown and pressure control.

ANTICIPATED PLAYER RESPONSE:

A team should be dispatched to attempt to repair the short and/or manually reopen the valve.

0300 OSC 12 MESSAGE FOR: OSC repair team attempting to reopen MO-2301-15

Your efforts have been successful, MO-2301-15 is open.

0300 OSC 12 ADDITIONAL CONTROLLER INFORMATION:

Provide this message to the team attempting to reopen MO-2301-15 only if appropriate repairs or workarounds have been performed by this time.

ANTICIPATED PLAYER RESPONSE:

The team should report the status of MO-2301-15, and return to the OSC.

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PILGRIM NUCLEAR POWER STATION
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PLANT MESSAGES SUMMARY

0330 EOF 13 X MESSAGE FOR: Emergency Director

CONTINGENCY ACTION MESSAGE:

Declare a Site Area Emergency based on EAL 1.4.1.3.

0330 EOF 13 X ADDITIONAL CONTROLLER INFORMATION:

Provide this message to the ED only if an SAE has not been declared by this time.

ANTICIPATED PLAYER RESPONSE:

Implement EP-IP-130 "Site Area Emergency". Site evacuation is initiated.

0544 OSC 14 X MESSAGE FOR: Any OSC team in the vicinity of the HPCI turbine room

You see and hear indications of a steam leak in the HPCI turbine room.

0544 OSC 14 X ADDITIONAL CONTROLLER INFORMATION:

Provide this message to any personnel in the vicinity of the HPCI turbine room.

ANTICIPATED PLAYER RESPONSE:

The team should immediately vacate the area and report the indications to the OSC.

0545 Sim 15 MESSAGE FOR: Watch Engineer

ALARMS/INDICATIONS:

The HPCI turbine trips.
HPCI turbine room fire alarm is received.
HPCI turbine room high temperature alarm is received.
MO-2301-04 indicates red-green.
MO-2301-05 indicates black-black.
"ADS Power Failure" (C903L-A1)

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PLANT MESSAGES SUMMARY

0545 Sim 15 ADDITIONAL CONTROLLER INFORMATION:

A HPCI steamline break occurs in the HPCI turbine room. The turbine trips but fails to isolate due to the failure of both 2301-4 and 2301-5 to close.

ANTICIPATED PLAYER RESPONSE:

Actions should be taken to attempt to isolate the steam leak.
The OSC should be immediately informed of the condition.
Attempts to use ADS will fail due to a common mode failure of all four SRVs.

0615 EOF 16 X MESSAGE FOR: Emergency Director

CONTINGENCY ACTION MESSAGE:

Declare a General Emergency based on EAL 5.1.1.4.

0615 EOF 16 X ADDITIONAL CONTROLLER INFORMATION:

Provide this message to the ED only if a General Emergency has not been declared by this time.

ANTICIPATED PLAYER RESPONSE:

Implement EP-IP-140 "General Emergency".
Provide Protective Action Recommendations to the Commonwealth.

0800 All 17 MESSAGE FOR: Senior ERO position in each emergency facility.

ANNOUNCEMENT:

The 1995 NRC Evaluated Exercise is terminated.

Ensure that the following Galtronics announcement is made:

"Attention! Attention! The Pilgrim Nuclear Power Station 1995 NRC Evaluated Exercise has been completed. No further drill announcements will be made."

0800 All 17 ADDITIONAL CONTROLLER INFORMATION:

Provide this message to the ERO person in charge of each facility after the Lead Exercise Controller has determined that all objectives have been tested.

ANTICIPATED PLAYER RESPONSE:

All players should submit ALL written, typed, or computer printout material that was generated during the exercise to the Lead Facility Controller.
All equipment, logbooks, procedure manuals, armbands, and other materials should be returned to their proper storage location.



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 PILGRIM NUCLEAR POWER STATION
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PLANT PARAMETER SUMMARY

Elapsed Time	Reactor Power	RPV Pressure	RPV Water Level	Drywell Temp	Torus Water Temp	Torus Water Level	Drywell Pressure	Torus Pressure	Containment H2	Containment O2
0:00	100	1036	28	126	73	128	1.3	-0.03	0	2
0:10	74	999	29	125	73	128	1.3	-0.03	0	2
0:15	63	996	27	121	73	128	1.2	-0.05	0	2
0:20	42	995	27	121	73	128	1.2	-0.05	0	2
0:30	3.9	923	15	111	78	129	1.0	-0.04	0	2
0:45	1.8	851	31	119	84	129	1.1	-0.03	0	2
1:00	1.5	822	28	119	84	130	1.2	-0.03	0	2
1:15	1.5	786	27	119	86	130	1.2	-0.03	0	2
1:30	1.4	754	26	122	86	130	1.3	-0.01	0	2
1:45	1.3	726	27	122	86	130	1.3	-0.01	0	2
2:00	1.3	697	27	124	85	130	1.3	0.02	0	2
2:15	1.2	672	28	126	85	130	1.4	0.05	0	2
2:30	1.2	771	30	127	85	130	1.4	0.06	0	2
2:45	1.1	896	31	128	86	130	1.4	0.08	0	2
3:00	1.0	1021	26	126	93	132	1.5	0.20	0	2
3:15	1.0	1032	24	125	96	132	1.5	0.26	0	2
3:30	0.9	1022	29	124	98	133	1.5	0.28	0	2
3:45	0.8	1035	30	123	97	133	1.5	0.29	0	2
4:00	0.7	1028	32	123	95	133	1.5	0.30	0	2
4:15	0.7	1020	33	123	95	133	1.5	0.30	0	2
4:30	0.6	1018	26	121	91	133	1.4	0.28	0	2
4:45	0.5	1024	28	120	90	133	1.4	0.27	0	2
5:00	0.4	1019	27	119	90	133	1.4	0.27	0	2
5:15	0.3	1027	27	118	89	134	1.4	0.27	0	2
5:30	0.2	1010	26	117	89	134	1.3	0.26	0	2
5:45	0.1	846	26	116	88	134	1.3	0.26	0	2
6:00	0.1	613	27	115	88	134	1.3	0.26	0	2
6:15	0.0	385	27	114	89	134	1.3	0.25	0	2
6:30	0.0	141	28	113	89	134	1.2	0.25	0	2
6:45	0.0	83	29	112	90	134	1.2	0.25	0	2
7:00	0.0	44	30	111	90	134	1.2	0.24	0	2
7:15	0.0	20	31	110	91	134	1.1	0.24	0	2
7:30	0.0	18	31	109	91	134	1.1	0.23	0	2
7:45	0.0	19	30	108	92	134	1.1	0.23	0	2
8:00	0.0	18	29	107	92	134	1.1	0.22	0	2

BOSTON EDG COMPANY
 PILGRIM NUCLEAR POWER STATION
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PLANT PARAMETER SUMMARY

Elapsed Time	UAT	S/U XFMR	S/D SFMR	EDG A	EDG B	BODG	Trip Signal	MODE SWITCH	SBL C A	SBL C B	SBL C Level
0:00	insrvc	avail	avail	avail	avail	avail	_____	Run	avail	avail	_4,300_
0:10	insrvc	avail	avail	avail	avail	avail	_____	Run	avail	avail	_4,300_
0:15	insrvc	avail	avail	avail	avail	avail	_____	Run	avail	avail	_4,300_
0:20	insrvc	avail	avail	avail	avail	avail	_____	Run	avail	avail	_4,300_
0:30	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
0:45	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
1:00	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
1:15	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
1:30	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
1:45	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
2:00	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
2:15	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
2:30	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
2:45	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
3:00	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
3:15	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
3:30	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
3:45	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
4:00	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
4:15	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
4:30	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
4:45	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
5:00	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
5:15	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
5:30	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
5:45	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
6:00	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
6:15	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
6:30	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
6:45	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
7:00	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
7:15	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
7:30	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
7:45	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_
8:00	oos	insrvc	avail	avail	avail	avail	_____	S/D	avail	avail	_4,300_

BOSTON ED COMPANY
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PLANT PARAMETER SUMMARY

Elapsed Time	RHR A	RHR C	A RHR Loop Flow	A RHR MODE	RHR B	RHR D	B RHR Loop Flow	B RHR MODE	CS A	A CS Loop Flow	CS B	B CS Loop Flow
0:00	avail	avail	0		avail	avail	0		avail	0	avail	0
0:10	avail	avail	0		avail	avail	0		avail	0	avail	0
0:15	avail	avail	0		avail	avail	0		avail	0	avail	0
0:20	avail	avail	0		avail	avail	0		avail	0	avail	0
0:30	avail	avail	0		avail	avail	0		avail	0	avail	0
0:45	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
1:00	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
1:15	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
1:30	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
1:45	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
2:00	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
2:15	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
2:30	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
2:45	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
3:00	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
3:15	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
3:30	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
3:45	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
4:00	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
4:15	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
4:30	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
4:45	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
5:00	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
5:15	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
5:30	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
5:45	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
6:00	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
6:15	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
6:30	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
6:45	insrv	avail	4,900	Torus Cooling	insrv	avail	4,900	Torus Cooling	avail	0	avail	0
7:00	insrv	avail	4,900	SDC	insrv	avail	4,900	SDC	avail	0	avail	0
7:15	insrv	avail	4,900	SDC	insrv	avail	4,900	SDC	avail	0	avail	0
7:30	insrv	avail	4,900	SDC	insrv	avail	4,900	SDC	avail	0	avail	0
7:45	insrv	avail	4,900	SDC	insrv	avail	4,900	SDC	avail	0	avail	0
8:00	insrv	avail	4,900	SDC	insrv	avail	4,900	SDC	avail	0	avail	0

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 PILGRIM NUCLEAR POWER STATION
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PLANT PARAMETER SUMMARY

Elapsed Time	GP 1 Req	GP 2 Req	GP 3 Req	GP 4 Req	GP 5 Req	GP 6 Req	GP 1 Isol	GP 2 Isol	GP 3 Isol	GP 4 Isol	GP 5 Isol	GP 6 Isol	PCIS Bypassed
0:00	N	N	Y	N	N	N	N	N	Y	N	N	N	_____
0:10	N	N	Y	N	N	N	N	N	Y	N	N	N	_____
0:15	N	N	Y	N	N	N	N	N	Y	N	N	N	_____
0:20	N	N	Y	N	N	N	N	N	Y	N	N	N	_____
0:30	N	Y	Y	N	N	Y	N	Y	Y	N	N	Y	_____
0:45	N	Y	Y	N	N	Y	N	Y	Y	N	N	Y	_____
1:00	N	Y	Y	N	N	Y	N	Y	Y	N	N	Y	_____
1:15	N	Y	Y	N	N	Y	N	Y	Y	N	N	Y	_____
1:30	N	Y	Y	N	N	Y	N	Y	Y	N	N	Y	_____
1:45	N	Y	Y	N	N	Y	N	Y	Y	N	N	Y	_____
2:00	N	Y	Y	N	N	Y	N	Y	Y	N	N	Y	_____
2:15	N	Y	Y	N	N	Y	N	Y	Y	N	N	Y	_____
2:30	N	Y	Y	N	N	Y	N	Y	Y	N	N	Y	_____
2:45	N	Y	Y	N	N	Y	N	Y	Y	N	N	Y	_____
3:00	N	Y	Y	N	N	Y	N	Y		N	N	Y	_____
3:15	N	Y	Y	N	N	Y	N	Y		N	N	Y	_____
3:30	N	Y	Y	N	N	Y	N	Y		N	N	Y	_____
3:45	N	Y	Y	N	N	Y	N	Y		N	N	Y	_____
4:00	N	Y	Y	N	N	Y	N	Y		N	N	Y	_____
4:15	N	Y	Y	N	N	Y	N	Y	Y	N	N	Y	_____
4:30	N	Y	Y	N	N	Y	N	Y	Y	N	N	Y	_____
4:45	N	Y	Y	N	N	Y	N	Y	Y	N	N	Y	_____
5:00	N	Y	Y	N	N	Y	N	Y	Y	N	N	Y	_____
5:15	N	Y	Y	N	N	Y	N	Y	Y	N	N	Y	_____
5:30	N	Y	Y	N	N	Y	N	Y	Y	N	N	Y	_____
5:45	N	Y	Y	Y	N	Y	N	Y	Y	N	N	Y	_____
6:00	N	Y	Y	Y	N	Y	N	Y	Y	N	N	Y	_____
6:15	N	Y	Y	Y	N	Y	N	Y	Y	N	N	Y	_____
6:30	N	Y	Y	Y	N	Y	N	Y	Y	N	N	Y	_____
6:45	N	Y	N	Y	N	Y	N	Y	Y	N	N	Y	_____
7:00	N	Y	N	Y	N	Y	N	Y	N	N	N	Y	_____
7:15	N	Y	N	Y	N	Y	N	Y	N	N	N	Y	_____
7:30	N	Y	N	Y	N	Y	N	Y	N	N	N	Y	_____
7:45	N	Y	N	Y	N	Y	N	Y	N	N	N	Y	_____
8:00	N	Y	N	Y	N	Y	N	Y	N	N	N	Y	_____

BOSTON ELECTRIC COMPANY
 PILGRIM NUCLEAR POWER STATION
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PLANT PARAMETER SUMMARY

Elapsed Time	HPCI STATUS	HPCI MODE	RCIC STATUS	RCIC MODE	RECIRC A	A Recirc Speed	RECIRC B	B Recirc Speed	CRD A	CRD B	SBGT A	SBGT B
0:00	avail		avail		insrvc	<u>69.8</u>	insrvc	<u>69.8</u>	insrvc	avail	oos	avail
0:10	avail		avail		insrvc	<u>41</u>	insrvc	<u>41</u>	insrvc	avail	oos	avail
0:15	avail		avail		insrvc	<u>36</u>	insrvc	<u>36</u>	insrvc	avail	oos	avail
0:20	avail		avail		insrvc	<u>36</u>	insrvc	<u>36</u>	insrvc	avail	oos	avail
0:30	avail		avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
0:45	insrvc	Pressure Control	avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
1:00	insrvc	Pressure Control	avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
1:15	insrvc	Pressure Control	avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
1:30	insrvc	Pressure Control	avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
1:45	insrvc	Pressure Control	avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
2:00	insrvc	Pressure Control	avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
2:15	insrvc	Pressure Control	avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
2:30	insrvc	Pressure Control	avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
2:45	insrvc	Pressure Control	avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
3:00	insrvc	Pressure Control	avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
3:15	insrvc	Pressure Control	avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
3:30	insrvc	Pressure Control	avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
3:45	insrvc	Pressure Control	avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
4:00	insrvc	Pressure Control	avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
4:15	insrvc	Pressure Control	avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
4:30	insrvc	Pressure Control	avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
4:45	insrvc	Pressure Control	avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
5:00	insrvc	Pressure Control	avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
5:15	insrvc	Pressure Control	avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
5:30	insrvc	Pressure Control	avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
5:45	oos		avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
6:00	oos		avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
6:15	oos		avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
6:30	oos		avail		insrvc	<u>26</u>	insrvc	<u>26</u>	insrvc	avail	oos	insrvc
6:45	oos		avail		avail	<u>0</u>	avail	<u>0</u>	insrvc	avail	oos	insrvc
7:00	oos		avail		avail	<u>0</u>	avail	<u>0</u>	insrvc	avail	oos	insrvc
7:15	oos		avail		avail	<u>0</u>	avail	<u>0</u>	insrvc	avail	oos	insrvc
7:30	oos		avail		avail	<u>0</u>	avail	<u>0</u>	insrvc	avail	oos	insrvc
7:45	oos		avail		avail	<u>0</u>	avail	<u>0</u>	insrvc	avail	oos	insrvc
8:00	oos		avail		avail	<u>0</u>	avail	<u>0</u>	insrvc	avail	oos	insrvc

BOSTON EDWARDS COMPANY
 PILGRIM NUCLEAR POWER STATION
 1995 NRC EVALUATED FULL PARTICIPATION EXERCISE

PLANT PARAMETER SUMMARY

Elapsed Time	COND A	COND B	COND C	FEED A	FEED B	FEED C	A CST Level	B CST Level	RB VENT	RB d/p
0:00	insrvc	insrvc	insrvc	insrvc	insrvc	insrvc	__31__	__31__	insrvc	_-0.25_
0:10	insrvc	insrvc	insrvc	insrvc	insrvc	insrvc	__31__	__31__	insrvc	_-0.25_
0:15	insrvc	insrvc	insrvc	insrvc	insrvc	insrvc	__31__	__31__	insrvc	_-0.25_
0:20	insrvc	insrvc	insrvc	insrvc	insrvc	insrvc	__31__	__31__	insrvc	_-0.25_
0:30	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
0:45	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
1:00	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
1:15	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
1:30	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
1:45	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
2:00	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
2:15	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
2:30	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
2:45	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
3:00	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
3:15	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
3:30	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
3:45	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
4:00	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
4:15	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
4:30	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
4:45	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
5:00	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
5:15	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
5:30	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
5:45	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
6:00	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
6:15	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
6:30	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
6:45	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
7:00	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
7:15	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
7:30	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
7:45	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_
8:00	insrvc	insrvc	avail	insrvc	avail	avail	__31__	__31__	isolated	_-0.25_

Radiological Assumptions

1. Radioactive material released (simulated) will consist of noble gases, halogens and particulates as predicted by NuReg 1228, Wash 1400 and the PNPS Origen source term code. Releases and in-plant dose rates will be consistent with the release of approximately 10% gap activity.
2. Due to the simulated filter failure of the Stand-By Gas Treatment System (SBGT) no process reduction factor credit is given for that system.
3. Stack release concentrations are based upon a release flow rate of 4,000 CFM. This is consistent with the isolation of the Reactor Building ventilation and initiation of the Stand-By Gas Treatment System.
4. The results of the Off-Site releases were calculated using DAPAR version 1 dose assessment code. Decay during transit is not included in the calculations.
5. Field survey data:
 - a. The downwind gamma and thyroid doses were determined using DAPAR version 1 centerline values.
 - b. All survey values should be rounded off, as necessary, to provide realistic survey meter responses.
 - c. Survey results are similar for waist and ground level readings. It is assumed deposition values are insignificant compared to immersion levels while surveys are performed within the plume.
6. Inplant data:
 - a. The fractions for the various radionuclides are those listed in NEDO-22215 "Procedure for the Determination of Core Damage Under Accident Conditions" for a fuel gap release.
 - b. Immersion dose rates were developed by calculating a dose equivalent rate in a contaminated air, using the formula:

$$D = X_i * Df_i$$

where:

- D = gamma dose equivalent rate
 X_i = concentration of nuclide i
 Df_i = dose conversion factor for external exposure due to immersion in contaminated air containing nuclide i.

Radiological Assumptions (Continued)

Dose factors were obtained from EPA 400-R-92-001, Table 5-3, pp. 5-25 through 5-30.

- c. Where appropriate, in-plant dose rates were based on calculations done for equipment qualification purposes (ERHS# 82-34 "Finalized Summary of Results of Equipment Qualification Radiation Exposure Levels, Worst Case, for Various Code Areas in the Reactor Building (High Energy Line Break Scenario)). The dose contributions are also reflected on the affected area radiation monitor (ARM) readings.
 - d. Dose rates from post-accident samples were calculated using the MicroShield version 4.21 code.
 - e. All core damage assessment was calculated using EP-IP-330 "Core Damage". It is assumed that the reactor has been operating for ~180 days with no shutdown.
 - f. Radiological data will be provided to monitoring teams only when they perform appropriate tasks and request specific information.
7. The following miscellaneous assumptions were used in development of various data:
- a. Reactor coolant system volume - 2.05E8 cc.
 - b. Maximum HPCI leak rate of 50 lbm/hr.
 - c. Conversion factor between mR/hr and CPM is assumed to be 1500 CPM / mR/hr.

Effluent Radiation Monitor Trend Data

ERM-1: MAIN STACK LOW (CPS)
 ERM-2: MAIN STACK HIGH (R/HR)
 ERM-3: RB VENT LOW (CPS)
 ERM-4: RB VENT HIGH (R/HR)
 ERM-5: TB VENT HIGH (R/HR)

Time	ERM-1	ERM-2	ERM-3	ERM-4	ERM-5
0:00	21	DS	16	DS	0.2
0:15	25	DS	30	DS	0.2
0:20	22	DS	28	DS	0.4
0:30	21	DS	23	DS	0.8
0:40	24	DS	22	DS	0.2
0:45	26	DS	18	DS	0.2
1:00	20	DS	29	DS	DS
1:15	21	DS	29	DS	DS
1:30	19	DS	37	DS	DS
1:45	17	DS	29	DS	DS
2:00	17	DS	28	DS	DS
2:15	18	DS	30	DS	DS
2:30	15	DS	28	DS	DS
2:45	15	DS	23	DS	DS
3:00	16	DS	22	DS	DS
3:15	15	DS	18	DS	DS
3:20	18	DS	28	DS	DS
3:30	15	DS	23	DS	DS
3:45	16	DS	30	DS	DS
4:00	15	DS	35	DS	DS
4:15	15	DS	30	DS	DS
4:30	17	DS	40	DS	DS
4:45	16	DS	34	DS	DS
5:00	15	DS	40	DS	DS
5:15	15	DS	36	DS	DS
5:30	15	DS	38	DS	DS
5:45	17	DS	41	DS	DS
6:00	OSH	3.5	39	DS	DS
6:15	OSH	4.7	44	DS	DS
6:30	OSH	5.3	51	DS	DS
6:45	OSH	5.0	55	DS	DS
7:00	OSH	4.2	51	DS	DS
7:15	OSH	3.0	50	DS	DS
7:30	OSH	2.2	45	DS	DS
7:45	OSH	1.5	48	DS	DS
8:00	OSH	1.0	41	DS	DS

Area Radiation Monitor Trend Data

(All ARM's Read in mR/hr)
 1705-60 CHARCOAL BED VAULT
 ARM-1 COND. PUMP STAIR
 ARM-2 FEEDWATER HEATERS

ARM-3 MAIN CONTROL ROOM
 ARM-4 TURB FRONT STANDARD
 ARM-5 RADWASTE CORRIDOR
 ARM-6 RADWASTE SUMP AREA

ARM-7 CHEM. WASTE TANK
 ARM-8 OUTSIDE TIP ROOM
 ARM-9 RADWASTE SHIP LOCK
 ARM-10 RX ACCESS AREA S.E.

ARM-11 NEW FUEL RACKS
 ARM-12 NEW FUEL VAULT
 ARM-13 SHIELD PLUG AREA
 ARM-14 SPENT FUEL POOL AREA

Time	1705-60	ARM-1	ARM-2	ARM-3	ARM-4	ARM-5	ARM-6	ARM-7	ARM-8	ARM-9	ARM-10	ARM-11	ARM-12	ARM-13	ARM-14
0:00	60	1.5	90	0.0	60	4.0	65	8.0	2.0	7.0	1.5	0.2	0.2	0.2	0.2
0:15	60	2.5	150	0.0	100	4.0	65	8.0	2.5	7.0	1.9	0.2	0.2	0.2	0.2
0:20	60	3.3	195	0.0	130	4.0	65	8.0	2.5	7.0	1.9	0.2	0.2	0.2	0.2
0:30	80	4.5	270	0.0	180	4.0	75	8.0	2.5	7.0	1.9	0.2	0.2	0.2	0.2
0:40	100	1.3	75	0.0	50	4.0	75	8.0	20	7.0	15.0	5.0	5.0	5.0	5.0
0:45	95	0.5	35	0.0	20	4.0	75	8.0	25	7.0	20.0	7	7	7	7
1:00	95	0.3	21	0.0	12	4.0	70	8.0	OSH	7.0	OSH	8	8	8	8
1:15	90	0.2	14	0.0	9.0	4.0	70	8.0	OSH	7.0	OSH	9	9	9	9
1:30	90	0.2	14	0.0	9.0	4.0	75	8.0	OSH	7.0	OSH	10	10	10	10
1:45	90	0.2	13	0.0	8.4	4.0	75	8.0	OSH	7.0	OSH	15	15	15	15
2:00	90	0.2	13	0.0	8.4	4.0	75	8.0	OSH	7.0	OSH	17	17	17	17
2:15	85	0.2	13	0.0	8.4	4.0	75	8.0	OSH	7.0	OSH	19	19	19	19
2:30	85	0.2	12	0.0	7.8	4.0	75	8.0	OSH	7.0	OSH	20	20	20	20
2:45	85	0.2	12	0.0	7.8	4.0	75	8.0	OSH	7.0	OSH	25	25	25	25
3:00	85	0.2	12	0.0	7.8	4.0	65	8.0	OSH	7.0	OSH	30	30	30	30
3:15	85	0.2	11	0.0	7.5	4.0	65	8.0	OSH	8.5	OSH	30	30	30	30
3:20	85	0.2	11	0.0	7.5	4.0	65	8.0	OSH	2	OSH	32	32	32	32
3:30	85	0.2	11	0.0	7.2	4.0	65	8.0	OSH	2	OSH	35	35	35	35
3:45	85	0.2	10	0.0	6.9	4.0	65	8.0	OSH	3	OSH	38	38	38	38
4:00	85	0.2	10	0.0	6.9	4.0	65	8.0	OSH	3	OSH	40	40	40	40
4:15	80	0.2	10	0.0	6.8	4.0	65	8.0	OSH	3	OSH	42	42	42	42
4:30	80	0.2	10	0.0	6.9	4.0	65	8.0	OSH	3	OSH	44	44	44	44
4:45	80	0.2	10	0.0	6.7	4.0	70	8.0	OSH	3	OSH	45	45	45	45
5:00	80	0.2	10	0.0	6.7	4.0	65	8.0	OSH	3	OSH	50	50	50	50
5:15	80	0.2	10	0.0	6.9	4.0	65	8.0	OSH	4	OSH	50	50	50	50
5:30	80	0.2	11	0.0	7.0	4.0	75	8.0	OSH	4	OSH	50	50	50	50
5:45	80	0.2	10	0.0	6.8	4.0	70	8.0	OSH	4	OSH	55	55	55	55
6:00	80	0.2	10	0.3	6.6	4.0	70	8.0	OSH	4	OSH	200	200	200	200
6:15	80	0.2	10	0.3	6.7	4.0	75	8.0	OSH	4	OSH	200	200	200	200
6:30	80	0.2	10	0.2	6.7	4.0	70	8.0	OSH	3	OSH	200	200	200	200
6:45	75	0.2	10	0.3	6.8	4.0	65	8.0	OSH	3	OSH	190	190	190	190
7:00	75	0.2	10	0.3	6.8	4.0	65	8.0	OSH	3	OSH	170	170	170	170
7:15	75	0.2	10	0.2	6.6	4.0	70	8.0	OSH	2	OSH	165	165	165	165
7:30	75	0.2	10	0.2	6.6	4.0	75	8.0	OSH	2	OSH	160	160	160	160
7:45	75	0.2	10	0.2	6.6	4.0	70	8.0	OSH	2	OSH	155	155	155	155
8:00	75	0.2	10	0.1	6.6	4.0	65	8.0	OSH	5	OSH	150	150	150	150

Process Radiation Monitor Trend Data

PRM-1 MAIN STEAM LINE A mR/hr
 PRM-2 MAIN STEAM LINE B mR/hr
 PRM-3 MAIN STEAM LINE C mR/hr
 PRM-4 MAIN STEAM LINE D mR/hr

PRM-5 AIR EJECTOR OFF GAS mR/hr
 PRM-6 RBCCW LOOP A CPS
 PRM-7 RBCCW LOOP B CPS
 PRM-8 REFUEL FLOOR VENT mR/hr

PRM-9 SBT SYSTEM mR/hr
 PRM-10 CONTROL ROOM AIR mR/hr
 PRM-11 RADWASTE DISCH. CPS
 PRM-12 OG POST TREATMENT CPS

PRM-13 DRYWELL CHRMS A R/hr
 PRM-14 DRYWELL CHRMS B R/hr
 PRM-15 TORUS CHRMS A R/hr
 PRM-16 TORUS CHRMS B R/hr

Time	PRM-1	PRM-2	PRM-3	PRM-4	PRM-5	PRM-6	PRM-7	PRM-8	PRM-9	PRM-10	PRM-11	PRM-12	PRM-13	PRM-14	PRM-15	PRM-16
0:00	3300	3500	3900	3400	45	750	400	3.0	1.5	0.2	670	1500	1.5	1.5	DS	DS
0:15	6000	6364	7091	6182	2200	730	389	2.5	1.5	0.2	650	75000	70	69	DS	DS
0:20	11500	12197	13591	11848	3000	1000	533	3.0	1.4	0.2	660	110000	75	74	DS	DS
0:30	14000	14848	16545	14424	4500	1200	640	2.6	1.6	0.2	650	160000	80	78	DS	DS
0:40	800	848	945	824	4000	1000	533	3.3	1.8	0.2	650	80000	85	83	0.4	0.4
0:45	120	127	142	124	3500	900	480	3.4	1.8	0.2	675	70000	90	88	0.8	0.7
1:00	300	315	331	347	2000	950	507	3.6	1.7	0.2	670	40000	100	95	2	1
1:15	400	420	441	463	900	950	507	4.0	1.4	0.2	685	17500	105	100	2	2
1:30	500	525	551	579	650	875	467	5.0	1.5	0.2	655	10000	105	100	3	3
1:45	700	735	772	810	600	1000	533	9	1.8	0.2	650	5000	110	105	5	5
2:00	800	840	882	926	500	900	480	10	1.8	0.2	660	1550	120	115	6	5
2:15	900	945	992	1042	450	910	485	11	1.7	0.2	650	1550	135	130	6	5
2:30	1000	1050	1103	1158	450	800	427	12	1.4	0.2	650	1500	145	140	7	6
2:45	1200	1260	1323	1389	450	900	480	13	1.5	0.2	675	1500	150	145	8	7
3:00	1400	1470	1544	1621	425	950	507	14	1.7	0.2	670	1525	170	165	9	8
3:15	1500	1575	1755	1530	425	925	493	17	2.1	0.2	685	1500	210	205	9	8
3:20	1500	1575	1755	1530	420	1000	530	20	1.7	0.2	655	1550	275	270	9	8
3:30	1500	1575	1755	1530	420	1000	530	20	2.1	0.2	650	1525	350	345	10	9
3:45	1600	1680	1872	1632	400	1000	530	21	1.5	0.2	660	1550	600	570	10	9
4:00	1800	1890	2106	1836	400	1050	557	24	1.7	0.2	650	1550	750	735	11	10
4:15	2000	2100	2340	2040	400	1050	557	25	2.1	0.2	650	1500	850	820	12	11
4:30	2100	2205	2457	2142	400	1050	557	28	1.7	0.2	675	1500	1000	980	12	11
4:45	2300	2415	2691	2346	400	1050	557	31	2.1	0.2	670	1525	1200	1170	13	12
5:00	2500	2625	2925	2550	400	1100	583	34	1.5	0.2	685	1500	1400	1365	13	12
5:15	2600	2730	3042	2652	410	1100	583	35	1.7	0.2	655	1550	1400	1365	13	12
5:30	2800	2940	3276	2856	410	1100	583	37	2.1	0.2	680	1525	1500	1470	13	12
5:45	2900	3045	3393	2958	400	1100	583	39	1.7	0.2	680	1550	1500	1470	13	12
6:00	4700	4935	5499	4794	400	1750	928	150	5200	0.4	660	1550	1500	1470	13	12
6:15	4800	5040	5616	4896	380	1750	928	150	7500	0.3	665	1500	1400	1330	13	12
6:30	4700	4935	5499	4794	380	1750	928	140	8500	0.3	665	1500	1400	1330	13	12
6:45	4600	4830	5382	4692	400	1750	928	130	8000	0.3	675	1525	1200	1140	13	12
7:00	4500	4725	5265	4590	400	1750	928	120	6500	0.2	680	1500	1100	1045	13	12
7:15	4400	4620	5148	4488	400	1500	795	115	5000	0.2	640	1550	950	920	13	12
7:30	4300	4515	5031	4386	375	1500	795	110	4000	0.2	655	1525	850	820	13	12
7:45	4100	4305	4797	4182	380	1300	689	105	3000	0.2	685	1500	800	760	12	11
8:00	4000	4200	4680	4080	350	1000	530	100	2200	0.2	670	1550	650	618	12	11

This is a Drill

This is a Drill

Meteorological Data

Vent and Flow Data

Scenario Time	220' Tower		160' Tower		33' Tower		Delta T °F	Air Temp °F	SBGT CFM	RB Vent CFM	Mn Stack CFM	TB Vent CFM
	°From	MPH	°From	MPH	°From	MPH						
0:00	084	8.0	082	7.5	085	7.8	-1.8	36	ISOLATED	105,000	16,000	140,000
0:15	086	8.2	084	7.7	087	8.0	-1.8	37	ISOLATED	105,000	16,000	140,000
0:20	086	9.0	084	8.5	087	8.8	-1.8	38	ISOLATED	105,000	16,000	140,000
0:30	084	10.0	082	9.5	085	9.8	-1.6	38	ISOLATED	105,000	16,000	140,000
0:40	085	9.5	083	9.0	086	9.3	-1.7	39	4,000	ISOLATED	4,000	140,000
0:45	087	9.4	085	8.9	088	9.2	-1.7	39	4,000	ISOLATED	4,000	140,000
1:00	087	9.3	085	8.8	088	9.1	-1.7	39	4,000	ISOLATED	4,000	140,000
1:15	087	9.5	085	9.0	088	9.3	-1.7	40	4,000	ISOLATED	4,000	140,000
1:30	089	9.4	087	8.9	090	9.2	-1.8	40	4,000	ISOLATED	4,000	140,000
1:45	088	9.3	086	8.8	089	9.1	-1.7	41	4,000	ISOLATED	4,000	140,000
2:00	089	9.7	087	9.2	090	9.5	-1.8	41	4,000	ISOLATED	4,000	140,000
2:15	089	9.0	087	8.5	090	8.8	-1.7	41	4,000	ISOLATED	4,000	140,000
2:30	088	9.2	086	8.7	089	9.0	-1.7	41	4,000	ISOLATED	4,000	140,000
2:45	090	9.2	088	8.7	091	9.0	-1.7	41	4,000	ISOLATED	4,000	140,000
3:00	090	8.8	088	8.3	091	8.6	-1.7	41	4,000	ISOLATED	4,000	140,000
3:15	089	9.0	087	8.5	090	8.8	-1.7	41	4,000	ISOLATED	4,000	140,000
3:20	088	9.1	086	8.6	089	8.9	-1.7	41	4,000	ISOLATED	4,000	140,000
3:30	090	8.8	088	8.3	091	8.6	-1.7	41	4,000	ISOLATED	4,000	140,000
3:45	090	8.9	088	8.4	091	8.7	-1.7	41	4,000	ISOLATED	4,000	140,000
4:00	092	8.5	090	8.0	093	8.3	-1.7	41	4,000	ISOLATED	4,000	140,000
4:15	093	8.7	091	8.2	094	8.5	-1.6	41	4,000	ISOLATED	4,000	140,000
4:30	090	8.0	088	7.5	091	7.8	-1.7	41	4,000	ISOLATED	4,000	140,000
4:45	091	8.0	089	7.5	092	7.8	-1.7	41	4,000	ISOLATED	4,000	140,000
5:00	092	7.5	090	7.0	093	7.3	-1.7	41	4,000	ISOLATED	4,000	140,000
5:15	094	7.5	092	7.0	095	7.3	-1.6	41	4,000	ISOLATED	4,000	140,000
5:30	096	7.7	094	7.2	097	7.5	-1.6	42	4,000	ISOLATED	4,000	140,000
5:45	093	7.5	091	7.0	094	7.3	-1.6	41	4,000	ISOLATED	4,000	140,000
6:00	092	6.8	090	6.3	093	6.6	-1.6	41	4,000	ISOLATED	4,000	140,000
6:15	094	6.4	092	5.9	095	6.2	-1.6	41	4,000	ISOLATED	4,000	140,000
6:30	090	5.8	088	5.3	091	5.6	-1.6	41	4,000	ISOLATED	4,000	140,000
6:45	095	5.1	093	4.6	096	4.9	-1.6	41	4,000	ISOLATED	4,000	140,000
7:00	094	5.3	092	4.8	095	5.1	-1.6	40	4,000	ISOLATED	4,000	140,000
7:15	094	5.2	092	4.7	095	5.0	-1.6	41	4,000	ISOLATED	4,000	140,000
7:30	095	5.4	093	4.9	096	5.2	-1.6	41	4,000	ISOLATED	4,000	140,000
7:45	095	5.0	093	4.5	096	4.8	-1.6	41	4,000	ISOLATED	4,000	140,000
8:00	096	5.0	094	4.5	097	4.8	-1.7	41	4,000	ISOLATED	4,000	140,000

SOUTHERN NEW ENGLAND ZONE FORECASTS NATIONAL WEATHER SERVICE, BOSTON MA.

A stable weather pattern dominates the region. A weak low pressure zone will move through the region toward the west but winds should remain light. Clouds will develop during the evening yielding a slight chance of scattered showers. Skies will be clearing by tomorrow morning with an area of high pressure dominating the region for the next several days.

GREATER BOSTON METROPOLITAN AREA NORTHWESTERN, COASTAL, AND SOUTHWESTERN MA.

This morning sunny with temperatures ranging 35° to 45°F. Winds from the east 5 to 10 MPH with gusts of up to 15 MPH. 10% chance of precipitation.

This afternoon increasing clouds with temperatures 40° to 45°. Winds from the east 5 to 10 MPH with gusts of up to 15 MPH. 10% chance of precipitation.

This evening cloudy with temperatures 40° to 45°. Winds from the east 5 to 10 MPH with gusts of up to 20 MPH. 30% chance of precipitation.

Tonight cloudy and breezy temperatures 30° to 35°. Winds from the ESE 10 to 20 MPH with gusts of up to 25 MPH. 30% chance of precipitation.

Tomorrow decreasing cloudiness with high temperatures 40° to 45°. Winds steady from the ESE 8 to 13 MPH. 20% chance of precipitation.

Long range forecast - clear skies with high temperatures 35° to 45° and low temperatures 30° to 35°. Winds will be steady from the SE 5 to 10 MPH.

CAPE COD AND THE ISLANDS, SOUTH COASTAL, AND COASTAL R.I.

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This evening cloudy with temperatures 35° to 45°. Winds from the east 10 to 15 MPH with gusts of up to 20 MPH. 40% chance of precipitation.

Tonight cloudy and breezy temperatures 30° to 35°. Winds from the east 15 to 20 MPH with gusts of up to 25 MPH. 30% chance of precipitation.

Tomorrow decreasing cloudiness with high temperatures 35° to 40°. Winds steady from the ESE 8 to 13 MPH. 20% chance of precipitation.

Long range forecast clear skies with high temperatures 40° to 45° and low temperatures 25° to 35°. Winds will be steady from the SE 5 to 10 MPH.

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Tonight cloudy and breezy temperatures 30° to 35°. Winds from the east 15 to 20 MPH with gusts of up to 25 MPH. 30% chance of precipitation.

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AREA RADIATION MONITORS

TIME: 0:00

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	60.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	1.5 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	90.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	60.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	65.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	2.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	7.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	1.5 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$

1705-60) 200 mR/Hr
 ARM-1) 55 mR/Hr
 ARM-2) 600 mR/Hr
 ARM-3) 1 mR/Hr
 ARM-4) 450 mR/Hr
 ARM-5) 15 mR/Hr
 ARM-6) 6000 mR/Hr

ARM-7) 300 mR/Hr
 ARM-8) 5 mR/Hr
 ARM-9) 50 mR/Hr
 ARM-10) 60 mR/Hr
 ARM-11) 6 mR/Hr
 ARM-12) 40 mR/Hr
 ARM-13) 40 mR/Hr
 ARM-14) 30 mR/Hr

OOS -- Out of Service OSH -- Off Scale Hi DS -- Down Scale

AREA RADIATION MONITORS

TIME: 0:15

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	60.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	2.5 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	150.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	100.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	65.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	2.5 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	7.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	1.9 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$

1705-60) 200 mR/Hr	ARM-7) 300 mR/Hr
ARM-1) 55 mR/Hr	ARM-8) 5 mR/Hr
ARM-2) 600 mR/Hr	ARM-9) 50 mR/Hr
ARM-3) 1 mR/Hr	ARM-10) 60 mR/Hr
ARM-4) 450 mR/Hr	ARM-11) 6 mR/Hr
ARM-5) 15 mR/Hr	ARM-12) 40 mR/Hr
ARM-6) 6000 mR/Hr	ARM-13) 40 mR/Hr
	ARM-14) 30 mR/Hr

OOS -- Out of Service OSH -- Off Scale Hi DS -- Down Scale

AREA RADIATION MONITORS

TIME: 0:20

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	60.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	3.3 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	195.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	130.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	65.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	2.5 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	7.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	1.9 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$

1705-60) 200 mR/Hr
 ARM-1) 55 mR/Hr
 ARM-2) 600 mR/Hr
 ARM-3) 1 mR/Hr
 ARM-4) 450 mR/Hr
 ARM-5) 15 mR/Hr
 ARM-6) 6000 mR/Hr

ARM-7) 300 mR/Hr
 ARM-8) 5 mR/Hr
 ARM-9) 50 mR/Hr
 ARM-10) 60 mR/Hr
 ARM-11) 6 mR/Hr
 ARM-12) 40 mR/Hr
 ARM-13) 40 mR/Hr
 ARM-14) 30 mR/Hr

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AREA RADIATION MONITORS

TIME: 0:30

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	80.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	4.5 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	270.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	180.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	75.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	2.5 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	7.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	1.9 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$

1705-60} 200 mR/Hr
 ARM-1} 55 mR/Hr
 ARM-2} 600 mR/Hr
 ARM-3} 1 mR/Hr
 ARM-4} 450 mR/Hr
 ARM-5} 15 mR/Hr
 ARM-6} 6000 mR/Hr

ARM-7} 300 mR/Hr
 ARM-8} 5 mR/Hr
 ARM-9} 50 mR/Hr
 ARM-10} 60 mR/Hr
 ARM-11} 6 mR/Hr
 ARM-12} 40 mR/Hr
 ARM-13} 40 mR/Hr
 ARM-14} 30 mR/Hr

OOS -- Out of Service

OSH -- Off Scale Hi

DS -- Down Scale

AREA RADIATION MONITORS

TIME: 0:40

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	100.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	1.3 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	75.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	50.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	75.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	20.0 mR/Hr	<input checked="" type="checkbox"/> X	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	7.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	15.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	5.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	5.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	5.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	5.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$

1705-60) 200 mR/Hr
 ARM-1) 55 mR/Hr
 ARM-2) 600 mR/Hr
 ARM-3) 1 mR/Hr
 ARM-4) 450 mR/Hr
 ARM-5) 15 mR/Hr
 ARM-6) 6000 mR/Hr

ARM-7) 300 mR/Hr
 ARM-8) 5 mR/Hr
 ARM-9) 50 mR/Hr
 ARM-10) 60 mR/Hr
 ARM-11) 6 mR/Hr
 ARM-12) 40 mR/Hr
 ARM-13) 40 mR/Hr
 ARM-14) 30 mR/Hr

OOS -- Out of Service OSH -- Off Scale Hi DS -- Down Scale

AREA RADIATION MONITORS

TIME: 0:45

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	95.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.5 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	35.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	20.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	75.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	25.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	7.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	20.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	7.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	7.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	7.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	7.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$

1705-60} 200 mR/Hr
 ARM-1} 55 mR/Hr
 ARM-2} 600 mR/Hr
 ARM-3} 1 mR/Hr
 ARM-4} 450 mR/Hr
 ARM-5} 15 mR/Hr
 ARM-6} 6000 mR/Hr

ARM-7} 300 mR/Hr
 ARM-8} 5 mR/Hr
 ARM-9} 50 mR/Hr
 ARM-10} 60 mR/Hr
 ARM-11} 6 mR/Hr
 ARM-12} 40 mR/Hr
 ARM-13} 40 mR/Hr
 ARM-14} 30 mR/Hr

OOS – Out of Service OSH – Off Scale Hi DS – Down Scale

AREA RADIATION MONITORS

TIME: 1:00

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	95.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.3 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	21.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	12.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	70.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	7.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	8.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$

1705-60) 200 mR/Hr
 ARM-1) 55 mR/Hr
 ARM-2) 600 mR/Hr
 ARM-3) 1 mR/Hr
 ARM-4) 450 mR/Hr
 ARM-5) 15 mR/Hr
 ARM-6) 6000 mR/Hr

ARM-7) 300 mR/Hr
 ARM-8) 5 mR/Hr
 ARM-9) 50 mR/Hr
 ARM-10) 60 mR/Hr
 ARM-11) 6 mR/Hr
 ARM-12) 40 mR/Hr
 ARM-13) 40 mR/Hr
 ARM-14) 30 mR/Hr

OOS – Out of Service OSH – Off Scale Hi DS – Down Scale

AREA RADIATION MONITORS

TIME: 1:15

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	90.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	13.5 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	9.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	70.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	X	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	7.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	X	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	9.0 mR/Hr	X	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	9.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	9.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	9.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$

1705-60} 200 mR/Hr
 ARM-1} 55 mR/Hr
 ARM-2} 600 mR/Hr
 ARM-3} 1 mR/Hr
 ARM-4} 450 mR/Hr
 ARM-5} 15 mR/Hr
 ARM-6} 6000 mR/Hr

ARM-7} 300 mR/Hr
 ARM-8} 5 mR/Hr
 ARM-9} 50 mR/Hr
 ARM-10} 60 mR/Hr
 ARM-11} 6 mR/Hr
 ARM-12} 40 mR/Hr
 ARM-13} 40 mR/Hr
 ARM-14} 30 mR/Hr

OOS -- Out of Service

OSH -- Off Scale Hi

DS -- Down Scale

AREA RADIATION MONITORS

TIME: 1:30

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	90.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	13.5 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	9.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	75.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	7.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	10.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	10.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	10.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	10.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$

1705-60} 200 mR/Hr	ARM-7} 300 mR/Hr
ARM-1} 55 mR/Hr	ARM-8} 5 mR/Hr
ARM-2} 600 mR/Hr	ARM-9} 50 mR/Hr
ARM-3} 1 mR/Hr	ARM-10} 60 mR/Hr
ARM-4} 450 mR/Hr	ARM-11} 6 mR/Hr
ARM-5} 15 mR/Hr	ARM-12} 40 mR/Hr
ARM-6} 6000 mR/Hr	ARM-13} 40 mR/Hr
	ARM-14} 30 mR/Hr

OOS -- Out of Service OSH -- Off Scale Hi DS -- Down Scale

AREA RADIATION MONITORS

TIME: 1:45

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	90.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	12.6 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	8.4 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	75.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	7.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	15.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	15.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	15.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	15.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$

1705-60} 200 mR/Hr	ARM-7} 300 mR/Hr
ARM-1} 55 mR/Hr	ARM-8} 5 mR/Hr
ARM-2} 600 mR/Hr	ARM-9} 50 mR/Hr
ARM-3} 1 mR/Hr	ARM-10} 60 mR/Hr
ARM-4} 450 mR/Hr	ARM-11} 6 mR/Hr
ARM-5} 15 mR/Hr	ARM-12} 40 mR/Hr
ARM-6} 6000 mR/Hr	ARM-13} 40 mR/Hr
	ARM-14} 30 mR/Hr

OOS -- Out of Service OSH - Off Scale Hi DS -- Down Scale

AREA RADIATION MONITORS

TIME: 2:00

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	90.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	12.6 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	8.4 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	75.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	7.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	17.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	17.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	17.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	17.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$

1705-60} 200 mR/Hr	ARM-7} 300 mR/Hr
ARM-1} 55 mR/Hr	ARM-8} 5 mR/Hr
ARM-2} 600 mR/Hr	ARM-9} 50 mR/Hr
ARM-3} 1 mR/Hr	ARM-10} 60 mR/Hr
ARM-4} 450 mR/Hr	ARM-11} 6 mR/Hr
ARM-5} 15 mR/Hr	ARM-12} 40 mR/Hr
ARM-6} 6000 mR/Hr	ARM-13} 40 mR/Hr
	ARM-14} 30 mR/Hr

OOS – Out of Service OSH – Off Scale Hi DS – Down Scale

AREA RADIATION MONITORS

TIME: 2:15

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	85.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	12.6 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	8.4 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	75.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	X	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	7.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	X	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	19.0 mR/Hr	X	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	19.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	19.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	19.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$

1705-60} 200 mR/Hr

ARM-1} 55 mR/Hr

ARM-2} 600 mR/Hr

ARM-3} 1 mR/Hr

ARM-4} 450 mR/Hr

ARM-5} 15 mR/Hr

ARM-6} 6000 mR/Hr

ARM-7} 300 mR/Hr

ARM-8} 5 mR/Hr

ARM-9} 50 mR/Hr

ARM-10} 60 mR/Hr

ARM-11} 6 mR/Hr

ARM-12} 40 mR/Hr

ARM-13} 40 mR/Hr

ARM-14} 30 mR/Hr

OOS -- Out of Service

OSH -- Off Scale Hi

DS -- Down Scale

AREA RADIATION MONITORS

TIME: 2:30

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	85.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	11.7 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	7.8 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	75.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	7.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	20.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	20.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	20.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	20.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$

1705-60) 200 mR/Hr
 ARM-1) 55 mR/Hr
 ARM-2) 600 mR/Hr
 ARM-3) 1 mR/Hr
 ARM-4) 450 mR/Hr
 ARM-5) 15 mR/Hr
 ARM-6) 6000 mR/Hr

ARM-7) 300 mR/Hr
 ARM-8) 5 mR/Hr
 ARM-9) 50 mR/Hr
 ARM-10) 60 mR/Hr
 ARM-11) 6 mR/Hr
 ARM-12) 40 mR/Hr
 ARM-13) 40 mR/Hr
 ARM-14) 30 mR/Hr

OOS -- Out of Service

OSH -- Off Scale Hi

DS -- Down Scale

This is Drill

This is a Drill

AREA RADIATION MONITORS

TIME: 2:45

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	85.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	11.7 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	7.8 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	75.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	7.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	25.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	25.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	25.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	25.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$

1705-60} 200 mR/Hr	ARM-7} 300 mR/Hr
ARM-1} 55 mR/Hr	ARM-8} 5 mR/Hr
ARM-2} 600 mR/Hr	ARM-9} 50 mR/Hr
ARM-3} 1 mR/Hr	ARM-10} 60 mR/Hr
ARM-4} 450 mR/Hr	ARM-11} 6 mR/Hr
ARM-5} 15 mR/Hr	ARM-12} 40 mR/Hr
ARM-6} 6000 mR/Hr	ARM-13} 40 mR/Hr
	ARM-14} 30 mR/Hr

OOS -- Out of Service OSH -- Off Scale Hi DS -- Down Scale

AREA RADIATION MONITORS

TIME: 3:00

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	85.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	11.7 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	7.8 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	65.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	7.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	30.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	30.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	30.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	30.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$

1705-60} 200 mR/Hr	ARM-7} 300 mR/Hr
ARM-1} 55 mR/Hr	ARM-8} 5 mR/Hr
ARM-2} 600 mR/Hr	ARM-9} 50 mR/Hr
ARM-3} 1 mR/Hr	ARM-10} 60 mR/Hr
ARM-4} 450 mR/Hr	ARM-11} 6 mR/Hr
ARM-5} 15 mR/Hr	ARM-12} 40 mR/Hr
ARM-6} 6000 mR/Hr	ARM-13} 40 mR/Hr
	ARM-14} 30 mR/Hr

OOS – Out of Service OSH – Off Scale Hi DS – Down Scale

AREA RADIATION MONITORS

TIME: 3:15

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	85.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	11.3 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	7.5 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	65.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	8.5 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	30.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	30.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	30.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	30.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$

1705-60) 200 mR/Hr

ARM-1) 55 mR/Hr

ARM-2) 600 mR/Hr

ARM-3) 1 mR/Hr

ARM-4) 450 mR/Hr

ARM-5) 15 mR/Hr

ARM-6) 6000 mR/Hr

ARM-7) 300 mR/Hr

ARM-8) 5 mR/Hr

ARM-9) 50 mR/Hr

ARM-10) 60 mR/Hr

ARM-11) 6 mR/Hr

ARM-12) 40 mR/Hr

ARM-13) 40 mR/Hr

ARM-14) 30 mR/Hr

OOS -- Out of Service

OSH -- Off Scale Hi

DS -- Down Scale

This is Drill

This is a Drill

AREA RADIATION MONITORS

TIME: 3:20

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	85.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	11.3 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	7.5 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	65.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	2.1 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	32.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	32.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	32.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	32.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$

1705-60} 200 mR/Hr
 ARM-1} 55 mR/Hr
 ARM-2} 600 mR/Hr
 ARM-3} 1 mR/Hr
 ARM-4} 450 mR/Hr
 ARM-5} 15 mR/Hr
 ARM-6} 6000 mR/Hr

ARM-7} 300 mR/Hr
 ARM-8} 5 mR/Hr
 ARM-9} 50 mR/Hr
 ARM-10} 60 mR/Hr
 ARM-11} 6 mR/Hr
 ARM-12} 40 mR/Hr
 ARM-13} 40 mR/Hr
 ARM-14} 30 mR/Hr

OOS – Out of Service OSH – Off Scale Hi DS – Down Scale

AREA RADIATION MONITORS

TIME: 3:30

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	85.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	10.8 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	7.2 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	65.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	2.3 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	35.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	35.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	35.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	35.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$

1705-60} 200 mR/Hr
 ARM-1} 55 mR/Hr
 ARM-2} 600 mR/Hr
 ARM-3} 1 mR/Hr
 ARM-4} 450 mR/Hr
 ARM-5} 15 mR/Hr
 ARM-6} 6000 mR/Hr

ARM-7} 300 mR/Hr
 ARM-8} 5 mR/Hr
 ARM-9} 50 mR/Hr
 ARM-10} 60 mR/Hr
 ARM-11} 6 mR/Hr
 ARM-12} 40 mR/Hr
 ARM-13} 40 mR/Hr
 ARM-14} 30 mR/Hr

OOS -- Out of Service

OSH -- Off Scale Hi

DS -- Down Scale

AREA RADIATION MONITORS

TIME: 3:45

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	85.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	10.4 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	6.9 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	65.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	2.5 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	38.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	38.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	38.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	38.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$

1705-60} 200 mR/Hr
 ARM-1} 55 mR/Hr
 ARM-2} 600 mR/Hr
 ARM-3} 1 mR/Hr
 ARM-4} 450 mR/Hr
 ARM-5} 15 mR/Hr
 ARM-6} 6000 mR/Hr

ARM-7} 300 mR/Hr
 ARM-8} 5 mR/Hr
 ARM-9} 50 mR/Hr
 ARM-10} 60 mR/Hr
 ARM-11} 6 mR/Hr
 ARM-12} 40 mR/Hr
 ARM-13} 40 mR/Hr
 ARM-14} 30 mR/Hr

OOS -- Out of Service

OSH -- Off Scale Hi

DS -- Down Scale

AREA RADIATION MONITORS

TIME: 4:00

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	85.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	10.4 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	6.9 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	65.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	2.7 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	40.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	40.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	40.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	40.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$

1705-60) 200 mR/Hr
 ARM-1) 55 mR/Hr
 ARM-2) 600 mR/Hr
 ARM-3) 1 mR/Hr
 ARM-4) 450 mR/Hr
 ARM-5) 15 mR/Hr
 ARM-6) 6000 mR/Hr

ARM-7) 300 mR/Hr
 ARM-8) 5 mR/Hr
 ARM-9) 50 mR/Hr
 ARM-10) 60 mR/Hr
 ARM-11) 6 mR/Hr
 ARM-12) 40 mR/Hr
 ARM-13) 40 mR/Hr
 ARM-14) 30 mR/Hr

OOS – Out of Service OSH – Off Scale Hi DS – Down Scale

AREA RADIATION MONITORS

TIME: 4:15

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	80.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	10.2 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	6.8 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	65.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	X	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	2.8 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	X	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	42.0 mR/Hr	X	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	42.0 mR/Hr	X	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	42.0 mR/Hr	X	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	42.0 mR/Hr	X	$10^{-1} - 10^3$

1705-60} 200 mR/Hr
 ARM-1} 55 mR/Hr
 ARM-2} 600 mR/Hr
 ARM-3} 1 mR/Hr
 ARM-4} 450 mR/Hr
 ARM-5} 15 mR/Hr
 ARM-6} 6000 mR/Hr

ARM-7} 300 mR/Hr
 ARM-8} 5 mR/Hr
 ARM-9} 50 mR/Hr
 ARM-10} 60 mR/Hr
 ARM-11} 6 mR/Hr
 ARM-12} 40 mR/Hr
 ARM-13} 40 mR/Hr
 ARM-14} 30 mR/Hr

OOS -- Out of Service OSH -- Off Scale Hi DS -- Down Scale

AREA RADIATION MONITORS

TIME: 4:30

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	80.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	10.4 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	6.9 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	65.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	2.9 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	44.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	44.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	44.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	44.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$

1705-60} 200 mR/Hr
 ARM-1} 55 mR/Hr
 ARM-2} 600 mR/Hr
 ARM-3} 1 mR/Hr
 ARM-4} 450 mR/Hr
 ARM-5} 15 mR/Hr
 ARM-6} 6000 mR/Hr

ARM-7} 300 mR/Hr
 ARM-8} 5 mR/Hr
 ARM-9} 50 mR/Hr
 ARM-10} 60 mR/Hr
 ARM-11} 6 mR/Hr
 ARM-12} 40 mR/Hr
 ARM-13} 40 mR/Hr
 ARM-14} 30 mR/Hr

OOS – Out of Service OSH – Off Scale Hi DS – Down Scale

AREA RADIATION MONITORS

TIME: 4:45

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	80.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	10.1 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	6.7 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	70.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	3.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	45.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	45.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	45.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	45.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$

1705-60} 200 mR/Hr
 ARM-1} 55 mR/Hr
 ARM-2} 600 mR/Hr
 ARM-3} 1 mR/Hr
 ARM-4} 450 mR/Hr
 ARM-5} 15 mR/Hr
 ARM-6} 6000 mR/Hr

ARM-7} 300 mR/Hr
 ARM-8} 5 mR/Hr
 ARM-9} 50 mR/Hr
 ARM-10} 60 mR/Hr
 ARM-11} 6 mR/Hr
 ARM-12} 40 mR/Hr
 ARM-13} 40 mR/Hr
 ARM-14} 30 mR/Hr

OOS -- Out of Service

OSH -- Off Scale Hi

DS -- Down Scale

AREA RADIATION MONITORS

TIME: 5:00

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	80.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	10.1 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	6.7 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	65.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	X	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	3.3 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	X	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	50.0 mR/Hr	X	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	50.0 mR/Hr	X	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	50.0 mR/Hr	X	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	50.0 mR/Hr	X	$10^{-1} - 10^3$

1705-60} 200 mR/Hr
 ARM-1} 55 mR/Hr
 ARM-2} 600 mR/Hr
 ARM-3} 1 mR/Hr
 ARM-4} 450 mR/Hr
 ARM-5} 15 mR/Hr
 ARM-6} 6000 mR/Hr

ARM-7} 300 mR/Hr
 ARM-8} 5 mR/Hr
 ARM-9} 50 mR/Hr
 ARM-10} 60 mR/Hr
 ARM-11} 6 mR/Hr
 ARM-12} 40 mR/Hr
 ARM-13} 40 mR/Hr
 ARM-14} 30 mR/Hr

OOS -- Out of Service

OSH -- Off Scale Hi

DS -- Down Scale

This is Drill

This is a Drill

AREA RADIATION MONITORS

TIME: 5:15

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	80.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	10.4 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	6.9 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	65.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	3.6 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	50.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	50.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	50.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	50.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$

1705-60) 200 mR/Hr
 ARM-1) 55 mR/Hr
 ARM-2) 600 mR/Hr
 ARM-3) 1 mR/Hr
 ARM-4) 450 mR/Hr
 ARM-5) 15 mR/Hr
 ARM-6) 6000 mR/Hr

ARM-7) 300 mR/Hr
 ARM-8) 5 mR/Hr
 ARM-9) 50 mR/Hr
 ARM-10) 60 mR/Hr
 ARM-11) 6 mR/Hr
 ARM-12) 40 mR/Hr
 ARM-13) 40 mR/Hr
 ARM-14) 30 mR/Hr

OOS -- Out of Service OSH -- Off Scale Hi DS -- Down Scale

AREA RADIATION MONITORS

TIME: 5:30

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	80.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	10.5 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	7.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	75.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	50.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	50.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	50.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	50.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$

1705-60} 200 mR/Hr
 ARM-1} 55 mR/Hr
 ARM-2} 600 mR/Hr
 ARM-3} 1 mR/Hr
 ARM-4} 450 mR/Hr
 ARM-5} 15 mR/Hr
 ARM-6} 6000 mR/Hr

ARM-7} 300 mR/Hr
 ARM-8} 5 mR/Hr
 ARM-9} 50 mR/Hr
 ARM-10} 60 mR/Hr
 ARM-11} 6 mR/Hr
 ARM-12} 40 mR/Hr
 ARM-13} 40 mR/Hr
 ARM-14} 30 mR/Hr

OOS – Out of Service OSH – Off Scale Hi DS – Down Scale

AREA RADIATION MONITORS

TIME: 5:45

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	80.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	10.2 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	6.8 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	70.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	4.4 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	55.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	55.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	55.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	55.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$

1705-60) 200 mR/Hr
 ARM-1) 55 mR/Hr
 ARM-2) 600 mR/Hr
 ARM-3) 1 mR/Hr
 ARM-4) 450 mR/Hr
 ARM-5) 15 mR/Hr
 ARM-6) 6000 mR/Hr

ARM-7) 300 mR/Hr
 ARM-8) 5 mR/Hr
 ARM-9) 50 mR/Hr
 ARM-10) 60 mR/Hr
 ARM-11) 6 mR/Hr
 ARM-12) 40 mR/Hr
 ARM-13) 40 mR/Hr
 ARM-14) 30 mR/Hr

OOS -- Out of Service

OSH -- Off Scale Hi

DS -- Down Scale

AREA RADIATION MONITORS

TIME: 6:00

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	80.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	9.9 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.3 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	6.6 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	70.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	200.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	200.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	200.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	200.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$

1705-60} 200 mR/Hr
 ARM-1} 55 mR/Hr
 ARM-2} 600 mR/Hr
 ARM-3} 1 mR/Hr
 ARM-4} 450 mR/Hr
 ARM-5} 15 mR/Hr
 ARM-6} 6000 mR/Hr

ARM-7} 300 mR/Hr
 ARM-8} 5 mR/Hr
 ARM-9} 50 mR/Hr
 ARM-10} 60 mR/Hr
 ARM-11} 6 mR/Hr
 ARM-12} 40 mR/Hr
 ARM-13} 40 mR/Hr
 ARM-14} 30 mR/Hr

OOS -- Out of Service

OSH -- Off Scale Hi

DS -- Down Scale

This is Drill

This is a Drill

AREA RADIATION MONITORS

TIME: 6:15

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	80.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	10.1 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.3 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	6.7 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	75.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	X	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	3.6 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	X	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	200.0 mR/Hr	X	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	200.0 mR/Hr	X	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	200.0 mR/Hr	X	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	200.0 mR/Hr	X	$10^{-1} - 10^3$

1705-60} 200 mR/Hr
 ARM-1} 55 mR/Hr
 ARM-2} 600 mR/Hr
 ARM-3} 1 mR/Hr
 ARM-4} 450 mR/Hr
 ARM-5} 15 mR/Hr
 ARM-6} 6000 mR/Hr

ARM-7} 300 mR/Hr
 ARM-8} 5 mR/Hr
 ARM-9} 50 mR/Hr
 ARM-10} 60 mR/Hr
 ARM-11} 5 mR/Hr
 ARM-12} 40 mR/Hr
 ARM-13} 40 mR/Hr
 ARM-14} 30 mR/Hr

OOS -- Out of Service

OSH -- Off Scale Hi

DS -- Down Scale

AREA RADIATION MONITORS

TIME: 6:30

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	80.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	10.1 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	6.7 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	70.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	3.2 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	200.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	200.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	200.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	200.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$

1705-60} 200 mR/Hr
 ARM-1} 55 mR/Hr
 ARM-2} 600 mR/Hr
 ARM-3} 1 mR/Hr
 ARM-4} 450 mR/Hr
 ARM-5} 15 mR/Hr
 ARM-6} 6000 mR/Hr

ARM-7} 300 mR/Hr
 ARM-8} 5 mR/Hr
 ARM-9} 50 mR/Hr
 ARM-10} 60 mR/Hr
 ARM-11} 6 mR/Hr
 ARM-12} 40 mR/Hr
 ARM-13} 40 mR/Hr
 ARM-14} 30 mR/Hr

OOS -- Out of Service OSH -- Off Scale Hi DS -- Down Scale

AREA RADIATION MONITORS

TIME: 6:45

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	75.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	10.2 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.3 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	6.8 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	65.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	2.9 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	190.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	190.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	190.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	190.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$

1705-60} 200 mR/Hr
 ARM-1} 55 mR/Hr
 ARM-2} 600 mR/Hr
 ARM-3} 1 mR/Hr
 ARM-4} 450 mR/Hr
 ARM-5} 15 mR/Hr
 ARM-6} 6000 mR/Hr

ARM-7} 300 mR/Hr
 ARM-8} 5 mR/Hr
 ARM-9} 50 mR/Hr
 ARM-10} 60 mR/Hr
 ARM-11} 6 mR/Hr
 ARM-12} 40 mR/Hr
 ARM-13} 40 mR/Hr
 ARM-14} 30 mR/Hr

OOS – Out of Service OSH – Off Scale Hi DS – Down Scale

AREA RADIATION MONITORS

TIME: 7:00

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	75.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	10.2 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.3 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	6.8 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	65.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	2.6 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	170.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	170.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	170.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	170.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$

1705-60} 200 mR/Hr
 ARM-1} 55 mR/Hr
 ARM-2} 600 mR/Hr
 ARM-3} 1 mR/Hr
 ARM-4} 450 mR/Hr
 ARM-5} 15 mR/Hr
 ARM-6} 6000 mR/Hr

ARM-7} 300 mR/Hr
 ARM-8} 5 mR/Hr
 ARM-9} 50 mR/Hr
 ARM-10} 60 mR/Hr
 ARM-11} 6 mR/Hr
 ARM-12} 40 mR/Hr
 ARM-13} 40 mR/Hr
 ARM-14} 30 mR/Hr

OOS -- Out of Service OSH -- Off Scale Hi DS -- Down Scale

AREA RADIATION MONITORS

TIME: 7:15

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	75.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	9.9 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	6.6 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	70.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	2.3 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	165.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	165.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	165.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	165.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$

1705-60} 200 mR/Hr
 ARM-1} 55 mR/Hr
 ARM-2} 600 mR/Hr
 ARM-3} 1 mR/Hr
 ARM-4} 450 mR/Hr
 ARM-5} 15 mR/Hr
 ARM-6} 6000 mR/Hr

ARM-7} 300 mR/Hr
 ARM-8} 5 mR/Hr
 ARM-9} 50 mR/Hr
 ARM-10} 60 mR/Hr
 ARM-11} 6 mR/Hr
 ARM-12} 40 mR/Hr
 ARM-13} 40 mR/Hr
 ARM-14} 30 mR/Hr

OOS – Out of Service

OSH – Off Scale Hi

DS – Down Scale

AREA RADIATION MONITORS

TIME: 7:30

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	75.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	9.9 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	6.6 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	75.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	2.1 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	160.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	160.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	160.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	160.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$

1705-60) 200 mR/Hr
 ARM-1) 55 mR/Hr
 ARM-2) 600 mR/Hr
 ARM-3) 1 mR/Hr
 ARM-4) 450 mR/Hr
 ARM-5) 15 mR/Hr
 ARM-6) 6000 mR/Hr

ARM-7) 300 mR/Hr
 ARM-8) 5 mR/Hr
 ARM-9) 50 mR/Hr
 ARM-10) 60 mR/Hr
 ARM-11) 6 mR/Hr
 ARM-12) 40 mR/Hr
 ARM-13) 40 mR/Hr
 ARM-14) 30 mR/Hr

OOS -- Out of Service OSH -- Off Scale Hi DS -- Down Scale

AREA RADIATION MONITORS

TIME: 7:45

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	75.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	9.9 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	6.6 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	70.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	1.9 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	<input checked="" type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	155.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	155.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	155.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	155.0 mR/Hr	<input checked="" type="checkbox"/>	$10^{-1} - 10^3$

1705-60) 200 mR/Hr
 ARM-1) 55 mR/Hr
 ARM-2) 600 mR/Hr
 ARM-3) 1 mR/Hr
 ARM-4) 450 mR/Hr
 ARM-5) 15 mR/Hr
 ARM-6) 6000 mR/Hr

ARM-7) 300 mR/Hr
 ARM-8) 5 mR/Hr
 ARM-9) 50 mR/Hr
 ARM-10) 60 mR/Hr
 ARM-11) 6 mR/Hr
 ARM-12) 40 mR/Hr
 ARM-13) 40 mR/Hr
 ARM-14) 30 mR/Hr

OOS -- Out of Service OSH -- Off Scale Hi DC -- Down Scale

AREA RADIATION MONITORS

TIME: 8:00

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-60	Charcoal Vault Area AOG	<input type="checkbox"/>	75.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^4$
C911/ARM-1	Cond. Pump Stairway	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-2	Feedwater Heaters	<input type="checkbox"/>	9.9 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-3	Main Control Room	<input type="checkbox"/>	0.1 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-4	Turbine-Front Standard	<input type="checkbox"/>	6.6 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-5	Radwaste-Corridor	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	$10^{-1} - 10^3$
C911/ARM-6	Radwaste-Sump Area	<input type="checkbox"/>	65.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-7	Chem. Waste Tank	<input type="checkbox"/>	8.0 mR/Hr	<input type="checkbox"/>	$10^0 - 10^4$
C911/ARM-8	Rx-Outside TIP Room	<input type="checkbox"/>	OSH mR/Hr	X	$10^{-2} - 10^2$
C911/ARM-9	Radwaste Shipping Lock	<input type="checkbox"/>	5.0 mR/Hr	<input type="checkbox"/>	$10^{-2} - 10^2$
C911/ARM-10	Rx Access Area (S.E.)	<input type="checkbox"/>	OSH mR/Hr	X	$10^{-2} - 10^2$
C911/ARM-11	New Fuel Racks	<input type="checkbox"/>	150.0 mR/Hr	X	$10^{-1} - 10^3$
C911/ARM-12	New Fuel Vault	<input type="checkbox"/>	150.0 mR/Hr	X	$10^{-1} - 10^3$
C911/ARM-13	Shield Plug Area	<input type="checkbox"/>	150.0 mR/Hr	X	$10^{-1} - 10^3$
C911/ARM-14	Spent Fuel Pool Area	<input type="checkbox"/>	150.0 mR/Hr	X	$10^{-1} - 10^3$

1705-60} 200 mR/Hr
 ARM-1} 55 mR/Hr
 ARM-2} 600 mR/Hr
 ARM-3} 1 mR/Hr
 ARM-4} 450 mR/Hr
 ARM-5} 15 mR/Hr
 ARM-6} 6000 mR/Hr

ARM-7} 300 mR/Hr
 ARM-8} 5 mR/Hr
 ARM-9} 50 mR/Hr
 ARM-10} 60 mR/Hr
 ARM-11} 6 mR/Hr
 ARM-12} 40 mR/Hr
 ARM-13} 40 mR/Hr
 ARM-14} 30 mR/Hr

OOS – Out of Service

OSH – Off Scale Hi

DS – Down Scale

PROCESS RADIATION MONITORS

TIME: 0:00

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	21.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	16.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	0.2 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	3300 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	3500 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	3900 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	3400 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	45 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	750 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	400 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	3.0 mR/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	1.5 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	670.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1500 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	2 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	2 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM) ISOLATED
 Rx Bldg (CFM) 105000

Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Delta Temp (°F) -1.8
 Outside Temp (°F) 36.0
 Stability Class _____ *
 Precip _____ *

Dir (from) 220' *160' 33'
 Speed 084 --- 085 Deg.
8.0 --- 7.8 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

THIS IS A DRILL

PROCESS RADIATION MONITORS

TIME: 0:15

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	25.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	30.1 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	0.2 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	6000 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	6364 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	7091 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	6182 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	2200.0 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	730.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	389.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	2.5 mR/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	1.5 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	650.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	75000 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	70 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	69 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM)
Rx Bldg (CFM)

Panel C7
ISOLATED
105000

Main Stack _____ CFM*
TB Vent _____ CFM*

MET DATA

Delta Temp (°F)
Outside Temp (°F)
Stability Class
Precip

Panel MT1
-1.8
37.0
_____*
_____*

220' *160' 33'
Dir (from) 086 _____ 087 Deg.
Speed 8.2 _____ 8.0 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

THIS IS A DRILL

PROCESS RADIATION MONITORS

TIME: 0:20

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	22.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	27.6 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	0.4 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	11500 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	12197 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	13591 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	11848 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	3000.0 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1000.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	533.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	3.0 mR/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	1.4 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	660.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	110000 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	75 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	74 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM)
Rx Bldg (CFM)

Panel C7
ISOLATED
105000

Main Stack _____ CFM*
TB Vent _____ CFM*

MET DATA

Delta Temp (°F) -1.8
Outside Temp (°F) 38.0
Stability Class _____ *
Precip _____ *

Panel MT1

220' *160' 33'
Dir (from) 086 _____ 087 Deg.
Speed 9.0 _____ 8.8 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

THIS IS A DRILL

PROCESS RADIATION MONITORS

TIME: 0:30

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	21.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	22.9 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	0.8 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	14000 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	14848 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	16545 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	14424 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	4500.0 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1200.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	640.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	2.6 mR/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	1.6 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	650.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	160000 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	80 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	78 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM)
Rx Bldg (CFM)

Panel C7
ISOLATED
105000

Main Stack _____ CFM*
TB Vent _____ CFM*

MET DATA

Delta Temp (°F) -1.6
Outside Temp (°F) 38.0
Stability Class _____*
Precip _____*

Panel MT1

220' *160' 33'
Dir (from) 084 _____ 085 Deg.
Speed 10.0 _____ 9.8 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

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PROCESS RADIATION MONITORS

TIME: 0:40

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	24.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	21.5 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	0.2 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	800 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁵
	Main Steam Line B	<input type="checkbox"/>	848 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	945 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	824 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	4000.0 mR/Hr	X	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1000.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	533.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	3.3 mR/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	1.8 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	650.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	80000 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	85 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	83 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	0 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	0 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM) 4000
 Rx Bldg (CFM) ISOLATED

Panel C7

Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Delta Temp (°F) -1.7
 Outside Temp (°F) 39.0
 Stability Class _____ *
 Precip _____ *

Panel MT1

220' *160' 33'
 Dir (from) 085 _____ 086 Deg.
 Speed 9.5 _____ 9.3 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

THIS IS A DRILL

PROCESS RADIATION MONITORS

TIME: 0:45

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	26.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	17.5 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	0.2 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	120 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	127 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	142 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	124 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	3500.0 mR/Hr	X	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	900.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	480.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-6	Refuel Floor Vent	<input type="checkbox"/>	3.4 mR/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	1.8 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	675.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	70000 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	90 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	88 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	1 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	1 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM) 4000
 Rx Bldg (CFM) ISOLATED

Panel C7

Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Delta Temp (°F) -1.7
 Outside Temp (°F) 39.0
 Stability Class _____ *
 Precip _____ *

Panel MT1

220' *160' 33'
 Dir (from) 087 _____ 088 Deg.
 Speed 9.4 _____ 9.2 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

THIS IS A DRILL

PROCESS RADIATION MONITORS

TIME: 1:00

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	20.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	28.8 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	300 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	315 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	331 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	347 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	2000.0 mR/Hr	X	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	950.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	507.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	3.6 mR/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	1.7 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	670.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	40000 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	100 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	95 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	2 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	1 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM) 4000
 Rx Bldg (CFM) ISOLATED

Panel C7

Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Delta Temp (°F) -1.7
 Outside Temp (°F) 39.0
 Stability Class _____*
 Precip _____*

Panel MT1

220' *160' 33'
 Dir (from) 087 _____ 088 Deg.
 Speed 9.3 _____ 9.1 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

THIS IS A DRILL

PROCESS RADIATION MONITORS

TIME: 1:15

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	21.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	29.2 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	400 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	420 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	441 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	463 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	900 mR/Hr	X	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	950.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	507.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	4.0 mR/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	1.4 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	685.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	17500 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	105 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	100 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	2 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	2 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM)
Rx Bldg (CFM)

Panel C7
4000
ISOLATED

Main Stack _____ CFM*
TB Vent _____ CFM*

MET DATA

Delta Temp (°F) -1.7
Outside Temp (°F) 40.0
Stability Class _____*
Precip _____*

Panel MT1

220' *160' 33'
Dir (from) 087 _____ 088 Deg.
Speed 9.5 _____ 9.3 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

THIS IS A DRILL

PROCESS RADIATION MONITORS

TIME: 1:30

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	19.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	36.6 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	500 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	525 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁵
	Main Steam Line C	<input type="checkbox"/>	551 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	579 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	650 mR/Hr	X	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	875.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	467.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	5.0 mR/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	1.5 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	655.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	10000 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	105 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	100 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	3 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	3 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

Panel C7
 SBGT (CFM) 4000
 Rx Bldg (CFM) ISOLATED

Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Panel MT1
 Delta Temp (°F) -1.8
 Outside Temp (°F) 40.0
 Stability Class _____ *
 Precip _____ *

Dir (from) 220' *160' 33'
 Speed 089 — 090 Deg.
9.4 — 9.2 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

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PROCESS RADIATION MONITORS

TIME: 1:45

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	17.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	29.3 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	700 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	735 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	772 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	810 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	600.0 mR/Hr	X	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1000.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	533.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	9.0 mR/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	1.8 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	650.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	5000 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	110 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	105 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	5 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	5 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

Panel C7

SBGT (CFM) 4000
 Rx Bldg (CFM) ISOLATED

Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Panel MT1

Delta Temp (°F)	<u>-1.7</u>	Dir (from)	<u>220'</u>	<u>*160'</u>	<u>33'</u>	
Outside Temp (°F)	<u>41.0</u>	Speed	<u>088</u>	---	<u>089</u>	Deg.
Stability Class	_____*		<u>9.3</u>	---	<u>9.1</u>	MPH
Precip	_____*					

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

PROCESS RADIATION MONITORS

TIME: 2:00

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	17.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	28.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	800 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	840 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	882 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	926 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	500.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	900.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	480.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	10.0 mR/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	1.8 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	660.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1550 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	120 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	115 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	6 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	5 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM) 4000
 Rx Bldg (CFM) ISOLATED

Panel C7

Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Delta Temp (°F) -1.8
 Outside Temp (°F) 41.0
 Stability Class _____ *
 Precip _____ *

Panel MT1

220' *160' 33'
 Dir (from) 089 _____ 090 Deg.
 Speed 9.7 _____ 9.5 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

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PROCESS RADIATION MONITORS

TIME: 2:15

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	18.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	30.1 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	900 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	945 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	992 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	1042 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	450.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁵
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	910.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	485.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	11.0 mR/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	2 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	650.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1550 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	135 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	130 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	6 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	5 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

Panel C7

SBGT (CFM) 4000
 Rx Bldg (CFM) ISOLATED

Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Panel MT1

Delta Temp (°F) -1.7
 Outside Temp (°F) 41.0
 Stability Class _____ *
 Precip _____ *

220' *160' 33'
 Dir (from) 089 _____ 090 Deg.
 Speed 9.0 _____ 8.8 MPH

*Not Available In Control Room

OCS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

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PROCESS RADIATION MONITORS

TIME: 2:30

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	15.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	27.6 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	1000 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	1050 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	1103 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	1158 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	450.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	800.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	427.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	12 mR/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	1 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	650.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1500 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	145 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	140 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	7 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	6 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

Panel C7
 SBGT (CFM) 4000
 Rx Bldg (CFM) ISOLATED
 Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Panel MT1
 Delta Temp (°F) -1.7
 Outside Temp (°F) 41.0
 Stability Class _____ *
 Precip _____ *
 Dir (from) 220' *160' 33'
 Speed 088 _____ 089 Deg.
9.2 _____ 9.0 MPH

*Not Available In Control Room OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

PROCESS RADIATION MONITORS

TIME: 2:45

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	15.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	22.9 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	1200 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	1260 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	1323 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	1389 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	450.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	900.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	480.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	13 mR/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	2 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	675.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1500 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	150 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	145 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	8 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	7 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM) 4000
 Rx Bldg (CFM) ISOLATED

Panel C7

Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Delta Temp (°F) -1.7
 Outside Temp (°F) 41.0
 Stability Class _____ *
 Precip _____ *

Panel MT1

220' *160' 33'
 Dir (from) 090 _____ 091 Deg.
 Speed 9.2 _____ 9.0 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

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PROCESS RADIATION MONITORS

TIME: 3:00

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	16.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	21.5 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	1400 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	1470 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	1544 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	1621 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	425.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	950.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	507.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	14 mR/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	2 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	670.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1525 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	170 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	165 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	9 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	8 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM) 4000
 Rx Bldg (CFM) ISOLATED

Panel C7

Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Delta Temp (°F) -1.7
 Outside Temp (°F) 41.0
 Stability Class _____*
 Precip _____*

Panel MT1

220' *160' 33'
 Dir (from) 090 _____ 091 Deg.
 Speed 8.8 _____ 8.6 MPH

*Not Available in Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

THIS IS A DRILL

PROCESS RADIATION MONITORS

TIME: 3:15

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	15.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	17.5 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	1500 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	1575 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	1755 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	1530 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	425.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	925.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	493.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	17 mR/Hr	X	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	2 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	685.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1500 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	210 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	205 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	9 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	8 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM)
Rx Bldg (CFM)

Panel C7
4000
ISOLATED

Main Stack _____ CFM*
TB Vent _____ CFM*

MET DATA

Delta Temp (°F)
Outside Temp (°F)
Stability Class
Precip

Panel MT1
-1.7
41.0
_____*
_____*

220' *160' 33'
Dir (from) 089 ___ 090 Deg.
Speed 9.0 ___ 8.8 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

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PROCESS RADIATION MONITORS

TIME: 3:20

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	18.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	27.6 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	1500 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	1575 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	1755 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	1530 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	420.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1000.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	530.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	20 mR/Hr	X	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	2 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	655.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1550 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	275 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	270 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	9 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	8 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM) 4000
 Rx Bldg (CFM) ISOLATED

Panel C7

Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Delta Temp (°F) -1.7
 Outside Temp (°F) 41.0
 Stability Class _____*
 Precip _____*

Panel MT1

220' *160' 33'
 Dir (from) 088 _____ 089 Deg.
 Speed 9.1 _____ 8.9 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

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PROCESS RADIATION MONITORS

TIME: 3:30

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	15.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	22.9 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	1500 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	1575 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	1755 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	1530 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	420.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1000.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	530.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	20 mR/Hr	X	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	2 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	650.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1525 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	350 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	345 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	10 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	9 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

Panel C7

SBGT (CFM) 4000

Rx Bldg (CFM) ISOLATED

Main Stack _____ CFM*

TB Vent _____ CFM*

MET DATA

Panel MT1

Delta Temp (°F) -1.7

Outside Temp (°F) 41.0

Stability Class _____ *

Precip _____ *

	<u>220'</u>	<u>*160'</u>	<u>33'</u>	
Dir (from)	<u>090</u>	---	<u>091</u>	Deg.
Speed	<u>8.8</u>	---	<u>8.6</u>	MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

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PROCESS RADIATION MONITORS

TIME: 3:45

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	16.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	30.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	1600.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	1680.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	1872.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	1632.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	400.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1000.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	530.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	21.0 mR/Hr	X	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	1.5 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	660.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1550.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	600.0 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	570.0 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	10.0 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	9.0 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM) 4000 Panel C7
 Rx Bldg (CFM) ISOLATED
 Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Delta Temp (°F) -1.7 Panel MT1
 Outside Temp (°F) 41.0
 Stability Class _____ *
 Precip _____ *
 Dir (from) 220' *160' 33'
 Speed 90.0 88.0 91.0 Deg.
8.9 8.4 8.7 MPH

*Not Available In Control Room OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

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PROCESS RADIATION MONITORS

TIME: 4:00

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	15 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	35.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	1800 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	1890 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	2106 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	1836 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	400.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1050.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	556.5 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	24 mR/Hr	X	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	2 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	650 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1550 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	750 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	735 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	11 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	10 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM) 4000
 Rx Bldg (CFM) ISOLATED

Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Panel MT1
 Delta Temp (°F) -1.7
 Outside Temp (°F) 41.0
 Stability Class _____*
 Precip _____*

220' *160' 33'
 Dir (from) 92.0 _____ 93.0 Deg.
 Speed 8.5 _____ 8.3 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

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PROCESS RADIATION MONITORS

TIME: 4:15

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	15 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	30.1 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	2000.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	2100.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	2340.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	2040.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	400.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1050.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	556.5 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	25 mR/Hr	X	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	2 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	650.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1500 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	850 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	820 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	12 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	11 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

Panel C7
 SBGT (CFM) 4000
 Rx Bldg (CFM) ISOLATED

Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Panel MT1
 Delta Temp (°F) -1.6
 Outside Temp (°F) 41.0
 Stability Class _____ *
 Precip _____ *

220' *160' 33'
 Dir (from) 93.0 _____ 94.0 Deg.
 Speed 8.7 _____ 8.5 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

THIS IS A DRILL

PROCESS RADIATION MONITORS

TIME: 4:30

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	17.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	40.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	2100 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	2205 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	2457 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	2142 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	400 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1050 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	557 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	28.0 mR/Hr	X	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	1.7 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	675.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1500 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	1000 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	980 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	12 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	11 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM) 4000 Panel C7
 Rx Bldg (CFM) ISOLATED
 Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Delta Temp (°F) -1.7 Panel MT1
 Outside Temp (°F) 41.0
 Stability Class _____*
 Precip _____*
 Dir (from) 220' *160' 33'
 Speed 090 _____ 091 Deg.
8.0 _____ 7.8 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

THIS IS A DRILL

PROCESS RADIATION MONITORS

TIME: 4:45

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	16.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	34.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	2300 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	2415 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	2691 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	2346 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	400.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1050.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	556.5 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refue Floor Vent	<input type="checkbox"/>	31.0 mR/Hr	X	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	2.1 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	670.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1525 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	1200 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	1170 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	13 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	12 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM)
Rx Bldg (CFM)

Panel C7
4000
ISOLATED

Main Stack _____ CFM*
TB Vent _____ CFM*

MET DATA

Delta Temp (°F)
Outside Temp (°F)
Stability Class
Precip

Panel MT1
-1.7
41.0
_____*
_____*

220' *160' 33'
Dir (from) 091 _____ 092 Deg.
Speed 8.0 _____ 7.8 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

THIS IS A DRILL

PROCESS RADIATION MONITORS

TIME: 5:00

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	15.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	40.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	2500 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	2625 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	2925 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	2550 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	400.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1100.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	583.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	34.0 mR/Hr	X	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	1.5 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	685.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1500 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	1400 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	1365 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	13 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	12 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM) 4000
 Rx Bldg (CFM) ISOLATED

Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Panel MT1
 Delta Temp (°F) -1.7
 Outside Temp (°F) 41.0
 Stability Class _____*
 Precip _____*

Dir (from) 220' *160' 33'
 Speed 092 --- 093 Deg.
7.5 --- 7.3 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

THIS IS A DRILL

PROCESS RADIATION MONITORS

TIME: 5:15

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	15.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	36.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	2600 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	2730 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	3042 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	2652 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	410.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1100.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	583.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	35.0 mR/Hr	X	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	1.7 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	655.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1550 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	1400 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	1365 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	13 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	12 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

Panel C7
 SBGT (CFM) 4000
 Rx Bldg (CFM) ISOLATED

Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Panel MT1
 Delta Temp (°F) -1.6
 Outside Temp (°F) 41.0
 Stability Class _____ *
 Precip _____ *

220' *160' 33'
 Dir (from) 094 _____ 095 Deg.
 Speed 7.5 _____ 7.3 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

PROCESS RADIATION MONITORS

TIME: 5:30

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	15.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	38.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	2800 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	2940 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	3276 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	2856 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	410.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1100.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	583.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	37.0 mR/Hr	X	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	2.1 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	680.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1525 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	1500 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	1470 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	13 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	12 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

Panel C7
 SBGT (CFM) 4000
 Rx Bldg (CFM) ISOLATED

Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Panel MT1
 Delta Temp (°F) -1.6
 Outside Temp (°F) 42.0
 Stability Class _____ *
 Precip _____ *

220' *160' 33'
 Dir (from) 096 _____ 097 Deg.
 Speed 7.7 _____ 7.5 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

THIS IS A DRILL

PROCESS RADIATION MONITORS

TIME: 5:45

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	17.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-508	Main Stack Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	41.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	2900 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	3045 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	3393 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	2958 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	400.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1100.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	583.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	39.0 mR/Hr	X	10 ⁻¹ - 10 ³
C910/1705-9	SEGT Exhaust	<input type="checkbox"/>	1.7 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	680.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1550 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	1500 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	1470 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	13 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	12 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

Panel C7
 SBT (CFM) 4000
 Rx Bldg (CFM) ISOLATED

Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Panel MT1
 Delta Temp (°F) -1.6
 Outside Temp (°F) 41.0
 Stability Class _____ *
 Precip _____ *

220' *160' 33'
 Dir (from) 093 _____ 094 Deg.
 Speed 7.5 _____ 7.3 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

THIS IS A DRILL

PROCESS RADIATION MONITORS

TIME: 6:00

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	OSH CPS	<input checked="" type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	3.5 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	39.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	4700 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	4935 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	5499 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	4794 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	400.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1750.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	927.5 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	150.0 mR/Hr	<input checked="" type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	5200.0 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.4 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	660.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1550 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	1500 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	1470 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	13 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	12 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM)
Rx Bldg (CFM)

Panel C7
4000
ISOLATED

Main Stack _____ CFM*
TB Vent _____ CFM*

MET DATA

Delta Temp (°F)
Outside Temp (°F)
Stability Class
Precip

Panel MT1
-1.6
41.0
_____*
_____*

Dir (from) 220' *160' 33'
Speed 092 _____ 093 Deg.
6.8 _____ 6.6 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

THIS IS A DRILL

PROCESS RADIATION MONITORS

TIME: 6:15

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	OSH CPS	<input checked="" type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	4.7 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	44.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	4800 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	5040 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	5616 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	4896 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	380.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1750.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	927.5 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	150.0 mR/Hr	<input checked="" type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	7500.0 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.3 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	665.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1500 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	1400 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	1330 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	13 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	12 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM)
Rx Bldg (CFM)

Panel C7
4000
ISOLATED

Main Stack _____ CFM*
TB Vent _____ CFM*

MET DATA

Delta Temp (°F)
Outside Temp (°F)
Stability Class
Precip

Panel MT1
-1.6
41.0
_____*
_____*

220' *160' 33'
Dir (from) 094 _____ 095 Deg.
Speed 6.4 _____ 6.2 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

THIS IS A DRILL

PROCESS RADIATION MONITORS

TIME: 6:30

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	OSH CPS	<input checked="" type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	5.3 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	51.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	4700 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	4935 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	5499 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	4794 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	380.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1750.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	927.5 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	140.0 mR/Hr	<input checked="" type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	8500.0 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.3 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	665.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1500 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	1400 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	1330 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	13 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	12 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

Panel C7
 SBGT (CFM) 4000
 Rx Bldg (CFM) ISOLATED

Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Panel MT1
 Delta Temp (°F) -1.6
 Outside Temp (°F) 41.0
 Stability Class _____ *
 Precip _____ *

220' *160' 33'
 Dir (from) 090 _____ 091 Deg
 Speed 5.8 _____ 5.6 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

THIS IS A DRILL

PROCESS RADIATION MONITORS

TIME: 6:45

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	OSH CPS	<input checked="" type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	5.0 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	55.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	4600 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	4830 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	5382 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	4692 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	400.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1750.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	927.5 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	130.0 mR/Hr	<input checked="" type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	8000.0 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.3 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	675.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1525 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	1200 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	1140 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	13 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	12 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

Panel C7
 SBGT (CFM) 4000
 Rx Bldg (CFM) ISOLATED
 Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Panel MT1
 Delta Temp (°F) -1.6
 Outside Temp (°F) 41.0
 Stability Class _____*
 Precip _____*
 Dir (from) 220' *160' 33'
 Speed 095 --- 096 Deg.
5.1 --- 4.9 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

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PROCESS RADIATION MONITORS

TIME: 7:00

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	OSH CPS	<input checked="" type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	4.2 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	51.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	4500 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	4725 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	5265 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	4590 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	400.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1750.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	927.5 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	120.0 mR/Hr	<input checked="" type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	6500.0 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	680.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1500 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	1100 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	1045 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	13 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	12 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

Panel C7
 SBGT (CFM) 4000
 Rx Bldg (CFM) ISOLATED

Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Panel MT1
 Delta Temp (°F) -1.6
 Outside Temp (°F) 40.0
 Stability Class _____*
 Precip _____*

Dir (from) 220' *160' 33'
 Speed 094 --- 095 Deg.
5.3 --- 5.1 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

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PROCESS RADIATION MONITORS

TIME: 7:15

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	OSH CPS	<input checked="" type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	3.0 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent L.o	<input type="checkbox"/>	50.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	4400 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	4620 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	5148 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	4488 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	400.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1500.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	795.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	115.0 mR/Hr	<input checked="" type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	5000 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	640.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1550 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	950 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	920 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	13 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	12 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM) 4000 Panel C7
 Rx Bldg (CFM) ISOLATED
 Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Delta Temp (°F) -1.6 Panel MT1
 Outside Temp (°F) 41.0
 Stability Class _____*
 Precip _____*
 Dir (from) 220' *160' 33'
 Speed 094 _____ 095 Deg.
5.2 _____ 5.0 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

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PROCESS RADIATION MONITORS

TIME: 7:30

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	OSH CPS	<input checked="" type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	2.2 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	45.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	4300 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	4515 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	5031 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	4386 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	375.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1500.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	795.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	110 mR/Hr	<input checked="" type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	4000 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	655.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1525 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	850 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	820 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	13 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	12 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM) 4000
 Rx Bldg (CFM) ISOLATED

Panel C7

Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Delta Temp (°F) -1.6
 Outside Temp (°F) 41.0
 Stability Class _____ *
 Precip _____ *

Panel MT1

220' *160' 33'
 Dir (from) 095 _____ 096 Deg.
 Speed 5.4 _____ 5.2 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

THIS IS A DRILL

PROCESS RADIATION MONITORS

TIME: 7:45

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	OSH CPS	<input checked="" type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	1.5 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	48.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	4100 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	4305 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	4797 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	4182 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	380.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1300.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	689.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	105 mR/Hr	<input checked="" type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	3000 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	685.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1500 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	800 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	760 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	12 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	11 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

Panel C7
 SBGT (CFM) 4000
 Rx Bldg (CFM) ISOLATED

Main Stack _____ CFM*
 TB Vent _____ CFM*

MET DATA

Panel MT1
 Delta Temp (°F) -1.6
 Outside Temp (°F) 41.0
 Stability Class _____*
 Precip _____*

220' *160' 33'
 Dir (from) 095 _____ 096 Deg.
 Speed 5.0 _____ 4.8 MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

THIS IS A DRILL

PROCESS RADIATION MONITORS

TIME: 8:00

PANEL/ID NO.	MONITOR	TREND	READING	ALARM IN	RANGE
C910/1705-18	Main Stack Lo	<input type="checkbox"/>	OSH CPS	<input checked="" type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-608	Main Stack Hi	<input type="checkbox"/>	1.0 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-32	Rx Bldg Vent Lo	<input type="checkbox"/>	41.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1001-609	Rx Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1001-610	Turbine Bldg Vent Hi	<input type="checkbox"/>	DS R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁴
C910/1705-2	Main Steam Line A	<input type="checkbox"/>	4000 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line B	<input type="checkbox"/>	4200 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line C	<input type="checkbox"/>	4680 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
	Main Steam Line D	<input type="checkbox"/>	4080 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-3	Air Ejector Off Gas	<input type="checkbox"/>	350.0 mR/Hr	<input type="checkbox"/>	10 ⁰ - 10 ⁶
C910/1705-4	A Loop RBCCW	<input type="checkbox"/>	1000.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
	B Loop RBCCW	<input type="checkbox"/>	530.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-8	Refuel Floor Vent	<input type="checkbox"/>	100 mR/Hr	<input checked="" type="checkbox"/>	10 ⁻¹ - 10 ³
C910/1705-9	SBGT Exhaust	<input type="checkbox"/>	2200 mR/Hr	<input checked="" type="checkbox"/>	10 ⁰ - 10 ⁴
C910/1705-16	Control Rm Air Intake	<input type="checkbox"/>	0.2 mR/Hr	<input type="checkbox"/>	10 ⁻² - 10 ²
C910/1705-30	R/W Discharge	<input type="checkbox"/>	670.0 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C910/1705-5	Off Gas Post Treatment	<input type="checkbox"/>	1550 CPS	<input type="checkbox"/>	10 ⁻¹ - 10 ⁶
C170/1001-606	Drywell CHRMS A	<input type="checkbox"/>	650 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Drywell CHRMS B	<input type="checkbox"/>	618 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
C170/1001-607	Torus CHRMS A	<input type="checkbox"/>	12 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷
	Torus CHRMS B	<input type="checkbox"/>	11 R/Hr	<input type="checkbox"/>	10 ⁻¹ - 10 ⁷

FLOW RATES

SBGT (CFM)

Panel C7

4000

Rx Bldg (CFM)

ISOLATED

Main Stack

CFM*

TB Vent

CFM*

MET DATA

Delta Temp (°F)

-1.7

Outside Temp (°F)

41.0

Stability Class

_____*

Precip

_____*

Dir (from)

220'

*160'

33'

096

097

Deg.

Speed

5.0

4.8

MPH

*Not Available In Control Room

OOS-Out of Service OSH-Off Scale Hi DS-Down Scale

THIS IS A DRILL

THIS IS A DRILL

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	21.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	16.0 CPS
STACK GAS #2	RM-1705-18B	21.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	16.0 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	3.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	670.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	3.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	0.2 R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	3.0 mR/HR	SBGT DISCHARGE	RM-1705-9	1.5 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	3.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

0:00

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL

PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	45.0	OFFGAS POST-TREATMENT A	RM-1705-6A	1500.0
OFFGAS LOG RAD B	RM-1705-3B	45.0	OFFGAS POST-TREATMENT B	RM-1705-6B	1500.0
CARBON BED VAULT	RM-1705-60	60.0	RBCCW A PROCESS	RM-1705-4A	750.0
			RBCCW B PROCESS	RM-1705-4B	400.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	3300.0	DRYWELL A	RIT1001-606A	1.5
MAIN STEAM LINE B	RM-1705-2B	3500.0	DRYWELL B	RIT1001-606B	1.5
MAIN STEAM LINE C	RM-1705-2C	3900.0	TORUS A	RIT1001-607A	DS
MAIN STEAM LINE D	RM-1705-2D	3400.0	TORUS B	RIT1001-607B	DS

Message No: 1

PILGRIM *** 13-DEC-1995

0:00

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	25.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	30.1 CPS
STACK GAS #2	RM-1705-18B	25.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	30.1 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	2.5 mR/HR	RADWASTE EFFLUENT	RM-1705-30	650.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	2.5 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	0.2 R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	2.5 mR/HR	SBGT DISCHARGE	RM-1705-9	1.5 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	2.5 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

0:15

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL

PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	2200	OFFGAS POST-TREATMENT A	RM-1705-5A	75000.0
OFFGAS LOG RAD B	RM-1705-3B	2200	OFFGAS POST-TREATMENT B	RM-1705-5B	75000.0
CARBON BED VAULT	RM-1705-60	60	RBCCW A PROCESS	RM-1705-4A	730.0
			RBCCW B PROCESS	RM-1705-4B	389.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	6000	DRYWELL A	RIT1001-606A	70.0
MAIN STEAM LINE B	RM-1705-2B	6364	DRYWELL B	RIT1001-606B	68.6
MAIN STEAM LINE C	RM-1705-2C	7091	TORUS A	RIT1001-607A	DS
MAIN STEAM LINE D	RM-1705-2D	6182	TORUS B	RIT1001-607B	DS

Message No: 2

PILGRIM *** 13-DEC-1995

0:15

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	22.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	27.6 CPS
STACK GAS #2	RM-1705-18B	22.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	27.6 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	3.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	660.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	3.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	0.4 R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	3.0 mR/HR	SBGT DISCHARGE	RM-1705-9	1.4 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	3.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

0:20

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL

PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	3000.0	OFFGAS POST-TREATMENT A	RM-1705-5A	110000.0
OFFGAS LOG RAD B	RM-1705-3B	3000.0	OFFGAS POST-TREATMENT B	RM-1705-5B	110000.0
CARBON BED VAULT	RM-1705-60	60.0	RBCCW A PROCESS	RM-1705-4A	1000.0
			RBCCW B PROCESS	RM-1705-4B	533.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	11500.0	DRYWELL A	RIT1001-606A	75.0
MAIN STEAM LINE B	RM-1705-2B	12197.0	DRYWELL B	RIT1001-606B	73.5
MAIN STEAM LINE C	RM-1705-2C	13591.0	TORUS A	RIT1001-607A	DS
MAIN STEAM LINE D	RM-1705-2D	11848.0	TORUS B	RIT1001-607B	DS

Message No: 3

PILGRIM *** 13-DEC-1995

0:20

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	21.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	22.9 CPS
STACK GAS #2	RM-1705-18B	21.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	22.9 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	2.6 mR/HR	RADWASTE EFFLUENT	RM-1705-30	650.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	2.6 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	0.8 R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	2.6 mR/HR	SBGT DISCHARGE	RM-1705-9	1.6 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	2.6 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

0:30

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL

PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	4500.0	OFFGAS POST-TREATMENT A	RM-1705-6A	160000.0
OFFGAS LOG RAD B	RM-1705-3B	4500.0	OFFGAS POST-TREATMENT B	RM-1705-6B	160000.0
CARBON BED VAULT	RM-1705-60	80.0	RBCCW A PROCESS	RM-1705-4A	1200.0
			RBCCW B PROCESS	RM-1705-4B	640.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	14000.0	DRYWELL A	RIT1001-606A	80.0
MAIN STEAM LINE B	RM-1705-2B	14848.0	DRYWELL B	RIT1001-606B	78.4
MAIN STEAM LINE C	RM-1705-2C	16545.0	TORUS A	RIT1001-607A	DS
MAIN STEAM LINE D	RM-1705-2D	14424.0	TORUS B	RIT1001-607B	DS

Message No: 4

PILGRIM *** 13-DEC-1995

0:30

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	24.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	21.5 CPS
STACK GAS #2	RM-1705-18B	24.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	21.5 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	3.3 mR/HR	RADWASTE EFFLUENT	RM-1705-30	650.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	3.3 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	0.2 R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	3.3 mR/HR	SBGT DISCHARGE	RM-1705-9	1.8 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	3.3 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

0:40

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	4000.0	OFFGAS POST-TREATMENT A	RM-1705-5A	80000.0
OFFGAS LOG RAD B	RM-1705-3B	4000.0	OFFGAS POST-TREATMENT B	RM-1705-5B	80000.0
CARBON BED VAULT	RM-1705-60	100.0	RBCCW A PROCESS	RM-1705-4A	1000.0
			RBCCW B PROCESS	RM-1705-4B	533.0
MAIN STEAM LINE	INSTR NO	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	800.0	DRYWELL A	RIT1001-606A	85.0
MAIN STEAM LINE B	RM-1705-2B	848.0	DRYWELL B	RIT1001-606B	83.3
MAIN STEAM LINE C	RM-1705-2C	945.0	TORUS A	RIT1001-607A	0.4
MAIN STEAM LINE D	RM-1705-2D	824.0	TORUS B	RIT1001-607B	0.4

Message No: 5

PILGRIM *** 13-DEC-1995

0:40

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	26.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	17.5 CPS
STACK GAS #2	RM-1705-18B	26.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	17.5 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	3.4 mR/HR	RADWASTE EFFLUENT	RM-1705-30	675 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	3.4 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	0.15 R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	3.4 mR/HR	SBGT DISCHARGE	RM-1705-9	1.8 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	3.4 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

0:45

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL

PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	3500.0	OFFGAS POST-TREATMENT A	RM-1705-6A	70000.0
OFFGAS LOG RAD B	RM-1705-3B	3500.0	OFFGAS POST-TREATMENT B	RM-1705-6B	70000.0
CARBON BED VAULT	RM-1705-60	95.0	RBCCW A PROCESS	RM-1705-4A	900.0
			RBCCW B PROCESS	RM-1705-4B	480.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	120.0	DRYWELL A	RIT1001-606A	90.0
MAIN STEAM LINE B	RM-1705-2B	127.0	DRYWELL B	RIT1001-606B	88.2
MAIN STEAM LINE C	RM-1705-2C	142.0	TORUS A	RIT1001-607A	0.8
MAIN STEAM LINE D	RM-1705-2D	124.0	TORUS B	RIT1001-607B	0.7

Message No: 6

PILGRIM *** 13-DEC-1995

0:45

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	20.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	28.8 CPS
STACK GAS #2	RM-1705-18B	20.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	28.8 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	3.6 mR/HR	RADWASTE EFFLUENT	RM-1705-30	670.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	3.6 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	3.6 mR/HR	SBGT DISCHARGE	RM-1705-9	1.7 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	3.6 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

1:00

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	2000.0	OFFGAS POST-TREATMENT A	RM-1705-5A	40000.0
OFFGAS LOG RAD B	RM-1705-3B	2000.0	OFFGAS POST-TREATMENT B	RM-1705-5B	40000.0
CARBON BED VAULT	RM-1705-60	95.0	RBCCW A PROCESS	RM-1705-4A	950.0
			RBCCW B PROCESS	RM-1705-4B	507.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	300.0	DRYWELL A	RIT1001-606A	100.0
MAIN STEAM LINE B	RM-1705-2B	315.0	DRYWELL B	RIT1001-606B	95.0
MAIN STEAM LINE C	RM-1705-2C	330.8	TORUS A	RIT1001-607A	1.5
MAIN STEAM LINE D	RM-1705-2D	347.3	TORUS B	RIT1001-607B	1.4

Message No: 7

PILGRIM *** 13-DEC-1995

1:00

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	21.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	29.2 CPS
STACK GAS #2	RM-1705-18B	21.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	29.2 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	4.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	685.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	4.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	4.0 mR/HR	SBGT DISCHARGE	RM-1705-9	1.4 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	4.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

1:14

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	900.0	OFFGAS POST-TREATMENT A	RM-1705-5A	17500.0
OFFGAS LOG RAD B	RM-1705-3B	900.0	OFFGAS POST-TREATMENT B	RM-1705-5B	17500.0
CARBON BED VAULT	RM-1705-60	90.0	RBCCW A PROCESS	RM-1705-4A	950.0
			RBCCW B PROCESS	RM-1705-4B	507.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	400.0	DRYWELL A	RIT1001-606A	105.0
MAIN STEAM LINE B	RM-1705-2B	420.0	DRYWELL B	RIT1001-606B	100.3
MAIN STEAM LINE C	RM-1705-2C	441.0	TORUS A	RIT1001-607A	2.0
MAIN STEAM LINE D	RM-1705-2D	463.1	TORUS B	RIT1001-607B	1.8

Message No: 8

PILGRIM *** 13-DEC-1995

1:15

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	19.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	36.6 CPS
STACK GAS #2	RM-1705-18B	19.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	36.6 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	5.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	655.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	5.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	5.0 mR/HR	SBGT DISCHARGE	RM-1705-9	1.5 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	5.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

1:30

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	650.0	OFFGAS POST-TREATMENT A	RM-1705-5A	10000.0
OFFGAS LOG RAD B	RM-1705-3B	650.0	OFFGAS POST-TREATMENT B	RM-1705-5B	10000.0
CARBON BED VAULT	RM-1705-60	90.0	RBCCW A PROCESS	RM-1705-4A	875.0
			RBCCW B PROCESS	RM-1705-4B	467.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	500.0	DRYWELL A	RIT1001-606A	105.0
MAIN STEAM LINE B	RM-1705-2B	525.0	DRYWELL B	RIT1001-606B	100.3
MAIN STEAM LINE C	RM-1705-2C	551.3	TORUS A	RIT1001-607A	3.4
MAIN STEAM LINE D	RM-1705-2D	578.8	TORUS B	RIT1001-607B	3.1

Message No: 9

PILGRIM *** 13-DEC-1995

1:30

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	17.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	29.3 CPS
STACK GAS #2	RM-1705-18B	17.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	29.3 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	9.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	650.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	9.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	9.0 mR/HR	SBGT DISCHARGE	RM-1705-9	1.8 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	9.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

1:45

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL

PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	600.0	OFFGAS POST-TREATMENT A	RM-1705-5A	5000.0
OFFGAS LOG RAD B	RM-1705-3B	600.0	OFFGAS POST-TREATMENT B	RM-1705-5B	5000.0
CARBON BED VAULT	RM-1705-60	90.0	RBCCW A PROCESS	RM-1705-4A	1000.0
			RBCCW B PROCESS	RM-1705-4B	533.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	700.0	DRYWELL A	RIT1001-606A	110.0
MAIN STEAM LINE B	RM-1705-2B	840.0	DRYWELL B	RIT1001-606B	105.1
MAIN STEAM LINE C	RM-1705-2C	771.8	TORUS A	RIT1001-607A	5.0
MAIN STEAM LINE D	RM-1705-2D	810.3	TORUS B	RIT1001-607B	4.5

Message No: 10

PILGRIM *** 13-DEC-1995

1:45

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	17.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	28.0 CPS
STACK GAS #2	RM-1705-18B	17.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	28.0 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	10.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	660.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	10.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	10.0 mR/HR	SBGT DISCHARGE	RM-1705-9	1.8 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	10.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

2:00

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMALPROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	500.0	OFFGAS POST-TREATMENT A	RM-1705-5A	1550.0
OFFGAS LOG RAD B	RM-1705-3B	500.0	OFFGAS POST-TREATMENT B	RM-1705-5B	1550.0
CARBON BED VAULT	RM-1705-60	90.0	RBCCW A PROCESS	RM-1705-4A	900.0
			RBCCW B PROCESS	RM-1705-4B	480.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	800.0	DRYWELL A	RIT1001-606A	120.0
MAIN STEAM LINE B	RM-1705-2B	840.0	DRYWELL B	RIT1001-606B	114.6
MAIN STEAM LINE C	RM-1705-2C	882.0	TORUS A	RIT1001-607A	6.0
MAIN STEAM LINE D	RM-1705-2D	926.1	TORUS B	RIT1001-607B	5.4

Message No: 11

PILGRIM *** 13-DEC-1995

2:00

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	18.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	30.1 CPS
STACK GAS #2	RM-1705-18B	18.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	30.1 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	11.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	650.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	11.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	11.0 mR/HR	SBGT DISCHARGE	RM-1705-9	1.7 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	11.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

2:15

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMALPROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	450.0	OFFGAS POST-TREATMENT A	RM-1705-5A	1550.0
OFFGAS LOG RAD B	RM-1705-3B	450.0	OFFGAS POST-TREATMENT B	RM-1705-5B	1550.0
CARBON BED VAULT	RM-1705-60	85.0	RBCCW A PROCESS	RM-1705-4A	910.0
			RBCCW B PROCESS	RM-1705-4B	485.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	900.0	DRYWELL A	RIT1001-606A	135.0
MAIN STEAM LINE B	RM-1705-2B	945.0	DRYWELL B	RIT1001-606B	129.7
MAIN STEAM LINE C	RM-1705-2C	992.3	TORUS A	RIT1001-607A	6.0
MAIN STEAM LINE D	RM-1705-2D	1041.9	TORUS B	RIT1001-607B	5.4

Message No: 12

PILGRIM *** 13-DEC-1995

2:15

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	15.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	27.6 CPS
STACK GAS #2	RM-1705-18B	15.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	27.6 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	12.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	650.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	12.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	12.0 mR/HR	SBGT DISCHARGE	RM-1705-9	1.4 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	12.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

2:30

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	450.0	OFFGAS POST-TREATMENT A	RM-1705-6A	1500.0
OFFGAS LOG RAD B	RM-1705-3B	450.0	OFFGAS POST-TREATMENT B	RM-1705-6B	1500.0
CARBON BED VAULT	RM-1705-60	85.0	RBCCW A PROCESS	RM-1705-4A	800.0
			RBCCW B PROCESS	RM-1705-4B	427.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	1000.0	DRYWELL A	RIT1001-606A	145.0
MAIN STEAM LINE B	RM-1705-2B	1050.0	DRYWELL B	RIT1001-606B	139.8
MAIN STEAM LINE C	RM-1705-2C	1102.5	TORUS A	RIT1001-607A	7.0
MAIN STEAM LINE D	RM-1705-2D	1157.6	TORUS B	RIT1001-607B	6.3

Message No: 13

PILGRIM *** 13-DEC-1995

2:30

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	15.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	22.9 CPS
STACK GAS #2	RM-1705-18B	15.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	22.9 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	13.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	675.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	13.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	13.0 mR/HR	SBGT DISCHARGE	RM-1705-9	1.5 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	13.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

2:45

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL

PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	450.0	OFFGAS POST-TREATMENT A	RM-1705-6A	1500.0
OFFGAS LOG RAD B	RM-1705-3B	450.0	OFFGAS POST-TREATMENT B	RM-1705-6B	1500.0
CARBON BED VAULT	RM-1705-60	85.0	RBCCW A PROCESS	RM-1705-4A	900.0
			RBCCW B PROCESS	RM-1705-4B	480.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	1200.0	DRYWELL A	RIT1001-606A	150.0
MAIN STEAM LINE B	RM-1705-2B	1260.0	DRYWELL B	RIT1001-606B	144.9
MAIN STEAM LINE C	RM-1705-2C	1323.0	TORUS A	RIT1001-607A	7.5
MAIN STEAM LINE D	RM-1705-2D	1389.2	TORUS B	RIT1001-607B	6.8

Message No: 14

PILGRIM *** 13-DEC-1995

2:45

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMALEFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	16.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	21.5 CPS
STACK GAS #2	RM-1705-18B	16.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	21.5 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	14.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	670.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	14.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	14.0 mR/HR	SBGT DISCHARGE	RM-1705-9	1.7 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	14.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

3:00

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMALMSL RAD
NORMALPROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	425.0	OFFGAS POST-TREATMENT A	RM-1705-6A	1525.0
OFFGAS LOG RAD B	RM-1705-3B	425.0	OFFGAS POST-TREATMENT B	RM-1705-6B	1525.0
CARBON BED VAULT	RM-1705-60	85.0	RBCCW A PROCESS	RM-1705-4A	950.0
			RBCCW B PROCESS	RM-1705-4B	507.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	1400.0	DRYWELL A	RIT1001-606A	170.0
MAIN STEAM LINE B	RM-1705-2B	1470.0	DRYWELL B	RIT1001-606B	164.6
MAIN STEAM LINE C	RM-1705-2C	1543.5	TORUS A	RIT1001-607A	9.0
MAIN STEAM LINE D	RM-1705-2D	1620.7	TORUS B	RIT1001-607B	8.1

Message No: 15

PILGRIM *** 13-DEC-1995

3:00

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	15.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	17.5 CPS
STACK GAS #2	RM-1705-18B	15.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	17.5 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	17.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	685.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	17.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	17.0 mR/HR	SBGT DISCHARGE	RM-1705-9	2.1 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	17.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

3:15

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMALPROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	425.0	OFFGAS POST-TREATMENT A	RM-1705-6A	1500.0
OFFGAS LOG RAD B	RM-1705-3B	425.0	OFFGAS POST-TREATMENT B	RM-1705-6B	1500.0
CARBON BED VAULT	RM-1705-60	85.0	RBCCW A PROCESS	RM-1705-4A	925.0
			RBCCW B PROCESS	RM-1705-4B	493.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	1500.0	DRYWELL A	RIT1001-606A	210.0
MAIN STEAM LINE B	RM-1705-2B	1575.0	DRYWELL B	RIT1001-606B	204.8
MAIN STEAM LINE C	RM-1705-2C	1755.0	TORUS A	RIT1001-607A	9.0
MAIN STEAM LINE D	RM-1705-2D	1530.0	TORUS B	RIT1001-607B	8.1

Message No: 16

PILGRIM *** 13-DEC-1995

3:15

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	18.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	27.6 CPS
STACK GAS #2	RM-1705-18B	18.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	27.6 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	20.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	655.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	20.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	20.0 mR/HR	SBGT DISCHARGE	RM-1705-9	1.7 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	20.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

3:20

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMALPROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	420.0	OFFGAS POST-TREATMENT A	RM-1705-6A	1550.0
OFFGAS LOG RAD B	RM-1705-3B	420.0	OFFGAS POST-TREATMENT B	RM-1705-6B	1550.0
CARBON BED VAULT	RM-1705-60	85.0	RBCCW A PROCESS	RM-1705-4A	1000.0
			RBCCW B PROCESS	RM-1705-4B	530.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	1500.0	DRYWELL A	RIT1001-606A	275.0
MAIN STEAM LINE B	RM-1705-2B	1575.0	DRYWELL B	RIT1001-606B	269.5
MAIN STEAM LINE C	RM-1705-2C	1755.0	TORUS A	RIT1001-607A	9.0
MAIN STEAM LINE D	RM-1705-2D	1530.0	TORUS B	RIT1001-607B	8.1

Message No: 17

PILGRIM *** 13-DEC-1995

3:20

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	15.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	22.9 CPS
STACK GAS #2	RM-1705-18B	15.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	22.9 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	20.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	650.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	20.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	20.0 mR/HR	SBGT DISCHARGE	RM-1705-9	2.1 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	20.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

3:30

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	420.0	OFFGAS POST-TREATMENT A	RM-1705-6A	1525.0
OFFGAS LOG RAD B	RM-1705-3B	420.0	OFFGAS POST-TREATMENT B	RM-1705-6B	1525.0
CARBON BED VAULT	RM-1705-60	85.0	RBCCW A PROCESS	RM-1705-4A	1000.0
			RBCCW B PROCESS	RM-1705-4B	530.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	1500.0	DRYWELL A	RIT1001-606A	350.0
MAIN STEAM LINE B	RM-1705-2B	1575.0	DRYWELL B	RIT1001-606B	344.8
MAIN STEAM LINE C	RM-1705-2C	1755.0	TORUS A	RIT1001-607A	10.0
MAIN STEAM LINE D	RM-1705-2D	1530.0	TORUS B	RIT1001-607B	9.0

Message No: 18

PILGRIM *** 13-DEC-1995

3:30

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	16.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	30.0 CPS
STACK GAS #2	RM-1705-18B	16.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	30.0 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	21.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	660.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	21.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	21.0 mR/HR	SBGT DISCHARGE	RM-1705-9	1.5 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	21.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

3:45

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL

PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	400.0	OFFGAS POST-TREATMENT A	RM-1705-5A	1550.0
OFFGAS LOG RAD B	RM-1705-3B	400.0	OFFGAS POST-TREATMENT B	RM-1705-5B	1550.0
CARBON BED VAULT	RM-1705-60	85.0	RBCCW A PROCESS	RM-1705-4A	1000.0
			RBCCW B PROCESS	RM-1705-4B	530.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	1600.0	DRYWELL A	RIT1001-606A	600.0
MAIN STEAM LINE B	RM-1705-2B	1680.0	DRYWELL B	RIT1001-606B	570.0
MAIN STEAM LINE C	RM-1705-2C	1872.0	TORUS A	RIT1001-607A	10.0
MAIN STEAM LINE D	RM-1705-2D	1632.0	TORUS B	RIT1001-607B	9.0

Message No: 19

PILGRIM *** 13-DEC-1995

3:45

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMALEFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	15.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	35.0 CPS
STACK GAS #2	RM-1705-18B	15.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	35.0 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	24.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	650.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	24.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	24.0 mR/HR	SBGT DISCHARGE	RM-1705-9	1.7 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	24.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

4:00

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMALMSL RAD
NORMALPROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	400.0	OFFGAS POST-TREATMENT A	RM-1705-5A	1550.0
OFFGAS LOG RAD B	RM-1705-3B	400.0	OFFGAS POST-TREATMENT B	RM-1705-5B	1550.0
CARBON BED VAULT	RM-1705-60	85.0	RBCCW A PROCESS	RM-1705-4A	1050.0
			RBCCW B PROCESS	RM-1705-4B	556.5
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	1800.0	DRYWELL A	RIT1001-606A	750.0
MAIN STEAM LINE B	RM-1705-2B	1890.0	DRYWELL B	RIT1001-606B	735.0
MAIN STEAM LINE C	RM-1705-2C	2106.0	TORUS A	RIT1001-607A	11.0
MAIN STEAM LINE D	RM-1705-2D	1836.0	TORUS B	RIT1001-607B	9.9

Message No: 20

PILGRIM *** 13-DEC-1995

4:00

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	15.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	30.1 CPS
STACK GAS #2	RM-1705-18B	15.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	30.1 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	25.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	650.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	25.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	25.0 mR/HR	SBGT DISCHARGE	RM-1705-9	2.1 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	25.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

4:15

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL

PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	400.0	OFFGAS POST-TREATMENT A	RM-1705-5A	1500.0
OFFGAS LOG RAD B	RM-1705-3B	400.0	OFFGAS POST-TREATMENT B	RM-1705-5B	1500.0
CARBON BED VAULT	RM-1705-60	80.0	RBCCW A PROCESS	RM-1705-4A	1050.0
			RBCCW B PROCESS	RM-1705-4B	556.5
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	2000.0	DRYWELL A	RIT1001-606A	850.0
MAIN STEAM LINE B	RM-1705-2B	2100.0	DRYWELL B	RIT1001-606B	820.3
MAIN STEAM LINE C	RM-1705-2C	2340.0	TORUS A	RIT1001-607A	12.0
MAIN STEAM LINE D	RM-1705-2D	2040.0	TORUS B	RIT1001-607B	10.8

Message No: 21

PILGRIM *** 13-DEC-1995

4:15

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	17.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	40.0 CPS
STACK GAS #2	RM-1705-18B	17.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	40.0 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	28.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	675.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	28.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	28.0 mR/HR	SBGT DISCHARGE	RM-1705-9	1.7 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	28.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

4:30

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMALPROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	400.0	OFFGAS POST-TREATMENT A	RM-1705-5A	1500.0
OFFGAS LOG RAD B	RM-1705-3B	400.0	OFFGAS POST-TREATMENT B	RM-1705-5B	1500.0
CARBON BED VAULT	RM-1705-60	80.0	RBCCW A PROCESS	RM-1705-4A	1050.0
			RBCCW B PROCESS	RM-1705-4B	556.5
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	2100.0	DRYWELL A	RIT1001-606A	1000.0
MAIN STEAM LINE B	RM-1705-2B	2205.0	DRYWELL B	RIT1001-606B	980.0
MAIN STEAM LINE C	RM-1705-2C	2457.0	TORUS A	RIT1001-607A	12.0
MAIN STEAM LINE D	RM-1705-2D	2142.0	TORUS B	RIT1001-607B	10.8

Message No: 22

PILGRIM *** 13-DEC-1995

4:30

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	16.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	34.0 CPS
STACK GAS #2	RM-1705-18B	16.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	34.0 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	31.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	670.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	31.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	31.0 mR/HR	SBGT DISCHARGE	RM-1705-9	2.1 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	31.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

4:45

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMALPROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	400.0	OFFGAS POST-TREATMENT A	RM-1705-6A	1525.0
OFFGAS LOG RAD B	RM-1705-3B	400.0	OFFGAS POST-TREATMENT B	RM-1705-6B	1525.0
CARBON BED VAULT	RM-1705-60	80.0	RBCCW A PROCESS	RM-1705-4A	1050.0
			RBCCW B PROCESS	RM-1705-4B	556.5
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	2300.0	DRYWELL A	RIT1001-606A	1200.0
MAIN STEAM LINE B	RM-1705-2B	2415.0	DRYWELL B	RIT1001-606B	1170.0
MAIN STEAM LINE C	RM-1705-2C	2691.0	TORUS A	RIT1001-607A	13.0
MAIN STEAM LINE D	RM-1705-2D	2346.0	TORUS B	RIT1001-607B	11.7

Message No: 23

PILGRIM *** 13-DEC-1995

4:45

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	15.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	40.0 CPS
STACK GAS #2	RM-1705-18B	15.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	40.0 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	34.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	685.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	34.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	34.0 mR/HR	SBGT DISCHARGE	RM-1705-9	1.5 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	34.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

5:00

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL

PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	400.0	OFFGAS POST-TREATMENT A	RM-1705-5A	1500.0
OFFGAS LOG RAD B	RM-1705-3B	400.0	OFFGAS POST-TREATMENT B	RM-1705-5B	1500.0
CARBON BED VAULT	RM-1705-60	80.0	RBCCW A PROCESS	RM-1705-4A	1100.0
			RBCCW B PROCESS	RM-1705-4B	583.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	2500.0	DRYWELL A	RIT1001-606A	1400.0
MAIN STEAM LINE B	RM-1705-2B	2625.0	DRYWELL B	RIT1001-606B	1365.0
MAIN STEAM LINE C	RM-1705-2C	2925.0	TORUS A	RIT1001-607A	13.0
MAIN STEAM LINE D	RM-1705-2D	2550.0	TORUS B	RIT1001-607B	11.7

Message No: 24

PILGRIM *** 13-DEC-1995

5:00

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	15.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	36.0 CPS
STACK GAS #2	RM-1705-18B	15.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	36.0 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	35.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	655.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	35.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	35.0 mR/HR	SBGT DISCHARGE	RM-1705-9	1.7 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	35.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

5:15

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	410.0	OFFGAS POST-TREATMENT A	RM-1705-5A	1550.0
OFFGAS LOG RAD B	RM-1705-3B	410.0	OFFGAS POST-TREATMENT B	RM-1705-5B	1550.0
CARBON BED VAULT	RM-1705-60	80.0	RBCCW A PROCESS	RM-1705-4A	1100.0
			RBCCW B PROCESS	RM-1705-4B	583.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	2600.0	DRYWELL A	RIT1001-605A	1400.0
MAIN STEAM LINE B	RM-1705-2B	2730.0	DRYWELL B	RIT1001-606B	1365.0
MAIN STEAM LINE C	RM-1705-2C	3042.0	TORUS A	RIT1001-607A	13.0
MAIN STEAM LINE D	RM-1705-2D	2652.0	TORUS B	RIT1001-607B	11.7

Message No: 25

PILGRIM *** 13-DEC-1995

5:15

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS		VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	15.0 CPS		RX BLDG EXH VENT A	RM-1705-32A	38.0 CPS
STACK GAS #2	RM-1705-18B	15.0 CPS		RX BLDG EXH VENT B	RM-1705-32B	38.0 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR		RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	37.0 mR/HR		RADWASTE EFFLUENT	RM-1705-30	680.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	37.0 mR/HR		TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	37.0 mR/HR		SBGT DISCHARGE	RM-1705-9	2.1 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	37.0 mR/HR				
REFUEL FLR VENT EXH		NORMAL				

PILGRIM *** 13-DEC-1995

5:30

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	410.0	OFFGAS POST-TREATMENT A	RM-1705-5A	1525.0
OFFGAS LOG RAD B	RM-1705-3B	410.0	OFFGAS POST-TREATMENT B	RM-1705-5B	1525.0
CARBON BED VAULT	RM-1705-60	80.0	RBCCW A PROCESS	RM-1705-4A	1100.0
			RBCCW B PROCESS	RM-1705-4B	583.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	2800.0	DRYWELL A	RIT1001-606A	1500.0
MAIN STEAM LINE B	RM-1705-2B	2940.0	DRYWELL B	RIT1001-606B	1470.0
MAIN STEAM LINE C	RM-1705-2C	3276.0	TORUS A	RIT1001-607A	13.0
MAIN STEAM LINE D	RM-1705-2D	2856.0	TORUS B	RIT1001-607B	11.7

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PILGRIM *** 13-DEC-1995

5:30

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	17.0 CPS	RX BLDG EXH VENT A	RM-1705-32A	41.0 CPS
STACK GAS #2	RM-1705-18B	17.0 CPS	RX BLDG EXH VENT B	RM-1705-32B	41.0 CPS
MAIN STACK GAS	RT-1001-608	DS R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	39.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	680.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	39.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	39.0 mR/HR	SBGT DISCHARGE	RM-1705-9	1.7 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	39.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

5:45

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	400.0	OFFGAS POST-TREATMENT A	RM-1705-5A	1550.0
OFFGAS LOG RAD B	RM-1705-3B	400.0	OFFGAS POST-TREATMENT B	RM-1705-5B	1550.0
CARBON BED VAULT	RM-1705-60	80.0	RBCCW A PROCESS	RM-1705-4A	1100.0
			RBCCW B PROCESS	RM-1705-4B	583.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	2900.0	DRYWELL A	RIT1001-606A	1500.0
MAIN STEAM LINE B	RM-1705-2B	3045.0	DRYWELL B	RIT1001-606B	1470.0
MAIN STEAM LINE C	RM-1705-2C	3393.0	TORUS A	RIT1001-607A	13.0
MAIN STEAM LINE D	RM-1705-2D	2958.0	TORUS B	RIT1001-607B	11.7

Message No: 27

PILGRIM *** 13-DEC-1995

5:45

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	OSH CPS	RX BLDG EXH VENT A	RM-1705-32A	39.0 CPS
STACK GAS #2	RM-1705-18B	OSH CPS	RX BLDG EXH VENT B	RM-1705-32B	39.0 CPS
MAIN STACK GAS	RT-1001-608	3.5 R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	150.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	660.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	150.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	150.0 mR/HR	SBGT DISCHARGE	RM-1705-9	5200.0 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	150.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

6:00

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	400.0	OFFGAS POST-TREATMENT A	RM-1705-6A	1550.0
OFFGAS LOG RAD B	RM-1705-3B	400.0	OFFGAS POST-TREATMENT B	RM-1705-6B	1550.0
CARBON BED VAULT	RM-1705-60	80.0	RBCCW A PROCESS	RM-1705-4A	1750.0
			RBCCW B PROCESS	RM-1705-4B	927.5
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	4700.0	DRYWELL A	RIT1001-606A	1500.0
MAIN STEAM LINE B	RM-1705-2B	4935.0	DRYWELL B	RIT1001-606B	1470.0
MAIN STEAM LINE C	RM-1705-2C	5499.0	TORUS A	RIT1001-607A	13.0
MAIN STEAM LINE D	RM-1705-2D	4794.0	TORUS B	RIT1001-607B	11.7

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PILGRIM *** 13-DEC-1995

6:00

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	OSH CPS	RX BLDG EXH VENT A	RM-1705-32A	44.0 CPS
STACK GAS #2	RM-1705-18B	OSH CPS	RX BLDG EXH VENT B	RM-1705-32B	44.0 CPS
MAIN STACK GAS	RT-1001-60B	4.7 R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	150.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	665.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	150.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-6C	150.0 mR/HR	SBGT DISCHARGE	RM-1705-9	7500.0 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	150.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

6:15

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL

PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	380.0	OFFGAS POST-TREATMENT A	RM-1705-5A	1500.0
OFFGAS LOG RAD B	RM-1705-3B	380.0	OFFGAS POST-TREATMENT B	RM-1705-5B	1500.0
CARBON BED VAULT	RM-1705-60	80.0	RBCCW A PROCESS	RM-1705-4A	1750.0
			RBCCW B PROCESS	RM-1705-4B	927.5
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	4800.0	DRYWELL A	RIT1001-606A	1400.0
MAIN STEAM LINE B	RM-1705-2B	5040.0	DRYWELL B	RIT1001-606B	1330.0
MAIN STEAM LINE C	RM-1705-2C	5616.0	TORUS A	RIT1001-607A	13.0
MAIN STEAM LINE D	RM-1705-2D	4896.0	TORUS B	RIT1001-607B	11.7

Message No: 29

PILGRIM *** 13-DEC-1995

6:15

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	OSH CPS	RX BLDG EXH VENT A	RM-1705-32A	51.0 CPS
STACK GAS #2	RM-1705-18B	OSH CPS	RX BLDG EXH VENT B	RM-1705-32B	51.0 CPS
MAIN STACK GAS	RT-1001-608	5.3 R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	140.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	665.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	140.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-3C	140.0 mR/HR	SBGT DISCHARGE	RM-1705-9	8500.0 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	140.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

6:30

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMALPROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	380.0	OFFGAS POST-TREATMENT A	RM-1705-6A	1500.0
OFFGAS LOG RAD B	RM-1705-3B	380.0	OFFGAS POST-TREATMENT B	RM-1705-6B	1500.0
CARBON BED VAULT	RM-1705-60	80.0	RBCCW A PROCESS	RM-1705-4A	1750.0
			RBCCW B PROCESS	RM-1705-4B	927.5
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	4700.0	DRYWELL A	RIT1001-606A	1400.0
MAIN STEAM LINE B	RM-1705-2B	4935.0	DRYWELL B	RIT1001-606C	1330.0
MAIN STEAM LINE C	RM-1705-2C	5499.0	TORUS A	RIT1001-607A	13.0
MAIN STEAM LINE D	RM-1705-2D	4794.0	TORUS B	RIT1001-607B	11.7

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PILGRIM *** 13-DEC-1995

6:30

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	OSH CPS	RX BLDG EXH VENT A	RM-1705-32A	55.0 CPS
STACK GAS #2	RM-1705-18B	OSH CPS	RX BLDG EXH VENT B	RM-1705-32B	55.0 CPS
MAIN STACK GAS	RT-1001-608	5.0 R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	130.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	675.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	130.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	130.0 mR/HR	SBGT DISCHARGE	RM-1705-9	8000.0 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	130.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

6:45

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	400.0	OFFGAS POST-TREATMENT A	RM-1705-6A	1525.0
OFFGAS LOG RAD B	RM-1705-3B	400.0	OFFGAS POST-TREATMENT B	RM-1705-6B	1525.0
CARBON BED VAULT	RM-1705-60	75.0	RBCCW A PROCESS	RM-1705-4A	1750.0
			RBCCW B PROCESS	RM-1705-4B	927.5
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	4600.0	DRYWELL A	RIT1001-606A	1200.0
MAIN STEAM LINE B	RM-1705-2B	4830.0	DRYWELL B	RIT1001-606B	1140.0
MAIN STEAM LINE C	RM-1705-2C	5382.0	TORUS A	RIT1001-607A	13.0
MAIN STEAM LINE D	RM-1705-2D	4692.0	TORUS B	RIT1001-607B	11.7

Message No: 31

PILGRIM *** 13-DEC-1995

6:45

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	OSH CPS	RX BLDG EXH VENT A	RM-1705-32A	51.0 CPS
STACK GAS #2	RM-1705-18B	OSH CPS	RX BLDG EXH VENT B	RM-1705-32B	51.0 CPS
MAIN STACK GAS	RT-1001-608	4.2 R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	120.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	680.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	120.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	120.0 mR/HR	SBGT DISCHARGE	RM-1705-9	6500.0 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	120.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

7:00

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	400.0	OFFGAS POST-TREATMENT A	RM-1705-5A	1500.0
OFFGAS LOG RAD B	RM-1705-3B	400.0	OFFGAS POST-TREATMENT B	RM-1705-5B	1500.0
CARBON BED VAULT	RM-1705-60	75.0	RBCCW A PROCESS	RM-1705-4A	1750.0
			RBCCW B PROCESS	RM-1705-4B	927.5
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	4500.0	DRYWELL A	RIT1001-606A	1100.0
MAIN STEAM LINE B	RM-1705-2B	4725.0	DRYWELL B	RIT1001-606B	1045.0
MAIN STEAM LINE C	RM-1705-2C	5265.0	TORUS A	RIT1001-607A	13.0
MAIN STEAM LINE D	RM-1705-2D	4590.0	TORUS B	RIT1001-607B	11.7

Message No: 32

PILGRIM *** 13-DEC-1995

7:00

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	OSH CPS	RX BLDG EXH VENT A	RM-1705-32A	50.0 CPS
STACK GAS #2	RM-1705-18B	OSH CPS	RX BLDG EXH VENT B	RM-1705-32B	50.0 CPS
MAIN STACK GAS	RT-1001-608	3.0 R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	115.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	640.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	115.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	115.0 mR/HR	SBGT DISCHARGE	RM-1705-9	5000.0 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	115.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

7:16

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	400.0	OFFGAS POST-TREATMENT A	RM-1705-6A	1550.0
OFFGAS LOG RAD B	RM-1705-3P	400.0	OFFGAS POST-TREATMENT B	RM-1705-6B	1550.0
CARBON BED VAULT	RM-1705-60	75.0	RBCCW A PROCESS	RM-1705-4A	1500.0
			RBCCW B PROCESS	RM-1705-4B	795.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	4400.0	DRYWELL A	RIT1001-606A	950.0
MAIN STEAM LINE B	RM-1705-2B	4620.0	DRYWELL B	RIT1001-606B	919.6
MAIN STEAM LINE C	RM-1705-2C	5148.0	TORUS A	RIT1001-607A	13.0
MAIN STEAM LINE D	RM-1705-2D	4488.0	TORUS B	RIT1001-607B	11.7

Message No: 33

PILGRIM *** 13-DEC-1995

7:16

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	OSH CPS	RX BLDG EXH VENT A	RM-1705-32A	45.0 CPS
STACK GAS #2	RM-1705-18B	OSH CPS	RX BLDG EXH VENT B	RM-1705-32B	45.0 CPS
MAIN STACK GAS	RT-1001-608	2.2 R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	110.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	655.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	110.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	110.0 mR/HR	SBGT DISCHARGE	RM-1705-9	4000.0 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	110.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

7:30

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL

PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	375.0	OFFGAS POST-TREATMENT A	RM-1705-5A	1525.0
OFFGAS LOG RAD B	RM-1705-3B	375.0	OFFGAS POST-TREATMENT B	RM-1705-5B	1525.0
CARBON BED VAULT	RM-1705-60	75.0	RBCCW A PROCESS	RM-1705-4A	1500.0
			RBCCW B PROCESS	RM-1705-4B	795.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	4300.0	DRYWELL A	RIT1001-606A	850.0
MAIN STEAM LINE B	RM-1705-2B	4515.0	DRYWELL B	RIT1001-606B	820.3
MAIN STEAM LINE C	RM-1705-2C	5031.0	TORUS A	RIT1001-607A	13.0
MAIN STEAM LINE D	RM-1705-2D	4386.0	TORUS B	RIT1001-607B	11.7

Message No: 34

PILGRIM *** 13-DEC-1995

7:30

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
NORMAL

VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	OSH CPS	RX BLDG EXH VENT A	RM-1705-32A	48.0 CPS
STACK GAS #2	RM-1705-18B	OSH CPS	RX BLDG EXH VENT B	RM-1705-32B	48.0 CPS
MAIN STACK GAS	RT-1001-608	1.5 R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	105.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	685.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	105.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	105.0 mR/HR	SBGT DISCHARGE	RM-1705-9	3000.0 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	105.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

7:45

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

MSL RAD
NORMAL

PROC RAD
NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	380.0	OFFGAS POST-TREATMENT A	RM-1705-5A	1500.0
OFFGAS LOG RAD B	RM-1705-3B	380.0	OFFGAS POST-TREATMENT B	RM-1705-5B	1500.0
CARBON BED VAULT	RM-1705-60	75.0	RBCCW A PROCESS	RM-1705-4A	1300.0
			RBCCW B PROCESS	RM-1705-4B	689.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	4100.0	DRYWELL A	RIT1001-606A	800.0
MAIN STEAM LINE B	RM-1705-2B	4305.0	DRYWELL B	RIT1001-606B	760.0
MAIN STEAM LINE C	RM-1705-2C	4797.0	TORUS A	RIT1001-607A	12.0
MAIN STEAM LINE D	RM-1705-2D	4182.0	TORUS B	RIT1001-607B	10.8

Message No: 35

PILGRIM *** 13-DEC-1995

7:45

SPDS 111/112 Displays

111 RPV NORMAL

EFFLUENT RADIATION

CNTMT NORMAL

EFFL RAD
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VENT	INSTR NO.	UNITS	VENT	INSTR NO.	UNITS
STACK GAS #1	RM-1705-18A	OSH CPS	RX BLDG EXH VENT A	RM-1705-32A	41.0 CPS
STACK GAS #2	RM-1705-18B	OSH CPS	RX BLDG EXH VENT B	RM-1705-32B	41.0 CPS
MAIN STACK GAS	RT-1001-608	1.0 R/HR	RX BLDG EXH VENT	RT-1001-609	DS R/HR
REFUEL FLR VENT EXH A	RM-1705-8A	100.0 mR/HR	RADWASTE EFFLUENT	RM-1705-30	670.0 CPS
REFUEL FLR VENT EXH B	RM-1705-8B	100.0 mR/HR	TURB BLDG ROOF EXH	RT-1001-610	DS R/HR
REFUEL FLR VENT EXH C	RM-1705-8C	100.0 mR/HR	SBGT DISCHARGE	RM-1705-9	2200.0 mR/HR
REFUEL FLR VENT EXH D	RM-1705-8D	100.0 mR/HR			
REFUEL FLR VENT EXH		NORMAL			

PILGRIM *** 13-DEC-1995

8:00

112 RPV NORMAL

PROCESS RADIATION

CNTMT NORMAL

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NORMAL

PROCESS	INSTR NO.	mR/HR	PROCESS	INSTR NO.	CPS
OFFGAS LOG RAD A	RM-1705-3A	350.0	OFFGAS POST-TREATMENT A	RM-1705-5A	1550.0
OFFGAS LOG RAD B	RM-1705-3B	350.0	OFFGAS POST-TREATMENT B	RM-1705-5B	1550.0
CARBON BED VAULT	RM-1705-60	75.0	RBCCW A PROCESS	RM-1705-4A	1000.0
			RBCCW B PROCESS	RM-1705-4B	530.0
MAIN STEAM LINE	INSTR NO.	mR/HR	(HI RANGE)	INSTR NO.	R/HR
MAIN STEAM LINE A	RM-1705-2A	4000.0	DRYWELL A	RIT1001-606A	650.0
MAIN STEAM LINE B	RM-1705-2B	4200.0	DRYWELL B	RIT1001-606B	617.5
MAIN STEAM LINE C	RM-1705-2C	4680.0	TORUS A	RIT1001-607A	12.0
MAIN STEAM LINE D	RM-1705-2D	4080.0	TORUS B	RIT1001-607B	11.0

Message No: 36

PILGRIM *** 13-DEC-1995

8:00

413

NORMAL

AREA RADIATION

NORMAL

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AREA (HI RANGE)	INSTR NO.	R/HR
DRYWELL A	RIT1001-606A	1.5
DRYWELL B	RIT 1001-606B	1.5
TORUS A	RIT1001-607A	DS
TORUS B	RIT1001-607B	DS

AREA	INSTR NO.	mR/HR
NEW FUEL RACKS	RE-12	0.2
REFUEL FLR-NEW FUEL VAULT	RE-11	0.2
REFUEL FLR-SPENT FUEL POOL	RE-14	0.2
REFUEL FLR-SHIELD	RE-13	0.2

AREA	INSTR NO.	mR/HR
MAIN CONTROL ROOM	RE-3	0.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2
RX BLDG OUTSIDE TIP RM	RE-8	2.0
RX BLDG ACCESS-SE	RE-10	1.5
TURB BLDG COND PMP STAIRWAY	RE-1	1.5
TURBINE FRONT STANDARD	RE-4	1.5
FW HEATER STAIRWAY	RE-2	90.0

RADWASTE SUMP	RE-6	65.0
RADWASTE CHEM WST REC TANK	RE-7	8.0
RADWASTE CORRIDOR	RE-5	4.0
RADWASTE SHIPPING LOCK	RE-9	7.0

PILGRIM *** 13-DEC-1995 0:00

Message No: 1

413

NORMAL

AREA RADIATION

NORMAL

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	70.0	NEW FUEL RACKS	RE-12	0.2
DRYWELL B	RIT 1001-606B	68.6	REFUEL FLR-NEW FUEL VAULT	RE-11	0.2
TORUS A	RIT1001-607A	DS	REFUEL FLR-SPENT FUEL POOL	RE-14	0.2
TOKUS B	RIT1001-607B	DS	REFUEL FLR-SHIELD	RE-13	0.2
AREA	INSTR NO.	mR/HR	AREA	INSTR NO.	mR/HR
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	65.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	2.5	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	1.9	RADWASTE SHIPPING LOCK	RE-9	7.0
TURB BLDG COND PMP STAIRWAY	RE-1	2.5			
TURBINE FRONT STANDARD	RE-4	1.9			
FW HEATER STAIRWAY	RE-2	150.0			

PILGRIM *** 13-DEC-1995 0:15

Message No: 2

413

NORMAL

AREA RADIATION

NORMAL

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	75.0	NEW FUEL RACKS	RE-12	0.2
DRYWELL B	RIT 1001-606B	73.5	REFUEL FLR-NEW FUEL VAULT	RE-11	0.2
TORUS A	RIT1001-607A	DS	REFUEL FLR-SPENT FUEL POOL	RE-14	0.2
TORUS B	RIT1001-607B	DS	REFUEL FLR-SHIELD	RE-13	0.2
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	65.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	2.5	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	1.9	RADWASTE SHIPPING LOCK	RE-9	7.0
TURB BLDG COND PMP STAIRWAY	RE-1	3.3			
TURBINE FRONT STANDARD	RE-4	1.9			
FW HEATER STAIRWAY	RE-2	195.0			

PILGRIM *** 13-DEC-1995 0:20

Message No: 3

This is a Drill

This is a Drill

413

NORMAL

AREA RADIATION

NORMAL

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	80.0	NEW FUEL RACKS	RE-12	0.2
DRYWELL B	RIT 1001-606B	78.4	REFUEL FLR-NEW FUEL VAULT	RE-11	0.2
TORUS A	RIT1001-607A	DS	REFUEL FLR-SPENT FUEL POOL	RE-14	7.0
TORUS B	RIT1001-607B	DS	REFUEL FLR-SHIELD	RE-13	0.2
AREA	INSTR NO.	mR/HR	AREA	INSTR NO.	mR/HR
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	75.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	2.5	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	1.9	RADWASTE SHIPPING LOCK	RE-9	7.0
TURB BLDG COND PMP STAIRWAY	RE-1	4.5			
TURBINE FRONT STANDARD	RE-4	1.9			
FW HEATER STAIRWAY	RE-2	270.0			

PILGRIM *** 13-DEC-1995 0:30

Message No: 4

This is a Drill

This is a Drill

413

NORMAL

AREA RADIATION

NORMAL

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	85.0	NEW FUEL RACKS	RE-12	5.0
DRYWELL B	RIT 1001-606B	83.3	REFUEL FLR-NEW FUEL VAULT	RE-11	5.0
TORUS A	RIT1001-607A	0.4	REFUEL FLR-SPENT FUEL POOL	RE-14	5.0
TORUS B	RIT1001-607B	0.4	REFUEL FLR-SHIELD	RE-13	5.0
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	75.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	20.0	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	15.0	RADWASTE SHIPPING LOCK	RE-9	7.0
TURB BLDG COND PMP STAIRWAY	RE-1	1.3			
TURBINE FRONT STANDARD	RE-4	15.0			
FW HEATER STAIRWAY	RE-2	75.0			

PILGRIM *** 13-DEC-1995 0:40

Message No: 6

This is a Drill

This is a Drill

413

NORMAL

AREA RADIATION

NORMAL

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	90.0	NEW FUEL RACKS	RE-12	7.0
DRYWELL B	RIT 1001-606B	88.2	REFUEL FLR-NEW FUEL VAULT	RE-11	7.0
TORUS A	RIT1001-607A	0.8	REFUEL FLR-SPENT FUEL POOL	RE-14	7.0
TORUS B	RIT1001-607B	0.7	REFUEL FLR-SHIELD	RE-13	7.0
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	75.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	25.0	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	20.0	RADWASTE SHIPPING LOCK	RE-9	7.0
TURB BLDG COND PMP STAIRWAY	RE-1	0.5			
TURBINE FRONT STANDARD	RE-4	20.0			
FW HEATER STAIRWAY	RE-2	35.0			

PILGRIM *** 13-DEC-1995 0:45

Message No: 6

This is a Drill

This is a Drill

413

NORMAL

AREA RADIATION

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	100.0	NEW FUEL RACKS	RE-12	8.0
DRYWELL B	RIT 1001-606B	95.0	REFUEL FLR-NEW FUEL VAULT	RE-11	8.0
TORUS A	RIT1001-607A	1.5	REFUEL FLR-SPENT FUEL POOL	RE-14	8.0
TORUS B	RIT1001-607B	1.4	REFUEL FLR-SHIELD	RE-13	8.0
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	70.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	7.0
TURB BLDG COND PMP STAIRWAY	RE-1	0.3			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	21.0			

PILGRIM *** 13-DEC-1995 1:00

Message No: 7

This is a Drill

This is a Drill

413

NORMAL

AREA RADIATION

NORMAL

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	105.0	NEW FUEL RACKS	RE-12	9.0
DRYWELL B	RIT 1001-606B	100.3	REFUEL FLR-NEW FUEL VAULT	RE-11	9.0
TORUS A	RIT1001-607A	2.0	REFUEL FLR-SPENT FUEL POOL	RE-14	9.0
TORUS B	RIT1001-607B	1.8	REFUEL FLR-SHIELD	RE-13	9.0
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	70.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	7.0
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	13.5			

PILGRIM *** 13-DEC-1995

1:15

Message No: 8

This is a Drill

This is a Drill

413

NORMAL

AREA RADIATION

NORMAL

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	105.0	NEW FUEL RACKS	RE-12	10.0
DRYWELL B	RIT 1001-606B	100.3	REFUEL FLR-NEW FUEL VAULT	RE-11	10.0
TORUS A	RIT1001-607A	3.4	REFUEL FLR-SPENT FUEL POOL	RE-14	10.0
TORUS B	RIT1001-607B	3.1	REFUEL FLR-SHIELD	RE-13	10.0
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	75.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	7.0
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	13.5			

PILGRIM *** 13-DEC-1995 1:30

Message No: 9

This is a Drill

This is a Drill

413

NORMAL

AREA RADIATION

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	110.0	NEW FUEL RACKS	RE-12	15.0
DRYWELL B	RIT 1001-606B	105.1	REFUEL FLR-NEW FUEL VAULT	RE-11	15.0
TORUS A	RIT1001-607A	5.0	REFUEL FLR-SPENT FUEL POOL	RE-14	15.0
TORUS B	RIT1001-607B	4.5	REFUEL FLR-SHIELD	RE-13	15.0
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	75.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	7.0
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	12.6			

PILGRIM *** 13-DEC-1995 1:45

Message No: 10

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413

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AREA RADIATION

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	120.0	NEW FUEL RACKS	RE-12	17.0
DRYWELL B	RIT 1001-606B	114.6	REFUEL FLR-NEW FUEL VAULT	RE-11	17.0
TORUS A	RIT1001-607A	6.0	REFUEL FLR-SPENT FUEL POOL	RE-14	17.0
TORUS E	RIT1001-607B	5.4	REFUEL FLR-SHIELD	RE-13	17.0
AREA	INSTR NO.	mR/HR	AREA	INSTR NO.	mR/HR
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	75.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	7.0
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	12.6			

PILGRIM *** 13-DEC-1995 2:00

Message No: 11

This is a Drill

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413

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AREA RADIATION

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	135.0	NEW FUEL RACKS	RE-12	19.0
DRYWELL B	RIT 1001-606B	129.7	REFUEL FLR-NEW FUEL VAULT	RE-11	19.0
TORUS A	RIT1001-607A	6.0	REFUEL FLR-SPENT FUEL POOL	RE-14	19.0
TORUS B	RIT1001-607B	5.4	REFUEL FLR-SHIELD	RE-13	19.0
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	75.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	7.0
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	12.6			

PILGRIM *** 13-DEC-1995 2:15

Message No: 12

This is a Drill

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413

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AREA RADIATION

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	145.0	NEW FUEL RACKS	RE-12	20.0
DRYWELL B	RIT 1001-606B	139.8	REFUEL FLR-NEW FUEL VAULT	RE-11	20.0
TORUS A	RIT1001-607A	7.0	REFUEL FLR-SPENT FUEL POOL	RE-14	20.0
TORUS B	RIT1001-607B	6.3	REFUEL FLR-SHIELD	RE-13	20.0
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	75.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	7.0
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	11.7			

PILGRIM *** 13-DEC-1995 2:30

Message No: 13

This is a Drill

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413

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AREA RADIATION

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	150.0	NEW FUEL RACKS	RE-12	25.0
DRYWELL B	RIT 1001-606B	144.9	REFUEL FLR-NEW FUEL VAULT	RE-11	25.0
TORUS A	RIT1001-607A	7.5	REFUEL FLR-SPENT FUEL POOL	RE-14	25.0
TORUS B	RIT1001-607B	6.8	REFUEL FLR-SHIELD	RE-13	25.0
AREA	INSTR NO.	mR/HR	AREA	INSTR NO.	mR/HR
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	75.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	7.0
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	11.7			

PILGRIM *** 13-DEC-1995 2:45

Message No: 14

This is a Drill

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413

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AREA RADIATION

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	170.0	NEW FUEL RACKS	RE-12	30.0
DRYWELL B	RIT 1001-606B	164.6	REFUEL FLR-NEW FUEL VAULT	RE-11	30.0
TORUS A	RIT1001-607A	9.0	REFUEL FLR-SPENT FUEL POOL	RE-14	30.0
TORUS B	RIT1001-607B	8.1	REFUEL FLR-SHIELD	RE-13	30.0
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	65.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	7.0
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	11.7			

PILGRIM *** 13-DEC-1995 3:00

Message No: 15

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AREA RADIATION

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	210.0	NEW FUEL RACKS	RE-12	30.0
DRYWELL B	RIT 1001-606B	204.8	REFUEL FLR-NEW FUEL VAULT	RE-11	30.0
TORUS A	RIT1001-607A	9.0	REFUEL FLR-SPENT FUEL POOL	RE-14	30.0
TORUS B	RIT1001-607B	8.1	REFUEL FLR-SHIELD	RE-13	30.0
AREA	INSTR NO.	mR/HR	AREA	INSTR NO.	mR/HR
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	65.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	8.5
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	11.3			

PILGRIM *** 13-DEC 1995 3:15

Message No: 16

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AREA RADIATION

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	275.0	NEW FUEL RACKS	RE-12	32.0
DRYWELL B	RIT 1001-606B	269.5	REFUEL FLR-NEW FUEL VAULT	RE-11	32.0
TORUS A	RIT1001-607A	9.0	REFUEL FLR-SPENT FUEL POOL	RE-14	32.0
TORUS B	RIT1001-607B	8.1	REFUEL FLR-SHIELD	RE-13	32.0
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	65.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	2.1
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	11.3			

PILGRIM *** 13-DEC-1995 3:20

Message No: 17

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AREA RADIATION

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	350.0	NEW FUEL RACKS	RE-12	35.0
DRYWELL B	RIT 1001-606B	344.8	REFUEL FLR-NEW FUEL VAULT	RE-11	35.0
TORUS A	RIT1001-607A	10.0	REFUEL FLR-SPENT FUEL POOL	RE-14	35.0
TORUS B	RIT1001-607B	9.0	REFUEL FLR-SHIELD	RE-13	35.0
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	65.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	2.3
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	10.8			

PILGRIM *** 13-DEC-1995 3:30

Message No: 18

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AREA RADIATION

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	600.0	NEW FUEL RACKS	RE-12	38.0
DRYWELL B	RIT 1001-606B	570.0	REFUEL FLR-NEW FUEL VAULT	RE-11	38.0
TORUS A	RIT1001-607A	10.0	REFUEL FLR-SPENT FUEL POOL	RE-14	38.0
TORUS B	RIT1001-607B	9.0	REFUEL FLR-SHIELD	RE-13	38.0
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	65.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	2.5
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	10.4			

PILGRIM *** 13-DEC-1995 3:45

Message No: 19

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AREA RADIATION

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	750.0	NEW FUEL RACKS	RE-12	40
DRYWELL B	RIT 1001-606B	735.0	REFUEL FLR-NEW FUEL VAULT	RE-11	40
TORUS A	RIT1001-607A	11.0	REFUEL FLR-SPENT FUEL POOL	RE-14	40
TORUS B	RIT1001-607B	9.9	REFUEL FLR-SHIELD	RE-13	40
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	65.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	2.7
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	10.4			

PILGRIM *** 13-DEC-1995 4:00

Message No: 20

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AREA RADIATION

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	850.0	NEW FUEL RACKS	RE-12	42
DRYWELL B	RIT 1001-606B	820.3	REFUEL FLR-NEW FUEL VAULT	RE-11	42
TORUS A	RIT1001-607A	12.0	REFUEL FLR-SPENT FUEL POOL	RE-14	42
TORUS B	RIT1001-607B	10.8	REFUEL FLR-SHIELD	RE-13	42
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	65.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	2.8
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	10.2			

PILGRIM *** 13-DEC-1995 4:15

Message No: 21

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AREA RADIATION

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	1000.0	NEW FUEL RACKS	RE-12	44.0
DRYWELL B	RIT 1001-606B	980.0	REFUEL FLR-NEW FUEL VAULT	RE-11	44.0
TORUS A	RIT1001-607A	12.0	REFUEL FLR-SPENT FUEL POOL	RE-14	44.0
TORUS B	RIT1001-607B	10.8	REFUEL FLR-SHIELD	RE-13	44.0
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	65.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	2.9
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	10.4			

PILGRIM *** 13-DEC-1995 4:30

Message No: 22

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AREA RADIATION

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	1200.0	NEW FUEL RACKS	RE-12	45
DRYWELL B	RIT 1001-606B	1170.0	REFUEL FLR-NEW FUEL VAULT	RE-11	45
TORUS A	RIT1001-607A	13.0	REFUEL FLR-SPENT FUEL POOL	RE-14	45
TORUS B	RIT1001-607B	11.7	REFUEL FLR-SHIELD	RE-13	45
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	70.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	3.0
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	10.1			

PILGRIM *** 13-DEC-1995 4:45

Message No: 23

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AREA RADIATION

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	1400.0	NEW FUEL RACKS	RE-12	50
DRYWELL B	RIT 1001-606B	1365.0	REFUEL FLR-NEW FUEL VAULT	RE-11	50
TORUS A	RIT1001-607A	13.0	REFUEL FLR-SPENT FUEL POOL	RE-14	50
TORUS B	RIT1001-607B	11.7	REFUEL FLR-SHIELD	RE-13	50
AREA	INSTR NO.	mR/HR	AREA	INSTR NO.	mR/HR
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	65.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	3.3
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	10.1			

PILGRIM *** 13-DEC-1995 5:00

Message No: 24

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AREA RADIATION

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	1400.0	NEW FUEL RACKS	RE-12	50.0
DRYWELL B	RIT 1001-606B	1365.0	REFUEL FLR-NEW FUEL VAULT	RE-11	50.0
TORUS A	RIT1001-607A	13.0	REFUEL FLR-SPENT FUEL POOL	RE-14	50.0
TORUS B	RIT1001-607B	11.7	REFUEL FLR-SHIELD	RE-13	50.0
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	65.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	3.6
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	10.4			

PILGRIM *** 13-DEC-1995 5:15

Message No: 25

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AREA RADIATION

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	1500.0	NEW FUEL RACKS	RE-12	50
DRYWELL B	RIT 1001-606B	1470.0	REFUEL FLR-NEW FUEL VAULT	RE-11	50
TORUS A	RIT1001-607A	13.0	REFUEL FLR-SPENT FUEL POOL	RE-14	50
TORUS B	RIT1001-607B	11.7	REFUEL FLR-SHIELD	RE-13	50
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	75.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	4.0
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	10.5			

PILGRIM *** 13-DEC-1995

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Message No: 26

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AREA RADIATION

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	1500.0	NEW FUEL RACKS	RE-12	55
DRYWELL B	RIT 1001-606B	1470.0	REFUEL FLR-NEW FUEL VAULT	RE-11	55
TORUS A	RIT1001-607A	13.0	REFUEL FLR-SPENT FUEL POOL	RE-14	55
TORUS B	RIT1001-607B	11.7	REFUEL FLR-SHIELD	RE-13	55
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.0	RADWASTE SUMP	RE-6	70.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	4.4
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	10.2			

PILGRIM *** 13-DEC-1995 5:45

Message No: 27

413

NORMAL

AREA RADIATION

NORMAL

EFFL RAD
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NORMALAREA
RAD
NORMAL

AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	1500.0	NEW FUEL RACKS	RE-12	200.0
DRYWELL B	RIT 1001-606B	1470.0	REFUEL FLR-NEW FUEL VAULT	RE-11	200.0
TORUS A	RIT1001-607A	13.0	REFUEL FLR-SPENT FUEL POOL	RE-14	200.0
TORUS B	RIT1001-607B	11.7	REFUEL FLR-SHIELD	RE-13	200.0
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.3	RADWASTE SUMP	RE-6	70.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.4	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	4.0
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	9.9			

PILGRIM *** 13-DEC-1995 6:00

Message No: 28

This is a Drill

This is a Drill

413

NORMAL

AREA RADIATION

NORMAL

EFFL RAD
NORMALMSL RAD
NORMALAREA
RAD
NORMAL

AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	1400.0	NEW FUEL RACKS	RE-12	200
DRYWELL B	RIT 1001-606B	1330.0	REFUEL FLR-NEW FUEL VAULT	RE-11	200
TORUS A	RIT1001-607A	13.0	REFUEL FLR-SPENT FUEL POOL	RE-14	200
TORUS B	RIT1001-607B	11.7	REFUEL FLR-SHIELD	RE-13	200
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.3	RADWASTE SUMP	RE-6	75.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.3	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	3.6
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	10.1			

PILGRIM *** 13-DEC-1995 6:15

Message No: 29

This is a Drill

This is a Drill

413

NORMAL

AREA RADIATION

NORMAL

EFFL RAD
NORMALMSL RAD
NORMALAREA
RAD
NORMAL

AREA (HI RANGE)	INSTR NO.	R/HR
DRYWELL A	RIT1001-606A	1400.0
DRYWELL B	RIT 1001-606B	1330.0
TORUS A	RIT1001-607A	13.0
TORUS B	RIT1001-607B	11.7

AREA	INSTR NO.	mR/HR
NEW FUEL RACKS	RE-12	200
REFUEL FLR-NEW FUEL VAULT	RE-11	200
REFUEL FLR-SPENT FUEL POOL	RE-14	200
REFUEL FLR-SHIELD	RE-13	200

AREA	INSTR NO.	mR/HR
MAIN CONTROL ROOM	RE-3	0.2
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.3
RX BLDG OUTSIDE TIP RM	RE-8	OSH
RX BLDG ACCESS-SE	RE-10	OSH
TURB BLDG COND PMP STAIRWAY	RE-1	0.2
TURBINE FRONT STANDARD	RE-4	OSH
FW HEATER STAIRWAY	RE-2	10.1

RADWASTE SUMP	RE-6	70.0
RADWASTE CHEM WST REC TANK	RE-7	8.0
RADWASTE CORRIDOR	RE-5	4.0
RADWASTE SHIPPING LOCK	RE-9	3.2

PILGRIM *** 13-DEC-1995 6:30

Message No: 30

This is a Drill

This is a Drill

413

NORMAL

AREA RADIATION

NORMAL

EFFL RAD
NORMALMSL RAD
NORMALAREA
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NORMAL

AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	1200.0	NEW FUEL RACKS	RE-12	190.0
DRYWELL B	RIT 1001-606B	1140.0	REFUEL FLR-NEW FUEL VAULT	RE-11	190.0
TORUS A	RIT1001-607A	13.0	REFUEL FLR-SPENT FUEL POOL	RE-14	190.0
TORUS B	RIT1001-607B	11.7	REFUEL FLR-SHIELD	RE-13	190.0
AREA	INSTR NO.	mR/HR	AREA	INSTR NO.	mR/HR
MAIN CONTROL ROOM	RE-3	0.3	RADWASTE SUMP	RE-6	65.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.3	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	2.9
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	10.2			

PILGRIM *** 13-DEC-1995 6:45

Message No: 31

This is a Drill

This is a Drill

413

NORMAL

AREA RADIATION

NORMAL

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NORMAL

AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	1100.0	NEW FUEL RACKS	RE-12	170
DRYWELL B	RIT 1001-606B	1045.0	REFUEL FLR-NEW FUEL VAULT	RE-11	170
TORUS A	RIT1001-607A	13.0	REFUEL FLR-SPENT FUEL POOL	RE-14	170
TORUS B	RIT1001-607B	11.7	REFUEL FLR-SHIELD	RE-13	170
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.3	RADWASTE SUMP	RE-6	65.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	2.6
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	10.2			

PILGRIM *** 13-DEC-1995 7:00

Message No: 32

This is a Drill

This is a Drill

413

NORMAL

AREA RADIATION

NORMAL

EFFL RAD
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NORMAL

AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	950.0	NEW FUEL RACKS	RE-12	165
DRYWELL B	RIT 1001-606B	919.6	REFUEL FLR-NEW FUEL VAULT	RE-11	165
TORUS A	RIT1001-607A	13.0	REFUEL FLR-SPENT FUEL POOL	RE-14	165
TORUS B	RIT1001-607B	11.7	REFUEL FLR-SHIELD	RE-13	165
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.2	RADWASTE SUMP	RE-6	70.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	2.3
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	9.9			

PILGRIM *** 13-DEC-1995 7:15

Message No: 33

This is a Drill

This is a Drill

413

NORMAL

AREA RADIATION

NORMAL

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NORMAL

AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	850.0	NEW FUEL RACKS	RE-12	160.0
DRYWELL B	RIT 1001-606B	820.3	REFUEL FLR-NEW FUEL VAULT	RE-11	160.0
TORUS A	RIT1001-607A	13.0	REFUEL FLR-SPENT FUEL POOL	RE-14	160.0
TORUS B	RIT1001-607B	11.7	REFUEL FLR-SHIELD	RE-13	160.0
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.2	RADWASTE SUMP	RE-6	75.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE 9	2.1
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	9.9			

PILGRIM *** 13-DEC-1995 7:30

Message No: 34

This is a Drill

This is a Drill

413

NORMAL

AREA RADIATION

NORMAL

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NORMAL

AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	800.0	NEW FUEL RACKS	RE-12	155
DRYWELL B	RIT 1001-606B	760.0	REFUEL FLR-NEW FUEL VAULT	RE-11	155
TORUS A	RIT1001-607A	12.0	REFUEL FLR-SPENT FUEL POOL	RE-14	155
TORUS B	RIT1001-607B	10.8	REFUEL FLR-SHIELD	RE-13	155
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.2	RADWASTE SUMP	RE-6	70.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	1.9
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	9.9			

PILGRIM *** 13-DEC-1995

7:45

Message No: 35

This is a Drill

This is a Drill

413

NORMAL

AREA RADIATION

NORMAL

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AREA (HI RANGE)	INSTR NO.	R/HR	AREA	INSTR NO.	mR/HR
DRYWELL A	RIT1001-606A	650.0	NEW FUEL RACKS	RE-12	150
DRYWELL B	RIT 1001-606B	617.5	REFUEL FLR-NEW FUEL VAULT	RE-11	150
TORUS A	RIT1001-607A	12.0	REFUEL FLR-SPENT FUEL POOL	RE-14	150
TORUS B	RIT1001-607B	11.0	REFUEL FLR-SHIELD	RE-13	150
AREA	INSTR NO.	mR/HR			
MAIN CONTROL ROOM	RE-3	0.1	RADWASTE SUMP	RE-6	65.0
MAIN CONTROL ROOM INTAKE	RM-1705-16	0.2	RADWASTE CHEM WST REC TANK	RE-7	8.0
RX BLDG OUTSIDE TIP RM	RE-8	OSH	RADWASTE CORRIDOR	RE-5	4.0
RX BLDG ACCESS-SE	RE-10	OSH	RADWASTE SHIPPING LOCK	RE-9	5.0
TURB BLDG COND PMP STAIRWAY	RE-1	0.2			
TURBINE FRONT STANDARD	RE-4	OSH			
FW HEATER STAIRWAY	RE-2	9.9			

PILGRIM *** 13-DEC-1995 8:00

Message No: 35

This is a Drill

This is a Drill

Scenario Elapsed Time - 6:00

Dose Assessment

Method: Monitored Release

Time: 10:16 Date: 10/8/95

Release Path: <RCS>-<RB>-<ENV>

PRF: 0.4

Core Damage: 10% Gap

Time After S/D (hours): 5.25

Release Height: Elevated

Release Duration (hours): 5.50

Wind Direction (from): 92°

Vent Flow Rate (SCFM): 4000

Monitor: Main Stack High Range

Reading (R/Hr): 3.50E+00

Distance (miles)	External (mR/hr)	External (Rem)	Inhalation (Rem)	Deposition (Rem)	Total Dose (Rem)	Thyroid (Rem)
S.B.	2.66E+00	1.13E-02	2.67E-01	1.08E-01	3.86E-01	5.41E+00
0.5	4.60E+01	1.95E-01	4.61E+00	1.87E+00	6.67E+00	9.35E+01
1.0	2.58E+01	1.09E-01	2.58E+00	1.04E+00	3.73E+00	5.23E+01
1.5	1.69E+01	7.16E-02	1.69E+00	6.85E-01	2.45E+00	3.43E+01
2.0	1.19E+01	5.06E-02	1.19E+00	4.84E-01	1.73E+00	2.42E+01
2.5	8.94E+00	3.79E-02	8.95E-01	3.62E-01	1.29E+00	1.81E+01
3.0	6.99E+00	2.96E-02	7.00E-01	2.83E-01	1.01E+00	1.42E+01
3.5	5.65E+00	2.40E-02	5.66E-01	2.29E-01	8.19E-01	1.15E+01
4.0	4.68E+00	1.98E-02	4.69E-01	1.90E-01	6.79E-01	9.51E+00
4.5	3.95E+00	1.68E-02	3.96E-01	1.60E-01	5.73E-01	8.03E+00
5.0	3.39E+00	1.43E-02	3.39E-01	1.37E-01	4.90E-01	6.87E+00
5.5	2.93E+00	1.24E-02	2.94E-01	1.19E-01	4.25E-01	5.95E+00
6.0	2.56E+00	1.09E-02	2.57E-01	1.04E-01	3.71E-01	5.20E+00
6.5	2.26E+00	9.57E-03	2.26E-01	9.15E-02	3.27E-01	4.59E+00
7.0	2.00E+00	8.49E-03	2.01E-01	8.12E-02	2.90E-01	4.07E+00
7.5	1.77E+00	7.50E-03	1.77E-01	7.18E-02	2.57E-01	3.60E+00
8.0	1.59E+00	6.75E-03	1.59E-01	6.46E-02	2.31E-01	3.23E+00
8.5	1.44E+00	6.10E-03	1.44E-01	5.84E-02	2.09E-01	2.93E+00
9.0	1.31E+00	5.56E-03	1.31E-01	5.32E-02	1.90E-01	2.66E+00
9.5	1.20E+00	5.09E-03	1.20E-01	4.87E-02	1.74E-01	2.44E+00
10.0	1.11E+00	4.70E-03	1.11E-01	4.50E-02	1.61E-01	2.25E+00

Whole Body PAGs

Evacuation To: 0.5 miles
 Evacuate/Shelter To: 3.0 miles

Thyroid PAGs

Evacuation To: 1.5 miles
 Evacuate/Shelter To: 6.0 miles

Dose Assessment

Scenario Elapsed Time - 6:00

Protective Action Recommendations

Time: 10:16 Date: 10/8/95

Assessment Method:

Monitored Release

Conditions:

- 1) Off Season 3) Midday
- 2) Midweek 4) Good

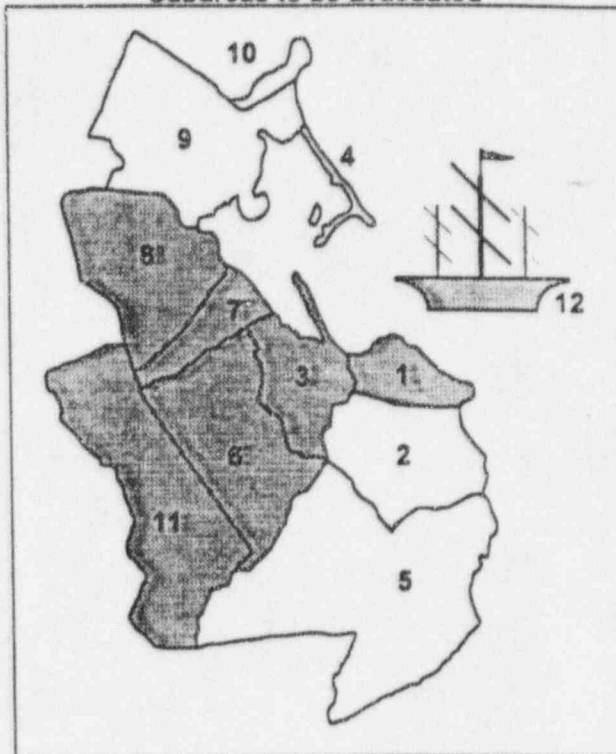
Stability Class:

Wind Direction (from):

Wind Speed (mph):

Release Duration:

Subareas to be Evacuated



Generalized Guidance	
<u>Evacuate/Shelter</u>	
1)	1 to 5 Rem Whole Body
2)	5 to 25 Rem Thyroid
<u>Evacuate</u>	
1)	>5 Rem Whole Body
2)	>25 Rem Thyroid

Evac/Shelter of: 1 2 3 4 5 6 7 8 9 10 11 12

Evacuation of: 1 2 3 4 5 6 7 8 9 10 11 12

Group Release Rates (Ci/sec)

Noble Gases: 1.93E+01 Halogens: 6.06E+00 Particulates: 1.14E+00

Affected Subarea Dose Tables

	Affected Subarea	(Dose in Rem)	Whole Body	Thyroid
Ring 1 <i>(0-2 miles)</i>	1, 12	No Protection:	6.67E+00	9.35E+01
		Sheltered:	5.54E+00	7.74E+01
Ring 2 <i>(2-5 miles)</i>	3	No Protection:	1.73E+00	2.42E+01
		Sheltered:	1.44E+00	2.01E+01
Ring 3 <i>(5-10 miles)</i>	6, 7, 8, 11	No Protection:	4.90E-01	6.87E+00
		Sheltered:	4.07E-01	5.70E+00

Scenario Elapsed Time - 6:15

Dose Assessment

Method: Monitored Release

Time: 10:18 Date: 10/8/95

Release Path: <RCS>-<RB>-<ENV>

PRF: 0.4

Core Damage: 10% Gap

Time After S/D (hours): 5:40

Release Height: Elevated

Release Duration (hours): 5:50

Wind Direction (from): 94°

Vent Flow Rate (SCFM): 4000

Monitor: Main Stack High Range

Reading (R/Hr): 4.70E+00

Distance (miles)	External (mR/hr)	External (Rem)	Inhalation (Rem)	Deposition (Rem)	Total Dose (Rem)	Thyroid (Rem)
S.B.	3.80E+00	1.63E-02	3.94E-01	1.58E-01	5.68E-01	7.98E+00
0.5	6.57E+01	2.81E-01	6.80E+00	2.74E+00	9.82E+00	1.38E+02
1.0	3.68E+01	1.57E-01	3.81E+00	1.53E+00	5.50E+00	7.71E+01
1.5	2.41E+01	1.03E-01	2.50E+00	1.00E+00	3.60E+00	5.06E+01
2.0	1.70E+01	7.29E-02	1.76E+00	7.10E-01	2.55E+00	3.57E+01
2.5	1.28E+01	5.46E-02	1.32E+00	5.32E-01	1.91E+00	2.68E+01
3.0	9.98E+00	4.27E-02	1.03E+00	4.16E-01	1.49E+00	2.09E+01
3.5	8.07E+00	3.45E-02	8.35E-01	3.36E-01	1.21E+00	1.69E+01
4.0	6.69E+00	2.86E-02	6.92E-01	2.79E-01	9.99E-01	1.40E+01
4.5	5.65E+00	2.41E-02	5.84E-01	2.35E-01	8.43E-01	1.18E+01
5.0	4.83E+00	2.07E-02	5.00E-01	2.01E-01	7.22E-01	1.01E+01
5.5	4.19E+00	1.79E-02	4.33E-01	1.74E-01	6.26E-01	8.78E+00
6.0	3.66E+00	1.56E-02	3.79E-01	1.52E-01	5.47E-01	7.68E+00
6.5	3.22E+00	1.38E-02	3.34E-01	1.34E-01	4.82E-01	6.76E+00
7.0	2.86E+00	1.22E-02	2.96E-01	1.19E-01	4.27E-01	6.00E+00
7.5	2.53E+00	1.08E-02	2.62E-01	1.05E-01	3.78E-01	5.30E+00
8.0	2.27E+00	9.72E-03	2.35E-01	9.47E-02	3.40E-01	4.77E+00
8.5	2.06E+00	8.79E-03	2.13E-01	8.57E-02	3.07E-01	4.31E+00
9.0	1.87E+00	8.01E-03	1.94E-01	7.80E-02	2.80E-01	3.93E+00
9.5	1.72E+00	7.34E-03	1.78E-01	7.15E-02	2.56E-01	3.60E+00
10.0	1.58E+00	6.77E-03	1.64E-01	6.60E-02	2.37E-01	3.32E+00

Whole Body PAGs

Evacuation To: 1.0 miles

Evacuate/Shelter To: 3.5 miles

Thyroid PAGs

Evacuation To: 2.5 miles

Evacuate/Shelter To: 7.5 miles

Dose Assessment

This is a Drill

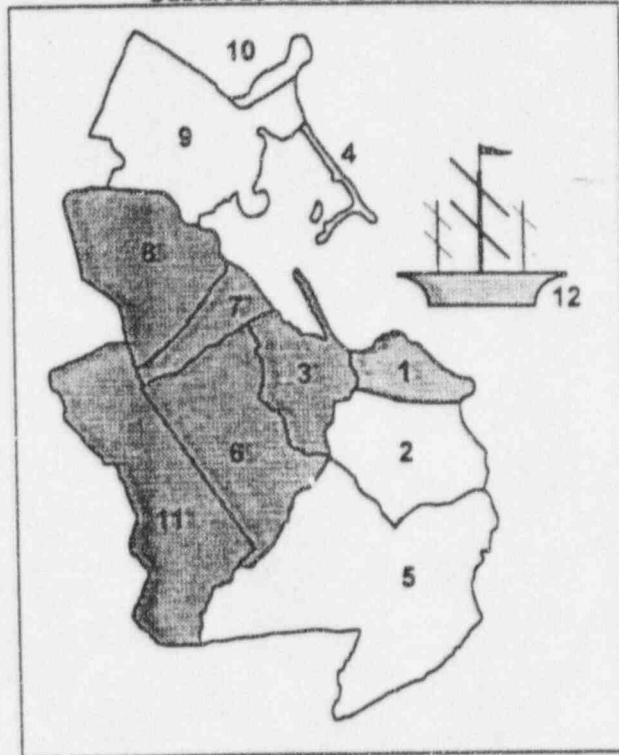
This is a Drill

Scenario Elapsed Time - 6:15

Protective Action Recommendations

Time: 10:18 Date: 10/8/95
 Assessment Method:
 Monitored Release
 Conditions:
 1) Off Season 3) Midday
 2) Midweek 4) Good
 Stability Class:
 Wind Direction (from):
 Wind Speed (mph):
 Release Duration:

Subareas to be Evacuated



Generalized Guidance	
<u>Evacuate/Shelter</u>	
1)	1 to 5 Rem Whole Body
2)	5 to 25 Rem Thyroid
<u>Evacuate</u>	
1)	>5 Rem Whole Body
2)	>25 Rem Thyroid

Evac/Shelter of: 1 2 3 4 5 6 7 8 9 10 11 12
 Evacuation of: 1 2 3 4 5 6 7 8 9 10 11 12

Group Release Rates (Ci/sec)

Noble Gases: 2.66E+01 Halogens: 8.29E+00 Particulates: 1.58E+00

Affected Subarea Dose Tables

	Affected Subareas	(Dose in Rem)		
		Whole Body	Thyroid	
Ring 1 (0-2 miles)	1, 12	No Protection:	9.82E+00	1.38E+02
		Sheltered:	8.16E+00	1.14E+02
Ring 2 (2-5 miles)	3	No Protection:	2.55E+00	3.57E+01
		Sheltered:	2.12E+00	2.96E+01
Ring 3 (5-10 miles)	6, 7, 8, 11	No Protection:	7.22E-01	1.01E+01
		Sheltered:	6.00E-01	8.40E+00

Scenario Elapsed Time - 6:30

Dose Assessment

Method: Monitored Release

Time: 10:19 Date: 10/8/95

Release Path: <RCS>-<RB>-<ENV>

PRF: 0.4

Core Damage: 10% Gap

Time After S/D (hours): 5:55

Release Height: Elevated

Release Duration (hours): 5:50

Wind Direction (from): 90°

Vent Flow Rate (SCFM): 4000

Monitor: Main Stack High Range

Reading (R/Hr): 5.30E+00

Distance (miles)	External (mR/hr)	External (Rem)	Inhalation (Rem)	Deposition (Rem)	Total Dose (Rem)	Thyroid (Rem)
S.B.	4.74E+00	2.04E-02	5.06E-01	2.03E-01	7.29E-01	1.02E+01
0.5	8.18E+01	3.53E-01	8.74E+00	3.50E+00	1.26E+01	1.77E+02
1.0	4.58E+01	1.98E-01	4.89E+00	1.96E+00	7.05E+00	9.91E+01
1.5	3.00E+01	1.29E-01	3.21E+00	1.28E+00	4.62E+00	6.50E+01
2.0	2.12E+01	9.15E-02	2.27E+00	9.08E-01	3.27E+00	4.59E+01
2.5	1.59E+01	6.85E-02	1.70E+00	6.80E-01	2.45E+00	3.44E+01
3.0	1.24E+01	5.36E-02	1.33E+00	5.32E-01	1.91E+00	2.69E+01
3.5	1.01E+01	4.33E-02	1.07E+00	4.30E-01	1.55E+00	2.17E+01
4.0	8.33E+00	3.59E-02	8.90E-01	3.56E-01	1.28E+00	1.80E+01
4.5	7.03E+00	3.03E-02	7.51E-01	3.01E-01	1.08E+00	1.52E+01
5.0	6.02E+00	2.60E-02	6.43E-01	2.57E-01	9.27E-01	1.30E+01
5.5	5.21E+00	2.25E-02	5.57E-01	2.23E-01	8.03E-01	1.13E+01
6.0	4.56E+00	1.97E-02	4.87E-01	1.95E-01	7.02E-01	9.86E+00
6.5	4.02E+00	1.73E-02	4.29E-01	1.72E-01	6.18E-01	8.69E+00
7.0	3.56E+00	1.54E-02	3.81E-01	1.52E-01	5.48E-01	7.71E+00
7.5	3.15E+00	1.36E-02	3.36E-01	1.35E-01	4.85E-01	6.81E+00
8.0	2.83E+00	1.22E-02	3.03E-01	1.21E-01	4.36E-01	6.12E+00
8.5	2.56E+00	1.10E-02	2.74E-01	1.10E-01	3.94E-01	5.54E+00
9.0	2.33E+00	1.01E-02	2.49E-01	9.97E-02	3.59E-01	5.04E+00
9.5	2.14E+00	9.21E-03	2.28E-01	9.14E-02	3.29E-01	4.62E+00
10.0	1.97E+00	8.50E-03	2.11E-01	8.43E-02	3.03E-01	4.27E+00

Whole Body PAGs

Evacuation To: 1.0 miles

Evacuate/Shelter To: 4.5 miles

Thyroid PAGs

Evacuation To: 3.0 miles

Evacuate/Shelter To: 9.0 miles

Dose Assessment

This is a Drill

This is a Drill

Scenario Elapsed Time - 6:30

Protective Action Recommendations

Time: 10:19 Date: 10/8/95

Assessment Method:

Monitored Release

Conditions:

1) Off Season 3) Midday

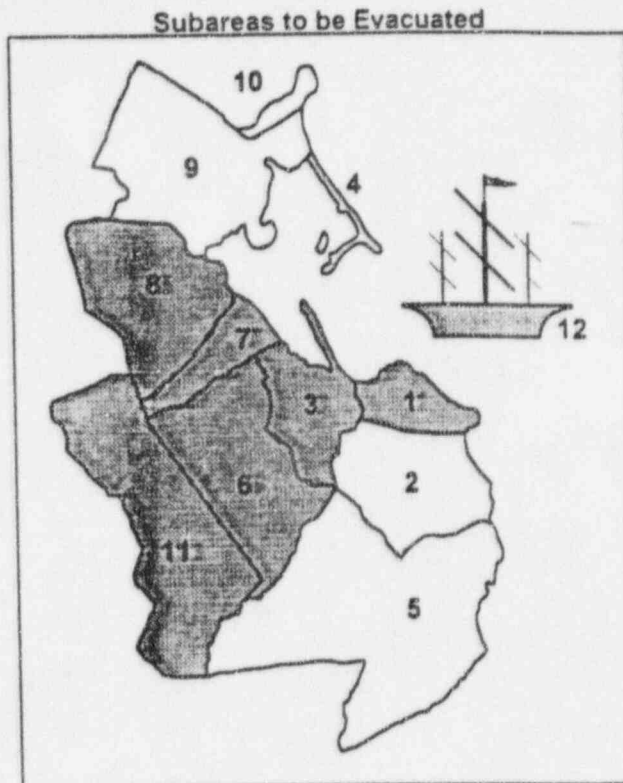
2) Midweek 4) Good

Stability Class:

Wind Direction (from):

Wind Speed (mph):

Release Duration:



Generalized Guidance	
<u>Evacuate/Shelter</u>	
1)	1 to 5 Rem Whole Body
2)	5 to 25 Rem Thyroid
<u>Evacuate</u>	
1)	>5 Rem Whole Body
2)	>25 Rem Thyroid

Evac/Shelter of: 1 2 3 4 5 6 7 8 9 10 11 12

Evacuation of: 1 2 3 4 5 6 7 8 9 10 11 12

Group Release Rates (Ci/sec)

Noble Gases: 3.07E+01 Halogens: 9.52E+00 Particulates: 1.84E+00

Affected Subarea Dose Tables

	Affected Subareas	(Dose in Rem)	
		Whole Body	Thyroid
Ring 1 <i>(0-2 miles)</i>	1, 12	No Protection: 1.26E+01 Sheltered: 1.05E+01	1.77E+02 1.47E+02
Ring 2 <i>(2-5 miles)</i>	3	No Protection: 3.27E+00 Sheltered: 2.71E+00	4.59E+01 3.81E+01
Ring 3 <i>(5-10 miles)</i>	6, 7, 8, 11	No Protection: 9.27E-01 Sheltered: 7.70E-01	1.30E+01 1.08E+01

Scenario Elapsed Time - 6:45

Dose Assessment

Method: Monitored Release

Time: 10:20 Date: 10/8/95

Release Path: <RCS>-<RB>-<ENV>

PRF: 0.4

Core Damage: 10% Gap

Time After S/D (hours): 6:10

Release Height: Elevated

Release Duration (hours): 5:50

Wind Direction (from): 95°

Vent Flow Rate (SCFM): 4000

Monitor: Main Stack High Range

Reading (R/Hr): 5.00E+00

Distance (miles)	External (mR/hr)	External (Rem)	Inhalation (Rem)	Deposition (Rem)	Total Dose (Rem)	Thyroid (Rem)
S.B.	5.09E+00	2.21E-02	5.61E-01	2.23E-01	8.06E-01	1.13E+01
0.5	8.79E+01	3.82E-01	9.68E+00	3.85E+00	1.39E+01	1.96E+02
1.0	4.92E+01	2.14E-01	5.42E+00	2.16E+00	7.79E+00	1.10E+02
1.5	3.22E+01	1.40E-01	3.55E+00	1.41E+00	5.11E+00	7.19E+01
2.0	2.28E+01	9.91E-02	2.51E+00	1.00E+00	3.61E+00	5.08E+01
2.5	1.71E+01	7.42E-02	1.88E+00	7.48E-01	2.70E+00	3.80E+01
3.0	1.33E+01	5.80E-02	1.47E+00	5.85E-01	2.11E+00	2.98E+01
3.5	1.08E+01	4.69E-02	1.19E+00	4.73E-01	1.71E+00	2.41E+01
4.0	8.94E+00	3.89E-02	9.85E-01	3.92E-01	1.42E+00	1.99E+01
4.5	7.55E+00	3.28E-02	8.32E-01	3.31E-01	1.20E+00	1.68E+01
5.0	6.46E+00	2.81E-02	7.12E-01	2.83E-01	1.02E+00	1.44E+01
5.5	5.60E+00	2.43E-02	6.17E-01	2.46E-01	8.87E-01	1.25E+01
6.0	4.89E+00	2.13E-02	5.39E-01	2.15E-01	7.75E-01	1.09E+01
6.5	4.31E+00	1.87E-02	4.75E-01	1.89E-01	6.83E-01	9.61E+00
7.0	3.82E+00	1.66E-02	4.21E-01	1.68E-01	6.06E-01	8.52E+00
7.5	3.38E+00	1.47E-02	3.73E-01	1.48E-01	5.36E-01	7.54E+00
8.0	3.04E+00	1.32E-02	3.35E-01	1.33E-01	4.82E-01	6.78E+00
8.5	2.75E+00	1.20E-02	3.03E-01	1.21E-01	4.36E-01	6.13E+00
9.0	2.50E+00	1.09E-02	2.76E-01	1.10E-01	3.97E-01	5.58E+00
9.5	2.29E+00	9.97E-03	2.53E-01	1.01E-01	3.63E-01	5.11E+00
10.0	2.12E+00	9.20E-03	2.33E-01	9.28E-02	3.35E-01	4.72E+00

Whole Body PAGs

Evacuation To: 1.5 miles
Evacuate/Shelter To: 5.0 miles

Thyroid PAGs

Evacuation To: 3.0 miles
Evacuate/Shelter To: 9.5 miles

Dose Assessment

Scenario Elapsed Time - 6:45

Protective Action Recommendations

Time: 10:21 Date: 10/8/95

Assessment Method:

Monitored Release

Conditions:

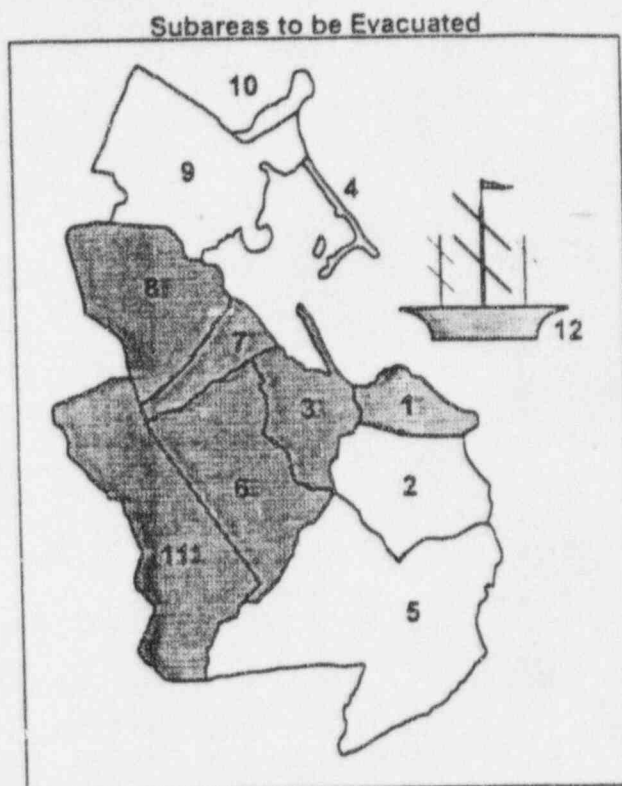
- 1) Off Season 3) Midday
- 2) Midweek 4) Good

Stability Class:

Wind Direction (from):

Wind Speed (mph):

Release Duration:



Generalized Guidance

Evacuate/Shelter

- 1) 1 to 5 Rem Whole Body
- 2) 5 to 25 Rem Thyroid

Evacuate

- 1) >5 Rem Whole Body
- 2) >25 Rem Thyroid

Evac/Shelter of: 1 2 3 4 5 6 7 8 9 10 11 12

Evacuation of: 1 2 3 4 5 6 7 8 9 10 11 12

Group Release Rates (Ci/sec)

Noble Gases: 2.97E+01 Halogens: 9.14E+00 Particulates: 1.79E+00

Affected Subarea Dose Tables

	Affected Subareas	(Dose in Rem)	Whole Body	Thyroid
Ring 1 (0-2 miles)	1, 12	No Protection:	1.39E+01	1.96E+02
		Sheltered:	1.16E+01	1.62E+02
Ring 2 (2-5 miles)	3	No Protection:	3.61E+00	5.08E+01
		Sheltered:	3.00E+00	4.21E+01
Ring 3 (5-10 miles)	6, 7, 8, 11	No Protection:	1.02E+00	1.44E+01
		Sheltered:	8.51E-01	1.19E+01

Scenario Elapsed Time - 7:00

Dose Assessment

Method: Monitored Release

Time: 10.25 Date: 10/8/95

Release Path: <RCS>-<RB>-<ENV>

PRF: 0.4

Core Damage: 10% Gap

Time After S/D (hours): 6.25

Release Height: Elevated

Release Duration (hours): 5.50

Wind Direction (from): 94°

Vent Flow Rate (SCFM): 4000

Monitor: Main Stack High Range

Reading (R/Hr): 4.20E+00

Distance (miles)	External (mR/hr)	External (Rem)	Inhalation (Rem)	Deposition (Rem)	Total Dose (Rem)	Thyroid (Rem)
S.B.	4.11E+00	1.80E-02	4.67E-01	1.85E-01	6.70E-01	9.44E+00
0.5	7.11E+01	3.11E-01	8.07E+00	3.19E+00	1.16E+01	1.63E+02
1.0	3.98E+01	1.74E-01	4.52E+00	1.79E+00	6.48E+00	9.13E+01
1.5	2.61E+01	1.14E-01	2.96E+00	1.17E+00	4.25E+00	5.98E+01
2.0	1.84E+01	8.08E-02	2.09E+00	8.28E-01	3.00E+00	4.23E+01
2.5	1.38E+01	6.05E-02	1.57E+00	6.20E-01	2.25E+00	3.17E+01
3.0	1.08E+01	4.73E-02	1.23E+00	4.85E-01	1.76E+00	2.48E+01
3.5	8.73E+00	3.82E-02	9.91E-01	3.92E-01	1.42E+00	2.00E+01
4.0	7.23E+00	3.17E-02	8.21E-01	3.25E-01	1.18E+00	1.66E+01
4.5	6.10E+00	2.67E-02	6.93E-01	2.74E-01	9.94E-01	1.40E+01
5.0	5.23E+00	2.29E-02	5.94E-01	2.35E-01	8.52E-01	1.20E+01
5.5	4.53E+00	1.98E-02	5.14E-01	2.03E-01	7.38E-01	1.04E+01
6.0	3.96E+00	1.73E-02	4.49E-01	1.78E-01	6.45E-01	9.08E+00
6.5	3.49E+00	1.53E-02	3.96E-01	1.57E-01	5.68E-01	8.00E+00
7.0	3.09E+00	1.36E-02	3.51E-01	1.39E-01	5.04E-01	7.10E+00
7.5	2.73E+00	1.20E-02	3.11E-01	1.23E-01	4.45E-01	6.27E+00
8.0	2.46E+00	1.08E-02	2.79E-01	1.10E-01	4.01E-01	5.64E+00
8.5	2.22E+00	9.74E-03	2.53E-01	1.00E-01	3.62E-01	5.10E+00
9.0	2.02E+00	8.87E-03	2.30E-01	9.10E-02	3.30E-01	4.65E+00
9.5	1.86E+00	8.13E-03	2.11E-01	8.34E-02	3.02E-01	4.26E+00
10.0	1.71E+00	7.50E-03	1.94E-01	7.69E-02	2.79E-01	3.93E+00

Whole Body PAGs

Evacuation To: 1.0 miles
 Evacuate/Shelter To: 4.0 miles

Thyroid PAGs

Evacuation To: 2.5 miles
 Evacuate/Shelter To: 8.5 miles

Dose Assessment

Scenario Elapsed Time - 7:00

Protective Action Recommendations

Time: 10:25 Date: 10/8/95

Assessment Method:

Monitored Release

Conditions:

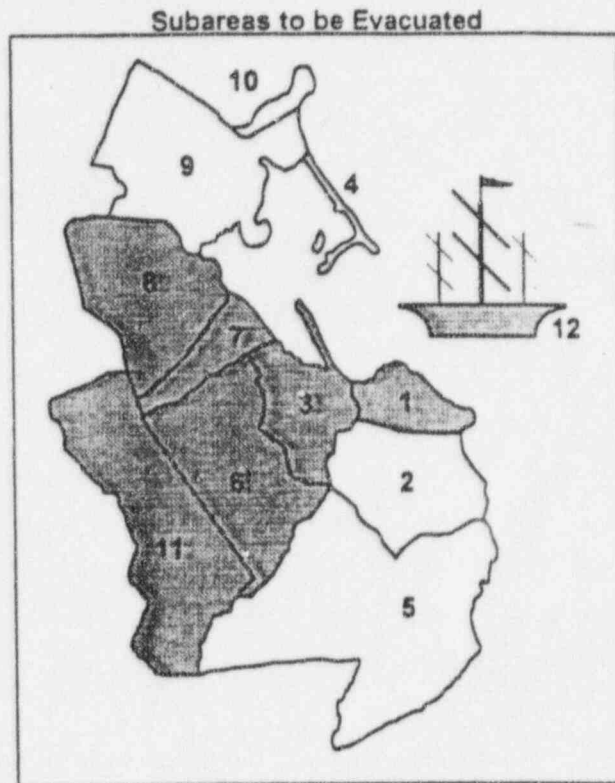
- 1) Off Season 3) Midday
- 2) Midweek 4) Good

Stability Class:

Wind Direction (from):

Wind Speed (mph):

Release Duration:



Generalized Guidance	
<u>Evacuate/Shelter</u>	
1)	1 to 5 Rem Whole Body
2)	5 to 25 Rem Thyroid
<u>Evacuate</u>	
1)	>5 Rem Whole Body
2)	>25 Rem Thyroid

Evac/Shelter of: 1 2 3 4 5 6 7 8 9 10 11 12

Evacuation of: 1 2 3 4 5 6 7 8 9 10 11 12

Group Release Rates (Ci/sec)

Noble Gases: 2.55E+01 Halogens: 7.81E+00 Particulates: 1.56E+00

Affected Subarea Dose Tables

	Affected Subareas	(Dose in Rem)	Whole Body	Thyroid
Ring 1 (0-2 miles)	1, 12	No Protection:	1.16E+01	1.63E+02
		Sheltered:	9.62E+00	1.35E+02
Ring 2 (2-5 miles)	3	No Protection:	3.00E+00	4.23E+01
		Sheltered:	2.49E+00	3.51E+01
Ring 3 (5-10 miles)	6, 7, 8, 11	No Protection:	8.52E-01	1.20E+01
		Sheltered:	7.07E-01	9.94E+00

Scenario Elapsed Time - 7:15

Dose Assessment

Method: Monitored Release

Time: 10:26 Date: 10/8/95

Release Path: <RCS>-<RB>-<ENV>

PRF: 0.4

Core Damage: 10% Gap

Time After S/D (hours): 6:40

Release Height: Elevated

Release Duration (hours): 5:50

Wind Direction (from): 94°

Vent Flow Rate (SCFM): 4000

Monitor: Main Stack High Range

Reading (R/Hr): 3.00E+00

Distance (miles)	External (mR/hr)	External (Rem)	Inhalation (Rem)	Deposition (Rem)	Total Dose (Rem)	Thyroid (Rem)
S.B.	3.00E+00	1.32E-02	3.50E-01	1.38E-01	5.02E-01	7.07E+00
0.5	5.18E+01	2.29E-01	6.05E+00	2.38E+00	8.66E+00	1.22E+02
1.0	2.90E+01	1.28E-01	3.39E+00	1.33E+00	4.85E+00	6.84E+01
1.5	1.90E+01	8.39E-02	2.22E+00	8.74E-01	3.18E+00	4.48E+01
2.0	1.34E+01	5.93E-02	1.57E+00	6.18E-01	2.25E+00	3.17E+01
2.5	1.01E+01	4.44E-02	1.18E+00	4.63E-01	1.68E+00	2.37E+01
3.0	7.86E+00	3.47E-02	9.20E-01	3.62E-01	1.32E+00	1.86E+01
3.5	6.36E+00	2.81E-02	7.43E-01	2.93E-01	1.06E+00	1.50E+01
4.0	5.27E+00	2.33E-02	6.16E-01	2.42E-01	8.82E-01	1.24E+01
4.5	4.45E+00	1.96E-02	5.20E-01	2.05E-01	7.44E-01	1.05E+01
5.0	3.81E+00	1.68E-02	4.45E-01	1.75E-01	6.37E-01	8.99E+00
5.5	3.30E+00	1.46E-02	3.86E-01	1.52E-01	5.52E-01	7.78E+00
6.0	2.88E+00	1.27E-02	3.37E-01	1.33E-01	4.82E-01	6.80E+00
6.5	2.54E+00	1.12E-02	2.97E-01	1.17E-01	4.25E-01	6.00E+00
7.0	2.25E+00	9.95E-03	2.63E-01	1.04E-01	3.77E-01	5.32E+00
7.5	1.99E+00	8.79E-03	2.33E-01	9.16E-02	3.33E-01	4.70E+00
8.0	1.79E+00	7.91E-03	2.09E-01	8.24E-02	3.00E-01	4.23E+00
8.5	1.62E+00	7.15E-03	1.89E-01	7.46E-02	2.71E-01	3.82E+00
9.0	1.48E+00	6.51E-03	1.72E-01	6.79E-02	2.47E-01	3.48E+00
9.5	1.35E+00	5.97E-03	1.58E-01	6.22E-02	2.26E-01	3.19E+00
10.0	1.25E+00	5.51E-03	1.46E-01	5.74E-02	2.09E-01	2.94E+00

Whole Body PAGs

Evacuation To: 0.5 miles

Evacuate/Shelter To: 3.5 miles

Thyroid PAGs

Evacuation To: 2.0 miles

Evacuate/Shelter To: 7.0 miles

Dose Assessment

This is a Drill

This is a Drill

Scenario Elapsed Time - 7:15

Protective Action Recommendations

Time: 10:26 Date: 10/8/95

Assessment Method:

Monitored Release

Conditions:

1) Off Season 3) Midday

2) Midweek 4) Good

Stability Class:

C

Wind Direction (from):

094°

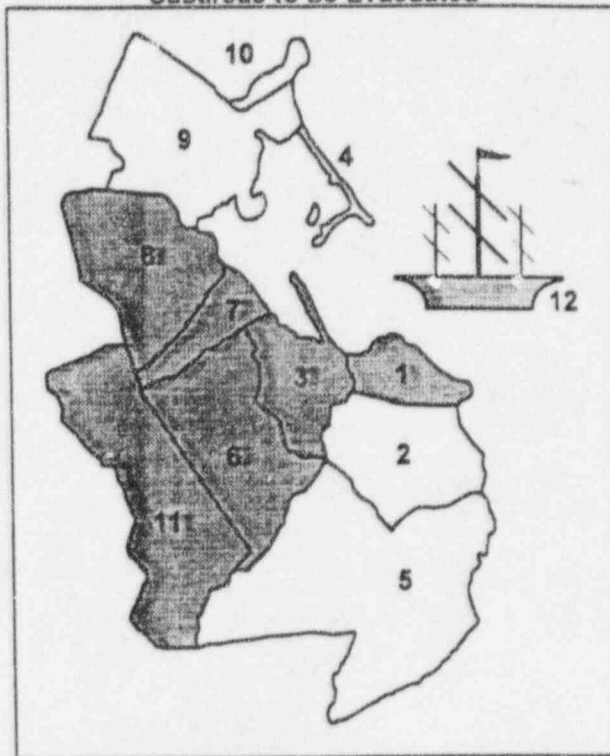
Wind Speed (mph):

5.2

Release Duration:

5:50

Subareas to be Evacuated



Generalized Guidance	
<u>Evacuate/Shelter</u>	
1) 1 to 5 Rem Whole Body	
2) 5 to 25 Rem Thyroid	
<u>Evacuate</u>	
1) >5 Rem Whole Body	
2) >25 Rem Thyroid	

Evac/Shelter of: 1 2 3 4 5 **6** **7** **8** 9 10 **11** 12

Evacuation of: **1** 2 **3** 4 5 6 7 8 9 10 11 **12**

Group Release Rates (Ci/sec)

Noble Gases: 1.86E+01

Halogens: 5.67E+00

Particulates: 1.15E+00

Affected Subarea Dose Tables

	Affected Subareas	(Dose in Rem)	
		Whole Body	Thyroid
Ring 1 (0-2 miles)	1, 12	No Protection: 8.66E+00 Sheltered: 7.20E+00	1.22E+02 1.01E+02
Ring 2 (2-5 miles)	3	No Protection: 2.25E+00 Sheltered: 1.87E+00	3.17E+01 2.63E+01
Ring 3 (5-10 miles)	6, 7, 8, 11	No Protection: 6.37E-01 Sheltered: 5.29E-01	8.99E+00 7.45E+00

This is a Drill

This is a Drill

Scenario Elapsed Time - 7:30

Dose Assessment

Method: Monitored Release

Time: 10:27 Date: 10/8/95

Release Path: <RCS>-<RB>-<ENV>

PRF: 0.4

Core Damage: 10% Gap

Time After S/D (hours): 6:55

Release Height: Elevated

Release Duration (hours): 5:50

Wind Direction (from): 95°

Vent Flow Rate (SCFM): 4000

Monitor: Main Stack High Range

Reading (R/Hr): 2.20E+00

Distance (miles)	External (mR/hr)	External (Rem)	Inhalation (Rem)	Deposition (Rem)	Total Dose (Rem)	Thyroid (Rem)
S.B.	2.12E+00	9.42E-03	2.55E-01	9.97E-02	3.64E-01	5.14E+00
0.5	3.66E+01	1.63E-01	4.40E+00	1.72E+00	6.28E+00	8.87E+01
1.0	2.05E+01	9.10E-02	2.46E+00	9.64E-01	3.52E+00	4.97E+01
1.5	1.34E+01	5.97E-02	1.61E+00	6.32E-01	2.31E+00	3.26E+01
2.0	9.49E+00	4.22E-02	1.14E+00	4.47E-01	1.63E+00	2.30E+01
2.5	7.10E+00	3.16E-02	8.54E-01	3.34E-01	1.22E+00	1.72E+01
3.0	5.56E+00	2.47E-02	6.68E-01	2.62E-01	9.55E-01	1.35E+01
3.5	4.49E+00	2.00E-02	5.40E-01	2.11E-01	7.72E-01	1.09E+01
4.0	3.72E+00	1.65E-02	4.48E-01	1.75E-01	6.39E-01	9.03E+00
4.5	3.14E+00	1.40E-02	3.78E-01	1.48E-01	5.40E-01	7.62E+00
5.0	2.69E+00	1.20E-02	3.24E-01	1.27E-01	4.62E-01	6.53E+00
5.5	2.33E+00	1.04E-02	2.80E-01	1.10E-01	4.00E-01	5.65E+00
6.0	2.04E+00	9.06E-03	2.45E-01	9.59E-02	3.50E-01	4.94E+00
6.5	1.79E+00	7.98E-03	2.16E-01	8.45E-02	3.08E-01	4.35E+00
7.0	1.59E+00	7.08E-03	1.91E-01	7.49E-02	2.73E-01	3.86E+00
7.5	1.41E+00	6.26E-03	1.69E-01	6.62E-02	2.42E-01	3.41E+00
8.0	1.27E+00	5.63E-03	1.52E-01	5.96E-02	2.17E-01	3.07E+00
8.5	1.14E+00	5.09E-03	1.38E-01	5.39E-02	1.97E-01	2.78E+00
9.0	1.04E+00	4.63E-03	1.25E-01	4.91E-02	1.79E-01	2.53E+00
9.5	9.55E-01	4.25E-03	1.15E-01	4.50E-02	1.64E-01	2.32E+00
10.0	8.81E-01	3.92E-03	1.06E-01	4.15E-02	1.51E-01	2.14E+00

Whole Body PAGs

Evacuation To: 0.5 miles

Evacuate/Shelter To: 2.5 miles

Thyroid PAGs

Evacuation To: 1.5 miles

Evacuate/Shelter To: 5.5 miles

Dose Assessment

Scenario Elapsed Time - 7:30

Protective Action Recommendations

Time: 10:27 Date: 10/8/95

Assessment Method:

Monitored Release

Conditions:

- 1) Off Season 3) Midday
- 2) Midweek 4) Good

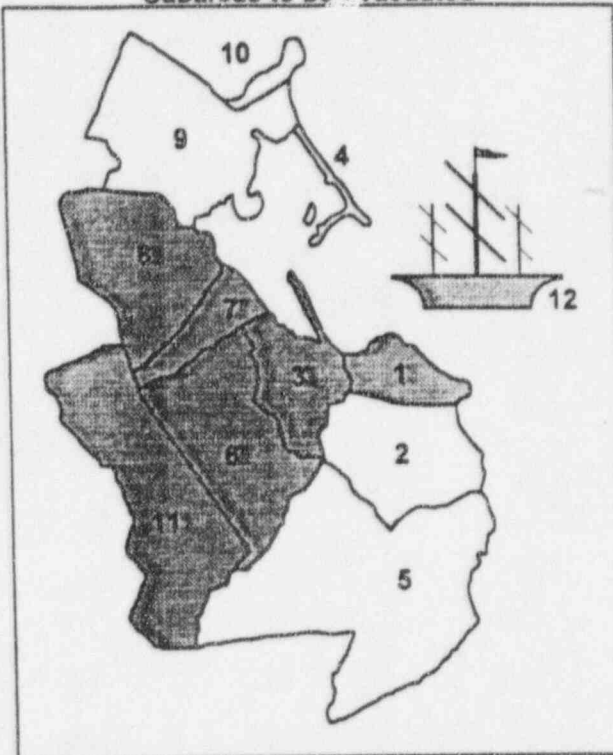
Stability Class:

Wind Direction (from):

Wind Speed (mph):

Release Duration:

Subareas to be Evacuated



Generalized Guidance	
<u>Evacuate/Shelter</u>	
1)	1 to 5 Rem Whole Body
2)	5 to 25 Rem Thyroid
<u>Evacuate</u>	
1)	>5 Rem Whole Body
2)	>25 Rem Thyroid

Evac/Shelter of: 1 2 3 4 5 6 7 8 9 10 11 12

Evacuation of: 1 2 3 4 5 6 7 8 9 10 11 12

Group Release Rates (Ci/sec)

Noble Gases: 1.39E+01 Halogens: 4.23E+00 Particulates: 8.66E-01

Affected Subarea Dose Tables

	Affected Subareas	(Dose in Rem)	Whole Body	Thyroid
Ring 1 <i>(0-2 miles)</i>	1, 12	No Protection:	6.28E+00	8.87E+01
		Sheltered:	5.22E+00	7.35E+01
Ring 2 <i>(2-5 miles)</i>	3	No Protection:	1.63E+00	2.30E+01
		Sheltered:	1.35E+00	1.91E+01
Ring 3 <i>(5-10 miles)</i>	6, 7, 8, 11	No Protection:	4.62E-01	6.53E+00
		Sheltered:	3.84E-01	5.41E+00

Scenario Elapsed Time - 7:45

Dose Assessment

Method: Monitored Release

Time: 10:29 Date: 10/8/95

Release Path: <RCS>-<RB>-<ENV>

PRF: 0.4

Core Damage: 10% Gap

Time After S/D (hours): 7:10

Release Height: Elevated

Release Duration (hours): 5:50

Wind Direction (from): 95°

Vent Flow Rate (SCFM): 4000

Monitor: Main Stack High Range

Reading (R/Hr): 1.50E+00

Distance (miles)	External (mR/hr)	External (Rem)	Inhalation (Rem)	Deposition (Rem)	Total Dose (Rem)	Thyroid (Rem)
S.B.	1.56E+00	6.99E-03	1.93E-01	7.51E-02	2.75E-01	3.89E+00
0.5	2.70E+01	1.21E-01	3.33E+00	1.30E+00	4.75E+00	6.71E+01
1.0	1.51E+01	6.75E-02	1.86E+00	7.26E-01	2.66E+00	3.76E+01
1.5	9.89E+00	4.43E-02	1.22E+00	4.76E-01	1.74E+00	2.46E+01
2.0	6.99E+00	3.13E-02	8.64E-01	3.36E-01	1.23E+00	1.74E+01
2.5	5.23E+00	2.34E-02	6.47E-01	2.52E-01	9.22E-01	1.30E+01
3.0	4.09E+00	1.83E-02	5.06E-01	1.97E-01	7.21E-01	1.02E+01
3.5	3.31E+00	1.48E-02	4.09E-01	1.59E-01	5.83E-01	8.24E+00
4.0	2.74E+00	1.23E-02	3.39E-01	1.32E-01	4.83E-01	6.83E+00
4.5	2.31E+00	1.04E-02	2.86E-01	1.11E-01	4.08E-01	5.76E+00
5.0	1.98E+00	8.88E-03	2.45E-01	9.54E-02	3.49E-01	4.94E+00
5.5	1.72E+00	7.69E-03	2.12E-01	8.26E-02	3.03E-01	4.28E+00
6.0	1.50E+00	6.72E-03	1.86E-01	7.22E-02	2.64E-01	3.74E+00
6.5	1.32E+00	5.92E-03	1.63E-01	6.36E-02	2.33E-01	3.29E+00
7.0	1.17E+00	5.25E-03	1.45E-01	5.64E-02	2.07E-01	2.92E+00
7.5	1.04E+00	4.64E-03	1.28E-01	4.99E-02	1.83E-01	2.58E+00
8.0	9.32E-01	4.18E-03	1.15E-01	4.49E-02	1.64E-01	2.32E+00
8.5	8.44E-01	3.78E-03	1.04E-01	4.06E-02	1.49E-01	2.10E+00
9.0	7.68E-01	3.44E-03	9.49E-02	3.69E-02	1.35E-01	1.91E+00
9.5	7.04E-01	3.15E-03	8.70E-02	3.39E-02	1.24E-01	1.75E+00
10.0	6.49E-01	2.91E-03	8.03E-02	3.12E-02	1.14E-01	1.62E+00

Whole Body PAGs

Evacuate/Shelter To: 2.0 miles

Thyroid PAGs

Evacuation To: 1.0 miles

Evacuate/Shelter To: 4.5 miles

Dose Assessment

This is a Drill

This is a Drill

Scenario Elapsed Time - 7:45

Protective Action Recommendations

Time: 10:29 Date: 10/8/95

Assessment Method:

Monitored Release

Conditions:

- 1) Off Season 3) Midday
- 2) Midweek 4) Good

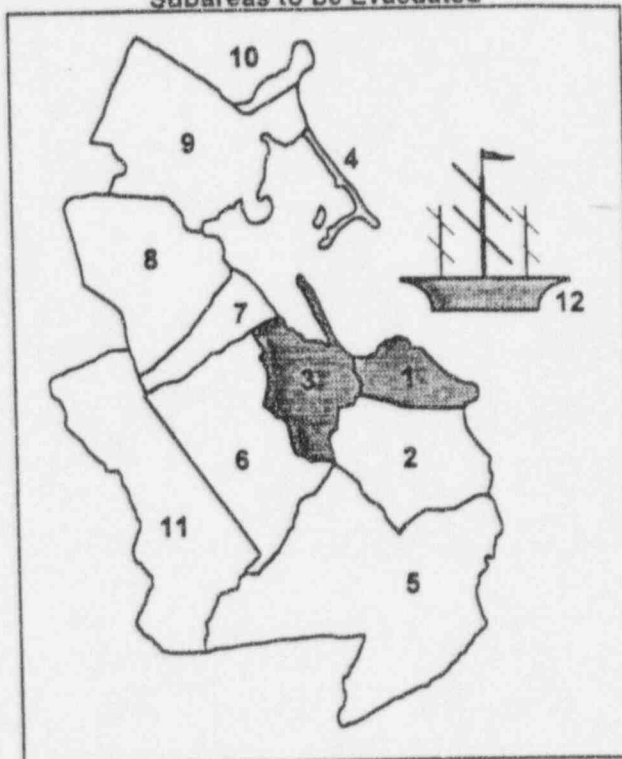
Stability Class:

Wind Direction (from):

Wind Speed (mph):

Release Duration:

Subareas to be Evacuated



Generalized Guidance	
<u>Evacuate/Shelter</u>	
1)	1 to 5 Rem Whole Body
2)	5 to 25 Rem Thyroid
<u>Evacuate</u>	
1)	>5 Rem Whole Body
2)	>25 Rem Thyroid

Evac/Shelter of: 1 2 3 4 5 6 7 8 9 10 11 12

Evacuation of: 1 2 3 4 5 6 7 8 9 10 11 12

Group Release Rates (Ci/sec)

Noble Gases: 9.70E+00 Halogens: 2.93E+00 Particulates: 6.08E-01

Affected Subarea Dose Tables

	Affected Subareas	(Dose in Rem)	
		Whole Body	Thyroid
Ring 1 <i>(0-2 miles)</i>	1, 12	No Protection: 4.75E+00 Sheltered: 3.94E+00	6.71E+01 5.56E+01
Ring 2 <i>(2-5 miles)</i>	3	No Protection: 1.23E+00 Sheltered: 1.02E+00	1.74E+01 1.44E+01
Ring 3 <i>(5-10 miles)</i>	6, 7, 8, 11	No Protection: 3.49E-01 Sheltered: 2.90E-01	4.94E+00 4.09E+00

Scenario Elapsed Time - 8:00

Dose Assessment

Method: Monitored Release

Time: 10:30 Date: 10/8/95

Release Path: <RCS>-<RB>-<ENV>

PRF 0.4

Core Damage: 10% Gap

Time After S/D (hours): 7.25

Release Height: Elevated

Release Duration (hours): 5.50

Wind Direction (from): 96°

Vent Flow Rate (SCFM): 1000

Monitor: Main Stack High Range

Reading (R/Hr): 1.00E+00

Distance (miles)	External (mR/hr)	External (Rem)	Inhalation (Rem)	Deposition (Rem)	Total Dose (Rem)	Thyroid (Rem)
S.B.	1.04E+00	4.69E-03	1.32E-01	5.11E-02	1.88E-01	2.66E+00
0.5	1.80E+01	8.10E-02	2.28E+00	8.84E-01	3.25E+00	4.59E+01
1.0	1.01E+01	4.54E-02	1.28E+00	4.95E-01	1.82E+00	2.57E+01
1.5	6.60E+00	2.97E-02	8.37E-01	3.24E-01	1.19E+00	1.69E+01
2.0	4.66E+00	2.10E-02	5.92E-01	2.29E-01	8.42E-01	1.19E+01
2.5	3.49E+00	1.57E-02	4.43E-01	1.72E-01	6.30E-01	8.92E+00
3.0	2.73E+00	1.23E-02	3.47E-01	1.34E-01	4.93E-01	6.98E+00
3.5	2.21E+00	9.95E-03	2.80E-01	1.09E-01	3.99E-01	5.64E+00
4.0	1.83E+00	8.25E-03	2.32E-01	8.99E-02	3.30E-01	4.67E+00
4.5	1.54E+00	6.96E-03	1.96E-01	7.59E-02	2.79E-01	3.94E+00
5.0	1.32E+00	5.96E-03	1.68E-01	6.50E-02	2.39E-01	3.38E+00
5.5	1.15E+00	5.16E-03	1.45E-01	5.63E-02	2.07E-01	2.93E+00
6.0	1.00E+00	4.51E-03	1.27E-01	4.92E-02	1.81E-01	2.56E+00
6.5	8.82E-01	3.98E-03	1.12E-01	4.34E-02	1.59E-01	2.25E+00
7.0	7.83E-01	3.53E-03	9.93E-02	3.85E-02	1.41E-01	2.00E+00
7.5	6.92E-01	3.12E-03	8.78E-02	3.40E-02	1.25E-01	1.77E+00
8.0	6.22E-01	2.80E-03	7.89E-02	3.06E-02	1.12E-01	1.59E+00
8.5	5.63E-01	2.54E-03	7.14E-02	2.77E-02	1.02E-01	1.44E+00
9.0	5.12E-01	2.31E-03	6.50E-02	2.52E-02	9.25E-02	1.31E+00
9.5	4.69E-01	2.12E-03	5.96E-02	2.31E-02	8.48E-02	1.20E+00
10.0	4.33E-01	1.95E-03	5.50E-02	2.13E-02	7.82E-02	1.11E+00

Whole Body PAGs

Evacuate/Shelter To: 1.5 miles

Thyroid PAGs

Evacuation To: 1.0 miles

Evacuate/Shelter To: 3.5 miles

Dose Assessment

This is a Drill

This is a Drill

Scenario Elapsed Time - 8:00

Protective Action Recommendations

Time: 10:30 Date: 10/8/95

Assessment Method:

Monitored Release

Conditions:

- 1) Off Season 3) Midday
- 2) Midweek 4) Good

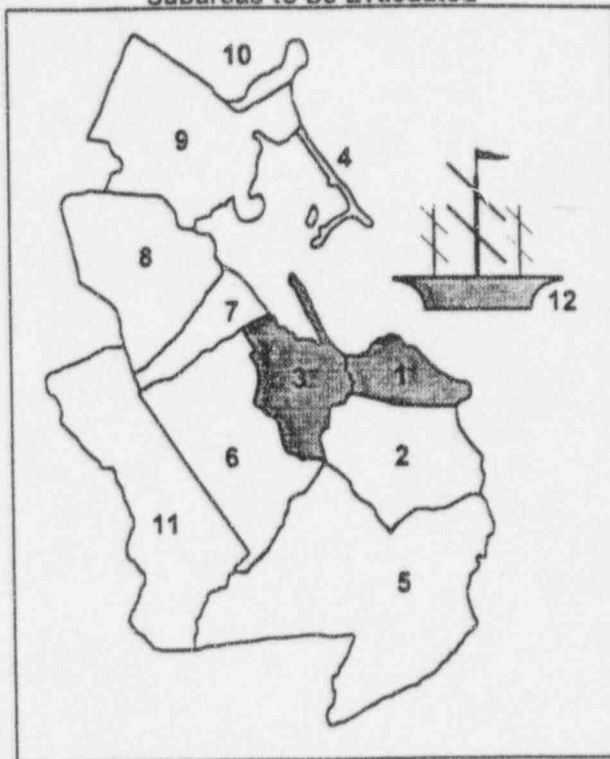
Stability Class:

Wind Direction (from):

Wind Speed (mph):

Release Duration:

Subareas to be Evacuated



Generalized Guidance	
<u>Evacuate/Shelter</u>	
1)	1 to 5 Rem Whole Body
2)	5 to 25 Rem Thyroid
<u>Evacuate</u>	
1)	>5 Rem Whole Body
2)	>25 Rem Thyroid

Evac/Shelter of: 1 2 3 4 5 6 7 8 9 10 11 12

Evacuation of: 1 2 3 4 5 6 7 8 9 10 11 12

Group Release Rates (Ci/sec)

Noble Gases: 6.60E+00 Halogens: 1.98E+00 Particulates: 4.17E-01

Affected Subarea Dose Tables

	Affected Subareas	(Dose in Rem)	Whole Body	Thyroid
Ring 1 <i>(0-2 miles)</i>	1, 12	No Protection:	3.25E+00	4.59E+01
		Sheltered:	2.70E+00	3.81E+01
Ring 2 <i>(2-5 miles)</i>	3	No Protection:	8.42E-01	1.19E+01
		Sheltered:	6.99E-01	9.87E+00
Ring 3 <i>(5-10 miles)</i>	6, 7, 8, 11	No Protection:	2.39E-01	3.38E+00
		Sheltered:	1.98E-01	2.80E+00

Elapsed Time 0:15 to 1:15

Parameter	Value
pH	4.1
Nitrates	0.8 ppm
Sulfates	0.7 ppm
Cl ⁻	150 ppb
Conductivity	8 uSiemens
Activity	uCi/cc
Co-60	5.00E-02
Cr-51	9.00E-02
Fe-59	3.50E-02
Mn-54	3.80E-02

 Reactor Coolant Activity (uCi/cc)

ISOTOPE	0:35	1:35	4:35	5:35	6:35	7:35	8:35
Kr-85	2.51E-01	2.69E-01	1.08E+00	7.58E-01	9.85E-01	9.62E-01	9.49E-01
Kr-85m	4.00E+00	4.30E+00	1.03E+01	1.18E+01	1.47E+01	1.24E+01	1.04E+01
Kr-87	4.10E+00	4.40E+00	3.80E+00	2.62E+00	1.85E+00	1.13E+00	6.05E-01
Kr-88	8.70E+00	9.30E+00	2.21E+01	1.98E+01	2.02E+01	1.51E+01	1.25E+01
Xe-133	1.75E+02	1.88E+02	4.54E+02	5.29E+02	6.85E+02	6.70E+02	6.60E+02
Xe-135	1.59E+01	1.83E+01	4.95E+01	5.83E+01	7.55E+01	7.33E+01	7.15E+01
Total	2.08E+02	2.25E+02	5.41E+02	6.22E+02	7.98E+02	7.73E+02	7.56E+02
I-131	1.08E+02	1.17E+02	2.96E+02	3.44E+02	4.51E+02	4.41E+02	4.32E+02
I-132	1.37E+01	1.49E+01	3.39E+01	3.31E+01	3.22E+01	2.36E+01	1.70E+01
I-133	7.38E+01	8.04E+01	1.80E+02	2.06E+02	2.59E+02	2.50E+02	2.40E+02
I-134	1.67E+01	1.82E+01	7.00E+00	3.10E+00	2.35E+00	1.55E+00	4.76E-01
I-135	3.92E+01	4.27E+01	9.57E+01	1.08E+02	1.38E+02	1.32E+02	1.28E+02
Total	2.51E+02	2.73E+02	6.13E+02	6.94E+02	8.83E+02	8.48E+02	8.17E+02
Cs-134	4.51E+00	5.33E+00	1.64E+01	1.82E+01	2.15E+01	2.15E+01	2.15E+01
Cs-137	5.46E+00	6.45E+00	1.98E+01	2.20E+01	2.60E+01	2.60E+01	2.60E+01
Cs-138	8.87E+01	4.55E+01	3.17E+00	9.69E-01	3.15E-01	8.70E-02	2.39E-02
Total	9.87E+01	5.72E+01	3.94E+01	4.12E+01	4.78E+01	4.76E+01	4.75E+01

Torus Air Activity (uCi/cc)

ISOTOPE	0:35	1:35	4:35	5:35	6:35	7:35	8:35
Kr-85	0.00E+00	2.69E-03	1.08E-02	7.58E-03	9.85E-03	9.62E-03	9.49E-03
Kr-85m	0.00E+00	4.30E-02	1.03E-01	1.18E-01	1.47E-01	1.24E-01	1.04E-01
Kr-87	0.00E+00	4.40E-02	3.80E-02	2.62E-02	1.85E-02	1.13E-02	6.05E-03
Kr-88	0.00E+00	9.30E-02	2.21E-01	1.98E-01	2.02E-01	1.51E-01	1.25E-01
Xe-133	0.00E+00	1.88E+00	4.54E+00	5.29E+00	6.85E+00	6.70E+00	6.60E+00
Xe-135	0.00E+00	1.83E-01	4.95E-01	5.83E-01	7.55E-01	7.33E-01	7.15E-01
Total	0.00E+00	2.25E+00	5.41E+00	6.22E+00	7.98E+00	7.73E+00	7.55E+00
I-131	0.00E+00	7.02E-01	1.78E+00	2.06E+00	2.71E+00	2.65E+00	2.59E+00
I-132	0.00E+00	8.94E-02	2.03E-01	1.99E-01	1.93E-01	1.42E-01	1.02E-01
I-133	0.00E+00	4.82E-01	1.08E+00	1.24E+00	1.55E+00	1.50E+00	1.44E+00
I-134	0.00E+00	1.09E-01	4.20E-02	1.86E-02	1.41E-02	9.30E-03	2.86E-03
I-135	0.00E+00	2.56E-01	5.74E-01	6.48E-01	8.28E-01	7.92E-01	7.65E-01
Total	0.00E+00	1.64E+00	3.68E+00	4.17E+00	5.30E+00	5.09E+00	4.90E+00
Cs-134	0.00E+00	5.33E-05	1.64E-04	1.82E-04	2.15E-04	2.15E-04	2.15E-04
Cs-137	0.00E+00	6.45E-05	1.98E-04	2.20E-04	2.60E-04	2.60E-04	2.60E-04
Cs-138	0.00E+00	4.55E-04	3.17E-05	9.69E-06	3.15E-06	8.70E-07	2.39E-07
Total	0.00E+00	5.72E-04	3.94E-04	4.12E-04	4.78E-04	4.76E-04	4.75E-04

Torus Liquid Activity (uCi/cc)

ISOTOPE	0:35	1:35	4:35	5:35	6:35	7:35	8:35
Kr-85	0.00E+00	2.69E-09	1.08E-08	7.58E-09	9.85E-09	9.62E-09	9.49E-09
Kr-85m	0.00E+00	4.30E-08	1.03E-07	1.18E-07	1.47E-07	1.24E-07	1.04E-07
Kr-87	0.00E+00	4.40E-08	3.80E-08	2.62E-08	1.85E-08	1.13E-08	6.05E-09
Kr-88	0.00E+00	9.30E-08	2.21E-07	1.98E-07	2.02E-07	1.51E-07	1.25E-07
Xe-133	0.00E+00	1.88E-06	4.54E-06	5.29E-06	6.85E-06	6.70E-06	6.60E-06
Xe-135	0.00E+00	1.83E-07	4.95E-07	5.83E-07	7.55E-07	7.33E-07	7.15E-07
Total	0.00E+00	2.25E-06	5.41E-06	6.22E-06	7.98E-06	7.73E-06	7.55E-06
I-131	0.00E+00	2.81E-03	7.10E-03	8.26E-03	1.08E-02	1.06E-02	1.04E-02
I-132	0.00E+00	3.58E-04	8.14E-04	7.94E-04	7.73E-04	5.66E-04	4.08E-04
I-133	0.00E+00	1.93E-03	4.32E-03	4.94E-03	6.22E-03	5.99E-03	5.76E-03
I-134	0.00E+00	4.37E-04	1.68E-04	7.44E-05	5.64E-05	3.72E-05	1.14E-05
I-135	0.00E+00	1.02E-03	2.30E-03	2.59E-03	3.31E-03	3.17E-03	3.06E-03
Total	0.00E+00	6.56E-03	1.47E-02	1.67E-02	2.12E-02	2.03E-02	1.96E-02
Cs-134	0.00E+00	4.27E-04	1.31E-03	1.46E-03	1.72E-03	1.72E-03	1.72E-03
Cs-137	0.00E+00	5.16E-04	1.59E-03	1.76E-03	2.08E-03	2.08E-03	2.08E-03
Cs-138	0.00E+00	3.64E-03	2.54E-04	7.75E-05	2.52E-05	6.96E-06	1.91E-06
Total	0.00E+00	4.58E-03	3.15E-03	3.29E-03	3.83E-03	3.81E-03	3.80E-03

Volume (ml)	Sample Time:	00:35	01:35	04:35	05:35	06:35	07:35	08:35
200		<u>mR/Hr</u>	<u>mR/Hr</u>	<u>mR/Hr</u>	<u>mR/Hr</u>	<u>mR/Hr</u>	<u>mR/Hr</u>	<u>mR/Hr</u>
Distance (In.)	Shielding (In. Pb)	5000	8000	6000	7000	10000	9500	9000
1	0	<hr/>						
Distance (In.)	Shielding (In. Pb)	140	240	170	200	275	260	250
12	0	<hr/>						

Rx **ant**

Volume (ml)	Sample Time:	00:35	01:35	04:35	05:35	06:35	07:35	08:35
10		<u>mR/Hr</u>	<u>mR/Hr</u>	<u>mR/Hr</u>	<u>mR/Hr</u>	<u>mR/Hr</u>	<u>mR/Hr</u>	<u>mR/Hr</u>
Distance (In.)	Shielding (In. Pb)							
1	0	125	200	150	175	225	220	220
Distance (In.)	Shielding (In. Pb)							
12	0	4	10	4	5	5.5	5	5
Distance (In.)	Shielding (In. Pb)							
1	2	12.5	20	15	17.5	22.5	22	20
Distance (In.)	Shielding (In. Pb)							
12	2	0.4	1.0	0.5	0.5	0.6	0.5	0.5
Distance (In.)	Shielding (In. Pb)							
1	4	1.3	2	1.5	1.8	2.3	2.2	2
Distance (In.)	Shielding (In. Pb)							
12	4	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1

Rx Coolant

Volume (ml)	Sample Time:	00:35	01:35	04:35	05:35	06:35	07:35	08:35
0.1		<u>mR/Hr</u>	<u>mR/Hr</u>	<u>mR/Hr</u>	<u>mR/Hr</u>	<u>mR/Hr</u>	<u>mR/Hr</u>	<u>mR/Hr</u>
Distance (In.)	Shielding (In. Pb)							
1	0	1.25	2	1.5	1.75	2.25	2.2	2.2
Distance (In.)	Shielding (In. Pb)							
12	0	0.4	0.4	0.3	0.3	0.3	0.3	0.3
Distance (In.)	Shielding (In. Pb)							
1	2	0.125	0.2	0.15	0.175	0.225	0.22	0.2
Distance (In.)	Shielding (In. Pb)							
12	2	BKGD	BKGD	BKGD	BKGD	BKGD	BKGD	BKGD
Distance (In.)	Shielding (In. Pb)							
1	4	0.6	0.6	0.4	0.4	0.4	0.4	0.4
Distance (In.)	Shielding (In. Pb)							
12	4	BKGD	BKGD	BKGD	BKGD	BKGD	BKGD	BKGD

Volume (ml)	Sample Time:	00:35	01:35	04:35	05:35	06:35	07:35	08:35
1		mR/Hr	mR/Hr	mR/Hr	mR/Hr	mR/Hr	mR/Hr	mR/Hr
Distance (In.)	Shielding (In. Pb)							
1	0	12.5	20	15	17.5	22.5	22	22
Distance (In.)	Shielding (In. Pb)							
12	0	4	4	3	3	3	3	3
Distance (In.)	Shielding (In. Pb)							
1	2	1.25	2	1.5	1.75	2.25	2.2	2
Distance (In.)	Shielding (In. Pb)							
12	2	0.4	0.4	0.3	0.3	0.3	0.3	0.3
Distance (In.)	Shielding (In. Pb)							
1	4	6	6	4	4	4	4	4
Distance (In.)	Shielding (In. Pb)							
12	4	BKGD	BKGD	BKGD	BKGD	BKGD	BKGD	BKGD

Torus
Liquid

Volume (ml)	Sample Time:	00:35	01:35	04:35	05:35	06:35	07:35	08:35
10		mR/Hr	mR/Hr	mR/Hr	mR/Hr	mR/Hr	mR/Hr	mR/Hr
Distance (In.)	Shielding (In. Pb)							
1	0	4.4	4.4	4.2	4.2	4.1	4.1	4.0
Distance (In.)	Shielding (In. Pb)							
12	0	BKGD	BKGD	BKGD	BKGD	BKGD	BKGD	BKGD
Distance (In.)	Shielding (In. Pb)							
1	2	0.4	0.9	0.8	0.8	0.8	0.8	0.8
Distance (In.)	Shielding (In. Pb)							
12	2	BKGD	BKGD	BKGD	BKGD	BKGD	BKGD	BKGD
Distance (In.)	Shielding (In. Pb)							
1	4	BKGD	BKGD	BKGD	BKGD	BKGD	BKGD	BKGD
Distance (In.)	Shielding (In. Pb)							
12	4	BKGD	BKGD	BKGD	BKGD	BKGD	BKGD	BKGD

Torus
Atmosphere

Volume (ml)	Sample Time:	00:35	01:35	04:35	05:35	06:35	07:35	08:35
10		mR/Hr	mR/Hr	mR/Hr	mR/Hr	mR/Hr	mR/Hr	mR/Hr
Distance (In.)	Shielding (In. Pb)							
1	0	200	190	180	180	160	170	170
Distance (In.)	Shielding (In. Pb)							
12	0	2.5	2.0	1.9	1.9	1.8	1.8	1.7
Distance (In.)	Shielding (In. Pb)							
1	2	20	20	17	17	16	16	15
Distance (In.)	Shielding (In. Pb)							
12	2	0.2	BKGD	BKGD	BKGD	BKGD	BKGD	BKGD
Distance (In.)	Shielding (In. Pb)							
1	4	0.2	0.2	BKGD	BKGD	BKGD	BKGD	BKGD
Distance (In.)	Shielding (In. Pb)							
12	4	BKGD	BKGD	BKGD	BKGD	BKGD	BKGD	BKGD

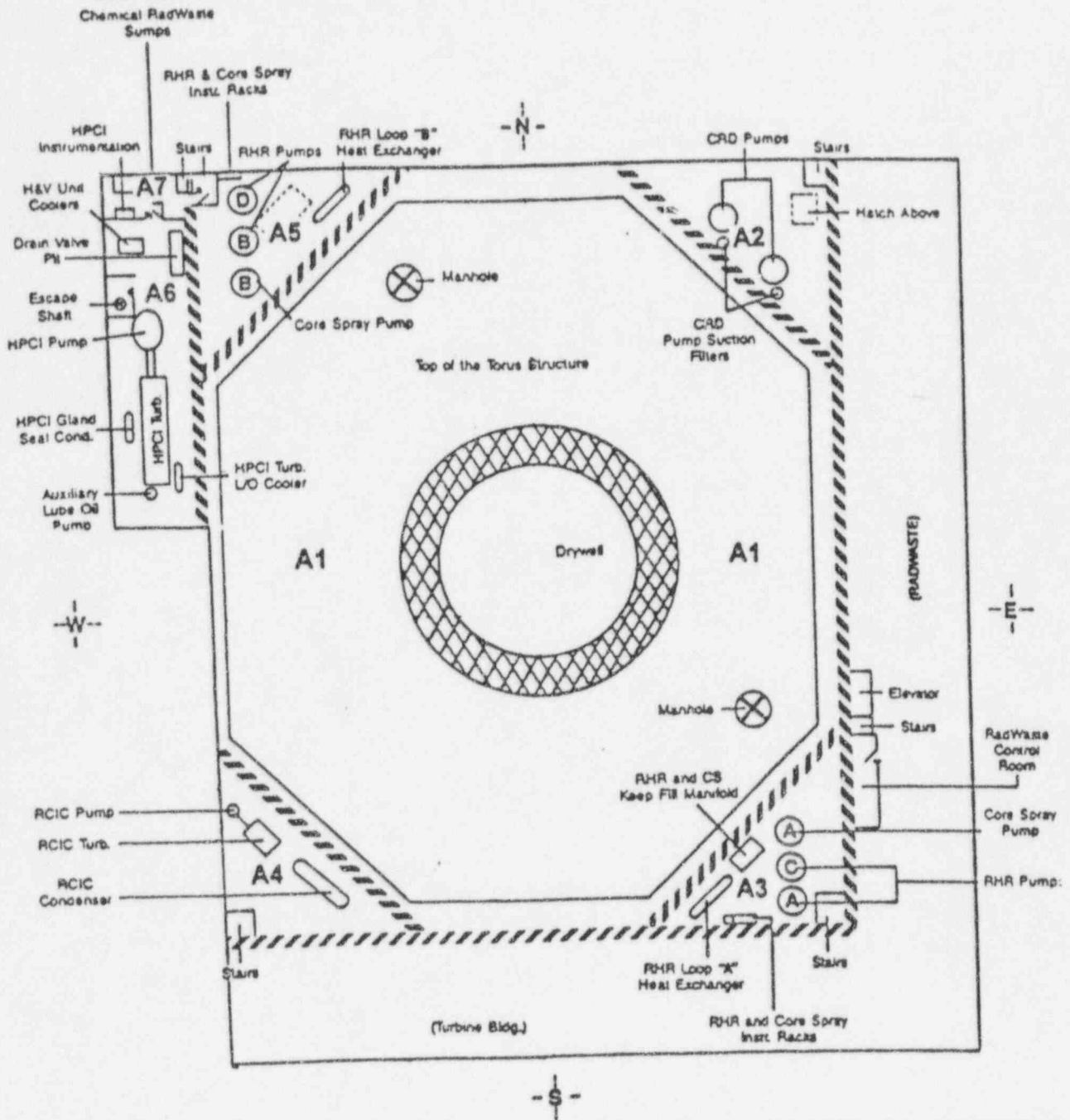
Torus
Atmosphere

Iodine Cartridge Sample

Flow (scfm)	Sample Time:	00:35	01:35	04:35	05:35	06:35	07:35	08:35
0.3		mR/Hr	mR/Hr	mR/Hr	mR/Hr	mR/Hr	mR/Hr	mR/Hr
Distance (In.)	Shielding (In. Pb)							
1	0	65	63	60	58	58	56	55
Distance (In.)	Shielding (In. Pb)							
12	0	0.4	0.3	0.3	0.3	0.3	0.3	0.3
Distance (In.)	Shielding (In. Pb)							
1	2	5	4.8	4.5	4.4	4.2	4.2	4.1
Distance (In.)	Shielding (In. Pb)							
12	2	BKGD	BKGD	BKGD	BKGD	BKGD	BKGD	BKGD
Distance (In.)	Shielding (In. Pb)							
1	4	0.4	0.4	0.4	0.4	0.4	0.3	0.3
Distance (In.)	Shielding (In. Pb)							
12	4	BKGD	BKGD	BKGD	BKGD	BKGD	BKGD	BKGD

Reactor Building

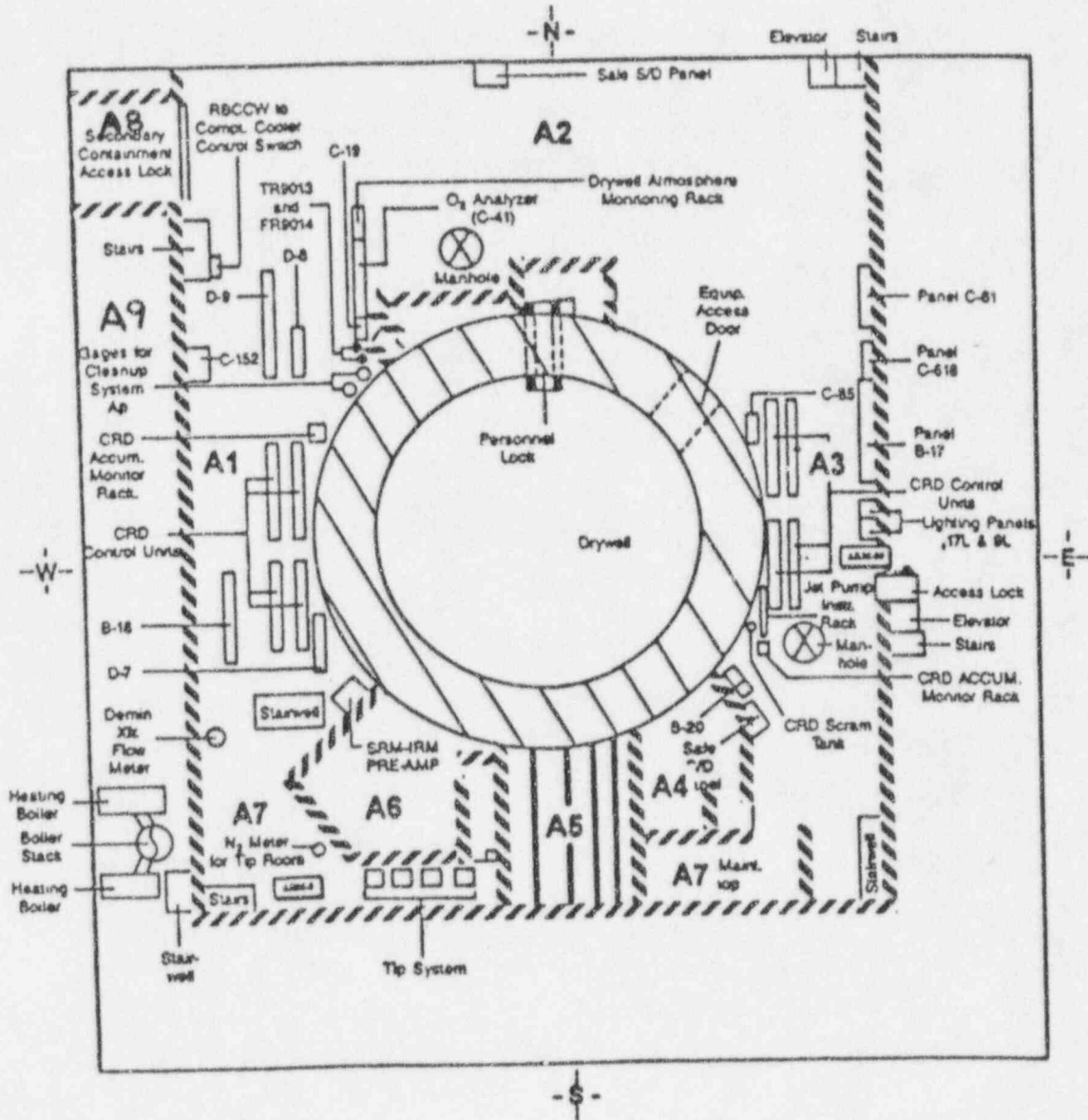
Level: -17'6"



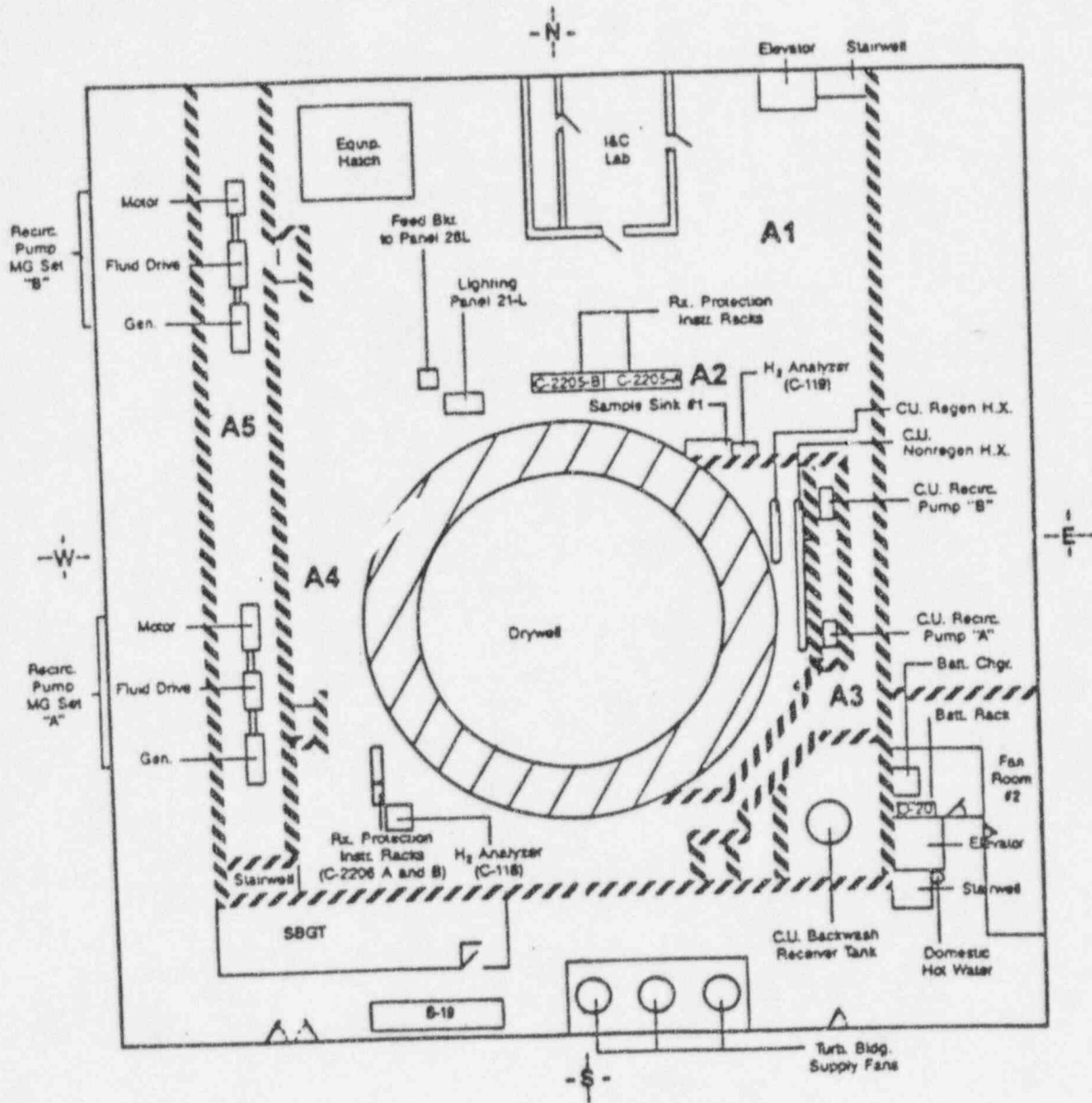
Scenario Time	Radiation Levels (mr/hr)							Contamination	
	A1	A2	A3	A4	A5	A6	A7	Surface (CPM)	Airborne (uCi/cc)
00:30	As Read	As Read	As Read	As Read	As Read	As Read	As Read	All Areas	
01:00	1800	1200	1200	350	1200	1400	350	As Found	As Found
01:30	3000	2200	2200	600	2200	2500	600	As Found	As Found
02:00	5000	4000	4000	1100	4000	4800	1200	As Found	As Found
02:30	6000	5000	5000	1400	5000	6000	1500	As Found	As Found
03:00	8500	7300	7300	2100	7300	8500	2000	As Found	As Found
03:15	8500	7500	7500	2200	7500	9000	2200	As Found	As Found
03:30	8500	7500	7500	2200	7500	10000	2500	As Found	As Found
04:00	10000	9000	9000	2700	9000	12000	3000	As Found	As Found
05:00	13000	12000	12000	3500	12000	15000	4000	As Found	As Found
06:00	13000	24000	24000	7500	24000	34000	8500	Wet	Inaccessible (Steam)
07:00	13000	22000	22000	7000	22000	32000	7500	Wet	Inaccessible (Steam)
08:00	13000	21000	21000	6500	21000	31000	6500	Wet	Inaccessible (Steam)

This is a Drill

This is a Drill



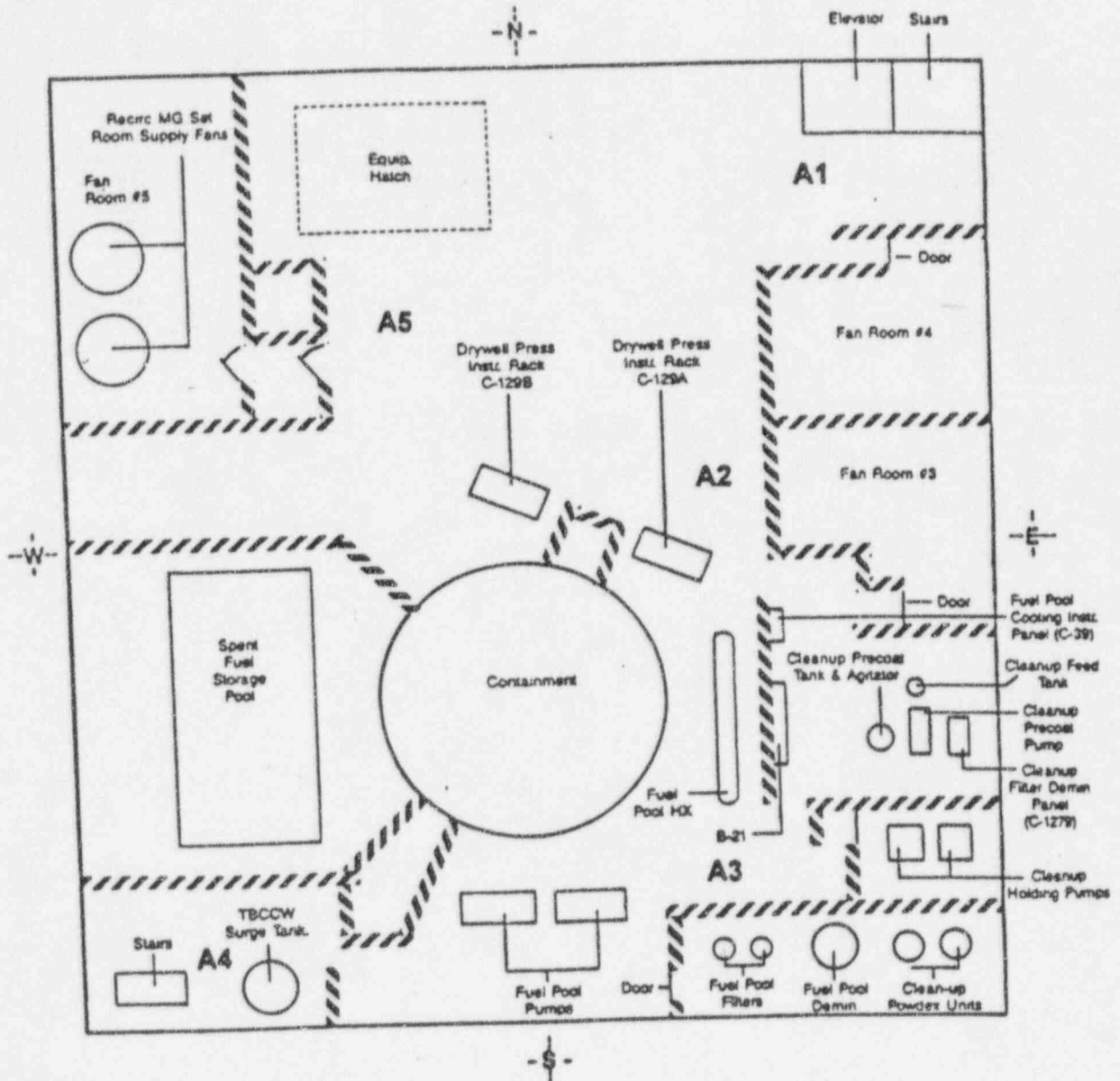
Scenario Time	Radiation Levels (mr/hr)									Contamination	
	A1	A2	A3	A4	A5	A6	A7	A8	A9	Surface (CPM)	Airborne (uCi/cc)
00:30	As Read	As Read	As Read	As Read	As Read	As Read	As Read	As Read	As Read	All except A8 & A9 which are "As Found"	
01:00	300	200	125	650	75	350	125	60	0.5	As Found	As Found
01:30	500	350	250	1200	125	500	250	100	1	As Found	As Found
02:00	800	650	450	2100	200	900	450	125	1	As Found	As Found
02:30	1000	850	600	2500	250	1100	600	175	2	As Found	As Found
03:00	1400	1200	850	3400	350	1600	850	250	2	As Found	As Found
03:15	1500	1300	900	3700	375	1700	900	250	2	As Found	As Found
03:30	1500	1300	950	3700	375	1800	950	250	2	As Found	As Found
04:00	1800	1500	1100	4200	425	2100	1100	325	3	As Found	As Found
05:00	2500	2100	1500	5000	500	3000	1500	400	3.5	As Found	As Found
06:00	4700	4000	3000	10000	950	6000	3000	500	4	Wet	5.60E-01
07:00	4500	3500	2800	9500	900	5500	2800	450	3	Wet	4.15E-01
08:00	4000	3000	2700	9000	825	5000	2700	425	2.5	Wet	2.65E-01



Scenario Time	Radiation Levels (mr/hr)							Contamination	
	A1	A2	A3	A4	A5	A6	A7	Surface (CPM)	Airborne (uCi/cc)
00:30	As Read	As Read	As Read	As Read	As Read	N/A	N/A	All Areas	
01:00	40	40	5	200	40	N/A	N/A	As Found	As Found
01:30	75	75	8	350	75	N/A	N/A	As Found	As Found
02:00	125	125	10	600	125	N/A	N/A	As Found	As Found
02:30	160	160	15	850	175	N/A	N/A	As Found	As Found
03:00	225	225	20	1300	250	N/A	N/A	As Found	As Found
03:15	250	250	25	1600	300	N/A	N/A	As Found	As Found
03:30	250	250	25	1600	300	N/A	N/A	As Found	As Found
04:00	300	300	30	1700	325	N/A	N/A	As Found	As Found
05:00	400	400	40	2300	450	N/A	N/A	Wet	1.90E-01
06:00	800	800	75	4500	900	N/A	N/A	Wet	1.45E-01
07:00	750	750	60	4000	800	N/A	N/A	Wet	1.00E-01
08:00	700	700	50	3700	700	N/A	N/A	Wet	1.00E-01

This is a Drill

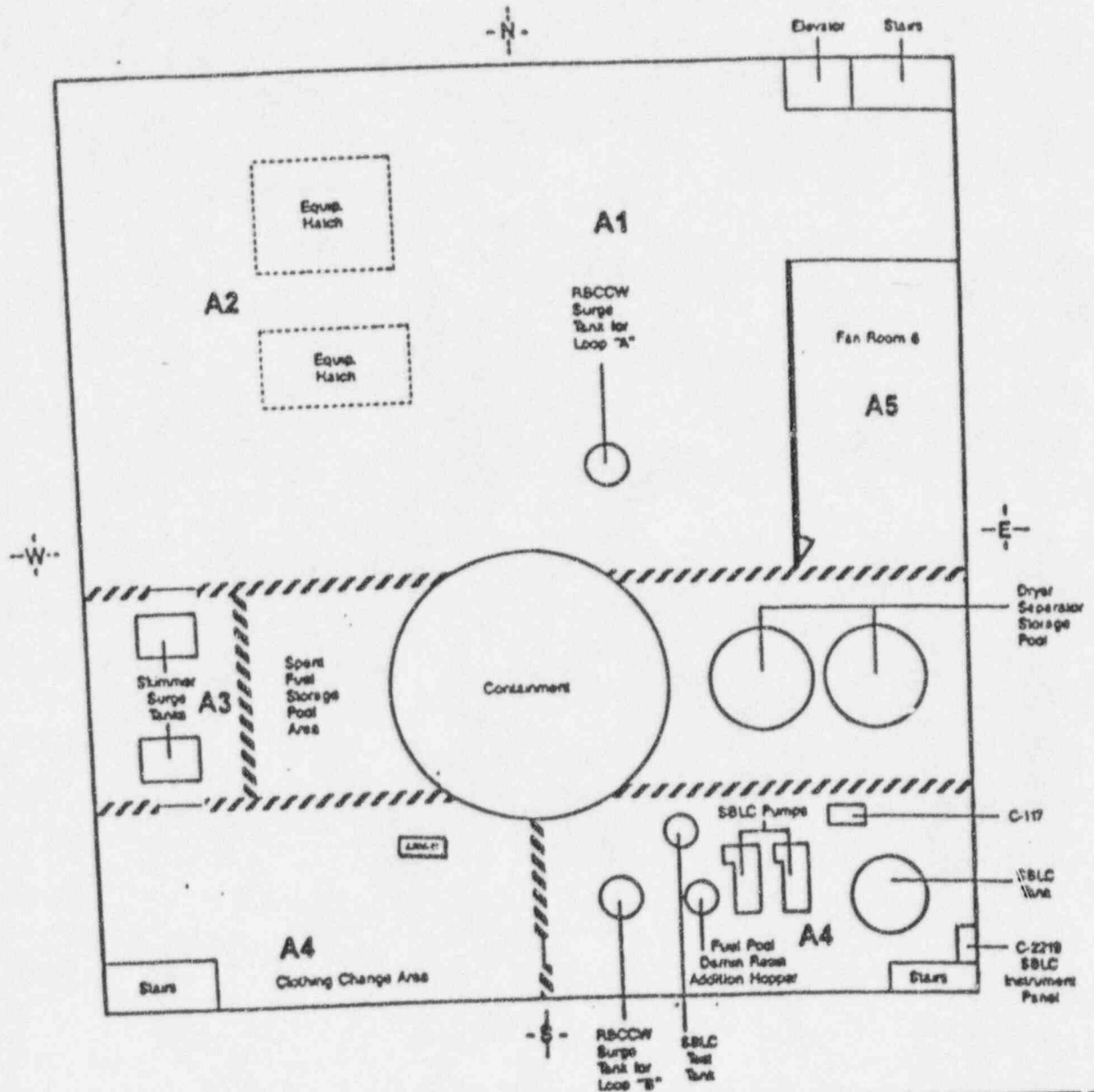
This is a Drill



Scenario Time	Radiation Levels (mr/hr)							Contamination	
	A1	A2	A3	A4	A5	A6	A7	Surface (CPM)	Airborne (uCi/cc)
00:30	As Read	As Read	As Read	As Read	As Read	N/A	N/A	All Areas	
01:00	10	125	300	15	10	N/A	N/A	As Found	As Found
01:30	15	225	500	20	15	N/A	N/A	As Found	As Found
02:00	25	400	900	35	25	N/A	N/A	As Found	As Found
02:30	30	500	1100	40	35	N/A	N/A	As Found	As Found
03:00	45	725	1700	65	50	N/A	N/A	As Found	As Found
03:15	50	750	1750	65	55	N/A	N/A	As Found	As Found
03:30	50	750	1800	70	60	N/A	N/A	As Found	As Found
04:00	60	900	2200	85	70	N/A	N/A	As Found	As Found
05:00	75	1100	2800	100	85	N/A	N/A	As Found	As Found
06:00	150	2200	5500	200	170	N/A	N/A	Wet	1.50E-01
07:00	120	2000	5000	170	150	N/A	N/A	Wet	1.10E-01
08:00	100	1800	4800	150	130	N/A	N/A	Wet	4.60E-02

This is a Drill

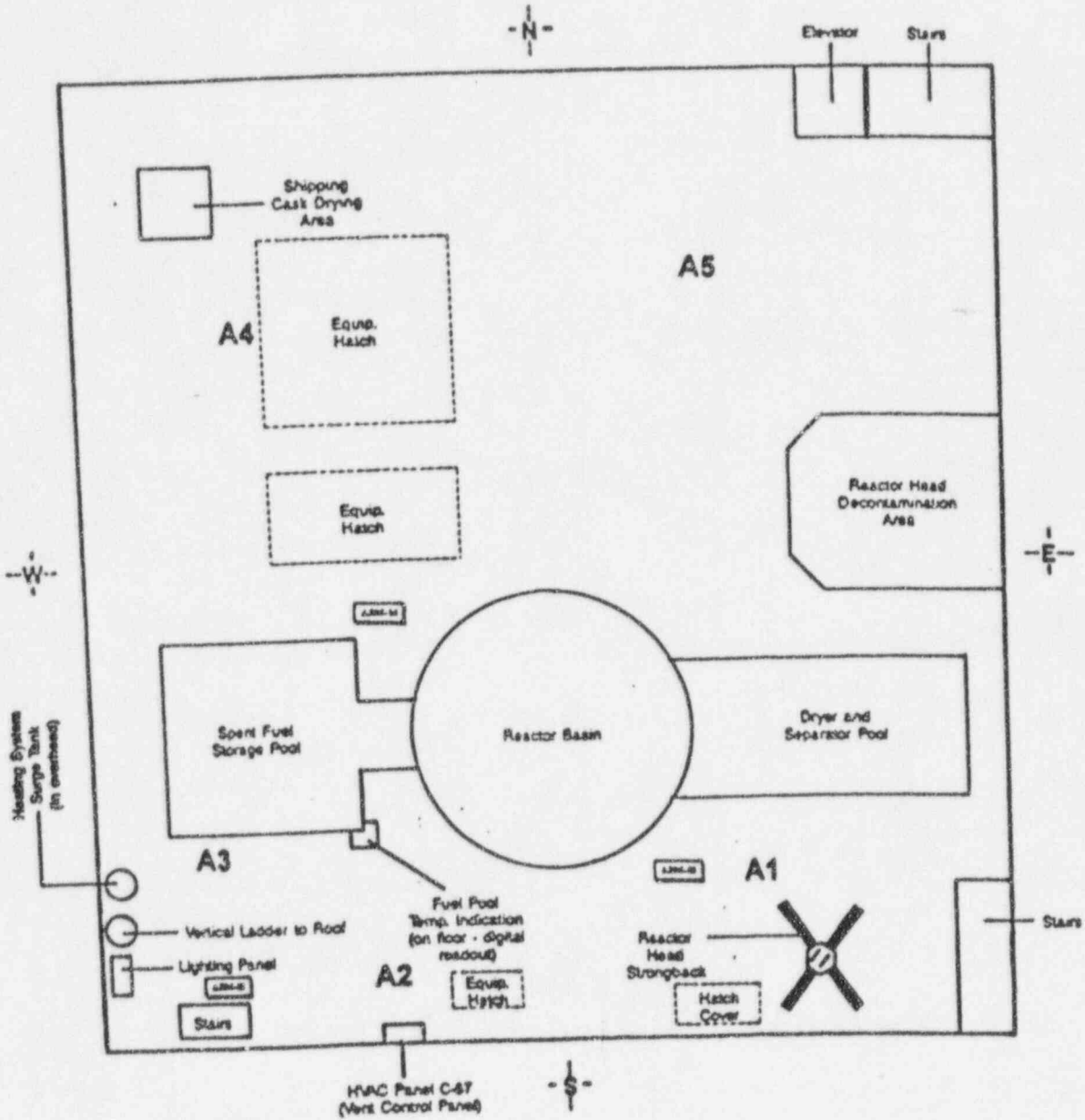
This is a Drill



Scenario Time	Radiation Levels (mr/hr)							Contamination	
	A1	A2	A3	A4	A5	A6	A7	Surface (CPM)	Airborne (uCi/cc)
00:30	As Read	As Read	As Read	As Read	As Read	N/A	N/A	All Areas	
01:00	4	5	8	2	2	N/A	N/A	As Found	As Found
01:30	8	8	10	4	4	N/A	N/A	As Found	As Found
02:00	12	12	20	8	6	N/A	N/A	As Found	As Found
02:30	15	15	22	8	8	N/A	N/A	As Found	As Found
03:00	20	20	35	11	11	N/A	N/A	As Found	As Found
03:15	22	22	35	12	12	N/A	N/A	As Found	As Found
03:30	22	22	35	12	12	N/A	N/A	As Found	As Found
04:00	25	30	45	15	15	N/A	N/A	As Found	As Found
05:00	35	40	55	15	20	N/A	N/A	As Found	As Found
06:00	130	150	225	70	70	N/A	N/A	Wet	9.50E-02
07:00	110	120	200	60	60	N/A	N/A	Wet	7.00E-02
08:00	100	100	180	50	50	N/A	N/A	Wet	4.50E-02

This is a Drill

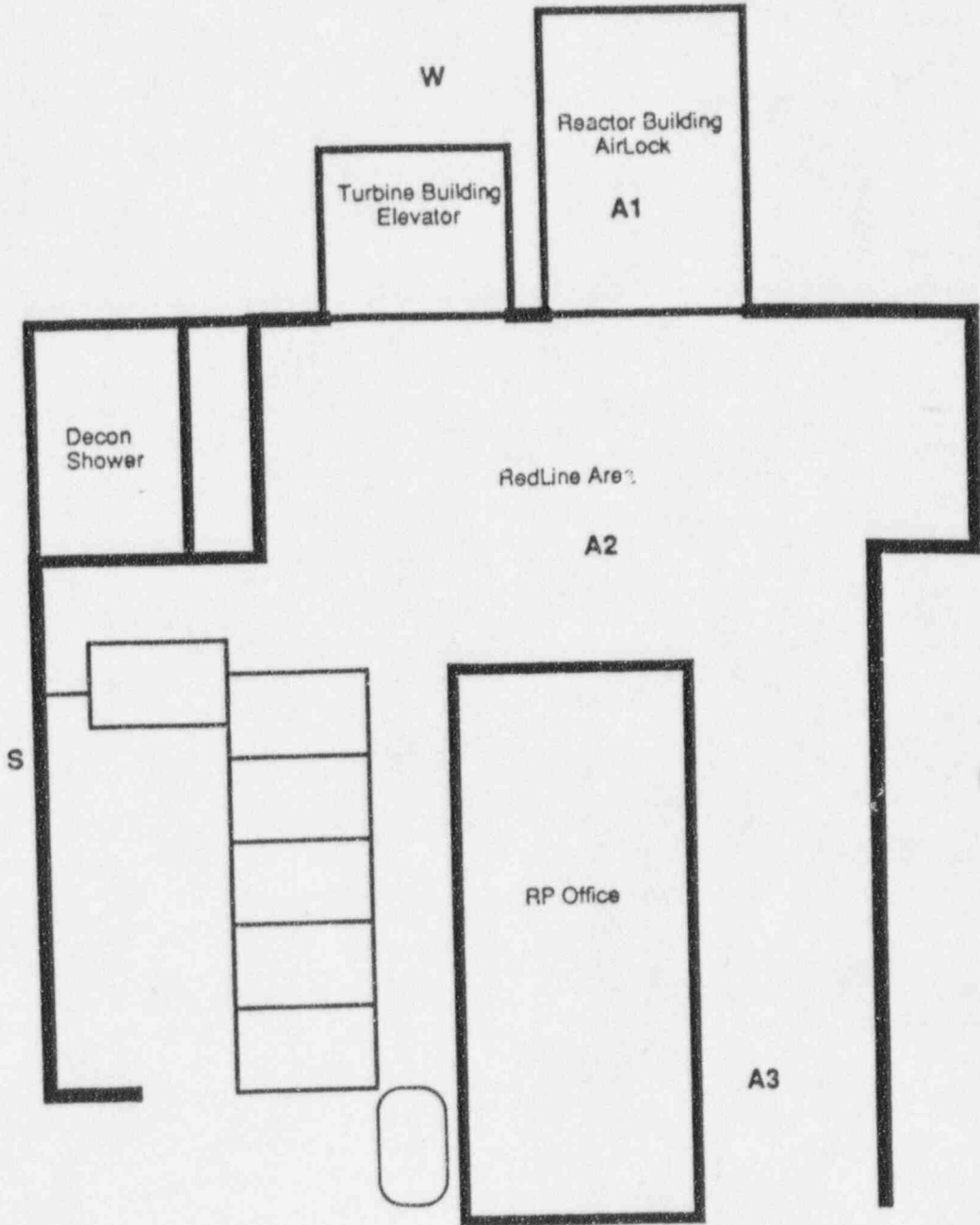
This is a Drill



Scenario Time	Radiation Levels (mr/hr)							Contamination	
	A1	A2	A3	A4	A5	A6	A7	Surface (CPM)	Airborne (uCi/cc)
00:30	As Read	As Read	As Read	As Read	As Read	N/A	N/A	All Areas	
01:00	8	8	8	8	8	N/A	N/A	As Found	As Found
01:30	10	10	10	10	10	N/A	N/A	As Found	As Found
02:00	17	17	17	17	17	N/A	N/A	As Found	As Found
02:30	20	20	20	20	20	N/A	N/A	As Found	As Found
03:00	35	35	35	35	35	N/A	N/A	As Found	As Found
03:15	35	35	35	35	35	N/A	N/A	As Found	As Found
03:30	35	35	35	35	35	N/A	N/A	As Found	As Found
04:00	40	40	40	40	40	N/A	N/A	As Found	As Found
05:00	50	50	50	50	50	N/A	N/A	As Found	As Found
06:00	200	200	200	200	200	N/A	N/A	Wet	1.00E-01
07:00	170	170	170	170	170	N/A	N/A	Wet	7.60E-02
08:00	150	150	150	150	150	N/A	N/A	Wet	7.00E-02

This is a Drill

This is a Drill



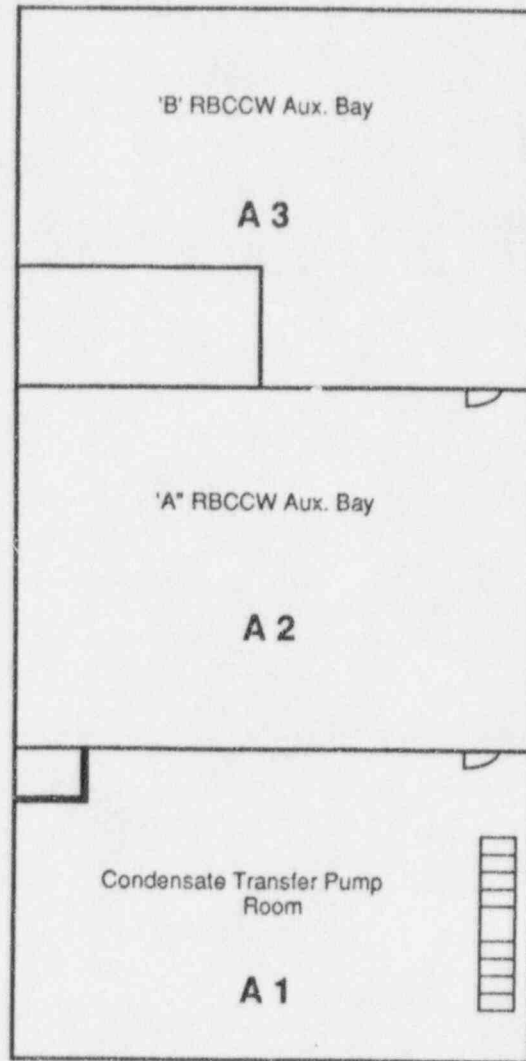
Scenario Time	Radiation Levels (mr/hr)							Contamination	
	A1	A2	A3	A4	A5	A6	A7	Surface (CPM)	Airborne (uCi/cc)
00:30	As Read	As Read	As Read	N/A	N/A	N/A	N/A	All Areas	
01:00	120	60	6	N/A	N/A	N/A	N/A	As Found	As Found
01:30	200	100	10	N/A	N/A	N/A	N/A	As Found	As Found
02:00	325	175	15	N/A	N/A	N/A	N/A	As Found	As Found
02:30	400	200	20	N/A	N/A	N/A	N/A	As Found	As Found
03:00	550	275	25	N/A	N/A	N/A	N/A	As Found	As Found
03:15	600	300	30	N/A	N/A	N/A	N/A	As Found	As Found
03:30	600	300	30	N/A	N/A	N/A	N/A	As Found	As Found
04:00	725	400	40	N/A	N/A	N/A	N/A	As Found	As Found
05:00	1000	500	50	N/A	N/A	N/A	N/A	As Found	As Found
06:00	2000	1000	100	N/A	N/A	N/A	N/A	As Found	As Found
07:00	1500	800	80	N/A	N/A	N/A	N/A	As Found	As Found
08:00	1200	700	75	N/A	N/A	N/A	N/A	As Found	As Found

This is a Drill

This is a Drill

Auxiliary Building

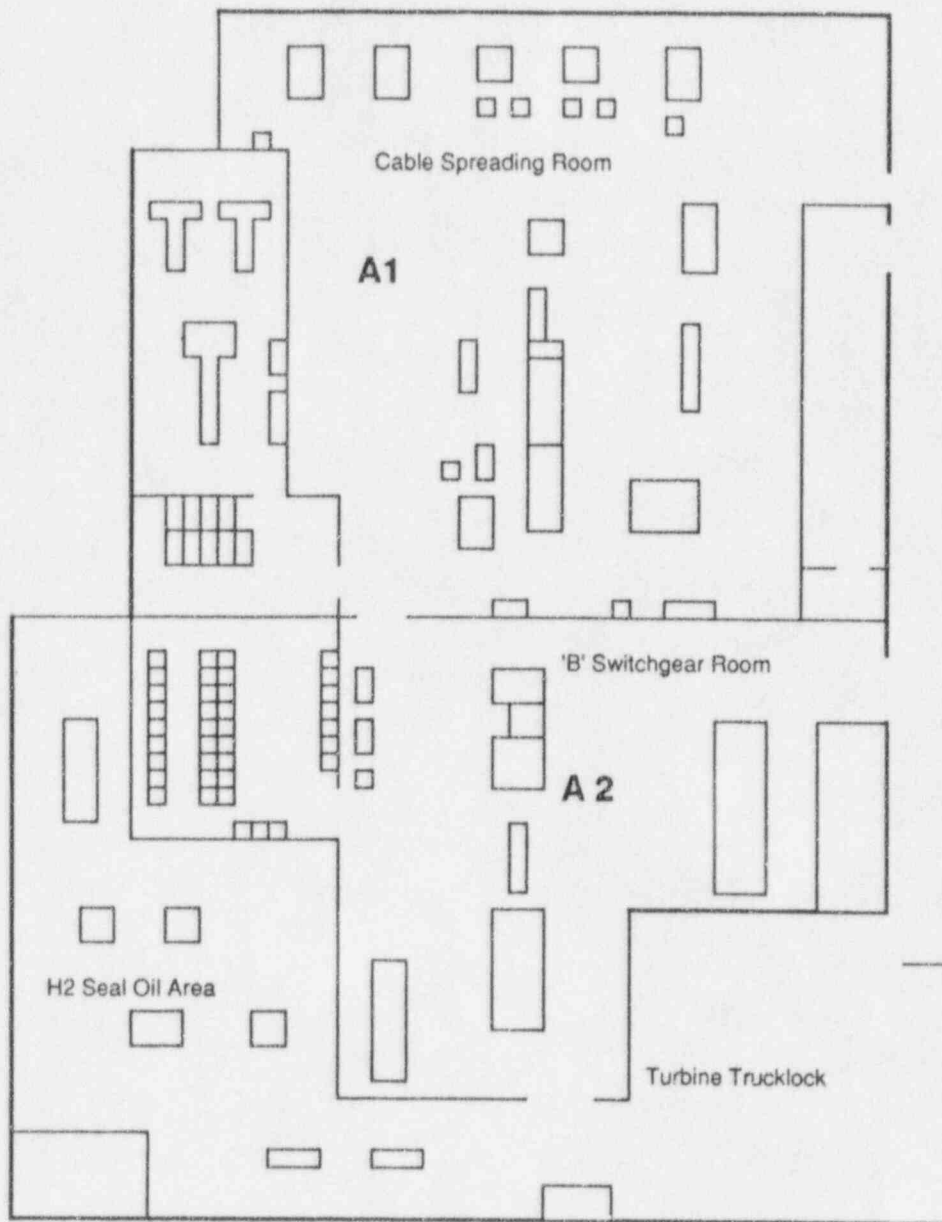
Level: 3'



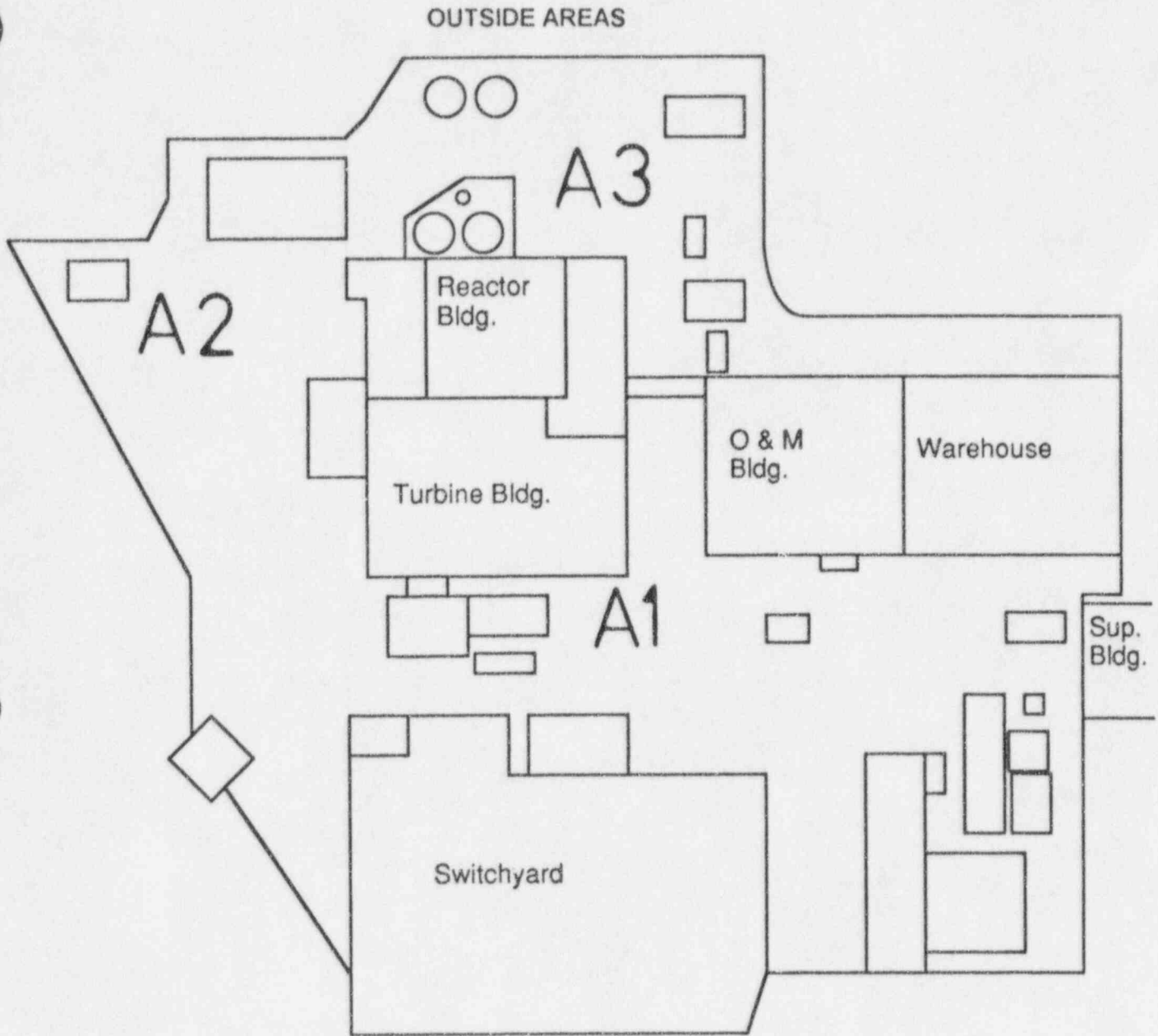
Scenario Time	Radiation Levels (mr/hr)							Contamination	
	A1	A2	A3	A4	A5	A6	A7	Surface (CPM)	Airborne (uCi/cc)
00:30	As Read	As Read	N/A	N/A	N/A	N/A	N/A	All Areas	
01:00	2	2	N/A	N/A	N/A	N/A	N/A	As Found	As Found
01:30	3	3	N/A	N/A	N/A	N/A	N/A	As Found	As Found
02:00	5	4	N/A	N/A	N/A	N/A	N/A	As Found	As Found
02:30	6	5	N/A	N/A	N/A	N/A	N/A	As Found	As Found
03:00	8	7	N/A	N/A	N/A	N/A	N/A	As Found	As Found
03:15	8	7	N/A	N/A	N/A	N/A	N/A	As Found	As Found
03:30	9	8	N/A	N/A	N/A	N/A	N/A	As Found	As Found
04:00	10	10	N/A	N/A	N/A	N/A	N/A	As Found	As Found
05:00	12	10	N/A	N/A	N/A	N/A	N/A	As Found	As Found
06:00	12	12	N/A	N/A	N/A	N/A	N/A	As Found	As Found
07:00	12	11	N/A	N/A	N/A	N/A	N/A	As Found	As Found
08:00	12	11	N/A	N/A	N/A	N/A	N/A	As Found	As Found

Turbine Building

Level: 23'



Scenario Time	Radiation Levels (mr/hr)							Contamination	
	A1	A2	A3	A4	A5	A6	A7	Surface (CPM)	Airborne (uCi/cc)
00:30	As Read	As Read	As Read	N/A	N/A	N/A	N/A	All Areas	
01:00	20	20	20	N/A	N/A	N/A	N/A	As Found	As Found
01:30	30	30	30	N/A	N/A	N/A	N/A	As Found	As Found
02:00	50	50	50	N/A	N/A	N/A	N/A	As Found	As Found
02:30	60	60	60	N/A	N/A	N/A	N/A	As Found	As Found
03:00	85	85	85	N/A	N/A	N/A	N/A	As Found	As Found
03:15	85	85	85	N/A	N/A	N/A	N/A	As Found	As Found
03:30	85	85	85	N/A	N/A	N/A	N/A	As Found	As Found
04:00	100	100	100	N/A	N/A	N/A	N/A	As Found	As Found
05:00	125	125	125	N/A	N/A	N/A	N/A	As Found	As Found
06:00	125	125	125	N/A	N/A	N/A	N/A	As Found	As Found
07:00	125	125	125	N/A	N/A	N/A	N/A	As Found	As Found
08:00	125	125	125	N/A	N/A	N/A	N/A	As Found	As Found



Scenario Time	Radiation Levels (mr/hr)							Contamination	
	A1	A2	A3	A4	A5	A6	A7	Surface (CPM)	Airborne (uCi/cc)
00:30	As Read	As Read	As Read	N/A	N/A	N/A	N/A	All Areas	
01:00	As Read	As Read	As Read	N/A	N/A	N/A	N/A	As Found	As Found
01:30	As Read	As Read	As Read	N/A	N/A	N/A	N/A	As Found	As Found
02:00	As Read	As Read	As Read	N/A	N/A	N/A	N/A	As Found	As Found
02:30	As Read	As Read	As Read	N/A	N/A	N/A	N/A	As Found	As Found
03:00	As Read	As Read	As Read	N/A	N/A	N/A	N/A	As Found	As Found
03:15	As Read	As Read	As Read	N/A	N/A	N/A	N/A	As Found	As Found
03:30	As Read	As Read	As Read	N/A	N/A	N/A	N/A	As Found	As Found
04:00	As Read	As Read	As Read	N/A	N/A	N/A	N/A	As Found	As Found
05:00	As Read	As Read	As Read	N/A	N/A	N/A	N/A	As Found	As Found
06:00	12	16	12	N/A	N/A	N/A	N/A	As Found	As Found
07:00	9	12	9	N/A	N/A	N/A	N/A	As Found	As Found
08:00	7	9	7	N/A	N/A	N/A	N/A	As Found	As Found

Dose Assessment Times

Downwind Distance	Scenario Elapsed Time								
	6:00	6:15	6:30	6:45	7:00	7:15	7:30	7:45	8:00
S.B.	6:00	6:15	6:30	6:45	7:00	7:15	7:30	7:45	8:00
0.5 Miles	**	6:00	6:15	6:30	6:45	7:00	7:15	7:30	7:45
1.0 Miles	**	6:00	6:15	6:30	6:45	7:00	7:15	7:30	7:45
1.5 Miles	**	6:00	6:15	6:30	6:45	7:00	7:15	7:30	7:45
2.0 Miles	**	**	6:00	6:15	6:30	6:45	7:00	7:15	7:30
2.5 Miles	**	**	6:00	6:15	6:30	6:45	7:00	7:15	7:30
3.0 Miles	**	**	6:00	6:15	6:30	6:45	7:00	7:15	7:30
3.5 Miles	**	**	**	6:00	6:15	6:30	6:45	7:00	7:15
4.0 Miles	**	**	**	6:00	6:15	6:30	6:45	7:00	7:15
4.5 Miles	**	**	**	6:00	6:15	6:30	6:45	7:00	7:15
5.0 Miles	**	**	**	**	6:00	6:15	6:30	6:45	7:00
5.5 Miles	**	**	**	**	6:00	6:15	6:30	6:45	7:00
6.0 Miles	**	**	**	**	6:00	6:15	6:30	6:45	7:00
6.5 Miles	**	**	**	**	**	6:00	6:15	6:30	6:45
7.0 Miles	**	**	**	**	**	6:00	6:15	6:30	6:45
7.5 Miles	**	**	**	**	**	6:00	6:15	6:30	6:45
8.0 Miles	**	**	**	**	**	**	6:00	6:15	6:30
8.5 Miles	**	**	**	**	**	**	6:00	6:15	6:30
9.0 Miles	**	**	**	**	**	**	6:00	6:15	6:30
9.5 Miles	**	**	**	**	**	**	**	6:00	6:15
10 Miles	**	**	**	**	**	**	**	6:00	6:15

Closed Window Whole Body Dose Rates (mR/Hr)

Downwind Distance	Scenario Elapsed Time								
	6:00	6:15	6:30	6:45	7:00	7:15	7:30	7:45	8:00
S.B.	2.7	3.8	4.7	5	4.1	3.0	2.1	1.6	1.0
0.5 Miles	**	46	66	82	88	71	52	37	27
1.0 Miles	**	26	37	46	49	40	29	21	15
1.5 Miles	**	17	24	30	32	26	19	13	10
2.0 Miles	**	**	12	17	21	23	18	13	9
2.5 Miles	**	**	9	13	16	17	14	10	7
3.0 Miles	**	**	7	10	12	13	11	8	6
3.5 Miles	**	**	**	6	8	10	11	9	6
4.0 Miles	**	**	**	4.7	7	8	9	7	5
4.5 Miles	**	**	**	4.0	6	7	8	6	4.5
5.0 Miles	**	**	**	**	3.4	4.8	6	6	5
5.5 Miles	**	**	**	**	2.9	4.2	5	6	4.5
6.0 Miles	**	**	**	**	2.6	3.7	4.6	4.9	4.0
6.5 Miles	**	**	**	**	**	2.3	3.2	4.0	4.3
7.0 Miles	**	**	**	**	**	2.0	2.9	3.6	3.8
7.5 Miles	**	**	**	**	**	1.8	2.5	3.2	3.4
8.0 Miles	**	**	**	**	**	**	1.6	2.3	2.8
8.5 Miles	**	**	**	**	**	**	1.4	2.1	2.6
9.0 Miles	**	**	**	**	**	**	1.3	1.9	2.3
9.5 Miles	**	**	**	**	**	**	**	1.2	1.7
10 Miles	**	**	**	**	**	**	**	1.1	1.6

Note: ** Indicates "As Read"

Open Window Whole Body Dose Rates (mR/Hr)

Downwind Distance	Scenario Elapsed Time								
	6:00	6:15	6:30	6:45	7:00	7:15	7:30	7:45	8:00
S.B.	6	9	11	12	9	7	4.8	3.7	2.3
0.5 Miles	**	106	152	189	202	163	120	85	62
1.0 Miles	**	60	85	106	113	92	67	48	35
1.5 Miles	**	39	55	69	74	60	44	30	23
2.0 Miles	**	**	28	39	48	53	41	30	21
2.5 Miles	**	**	21	30	37	39	32	23	16
3.0 Miles	**	**	16	23	28	30	25	18	14
3.5 Miles	**	**	**	14	18	23	25	21	14
4.0 Miles	**	**	**	11	16	18	21	16	12
4.5 Miles	**	**	**	9	14	16	18	14	10
5.0 Miles	**	**	**	**	8	11	14	14	12
5.5 Miles	**	**	**	**	7	10	12	14	10
6.0 Miles	**	**	**	**	6	9	11	11	9
6.5 Miles	**	**	**	**	**	5	7	9	10
7.0 Miles	**	**	**	**	**	4.6	7	8	9
7.5 Miles	**	**	**	**	**	4.1	6	7	8
8.0 Miles	**	**	**	**	**	**	3.7	5	6
8.5 Miles	**	**	**	**	**	**	3.2	4.8	6
9.0 Miles	**	**	**	**	**	**	3.0	4.4	5
9.5 Miles	**	**	**	**	**	**	**	2.8	3.9
10 Miles	**	**	**	**	**	**	**	2.5	3.7

Total Iodine Concentrations (uCi/cc)

Downwind Distance	Scenario Elapsed Time								
	6:00	6:15	6:30	6:45	7:00	7:15	7:30	7:45	8:00
S.B.	3E-06	4E-06	5E-06	5E-06	4E-06	3E-06	2E-06	1E-06	1E-06
0.5 Miles	**	5E-05	7E-05	8E-05	8E-05	7E-05	5E-05	4E-05	3E-05
1.0 Miles	**	3E-05	4E-05	5E-05	4E-05	4E-05	3E-05	2E-05	1E-05
1.5 Miles	**	2E-05	3E-05	3E-05	3E-05	2E-05	2E-05	1E-05	9E-06
2.0 Miles	**	**	1E-05	2E-05	2E-05	2E-05	2E-05	1E-05	1E-05
2.5 Miles	**	**	1E-05	1E-05	2E-05	2E-05	1E-05	1E-05	7E-06
3.0 Miles	**	**	8E-06	1E-05	1E-05	1E-05	1E-05	7E-06	6E-06
3.5 Miles	**	**	**	6E-06	9E-06	1E-05	1E-05	8E-06	6E-06
4.0 Miles	**	**	**	5E-06	7E-06	8E-06	8E-06	7E-06	5E-06
4.5 Miles	**	**	**	5E-06	6E-06	7E-06	7E-06	6E-06	4E-06
5.0 Miles	**	**	**	**	4E-06	5E-06	6E-06	6E-06	5E-06
5.5 Miles	**	**	**	**	3E-06	5E-06	5E-06	5E-06	4E-06
6.0 Miles	**	**	**	**	3E-06	4E-06	5E-06	4E-06	4E-06
6.5 Miles	**	**	**	**	**	3E-06	4E-06	4E-06	4E-06
7.0 Miles	**	**	**	**	**	2E-06	3E-06	4E-06	3E-06
7.5 Miles	**	**	**	**	**	2E-06	3E-06	3E-06	3E-06
8.0 Miles	**	**	**	**	**	**	2E-06	3E-06	3E-06
8.5 Miles	**	**	**	**	**	**	2E-06	2E-06	3E-06
9.0 Miles	**	**	**	**	**	**	2E-06	2E-06	2E-06
9.5 Miles	**	**	**	**	**	**	**	1E-06	2E-06
10 Miles	**	**	**	**	**	**	**	1E-06	2E-06

Note: ** Indicates "As Read"

I-131 Concentrations (uCi/cc)

Downwind Distance	Scenario Elapsed Time								
	6:00	6:15	6:30	6:45	7:00	7:15	7:30	7:45	8:00
S.B.	6E-07	8E-07	9E-07	9E-07	8E-07	6E-07	4E-07	3E-07	2E-07
0.5 Miles	**	1E-05	1E-05	2E-05	2E-05	1E-05	1E-05	7E-06	5E-06
1.0 Miles	**	5E-06	8E-06	9E-06	9E-06	7E-06	5E-06	4E-06	3E-06
1.5 Miles	**	4E-06	5E-06	6E-06	6E-06	5E-06	4E-06	3E-06	2E-06
2.0 Miles	**	**	3E-06	4E-06	4E-06	4E-06	3E-06	3E-06	2E-06
2.5 Miles	**	**	2E-06	3E-06	3E-06	3E-06	3E-06	2E-06	1E-06
3.0 Miles	**	**	1E-06	2E-06	2E-06	2E-06	2E-06	1E-06	1E-06
3.5 Miles	**	**	**	1E-06	2E-06	2E-06	2E-06	2E-06	1E-06
4.0 Miles	**	**	**	1E-06	1E-06	2E-06	2E-06	1E-06	1E-06
4.5 Miles	**	**	**	9E-07	1E-06	1E-06	1E-06	1E-06	8E-07
5.0 Miles	**	**	**	**	7E-07	1E-06	1E-06	1E-06	1E-06
5.5 Miles	**	**	**	**	6E-07	9E-07	1E-06	1E-06	9E-07
6.0 Miles	**	**	**	**	6E-07	8E-07	9E-07	9E-07	7E-07
6.5 Miles	**	**	**	**	**	5E-07	7E-07	8E-07	8E-07
7.0 Miles	**	**	**	**	**	4E-07	6E-07	7E-07	7E-07
7.5 Miles	**	**	**	**	**	4E-07	5E-07	6E-07	6E-07
8.0 Miles	**	**	**	**	**	**	4E-07	5E-07	6E-07
8.5 Miles	**	**	**	**	**	**	3E-07	4E-07	5E-07
9.0 Miles	**	**	**	**	**	**	3E-07	4E-07	5E-07
9.5 Miles	**	**	**	**	**	**	**	3E-07	4E-07
10 Miles	**	**	**	**	**	**	**	2E-07	3E-07

Note: ** Indicates "As Read"

Thyroid Dose Rates (mR/hr)

Downwind Distance	Scenario Elapsed Time								
	6:00	6:15	6:30	6:45	7:00	7:15	7:30	7:45	8:00
S. B.	982	1357	1568	1519	1306	956	717	501	340
0.5 Miles	**	17124	23578	27326	26389	22736	16596	12477	8686
1.0 Miles	**	9583	13195	15292	14768	12725	9288	6983	4861
1.5 Miles	**	6284	8652	10028	9684	8344	6090	4579	3187
2.0 Miles	**	**	4467	6167	7124	6897	5925	4335	3250
2.5 Miles	**	**	3340	4612	5327	5157	4430	3241	2430
3.0 Miles	**	**	2609	3602	4161	4028	3461	2532	1898
3.5 Miles	**	**	**	2134	2937	3401	3283	2827	2062
4.0 Miles	**	**	**	1769	2435	2819	2721	2343	1710
4.5 Miles	**	**	**	1494	2056	2381	2298	1979	1444
5.0 Miles	**	**	**	**	1286	1774	2048	1982	1702
5.5 Miles	**	**	**	**	1114	1536	1774	1716	1474
6.0 Miles	**	**	**	**	975	1345	1553	1503	1290
6.5 Miles	**	**	**	**	**	866	1191	1378	1330
7.0 Miles	**	**	**	**	**	767	1055	1220	1178
7.5 Miles	**	**	**	**	**	678	932	1079	1041
8.0 Miles	**	**	**	**	**	**	614	847	977
8.5 Miles	**	**	**	**	**	**	555	766	884
9.0 Miles	**	**	**	**	**	**	504	695	803
9.5 Miles	**	**	**	**	**	**	**	467	643
10 Miles	**	**	**	**	**	**	**	430	592

Note: ** Indicates <1mR/hr

Silver Zeolite Cartridge Readings (cpm/bkgd on SAM II)

Downwind Distance	Scenario Elapsed Time								
	6:00	6:15	6:30	6:45	7:00	7:15	7:30	7:45	8:00
S.B.	5713	7917	9168	8907	7669	5630	4230	2960	2014
0.5 Miles	**	99938	137852	160200	154982	133897	97901	73795	51459
1.0 Miles	**	55929	77146	89653	86733	74933	54789	41298	28798
1.5 Miles	**	36674	50588	58789	56874	49137	35927	27081	18884
2.0 Miles	**	**	26117	36155	41837	40612	34950	25637	19254
2.5 Miles	**	**	19530	27037	31286	30369	26135	19171	14398
3.0 Miles	**	**	15254	21117	24436	23721	20413	14974	11246
3.5 Miles	**	**	**	12513	17249	20027	19365	16719	12219
4.0 Miles	**	**	**	10373	14299	16602	16057	13259	10129
4.5 Miles	**	**	**	8759	12074	14019	13555	11703	8553
5.0 Miles	**	**	**	**	7554	10448	12083	11721	10083
5.5 Miles	**	**	**	**	6540	9046	10462	10149	8730
6.0 Miles	**	**	**	**	5727	7921	9161	8887	7645
6.5 Miles	**	**	**	**	**	5099	7026	8152	7879
7.0 Miles	**	**	**	**	**	4516	6221	7219	6977
7.5 Miles	**	**	**	**	**	3991	5499	6380	6167
8.0 Miles	**	**	**	**	**	**	3624	5009	5791
8.5 Miles	**	**	**	**	**	**	3276	4528	5235
9.0 Miles	**	**	**	**	**	**	2976	4113	4755
9.5 Miles	**	**	**	**	**	**	**	2764	3807
10 Miles	**	**	**	**	**	**	**	2546	3506

Note: ** Indicates <1 cpm/bkgd

150°

Silver Zeolite Cartridge Readings (cpm/bkgd with HP-210 or equivalent)

Downwind Distance	Scenario Elapsed Time								
	6:00	6:15	6:30	6:45	7:00	7:15	7:30	7:45	8:00
S.B.	1.8E+03	2.4E+03	2.8E+03	2.7E+03	2.4E+03	1.7E+03	1.3E+03	9.1E+02	6.2E+02
0.5 Miles	**	3.1E+04	4.2E+04	4.9E+04	4.7E+04	4.1E+04	3.0E+04	2.3E+04	1.6E+04
1.0 Miles	**	1.7E+04	2.4E+04	2.7E+04	2.7E+04	2.3E+04	1.7E+04	1.3E+04	8.8E+03
1.5 Miles	**	1.1E+04	1.6E+04	1.8E+04	1.7E+04	1.5E+04	1.1E+04	8.3E+03	5.8E+03
2.0 Miles	**	**	8.0E+03	1.1E+04	1.3E+04	1.2E+04	1.1E+04	7.9E+03	5.9E+03
2.5 Miles	**	**	6.0E+03	8.3E+03	9.6E+03	9.3E+03	8.0E+03	5.9E+03	4.4E+03
3.0 Miles	**	**	4.7E+03	6.5E+03	7.5E+03	7.3E+03	6.3E+03	4.6E+03	3.4E+03
3.5 Miles	**	**	**	3.8E+03	5.3E+03	6.1E+03	5.9E+03	5.1E+03	3.7E+03
4.0 Miles	**	**	**	3.2E+03	4.4E+03	5.1E+03	4.9E+03	4.2E+03	3.1E+03
4.5 Miles	**	**	**	2.7E+03	3.7E+03	4.3E+03	4.2E+03	3.6E+03	2.6E+03
5.0 Miles	**	**	**	**	2.3E+03	3.2E+03	3.7E+03	3.6E+03	3.1E+03
5.5 Miles	**	**	**	**	2.0E+03	2.8E+03	3.2E+03	3.1E+03	2.7E+03
6.0 Miles	**	**	**	**	1.8E+03	2.4E+03	2.8E+03	2.7E+03	2.3E+03
6.5 Miles	**	**	**	**	**	1.6E+03	2.2E+03	2.5E+03	2.4E+03
7.0 Miles	**	**	**	**	**	1.4E+03	1.9E+03	2.2E+03	2.1E+03
7.5 Miles	**	**	**	**	**	1.2E+03	1.7E+03	2.0E+03	1.9E+03
8.0 Miles	**	**	**	**	**	**	1.1E+03	1.5E+03	1.8E+03
8.5 Miles	**	**	**	**	**	**	1.0E+03	1.4E+03	1.6E+03
9.0 Miles	**	**	**	**	**	**	9.1E+02	1.3E+03	1.5E+03
9.5 Miles	**	**	**	**	**	**	**	8.5E+02	1.2E+03
10 Miles	**	**	**	**	**	**	**	7.8E+02	1.1E+03

Note: ** Indicates <100 cpm/bkgd

Silver Zeolite Cartridge Readings (mR/hr)

Downwind Distance	Scenario Elapsed Time								
	6:00	6:15	6:30	6:45	7:00	7:15	7:30	7:45	8:00
S.B.	0.1	0.2	0.2	0.2	0.2	0.1	0.1	0.1	**
0.5 Miles	**	2.0	2.8	3.3	3.2	2.7	2.0	1.5	1.1
1.0 Miles	**	1.1	1.6	1.8	1.8	1.5	1.1	0.8	0.6
1.5 Miles	**	0.7	1.0	1.2	1.2	1.0	0.7	0.6	0.4
2.0 Miles	**	**	0.5	0.7	0.9	0.8	0.7	0.5	0.4
2.5 Miles	**	**	0.4	0.6	0.6	0.5	0.5	0.4	0.3
3.0 Miles	**	**	0.3	0.4	0.5	0.4	0.4	0.3	0.2
3.5 Miles	**	**	**	0.3	0.4	0.4	0.4	0.3	0.2
4.0 Miles	**	**	**	0.2	0.3	0.3	0.3	0.3	0.2
4.5 Miles	**	**	**	0.2	0.2	0.3	0.3	0.2	0.2
5.0 Miles	**	**	**	**	0.2	0.2	0.2	0.2	0.2
5.5 Miles	**	**	**	**	0.1	0.2	0.2	0.2	0.2
6.0 Miles	**	**	**	**	0.1	0.2	0.2	0.2	0.2
6.5 Miles	**	**	**	**	**	0.1	0.1	0.2	0.2
7.0 Miles	**	**	**	**	**	0.1	0.1	0.1	0.1
7.5 Miles	**	**	**	**	**	0.1	0.1	0.1	0.1
8.0 Miles	**	**	**	**	**	**	0.1	0.1	0.1
8.5 Miles	**	**	**	**	**	**	0.1	0.1	0.1
9.0 Miles	**	**	**	**	**	**	0.1	0.1	0.1
9.5 Miles	**	**	**	**	**	**	**	0.1	0.1
10 Miles	**	**	**	**	**	**	**	0.1	0.1

Note: ** Indicates <0.1 mR/hr

Silver Zeolite Cartridge Readings (cpm/bkgd on ADM-300)

Downwind Distance	Scenario Elapsed Time								
	6:00	6:15	6:30	6:45	7:00	7:15	7:30	7:45	8:00
S.B.	8465	11732	13585	13199	11365	8342	6268	4387	2984
0.5 Miles	**	148090	204271	237388	229656	198411	145071	109351	76253
1.0 Miles	**	82876	114317	132850	128523	111038	81187	61197	42674
1.5 Miles	**	54345	74962	87115	84277	72812	53237	40129	27983
2.0 Miles	**	**	38701	53576	61995	60180	51790	37989	28531
2.5 Miles	**	**	28940	40063	46359	45002	38728	28408	21335
3.0 Miles	**	**	22604	31292	36210	35150	30249	22188	16664
3.5 Miles	**	**	**	18542	25560	29677	28695	24774	18107
4.0 Miles	**	**	**	15371	21188	24601	23788	20537	15010
4.5 Miles	**	**	**	12980	17892	20774	20087	17342	12675
5.0 Miles	**	**	**	**	11193	15481	17905	17369	14941
5.5 Miles	**	**	**	**	9691	13404	15503	15039	12936
6.0 Miles	**	**	**	**	8486	11738	13575	13169	11328
6.5 Miles	**	**	**	**	**	7556	10411	12079	11675
7.0 Miles	**	**	**	**	**	6691	9219	10697	10339
7.5 Miles	**	**	**	**	**	5914	8149	9455	9138
8.0 Miles	**	**	**	**	**	**	5370	7422	8581
8.5 Miles	**	**	**	**	**	**	4854	6700	7757
9.0 Miles	**	**	**	**	**	**	4410	6095	7046
9.5 Miles	**	**	**	**	**	**	**	4096	5641
10 Miles	**	**	**	**	**	**	**	3773	5196

Note: ** Indicates <1 cpm/bkgd

Particulate Filter Readings (cpm/bkgd with HP-210 or equivalent)

100 nph/m²

Downwind Distance	Scenario Elapsed Time								
	6:00	6:15	6:30	6:45	7:00	7:15	7:30	7:45	8:00
S.B.	7.2E+03	1.0E+04	1.2E+04	1.1E+04	9.8E+03	7.3E+03	5.5E+03	3.8E+03	2.6E+03
0.5 Miles	**	1.2E+05	1.7E+05	2.0E+05	2.0E+05	1.7E+05	1.3E+05	9.4E+04	6.6E+04
1.0 Miles	**	7.0E+04	9.6E+04	1.1E+05	1.1E+05	9.5E+04	7.0E+04	5.3E+04	3.7E+04
1.5 Miles	**	4.6E+04	6.3E+04	7.4E+04	7.2E+04	6.2E+04	4.6E+04	3.5E+04	2.4E+04
2.0 Miles	**	**	3.2E+04	4.5E+04	5.2E+04	5.1E+04	4.4E+04	3.2E+04	2.4E+04
2.5 Miles	**	**	2.4E+04	3.3E+04	3.9E+04	3.8E+04	3.3E+04	2.4E+04	1.8E+04
3.0 Miles	**	**	1.9E+04	2.6E+04	3.0E+04	3.0E+04	2.6E+04	1.9E+04	1.4E+04
3.5 Miles	**	**	**	1.5E+04	2.1E+04	2.5E+04	2.4E+04	2.1E+04	1.5E+04
4.0 Miles	**	**	**	1.3E+04	1.8E+04	2.0E+04	2.0E+04	1.7E+04	1.3E+04
4.5 Miles	**	**	**	1.1E+04	1.5E+04	1.7E+04	1.7E+04	1.5E+04	1.1E+04
5.0 Miles	**	**	**	**	9.1E+03	1.3E+04	1.5E+04	1.4E+04	1.2E+04
5.5 Miles	**	**	**	**	7.9E+03	1.1E+04	1.3E+04	1.2E+04	1.1E+04
6.0 Miles	**	**	**	**	6.9E+03	9.6E+03	1.1E+04	1.1E+04	9.5E+03
6.5 Miles	**	**	**	**	**	6.1E+03	8.5E+03	9.8E+03	9.6E+03
7.0 Miles	**	**	**	**	**	5.4E+03	7.5E+03	8.7E+03	8.5E+03
7.5 Miles	**	**	**	**	**	4.8E+03	6.6E+03	7.7E+03	7.5E+03
8.0 Miles	**	**	**	**	**	**	4.3E+03	6.0E+03	6.9E+03
8.5 Miles	**	**	**	**	**	**	3.9E+03	5.4E+03	6.3E+03
9.0 Miles	**	**	**	**	**	**	3.5E+03	4.9E+03	5.7E+03
9.5 Miles	**	**	**	**	**	**	**	3.2E+03	4.5E+03
10 Miles	**	**	**	**	**	**	**	3.0E+03	4.1E+03

Note: ** Indicates <100 cpm/bkgd

Particulate Filter Readings (mR/hr)

Downwind Distance	Scenario Elapsed Time								
	6:00	6:15	6:30	6:45	7:00	7:15	7:30	7:45	8:00
S.B.	0.5	0.7	0.8	0.8	0.7	0.5	0.4	0.3	0.2
0.5 Miles	**	8	11	13	13	11	8	6.3	4.4
1.0 Miles	**	5	6	7	7	6.3	4.7	3.5	2.5
1.5 Miles	**	3.0	4.2	4.9	4.8	4.2	3.1	2.3	1.6
2.0 Miles	**	**	2.1	3.0	3.5	3.4	2.9	2.2	1.6
2.5 Miles	**	**	1.6	2.2	2.6	2.5	2.2	1.6	1.2
3.0 Miles	**	**	1.3	1.7	2.0	2.0	1.7	1.3	1.0
3.5 Miles	**	**	**	1.0	1.4	1.6	1.6	1.4	1.0
4.0 Miles	**	**	**	0.8	1.2	1.4	1.3	1.2	0.9
4.5 Miles	**	**	**	0.7	1.0	1.1	1.1	1.0	0.7
5.0 Miles	**	**	**	**	0.6	0.8	1.0	1.0	0.8
5.5 Miles	**	**	**	**	0.5	0.7	0.9	0.8	0.7
6.0 Miles	**	**	**	**	0.5	0.6	0.7	0.7	0.6
6.5 Miles	**	**	**	**	**	0.4	0.6	0.7	0.6
7.0 Miles	**	**	**	**	**	0.4	0.5	0.6	0.6
7.5 Miles	**	**	**	**	**	0.3	0.4	0.5	0.5
8.0 Miles	**	**	**	**	**	**	0.3	0.4	0.5
8.5 Miles	**	**	**	**	**	**	0.3	0.4	0.4
9.0 Miles	**	**	**	**	**	**	0.2	0.3	0.4
9.5 Miles	**	**	**	**	**	**	**	0.2	0.3
10 Miles	**	**	**	**	**	**	**	0.2	0.3

Note: ** indicates <0.1 mR/hr

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PJ-1

TIME: After ALERT Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member
(Media Inquiries) - 424-2300**

INFORMATION: "This is a Drill"

This is Kurt Lars from the Connecticut Post. We just got the story on the Alert at Pilgrim Station. I just need some background on the plant. Could you answer a few questions?

How long had Pilgrim been in operation?

How many employees are on the plant site?

Has the plant ever had any other emergency conditions?

Just a few more questions; is the situation under control?

Has anyone at the plant been contaminated?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-1

TIME: After ALERT Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated at this time, and a news release may not be drafted or approved.

Call the Customer Account Service Number, Ext. 2809. Emphasize that, "This is a Drill."

Note in comment section if the call was handled by the Emergency Phone Team Member or by BECo Customer Service.

Note: If asked, you live in Taunton outside the Emergency Planning Zone (EPZ), and you don't know what TV station you had on. Give Controller phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-2

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member**
 (Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Hello, this is Al Kemp of the Enterprise in Brockton. We received a call from a Pilgrim employee that there's an emergency at the plant.

Can you fill me in?

I'd like to know how serious a problem they have out there and if there were any people hurt.

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-2

TIME: After ALERT Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated at this time, and a news release may not be drafted or approved.

Call the Customer Account Service Number, Ext. 2809. Emphasize that, "This is a Drill."

Note in Comment section if call was handled by the Emergency Phone Team Member or by BECo Customer Service.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-3

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hi, this is Eva Pullman in accounting. I heard in the elevator that there's an emergency at Pilgrim. Do you know what's going on?

How bad is it?

Is the plant still running?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-3

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated at this time, and a news release may not be drafted or approved.

Call the Customer Account Service Number, Ext. 2809. Emphasize that, "This is a Drill."

Note in Comment section if call was handled by the Emergency Phone Team Member or by BECo Customer Service.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-4

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member**
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Hello, this is Ben Watts of the Village Broadsider in Sandwich.

Did this accident at Pilgrim occur last night or this morning?

What exactly happened?

Were the Governor and state agencies notified?

Has the Nuclear Regulatory Commission made a statement?

Is it safe to go to the plant?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-4

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated at this time; wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone Extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-5

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member**
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

I'm 75 years old and live alone in Plymouth. I wasn't nervous until my daughter called me from New York and said that Pilgrim has had a terrible emergency. She told me to call my sister in Boston to come get me but I think she's worrying over nothing. I listen to the radio constantly and all they say is that there's an Alert Emergency at the plant. It's okay to stay at home isn't it?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-5

TIME: After ALERT Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated at this time; wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-6

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

This is Keith Dorman of UPI, I'm calling about the disaster at your Pilgrim Nuclear Power Plant. Can you tell me what started the accident?

I understand there are different classes of accidents at nuclear plants, what class does this emergency fall in, and is it the worst class?

Is this emergency more or less serious than Chernobyl?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-6

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated at this time; wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone Extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-7

TIME: After ALERT Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

**MESSAGE FOR: Emergency Phone Team Member
 (Plant-Related Inquiries) - 424-2444**

INFORMATION: "This is a Drill"

Hello, is this the Pilgrim Plant?

Well, can you give me some information about the Pilgrim Plant? I've been transferred three times already.

My name is Jim Zamora and I have a landscape business here in Wareham. I sent my brother on a job to Sandwich before I heard about the emergency at Pilgrim. Is it safe south of the plant?

Are they evacuating people over there?

What happened anyway?

Are you inside the plant right now?

Then how do you know what is going on?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-7

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated at this time; wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-8

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

This is Rod Stanks from Channel 5 news.

I just heard from one of our sources that resin from the demineralizer was released into the reactor causing abnormal water chemistry.

Is this true?

Will this bad water get out into the water table?

What is management doing to correct this situations?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-8

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated at this time; wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone Extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-9

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Bob Marks from the Duxbury Clipper.

How many Alerts has this Pilgrim Station had since it's been operating? It seems like every time we turn around you're having problems there.

Can this situation get worse?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-9

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated at this time; wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone Extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Provide the caller with the information requested. If unknown, the phone team member should complete a "Phone Team Form" and obtain a number where the caller can be reached once the information is available.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-10

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member**
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

I've heard there's been high levels of iodine released inside the plant..

Tell me what's going on!!

Should I take salt tablets?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-10

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated at this time; wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone Extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Provide the caller with the information requested. If unknown, the phone team member should complete a "Phone Team Form" and obtain a number where the caller can be reached once the information is available.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-11

TIME: After ALERT Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Ray Lots here from WEEI-FM Radio. Who am I speaking to?

Do you work for Carl Gustin in Public Relations?

Well, they referred my call to this number; can you give me any information about the accident at Pilgrim?

At what time did this all start?

How long did it take the plant to notify Massachusetts Emergency Management Agency?

Is the plant shut down or still running?

What are the chances of radiation being released and how much?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-11

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated at this time; wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone Extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Provide the caller with the information requested. If unknown, the phone team member should complete a "Phone Team Form" and obtain a number where the caller can be reached once the information is available.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-12

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
 (Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Hello, this is Walt Jameson of WSBE-TV in Providence. Do you have information on the Pilgrim emergency?

How close to meltdown is the plant?

How many employees were at the plant when the accident happened?

How many are still at the plant?

What time did the plant declare the emergency?

Have they had trouble with the equipment inside the plant during the last week or so?

Is there anyone inside the plant that we can interview on the phone?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-12

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated at this time; wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone Extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-13

TIME: After ALERT Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Is this Boston Edison?

I'm a resident of Duxbury and I just heard about the accident at Pilgrim.

I don't have to give you my name, but I wanted you to know I've been opposed to that plant since I moved here five years ago. I hope you people will finally learn and shut that thing down.

We're not going to put up with this any longer. If any more radiation gets out, we'll not only shut the plant down we'll shut down Boston Edison and that means your job.

"This is a Drill." (HANG UP BEFORE PLAYER CAN RESPOND)

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-13

TIME: After ALERT Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated at this time.

If the Emergency Phone Team has not been activated yet, wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-14

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member (Media-Related Inquiries) 424-2444

INFORMATION: "This is a Drill"

Hello, this is Joan Hardman of the Providence Journal. There's a story on the AP wire service about an Alert at Pilgrim. Can you answer a few questions?

What exactly happened?

Was it due to high levels of iodine?

Has the NRC issued a statement?

Is the plant still running?

Any injuries?

Will plant operations be impacted in the long term?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-14

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: If the Emergency Phone Team has not been activated yet, wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about offsite activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-15

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member (Media Inquiries) 424-2300

INFORMATION: "This is a Drill"

Hello, is this the Boston Edison Public Relations office?

Well, this is Lee Bennett of WNEV TV. I understand there's some serious problems at the nuclear plant this morning. Can you tell me what happened?

Has any radiation has been released?

Were there any injuries?

If it's safe, can we get a camera crew into the plant this morning?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-15

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated at this time; wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone Extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-16

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member (Media Inquiries) 424-2300

INFORMATION: "This is a Drill"

This is Dan Doyle of UPI, I'm calling about the emergency at Pilgrim Nuclear Power Station. I understand that earlier this morning you declared an Unusual Event and are now in an Alert. Can you give me a chronology of events?

Has the cause been attributed to mismanagement or poor safety at the nuclear plant?

Is this emergency more or less serious than Chernobyl? How about TMI?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-16

TIME: After ALERT Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated at this time; wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone Extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-17

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member (Media Inquiries) 424-2300

INFORMATION: "This is a Drill"

This is Bert Laws from Associated Press. One of our stringers called in with some information about an emergency at your Pilgrim Nuclear Plant. Has there been an accident?

Were any employees affected by the release of iodine into the reactor?

How many people were at the plant when the emergency started and have they all evacuated?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-17

TIME: After ALERT Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated at this time; wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone Extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-18

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Hello, this is Alex Jordan of WSBE-TV in Providence. Please give me a run down of events at Pilgrim.

What time was the Unusual Event?

What time was the Alert?

How many employees were at the plant when the abnormal water chemistry started?

How many employees are still at the plant?

How long did it take to bring the water chemistry under control?

Have they gotten a water sample yet?

Is the plant shutdown?

How extensive is the damage?

Is there anyone inside the plant that we can interview on the phone?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-18

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: If the Emergency Phone Team has not been activated yet, wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about offsite activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-19

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is Sharon Wilson of Carver.

How soon will it be before we find the real truth about this accident?

These radio and TV reports aren't telling us anything!

They make this situation out to be nothing.

How bad is this situation?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-19

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: If the Emergency Phone Team has not been activated yet, wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure and background material).
2. Complete a Phone Team Form and bring it to the Phone Team Supervisor's attention for submittal to the Media Center.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-20

TIME: After ALERT Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Larry Owens here from the Hartford Chronicle. I'm calling about the nuclear plant, can you help me?

Is the accident serious enough to effect Connecticut?

How serious is it?

Has this same thing happened at your plant before?

When was the plant built?

What kind of plant is it?

Has Boston Edison notified the Commission of Nuclear Regulations?

Who is in charge at the plant?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-20

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated yet; wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone Extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-21

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member**
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Is this Boston Edison?

I'm a resident of Kingston calling about the accident at Pilgrim.

I don't have to give you my name, but I want you to know I've been opposed to that plant since I moved here five years ago. Well, you people have finally learned you lesson the hard way.

We're not going to put up with this any longer. After this, there won't be a Pilgrim Nuclear Power Station.

"This is a Drill." (HANG UP BEFORE PLAYER CAN RESPOND)

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-21

TIME: After ALERT Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated at this time.

If the Emergency Phone Team has not been activated yet, wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Advise the caller to listen to a local Emergency Broadcast System (EBS) station for the most current information.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

- 1) Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-22

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello, I'm trying to reach someone at Boston Edison, who are you with?

Well, I'm Jackie Smoother from Plymouth. Can you tell me what is happening at the nuclear plant?

How serious is it?

How much warning will I have if I need to leave?

Should I call this number every few minutes or how am I supposed to know what's going on?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-22

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated at this time.

If the Emergency Phone Team has not been activated yet, wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Advise the caller to listen to a local Emergency Broadcast System (EBS) station for the most current information.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

- 1) Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-23

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member**
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello, I just listened to the news. They say the plant is just in an alert condition and things aren't too serious.

To me, if radiation is leaking, things are serious.

What's going on up there?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-23

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated at this time.

If the Emergency Phone Team has not been activated yet, wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Advise the caller to listen to a local Emergency Broadcast System (EBS) station for the most current information.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

- 1) Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-24

TIME: After ALERT Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member
(Media Inquiries) - 424-2300**

INFORMATION: "This is a Drill"

Hello, this is Bob Parks from WCOD Radio in Hyannis. Do you have any information about the emergency at the Pilgrim Nuclear Plant?

When did this all start?

Is it safe to send a reporter to the plant or should we go to the Prudential Center for information?

When was the state of Massachusetts notified?

Has the Governor made any statements?

Do they know if this was an operator error or equipment problem?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-24

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated; wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone Extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

- 1) Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-25

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member**
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello, this is Ann Ruger calling from Kingston. I'd like to know what is happening at Pilgrim and what Boston Edison is doing about it.

I have an appointment in Plymouth later today, is it safe to go there?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY
SCENARIO NO. 95-10A

MESSAGE NO. PI-25

TIME: After ALERT Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated at this time.

If the Emergency Phone Team has not been activated yet, wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Advise the caller to listen to a local Emergency Broadcast System (EBS) station for the most current information.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

- 1) Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-26

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is Janet Besser of the Office of Energy Resources calling to speak to Joe Nolan from your Government Affairs Office. I need some information on the emergency at Pilgrim Station.

1. What has happened?
2. What is the status of the other plants?
3. Is their sufficient energy for the emergency or is BECo buying from the pool?
4. Has REMVEC been notified?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-26

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Provide the control cell callers phone number if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

1. Player need not be Joe Nolan.
2. If unable to answer questions, the player should take down your name and number and return your call.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-27

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is Tom Woolen.

Should I report for an emergency assignment? Many of my co-workers are leaving to go to their emergency work areas. Should I join them?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-27

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

If asked for your emergency position title, you should say you don't know. Explain that you had some training this spring on emergency response but you weren't told anything about Pilgrim. (If asked, your training was for MEPO).

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Ask for emergency position title. When told they do not know the player should look up the individuals name in the ETD.
2. Players name will not be in the ETD; therefore, they should remain in their normal work area unless directed otherwise.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Recommend going with co-workers.
2. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-28

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member
(Plant-Related inquiries) - 424-2444**

INFORMATION: "This is a Drill"

Some of my neighbors are talking evacuation.

I haven't heard anything -- should I get ready to leave?

I don't think things are going to get better up there.

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-28

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: If the Emergency Phone Team has not been activated yet, wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

- 1) Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-29

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Hi, this is Chad Reeds of WLNE-TV in New Bedford, we're the CBS affiliate.
I'm calling about the Pilgrim emergency and I was referred to this number.

Has Boston Edison issued any statements about the emergency?

What actions are they taking at the plant to end this emergency?

How much radiation has been released so far?

Were there any injuries?

Is there more than one reactor at the Pilgrim compound?

Is there any danger of radioactive water being released into the ocean?

Will there be a news conference in Boston?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-29

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated; wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone Extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

- 1) Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
- 2) Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
- 3) Direct the reporter to the Media Center to attend news briefings.
- 4) Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

- 1) Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-30

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
 (Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Hello, I'm calling for NBC in New York. I'd like to speak to your Media Relations Manager about the Pilgrim emergency.

Are you in the Public Relations or Media Relations Department? Can you connect me with someone in Public Relations?

Is there a Public Relations Department at the plant that I could call? Well, what information do you have?

One of our affiliates is sending a news team to the Pilgrim plant; can you tell me where I can leave a message for them?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-30

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: If the Emergency Phone Team has not been activated yet, wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone Extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.
2. Provide the Media Relations Manager's phone number to the Caller.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-31

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Liz Ellis calling from the Hartford Gazette. I'm calling about Pilgrim, can you help me?

What's the situation at the plant?

Is it still operating?

Have vital plant systems been impacted?

Do you anticipate a release of radiation?

How much damage has been done to the plant?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-31

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: If the Emergency Phone Team has not been activated yet, wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

- 1) Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-32

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Hello, this is Sam Dawes from WATD-FM Radio in Marshfield. What information do you have about the Pilgrim accident?

Do they expect it to be over soon?

When it's over, will reporters be allowed inside the plant to see the damage?

Does the NRC have anyone at the plant?

Has the NRC made a statement?

Will there be an investigation?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-32

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters inquiry using available print material (i.e. news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-33

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello, I'm trying to reach someone at Boston Edison, who are you with?

Well, I'm Kathleen O'Hara from Plymouth. Can you tell me what is happening over there?

I swear I smell smoke (and I keep hearing sirens)*.

Is there something we residents should be doing?

Should I call this number every few minutes or how am I supposed to know what's going on?

This makes me very nervous?

"This is a Drill."

***Note:** Verify that the sirens have been sounded prior to mentioning. Otherwise, delete reference to having heard sirens.

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-33

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The Emergency Phone Team may not be activated at this time.

If the Emergency Phone Team has not been activated yet, wait and place this call when the Lead Corporate Information Center Controller notifies you the team is operational.

Give your Controller Phone extension if asked for a phone number.

If sirens have been sounded the caller will mention having heard a siren. If not, no reference to sirens will be mentioned.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about offsite activities to the appropriate federal, Commonwealth, or town agency.
3. Advise the caller to listen to a local Emergency Broadcast System (EBS) station for the most current information.
4. Complete a Phone Team Form and note any rumors or misinformation the call had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-34

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Hi, Mike Nielson of WHDH-AM in Hyannis. I'm calling about the Pilgrim emergency. Can you recap for me what exactly happened this morning?

(NOTE: LISTEN CAREFULLY AND STOP THE PLAYER FOR CLARIFICATION IF ANY TECHNICAL TERMS ARE USED.)

Was this accident caused by equipment improperly installed during the long Pilgrim shutdown?

Has Mr. Boulette made a statement?

Have the Control Room Operators who were in charge when this started been interrogated?

When and where will Boston Edison hold a press conference?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-34

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone Extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-35

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello, I've been transferred twice. Who am I talking to?

Well, this is Carl Bear in Transmission and Distribution. What's the latest about Pilgrim?

Have they evacuated the site?

I had a chance to transfer down there a year ago, good thing I didn't.

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-35

TIME: After SITE AREA Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-36

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Brad Terwilliger of WRKO-FM Radio here, I'm calling about Pilgrim. Did you know that there is no one at the Nuclear Information Office to take reporter calls?

Can you fill me in?

Has any radiation been released?

How do they know for sure that there's no radiation being released?

Has the NRC or state sent anyone to double check for radiation?

How many emergency workers are involved when an emergency like this happens?

Is this the most serious accident in Pilgrim's history?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-36

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone Extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-37

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello, this is Beth Garrett and I live in Kingston. I've been listening to the radio about the emergency at the plant. Am I safe in my home?

Do you think I should go to my parents in Maine and wait this out?

If the plume is colorless and odorless like they said on the radio, how do they know for sure some radiation hasn't already been released?

I'd feel a lot safer in Maine. Should I notify the sheriff that I'm leaving the area?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-37

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-38

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Someone told me that they can't get the plant to stop running so that means they can't fix anything. Is that true?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-38

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-39

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Hello, Russ White of the Duxbury Slipper. Is this Boston Edison?

This isn't the regular Public Relations number, who have I reached?

Can you explain what a "SITE AREA" emergency means?

Will Mr. Boulette be at the Media Center for interviews?

Who will be at the Media Center?

We have a deadline this afternoon. Do you think this will be over by 2:00 p.m.?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-39

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone Extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.
5. Provide a definition of SITE AREA EMERGENCY using the applicable reference material.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-40

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
 (Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello, this is Bernice McIntyre of the Massachusetts Department of Public Utilities. I understand there is an Alert at Pilgrim Station.

Will you be keeping us informed on the status of the emergency?

Our phones are ringing off the wall!

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-40

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

The Emergency Phone Team Member (Plant-Related inquiries) may have already telecopied the news releases to the individual's office. If so, the caller can respond by saying, she'll "check with her secretary."

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Inform the caller to contact the State.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-41

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello, this is Keith Rallston. I'm calling about the accident out at Pilgrim. I live and work in New Bedford, but we make deliveries in Plymouth at least once a day.

Do you think it's safe for our lumber delivery truck to go to Plymouth today?

Is there any special route?

Would you go to Plymouth today or wait until this is over?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-41

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-42

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello.

This is Kelly Smith from Carver.

I need some information.

I've been talking to my friends and they say this accident happened because of some resin. Is that like what comes from a tree and how would that get in the plant?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-42

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-43

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

This is Henry High of the Taunton Daily Gazette. Can you tell me what all has happened at the nuclear plant today, starting from the beginning.

(NOTE: IF NOT DONE INITIALLY BY PLAYER, ASK THE PLAYER TO READ EACH NEWS RELEASE ISSUED SO FAR AND EXPLAIN THEM.)

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-43

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone Extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

- 1) Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-44

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello, this a Paulette Parker from WCOD Radio in Hyannis. Do you have any information on what the State is doing to assist you with this situation? We hear that they're considering evacuating the area. We've tried calling the Governor's office but aren't getting too far. They just keep saying the Governor's aware of it and working with public safety officials. Do you have any updated information?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-44

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-45

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Hello, this is Ed Oates of the Market Basket Paper in Plymouth.

I wanted to go to the Media Center, but we're short-handed, can you give me an update?

What time is the press conference?

Who will be representing Boston Edison?

Will the Governor's Public Affairs people be there?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-45

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone Extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-46*

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

*****TRACKED RUMOR*****

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Hello, this is Audie Huxley. I'm a member of the "Union of Concerned Scientists".

I heard through various sources that there has been a massive chemical resin spill at Pilgrim. Is this true? Because if it is, melt down of the cladding will happen and you folks will have caused an unforgiveable disaster.

"This is a Drill."

This is a tracked rumor. Contact the Lead CIC Controller and the Lead Media Controller before placing this call.

(Coordinate with Message #49 and #50).

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-46

TIME: After SITE AREA

EMERGENCY Declaration

**THIS IS A DRILL.
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS**

ADDITIONAL CONTROLLER INFORMATION:

This is a Rumor to be tracked. CONTACT THE LEAD CIC CONTROLLER AND THE LEAD MEDIA CONTROLLER before placing this call.

(Coordinate with Message #49 and #50).

Note: Give you Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

**THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS**

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-47

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello, this is Jack Bennett, of Bennett Mobil in Kingston.

It's been a few hours since this mess started.

Nobody's telling us what to do.

A lot of people are coming into my station asking questions and getting nervous.

What's going on?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-47

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-48

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
 (Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello. This is Beth Garrett. I called earlier about relocating my show dogs. You referred me to the Massachusetts Emergency Management Agency. They recommended I relocate the dogs to a place somewhere outside the EPZ.

I've found one kennel who is willing to take them only if I pay twice the normal fee to keep them isolated, in case they're contaminated. The kennel doesn't want to take any chances.

That will cost \$107.00 per day. Who's going to pay for this? Can I speak to someone about reimbursement?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-48

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Refer caller to the CSC.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-49 *
TIME: After SITE AREA
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Hello, this is Matt Fox of CBS in New York.

We have heard there has been a major chemical spill at Pilgrim. We have confirmed that some kind of resin has spilled into the reactor. Has this spill gotten worse. Is this going to be another Bhopal, India? I need some answers now!

"This is a Drill."

This is a tracked rumor. Contact the Lead CIC Controller and the Lead Media Controller before placing this call.

(Coordinate with Message #46 and #50).

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

FNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-49*

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

This is a Rumor to be tracked. CONTACT THE LEAD CIC CONTROLLER AND THE LEAD MEDIA CONTROLLER before placing this call.

(Coordinate with Message #46 and #50).

Note: Give you Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-50 *

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

TRACKED RUMOR

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is Paula Paundstone. My husband is a lobsterman and this is our livelihood. I heard chemicals were spilling into the ocean from the Pilgrim Plant. Is this True

"This is a Drill."

This is a tracked rumor. Contact the Lead CIC Controller and the Lead Media Controller before placing this call.

(Coordinate with Message #46 and #49).

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-50

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

This is a Rumor to be tracked. CONTACT THE LEAD CIC CONTROLLER AND THE LEAD MEDIA CONTROLLER before placing this call.

(Coordinate with Message #46 and #49).

Note: Give you Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-51

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is Jerry Bell from the Nuclear Training Department. My neighbor, Jack Spangler, works at the plant. His wife asked me if I could find out if he's okay. Their son is upset and wants to know if his father is all right. The boy thinks something bad may have happened to his dad.

Can you give me his phone number so I can ask him to call home?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-51

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Take down information and attempt to locate individual. Relay the message.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-52

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hi, this is Sharon Axel in Framingham. I'm calling about the nuclear disaster. We were planning on going to the Cape this weekend, will it be safe?

Do you think we should cancel our reservations and make other plans?

Framingham is about 45 miles from Plymouth, are we safe here?

What exactly happened at the plant?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-52

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-53

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

My neighbor told me that they can't shut the plant down, and until they do, they can't fix anything.

Sounds pretty bad to me.

What's happening up there and what should I do?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-53

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-54

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
 (Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hi, is this Boston Edison? Well, this is Harriet Fountain. I've been opposed to nuclear power since the late sixties. I hope you nuke nuts are finally happy. You're going to destroy the Cape and some of the greatest historical sites in our country.

You were warned by environmental experts; but no, rich utilities know best! Well, I'm not paying my bill this month or ever, you can just shut it off.

"This is a Drill." (HANG-UP BEFORE PLAYER CAN TALK.)

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-54

TIME: After SITE AREA
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-55

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello, this is Joanne Thomas and I live in Marlborough, MA.

Is the emergency going to be over soon?

Is it worse or better than earlier today?

My elderly mother lives alone in Duxbury and i'm concerned about her.

I didn't go pick her up when this all started and now I fear for her.

I've been on the phone with her to reassure her that she'll be okay but as the time on, I'm getting more worried.

What do you suggest I do?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-55

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Advise the caller to listen to a local Emergency Broadcast System (EBS) station for the most current information.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-56

TIME: After SITE AREA

Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello, this is Paul Johnson from Marshfield, should I stay inside until all this is over?

I'm worried about my animals outside.

Will they be okay?

What affect will this have on my animals?

Is the utility going to pay for my livestock if they suffer at all?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-56

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-57

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Hello, Boston Edison? This is Bert Laws of Associated Press. What's the latest from Pilgrim?

Has the Nuclear Regulatory Commission sent at team to the site?

When do they expect the emergency will be over?

Would you define the emergency classifications for me?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-57

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-58

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444**

INFORMATION: "This is a Drill"

This is Ned Phillips from Customer Service. My manager wants me to leave my company car at the Massachusetts Avenue Garage and take the train home. He says we may need the cars for the emergency at the nuclear plant.

Are things really that bad there?

What exactly is going on?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-58

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Recommend he follows his Manager's request.
2. Explain that the Corporate Radiological Emergency Plan may need to be implemented. If so, then vehicles will be needed to assist in transporting of people, equipment, and supplies to the plant and various facilities.
3. Provide information concerning the status of the emergency using approved information (e.g., news releases).

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-59

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello, this is Darlene Ingrahm. I saw this number on the television and thought I'd call to see what kind of information you have.

I don't know what to ask; I think we're safe here in Lexington, so just what kind of information do you have about the Pilgrim emergency?

"This is a Drill."

TH'S IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-59

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-60

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

This is Janet Pattern from the Kansas City Herald.

We have a news team flying to Boston and I need some information.

When was your plant built?

Is it a BWR or a PWR?

How much power does it generate?

Who built it?

Have you had any major problems with the plant in the past?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-60

TIME: After SITE AREA
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-61

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member**
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello, this is Guy Keppler from Needham. I'm interested in finding out about this Pilgrim thing. What can you tell me?

Is this worse than Three Mile Island?

Is it as bad as Chernobyl?

My neighbor has an old bomb shelter, should we go there?

Who is in charge out there anyway, what's his name?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-61

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-62

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Hello, this is Al Kemp of the Enterprise in Brockton. Do you have any idea how hard it is to get a hold of you guys? Well, I called in a couple hours ago, can you update me?

Can you do me a favor?

Rather than trying to get through to you, would you call me about every 30 to 45 minutes; its got to be easier for you to call out.

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-62

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.
5. Explain that lines are busy with other inquiries, and return calls are not possible at this time.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-63

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello. This is Leo Roy's secretary from the Office of Environmental Affairs. Mr. Roy asked me to call to obtain an update on the status of the emergency?

He's concerned that we won't be kept informed of any releases that may occur? Doesn't the State get notified by your people?

Then, shouldn't they notify us, or do you?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-64

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is Kathy Brown from Plymouth.

What is going on with school children?

Where have they been taken? Do you have any idea?

I have a child in the Benjamin Ellis School in Carver. Have those children been relocated?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-63

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Provide information from approved documents (e.g., news releases).
2. Refer inquiries about offsite activities to the appropriate Federal or Commonwealth agency.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.
2. Commit to being the primary notification source for the Environmental Affairs Office.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-64

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Advise the caller to listen to a local Emergency Broadcast System (EBS) station for the most current information.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-65

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member
(Media Inquiries) - 424-2300**

INFORMATION "This is a Drill"

Hello, this is [redacted] Canton from Hartford, Connecticut.

Well, I'm trying to get some information about the Pilgrim emergency, can you help me?

Has radiation been released from the plant?

How close will it come to the border?

Are you at the nuclear plant?

Then how do you know how much radiation has been released and where the radioactive cloud is right now?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-65

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Advise the caller to listen to a local Emergency Broadcast System (EBS) station for the most current information.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-66

TIME: After SITE AREA
EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444**

INFORMATION: "This is a Drill"

Hello, I'm six months pregnant, and I've been listening to the news but I've heard no information about what expectant mothers should do!

Is my baby going to be okay?

My doctor told me long ago no x-rays and now this happens.

What should I do? Can you give me a number for the Health Department?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-66

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Advise the caller to listen to a local Emergency Broadcast System (EBS) station for the most current information.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-67

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is Lester Valley.

What is this accident going to do to our stock?

I'm planning on using the money from my stock for retirement. Is BECo doing anything with the stock exchange.

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-67

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Obtain a number where the caller can be reached.
2. Call the CSC for an answer by the Council. (Simulate)
3. Return the Call.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate on actions that may be taken by Boston Edison Co.
2. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-68

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444**

INFORMATION: "This is a Drill"

Hello, have I reached Boston Edison?

Well, my name is Linda Sams and I'm in 7th grade. I'm home from school for the day - all alone, and I'm scared.

No one is here with me, and who will take care of me if we have to leave town. I don't drive, and my parents are on Martha's Vineyard for the day. They can't help me so what do I do?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-68

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-69

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444**

INFORMATION: "This is a Drill"

This is Mick O'Brien from the Boston Police Department. some of my guys live on the South Shore. They're concerned that if they return home tonight and the emergency at the nuclear plant gets progressively worse then they may be expected to assist with traffic.

Can you tell me what's happening so I can explain it to them?

What kind of things will they be expected to do?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-69

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-70

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Hello, this is Susan Mayer of WPRO, Providence. Has the SITE AREA EMERGENCY ended at the Pilgrim Plant?

What is happening now?

How many Boston Edison employees have emergency jobs?

Has anyone been injured?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-70

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL.

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL.

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-71

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444**

INFORMATION: "This is a Drill"

Hello, have I reached Boston Edison?

Well, my name is Linda Jones and I'm in tenth grade. We have to write a paper about energy. I started mine on nuclear power and how safe it is. Now you have an emergency at Pilgrim and the paper is due tomorrow.

Can you give me some information about the emergency and I'll add it as a footnote.

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-71

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-72

TIME: After SITE AREA
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member**
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello this is Paul Kerry and I'm calling from Kennebunk, Maine. I'm trying to reach someone who can tell me about the nuclear emergency.

What happened?

Who is responsible?

Has any radiation been released out of the plant?

When was that plant built?

Is the reactor expected to overheat and melt?

Are they evacuating Boston or any towns around Pilgrim Station?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-72

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Read news releases.
2. Refer caller to Commonwealth Emergency Operations Center in Framingham.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-73

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

This is Wally Haskell of CNN.

We have heard and would like to confirm if you have had a chemical spill? We also heard it was caused by some form of resin in the reactor. Could you please explain this? What are they doing to rectify this situation?

Thank you.

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-73

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-74

TIME: After SITE AREA
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member**
(Plant-Related Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Hello, this is Don Bayne. I saw this number on television, Channel 5, and thought I should call to find out if we are safe here in Boston.

Is the emergency over?

What happened?

Is anyone still in the Control Room?

What will happen to them?

How far is the plant from Boston?

Bet you've gotten a lot of calls with this mess going on.

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-74

TIME: After SITE AREA
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-75

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member**
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is Carol Jones from Operations. We are getting an enormous amount of calls concerning the emergency. Is there a number where they can be transferred?

Do you know what's going on at the plant, are things getting worse?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-75

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Provide the rumor control numbers for both public and media.
2. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
3. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
4. Advise the caller to listen to a local Emergency Broadcast System (EBS) station for the most current information.
5. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-76

TIME: After SITE AREA
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member**
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

My name is Annie Fræwoman. Someone called me from the plant and said resin was spilling into the ocean. Is this toxic? I run a fishing company and need to know when we will be allowed to go out to sea again.

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-76

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Advise the caller to listen to a local Emergency Broadcast System (EBS) station for the most current information.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-77

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

This is Rick Kirkpatrick of the CNN news team. We're sending a team to the Boston Edison nuclear plant; what would be the nearest airport?

Are they allowing flights into Logan?

Is it safe?

How close to the plant can a crew get and still be safe?

Are they holding briefings in Boston or at the Plant?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-77

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-78

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444**

INFORMATION: "This is a Drill"

Hello, this is Roger O'Brien calling from Newton. Can you give me any information about Pilgrim?

What started the accident in the first place?

Is it true you had a chemical spill?

Didn't the people in the Control Room realize there was something wrong?

Will they close the plant for a long time, or can this situation be remedied quickly?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-78

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Advise the caller to listen to a local Emergency Broadcast System (EBS) station for the most current information.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-79

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Hello, I'm trying to reach Boston Edison for information about the nuclear problem, is this the news media phone line?

Well, I'm Leanne Hook of the New York Times. Can you tell me the name of Boston Edison's nuclear plant?

How many plants are at the site and are they still operating?

How similar or different are the Pilgrim nuclear plant and the Seabrook nuclear plant in New Hampshire?

I understand they are both Boiling Water Reactors, but were designed slightly different, are you familiar with those design differences?

We understand you have set up some crisis phone lines for the public to call, how many calls has Boston Edison received so far?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-79

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-80*

TIME: After SITE AREA
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

*****TRACKED RUMOR*****

INFORMATION: "This is a Drill"

Are you with Boston Edison?

I overhead two Boston Edison employees say some plant workers were removed from the plant due to chemical burns. Is this true?

"This is a Drill."

This is a Rumor to be tracked. CONTACT THE LEAD CIC CONTROLLER AND THE LEAD MEDIA CONTROLLER before placing this call.

(Coordinate with Message #81 and 84).

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-80*

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

This is a Rumor to be tracked. CONTACT THE LEAD CIC CONTROLLER AND THE LEAD MEDIA CONTROLLER before placing this call.

(Coordinate with Message #49 and #50).

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Advise the caller to listen to a local Emergency Broadcast System (EBS) station for the most current information.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-81*

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

*****TRACKED RUMOR*****

INFORMATION: "This is a Drill"

Hello, Ken Donovan of UPI here.

We just heard that Boston Edison plant workers were seriously injured with chemical burns, they were covered with resin.

Our sources said they were trying to isolate a steam leak and got too close and high radiated resin covered them.

to the valves
A *ly*

How serious is it?

"This is a Drill."

This is a Rumor to be tracked. CONTACT THE LEAD CIC CONTROLLER AND THE LEAD MEDIA CONTROLLER before placing this call.

(Coordinate with Message #80 and 84).

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-81

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

This is a Rumor to be tracked. CONTACT THE LEAD CIC CONTROLLER AND THE LEAD MEDIA CONTROLLER before placing this call.

(Coordinate with Message #80 and 84).

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-82

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is Charles Lacadara from BCN radio. Can you summarize what's going on?

Has an evacuation been ordered?

Has anyone been injured?

What on earth is the "state" doing about this?

Does anyone have any idea how much this is going to cost?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-82

TIME: After SITE AREA
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-83

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Ted Medema of the Chicago Times here. Who am I speaking to?

I'd like to set up a phone interview with the Manager of the Control Room at the nuclear plant - can you help me?

Can you just give me the number of the Control Room?

Are one of the Control Room employees at a different Boston Edison nuclear plant available for interviews?

What is the utility hiding, since they won't allow their employees to talk to the news media?

How can I reach the NRC at the plant?

You haven't been very cooperative, could I have your name?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-83

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.
2. Provide the Control Room number.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-84*

TIME: After SITE AREA
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member**
(Plant-Related Inquiries) - 424-2444

*****TRACKED RUMOR*****

INFORMATION: "This is a Drill"

Hello, this is Fred High and I heard on the radio that Pilgrim workers were covered with some sort of resin that was radioactive and may not make it, some kind of chemical burn.

I have a friend that works there and I want to make sure she's alright.

Can you find out for me and let me know?

"This is a Drill."

This is a Rumor to be tracked. CONTACT THE LEAD CIC CONTROLLER AND THE LEAD MEDIA CONTROLLER before placing this call.

(Coordinate with Message #80 and 81).

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-84*

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

This is a Rumor to be tracked. CONTACT THE LEAD CIC CONTROLLER AND THE LEAD MEDIA CONTROLLER before placing this call.

(Coordinate with Message #80 and 81).

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-85

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
 (Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello, this is Karen Right. I expected to just reach a recording machine.

I live north of Boston in Wakefield, but I still wanted to find out what is happening down in Plymouth, can you tell me?

Was there any warning before the chemical spill?

Was anyone hurt?

Is anyone trapped inside with the radiation?

Do you think they have it under control, or will it get worse?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-85

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-86

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello, this is Sam Coast, have I reached the Pilgrim plant?

Well, would you please connect me to the Plant?

I have a theory about what's happening at the plant and I figured I'd better call you guys. Who should I talk to?

You know the effect the moon has on the ocean tides? Well I was thinking, the moon may also affect the water inside the reactor. What do you think?

I'm going to the TV stations with my theory, but I wanted to bounce it off someone who works at Pilgrim first.

"This is a Drill.

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-86

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-87

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
 (Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello, this is Sharon Scott from Kingston.

Someone told me that workers have been evacuated form the plant.

I've been listening to my radio and it said to stay put until further instructions are given.

How come the plant people evacuated and we didn't when we're only a few miles away?

I shouldn't have believed the radio!!!

Tell me what to do to protect my family.

What's your name? Because if you're wrong, I'm holding you personally responsible!

I'll sue.

"This is a Drill.

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-87

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-88

TIME: After SITE AREA
EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

John Wilkins of MNEV-TV, I'm calling from the Media Center. Can you give some information?

Your company spokesman is here getting some information from the plant, but I need some answers before the next news briefing.

At what time did the emergency start?

What time did it increase to a Site Area Thing?

What is the title of the man in charge and who is filling that job?

When did Boston Edison first get an operating license for Pilgrim?

How much electricity can the plant generate?

Thanks, that will help, who am I speaking to?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-88

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.
5. Request the caller to speak with the Media Assistants or the Media Relations Coordinator at the Media Center.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-89

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Hello, this is Hugh Boate of the Boston Globe. Can you update me on what's happening at Pilgrim?

When was the last news conference?

Do you know when the next one is scheduled?

Has the state issued any news releases?

Could you read them to me or send them here on a telecopy machine?

I got a call that an ambulance was on the way to the plant, do you have any information on that?

Thanks.

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-89

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-90

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444**

INFORMATION: "This is a Drill"

Hello, this is Jack Desk from the Holiday Inn in Kittery, Maine. We have some guests at the Inn who have a flight out of Logan in about three hours. They are concerned about going south with this nuclear thing going on. Is it safe for them to go to Boston?

Are flights operating out of Logan?

What about the radiation?

Is this as big as Chernobyl?

Well, I appreciate the information; I'll tell them Boston Edison says there's no radiation at Logan. Bye.

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-90

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-91

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Does BECo plan to use some of us employees for the nuclear emergency? I don't want to get a bunch of radiation because of their mistake. I don't mind helping up here at the Pru, but I don't want to go down there!

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-91

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: If asked, your name is Missey Marbles.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Provide updated information (e.g., News release).

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-92

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
 (Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello, this is Kyle Krush in Plymouth. I've been listening to my radio for emergency information and they haven't told people in North Plymouth to do anything yet. Do you have any instructions for people in North Plymouth?

How do I find out?

I don't mind telling you, I'm scared, aren't you?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-92

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: This call should be referred to off-site by the Player.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENT:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-93

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hi! This is Dick Rogers. I've been hearing on my company car radio about the accident at Pilgrim.

Is what they're saying true?

It sounds like another TMI!

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-93

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Read news releases.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-94

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

I'm staying at the Sheraton in Plymouth. I just looked out the window. I have an ocean view. Real nice! Worth the price! Anyway, there's an orange streak across the sky. Is that coming from the plant? I know there's radiation there, but can you see it?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-94

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: The orange streak in the sky is from the COM Electric oil power plant on the Canal.
This is pollution which is often seen in this area.

This is not a rumor.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Read news releases.
2. Read definition of radiation from reference materials.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-95

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

This is Carl Justin of WCVB-TV.

Is it true that the accident at Pilgrim Station was caused due a chemical spill? One of our guys at your Media Center said that was the case. We'd like to verify this information.

Can you tell me if it's true?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-95

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-96

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
 (Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

He, I live in Duxbury and I'm pretty certain I heard on the radio that my town should evacuate their schools.

I just don't know where my kids have gone - I didn't hear that on the radio!

I have children at the Magic Dragon Children's Center and the Chandler Elementary School.

Please tell me where they are. I don't have any information.

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-96

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Advise the caller to listen to a local Emergency Broadcast System (EBS) station for the most current information.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-97

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries - 4-4-2444)

INFORMATION: "This is a Drill"

Hi, I don't want to give you my name, but I want to know something?

How come they call it a site area emergency?

Everyone knows you can't stop the spread of radiation and keep it in one area.

It can't possibly be limited to the site.

Explain this to me please...and slowly, because I'm writing down what you say.

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-97

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-98

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
 (Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is Bob Cummings from Sail USA in Carver. I have an "Outboard Bound" winter sailing class scheduled to go out on a three-day sail this afternoon.

Can you tell me is it safe?

Should I reschedule the trip?

Can you get back to me as soon as possible so I can let these people know?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-98

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Advise the caller to listen to a local Emergency Broadcast System (EBS) station for the most current information.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-99

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Yeah. Jeff Myers from Channel 5. Your company spokesperson, is a friend of mine. I'd really like to speak to him. They won't let him answer the phones at the Media Center.

I know he would be happy to grant me a private interview.

Why don't you see what you can do about scheduling an interview for us. You can get back to me at this number _____.

(provide your number)

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-99

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-100

TIME: After SITE AREA
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello. This is Andrew Kravitz from the Office of Environmental Affairs. Your last telecopy was not fully transferred. Can you send me another copy?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-100

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Contact the CIC Controller to verify the Emergency Phone Team Member (Plant-Related Inquiries) has telecopied news releases to the Office of Environmental Affairs. If not, adjust memo to reflect an agency which has received telecopies.

Note: All telecopies should be sent to (508) 830-8575.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Telecopy news release again.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-101

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Will this accident cause an increase in my electric bill? I know my bill increased substantially last few years with that increase that COM Electric was awarded. What's going to happen now?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-101

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number. If asked, your name is Ann Kelly.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-102

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hi, I live in Carver and I'm pretty certain I heard the radio say my town should evacuate their schools, so a bunch of us decided to leave too.

I just don't know where we're supposed to go - I didn't hear that on the radio!

Where did the school kids go?

Perhaps we should go to the same place they did.

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-102

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number. If asked, your name is Ann Kelly.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-103

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member**
 (Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Can the problem at Pilgrim Station affect Seabrook Station? I mean, if radiation from Pilgrim reaches New Hampshire, will Seabrook have to shutdown also?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-103

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-104

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444**

INFORMATION: "This is a Drill"

This is Dave Noble from North Atlantic SCUBA Dive Shop in Plymouth. I have a dive class scheduled to do a dive off of Manomet Beach, near Bert's, in two hours.

Can you tell me if it's safe? I'd like to verify if it will be okay to dive that close to the plant.

Should I reschedule the class?

Can you get back with me as soon as possible so I can let these people know?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-104

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-105

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

This is Art Philms from WBCN radio. Can you telecopy me the latest news release? We seem to have a problem getting information off our wire service and there's an enormous amount of calls coming into our switchboard.

My telecopy number is (508) 830-8575. Thanks!

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-105

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Request reporters telecopy number and, if possible, send telecopy.
3. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
4. Direct the reporter to the Media Center to attend news briefings.
5. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-106

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

This is Ralph Billings from the Boston Globe.

One of our guys at your Media Center reports there's a Site Area Emergency and that workers have been asked to leave. How bad is this? Can it get worse?

I need to speak to Mike Monahan. Can you transfer me to his extension, 2460?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-106

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.
5. If possible, transfer the call to M. Monahan.
6. Ask for the reporters name and telephone number if unable to transfer call.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-107

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Hi! Jim Norris from Channel 7 News. What happened that made things worse at the Plant?

I really don't understand what's going on down there. We're flying in a special reporter from Texas. How does he get to the Media Center once he's in Boston?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-107

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Provide directions to the Media Center from Logan Airport.
5. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-108

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is Jim Rowes from Accounting. Some of our staff was just contacted to report to their emergency facility at 1700 hours to relieve the people who are there now.

What's going on? Are things getting that bad that shift work may be necessary?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-108

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Provide news release information.
2. Explain shift work arrangements.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-109

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

I think I heard the sirens, but I'm not sure. What should I do?

Do you know if the sirens have been activated?

Who should I call for information?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-109

TIME: After SITE AREA
EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: If asked, your name is Joanne Myers from Kingston.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-110

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

My husband was suppose to take flying lessons at Plymouth Airport today at 3:00 p.m. Is it safe to be doing that? Should he be flying while there's an accident at the nuke plant?

Will you please call him at work and tell him it's not recommended because of the emergency at your plant. I really didn't like the idea of him getting his pilots license anyway. It's so expensive and dangerous!

Do you have any idea of how much it costs? He can be reached at

(provide your phone number)

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-110

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Log the telephone number provided by the caller.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-111

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

This is the News Editor from the Boston Herald, Frank Jones. I need to know what a TORUS is. The term has been used several times today in conjunction with the accident.

Can you explain what it is or provide a definition? A picture would be helpful. Can you get me one or put me in contact with someone who can? One of my staff members is at your Media Center. Is there someone there who he can get one from?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-111

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Provide a title (e.g., Media Assistant or Media Relations Coordinator) of a member at the Media Center where his staff can obtain a picture.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-112

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

This is Jeff Charles from Channel 5 news. We're updating our information for the next news broadcast. Our guys at your Media Center said the plant was in a cooldown mode, but our other sources just heard there may be some problems with cooling it down.

What's the latest?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-112

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.
5. Recommend the reporter use information only from the Media Center since it's most accurate and reliable.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-113

TIME: After SITE AREA

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

What is the status of the emergency at your nuclear plant?

Is it true that conditions are getting worse?

How much longer will it last?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-113

TIME: After SITE AREA
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

If asked, your name is Jan Willis.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-114

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member**
 (Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Is it true that Pilgrim Station is in the worse type of emergency?

Who is directing the activities at the Plant?

Is it Mr. Boulette? I met him at a town meeting last year and he seemed genuine about ensuring this plant would operate safely. What's he doing now?

"This is a Drill." *

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-114

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

If asked, your name is Jack Frankel.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-115

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Is it true that Pilgrim Station is in the worse possible kind of emergency?

Who is directing the activities at the Plant? Does the Governor know what's going on?

What's this "State of Emergency" I keep hearing about? Does that mean the National Guard will be called in?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-115

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Advise the caller to listen to a local Emergency Broadcast System (EBS) station for the most current information.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-116

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member**
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is Alice Barnes from the Credit Union. We've had a lot of questions about the emergency. Can you give me some information on what's happening and how serious this is?

Do you think you can periodically telecopy us some information on the status of the plant? We could post it in our lobbies here and at Mass. Ave. I think it would be helpful.

Our telecopy number is (508) 830-8575.

Thank you!

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-116

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number. Telecopy number is (508) 830-8575.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Obtain caller's telecopy numbers.
2. Provide telecopies.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-117

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

This is Charles Lacadara from BCN radio. Our meteorologist said there has been a wind shift. Will this affect the release from the plant? Are we safe in Boston?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-117

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Provide updated information (e.g., News Release).

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-118

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

What's the latest on Pilgrim? I'm Jeff Sayre from the Old Colony Memorial. We're thinking about doing a special edition since we're only a weekly newspaper and today's issue is already printed.

What sort of information can you provide?

Is it possible to get an interview with Mr. Boulette?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-118

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

If asked, your name is Jeff Sayre.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-119

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

I just got a call from a friend who works at Boston Edison and he said this was a really serious accident. He said work teams were not able to get inside the plant to close off valves because of high temperatures and radiation levels. He said radioactivity would be released into the air and there's no stopping it. What are we all supposed to do?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-119

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-120

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is John Byles.

Is it true that Pilgrim Station is in the third worst condition possible?

Is this another Chernoble?

Are we going to have to evacuate the whole State?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-120

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

None.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREFAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-121

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related inquiries) - 424-2444

INFORMATION: "This is a Drill"

Hello, I live in Sandwich.

I didn't hear anything on the radio about my town.

What are we supposed to do?

What are my local officials doing to make sure nothing happens to us?

What radio station should I be monitoring?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-121

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-122*

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

*** TRACKED RUMOR ***

INFORMATION: "This is a Drill"

I live in Plymouth, by the highway, and just saw some ambulances go by. My neighbor heard those poor boys who are in the white trucks taking samples of the air may have been overcome with radiation. People are driving like maniacs and those boys are right there by the roadside. I'm sure that's what happened. When will there be some information on their condition?

This is a Rumor to be tracked. CONTACT THE CIC CONTROLLER AND MEDIA CENTER CONTROLLER before placing this call.

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-122*

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

This is a Rumor to be tracked. CONTACT THE CIC AND MEDIA CENTER CONTROLLERS
before placing this call.

If asked, your name is Jan Willis.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.
5. Obtain name and number of caller.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-123*

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

***** TRACKED RUMOR *****

INFORMATION: "This is a Drill"

Charles Beam from the Herald. Is it true that people are dying on the spot from this radiation?

I just heard on the news where it's believed a team of radiation monitors going out to take air samples were instantly taken over by the radiation and died. Do you have information on this?

Can you confirm this? Can you call me back?

This is a Rumor to be tracked. CONTACT THE CIC AND MEDIA CENTER CONTROLLERS
before placing this call.

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-123*

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

This is a Rumor to be tracked. CONTACT THE CIC AND MEDIA CENTER CONTROLLERS before placing this call.

(Coordinate Call With Messages 122.)

Note: Give your Controller Phone extension if asked for a phone number.

If asked, your name is Elma Gyles.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-124

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member**
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is Senator Howrigan from Vermont. Who am I speaking to?

I haven't had much luck getting through to Governor Weld. I guess he's pretty busy with the emergency. His secretary gave me this number. I wanted to speak to someone from the utility, not the state. They're too busy right now to return my calls.

What exactly went wrong?

Are things getting better?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

95-10A-pi

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-124

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

- Notes:
1. Give your Controller Phone extension if asked for a phone number.
 2. Give the following number if offered to send you a telecopy.
 3. Ask for telecopies of the releases if the player does not offer. Telecopier number is (508) 830-8575.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Read latest news release.
2. Off to telecopy news releases to his office.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-125

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is Donna Davidson. I just wanted to let you know that if additional help is needed to support the emergency I'd be happy to volunteer. I've only been with BECo four months, but I'd like to assist if needed.

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-125

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: If asked, you work in the Purchasing Department as a clerk. Your supervisor is Jim Delani.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Take name and number.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-126

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

This is Dan Matting from WBLT radio in Revere. We're getting ready to do a news update.
What's the latest at Pilgrim?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-126

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. News release(s) should be read.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-127

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

This is Rod Markus from WACK Radio in Rhode Island. I just though you might be interested in a survey our station just finished.

We asked how many people would vote in favor of closing down Pilgrim Station and filling it with concrete because of the accident.

In five minutes we had 58 calls. Fifty-four (54) of those callers voted yes.

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-127

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-128

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

Can you connect me with Mike Monahan or Dave Tarantino? This is Chuck Frame from Channel 5 news. I really would like to speak with my regular news contacts at Boston Edison. I keep getting a secretary who says they're out of the office! Can you please get a message to either of them to call me as soon as possible.

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-128

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Obtain name and telephone number of the caller.
5. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-129

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member**
 (Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Are things still getting worse at the plant. Between the sirens, news reports and all the people running around down there in Plymouth I'm really getting worried.

What's up?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-129

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

If asked, your name is Jan Willis.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-130

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
 (Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

My husband just came back from the barn. The cows won't milk because the sirens have scared them! Why do you have to sound them off so loud anyway?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-130

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: If asked, your name is Lisa Myers from Plymouth.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-131

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is Michael Cox from Boston.

What is really happening at Pilgrim?

Is it true that this is the first General Emergency in decades in the United States?

Can it get worse?

What happens if things start melting

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-131

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: If asked, your name is Alfred Thomas.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-132

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

This is Trish McNeills of the El Paso Sun-Times.

Is this the number for emergency information?

Is the Site Emergency still going on?

What is your latest news release?

Who made your reactor?

Is it an old design?

Do you think people will die from radiation.

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-132

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-133

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

This is Dan Matthews from WBLT radio in Lexington. We're getting ready to do a news update. What's the latest at Pilgrim?

Has the entire area been evacuated?

What's happening to all of the hospitalized people and the elderly? Who is taking care of them?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-133

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-134

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

I'm Frank Weaver of the Toledo Blade.

What is the latest emergency level?

Does this mean a meltdown?

Is there a hydrogen bubble?

Is your plant the same as Davis-Besse?

How many people live in your Emergency Zone?

Where do they evacuate to?

Is it safe to fly to Boston?

Thanks.

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-134

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-135

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member**
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is Bill Dickson of Senator Glenn's (John) Office.

We have been following your disaster and want to schedule a visit by the Senator as soon as possible?

When will it be safe?

As you probably know the Senator has been extremely concerned about the poorly run nuclear plants.

Did operator error lead to the accident?

We have received warnings about your plant from local concerned citizens. I wish we had taken action.

Who will be able to brief the Senator on the accident?

When can he come?

I'll be calling back.

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-135

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Call the Emergency Phone Team Member (Plant-Related Inquiries) at 424-2444.

If asked for your phone number, give your controller extension. This number may also be used to Simulate faxing.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Provide the official any information that is currently available.
2. Offer to (SIMULATE) sending information to the official's office.
3. Note any questions that could not be responded to with the available information and return the call when time permits.
4. Request name and phone number of caller.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-136

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
 (Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is Bob Ramsey.

I just came home and my son says you have an emergency.

What do we need to do? (You live in Taunton)

Has anyone been killed?

How long will this last?

I'm glad I don't live any closer?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-136

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-137

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is Lee Nichol from Mystic Station.

Has it gotten any worse at Pilgrim?

How many people are at the station?

Is the Prudential Center helping like they do during storms?

Will there be any company news letters put out?

I knew I should have taken early retirement.

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-137

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Log the call.
2. Provide the employee any information that is currently available.
3. Note any questions that he/she could not respond to and the time if the call was returned.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-138

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

This is Linda Ferrara of the Wall Street Journal; could you read me your latest news release?

Has Boston Edison taken any action to shore up its stock?

What is the estimated cost of the damage?

Will President Clinton be visiting the site?

When do you expect to have more information?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-138

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-139

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Do you have a problem with your plant in Plymouth?

I'm calling from Amesbury, and i didn't hear all of the news.

How serious is it?

Are the workers fighting the disaster safe?

Do they wear those yellow suits?

Where do you send the people who evacuate?

Do you think they will be radioactive?

I guess I can't go to the Cape this weekend.

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-139

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-140

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444**

INFORMATION: "This is a Drill"

I'm calling from Sandwich.

We were getting ready to evacuate, but I'm worried about my husband.

He went fishing this morning on the Captain John out of Plymouth.

What do you do to warn boats?

Where will they go?

How will he know where I am?

Is the bridge across the canal closed?

Who is paying for this?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-140

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-141

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
 (Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is Samantha Holladay.

I'm calling from Marshfield.

We're not in your emergency zone, but do you recommend that we leave?

Can we go somewhere to be checked for radiation?

I believe your plant caused my skin cancer.

Where do we file our claims for damages?

You'll be hearing from my lawyer.

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-141

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. The player should refer the call to the Corporate Support Center (simulate).
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

SCENARIO NO. 95-10A

MESSAGE FORM

MESSAGE NO. PI-142

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

I'm calling from MIS-TV-10, Columbia, South Carolina.

We just got word about your evacuation.

Where do the people go?

Will they be checked for radiation?

Is this as bad as Chernobyl?

Is Boston Edison paying for the evacuation?

What has Governor Weld said about the accident?

Is there anyone else that has more information?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-142

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-143

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member**
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is Ed Oldham. I work in the Mass. Ave. Garage.

I'm off today, but I didn't know whether to come in to help get vehicles ready for the emergency.

I didn't know if there has been mobilization of personnel to help with the accident.

Do I report in?

Do you think the accident will last a long time?

Will you call me if you need me?

Thank you.

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-143

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Log the call.
2. Provide the employee any information that is currently available.
3. Note any questions that he/she could not respond to and the time if the call was returned.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-144

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

This is Rudolph Culler of the Hingham Clipper.

Is it safe to go outside?

Will Hingham be evacuated?

Do you feel safe where you are?

I don't.

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-144

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-145

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444**

INFORMATION: "This is a Drill"

This is Rob Martin from WACK Radio in Rhode Island. I just thought you might be interested in a survey our station just finished.

We asked how many people were going to evacuate if the wind blows in this direction and in 20 minutes we registered 850 calls. Everyone of them plans on leaving. They all have the same problem, they aren't sure what direction to travel in.

Can you give me any information?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-145

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-146

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

This is Sylvia Sanchez of the Saint Louis Post-Dispatch.

We have a team flying to Boston, and I need some background information.

When was your plant built?

How much power does it put out?

Is it a pressurized reactor like the one we have in Fulton?

Who built it?

Is your news center being evacuated?

Thanks for the assistance.

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-146

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-147

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Media Inquiries) - 424-2300

INFORMATION: "This is a Drill"

I'm Judy Fisher of WCVT-TV Harrisburg (Pennsylvania).

We just sent a team to Boston.

Is it still safe to go to your news center in Plymouth?

Where would you go if you had to evacuate the center?

Is the center also a full-time Information Center?

TMI has a really nice Information Center.

Will drawings of the plant be available at the Center?

Do you have any file footage we could copy?

Can we film there?

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-147

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-148

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is Senator Kennedy's office. Mr. Kennedy would like the latest news release concerning the emergency along with a map of the plume.

You can telecopy these to this number:

(508) 830-8575.

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-148

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.
4. Telecopy information to caller.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-149

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

This is Mike Johnson of Brockton.

Will people be evacuating here?

I've got some spare rooms that can be used.

I'm willing to help. Just let me know what's needed.

Good Luck!

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-149

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Obtain caller's name and telephone number.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-150

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

I'm Lonnie Proctor and I'm calling about the evacuation.

I'm new to the area and I don't know my way around.

Is Bourne being evacuated?

Should I leave anyway?

Do you think this plume will change direction?

This is a scary situation.

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-150

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-151

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
 (Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

Do you have information about the emergency?

Well, I'm calling from the Providence Hilton.

I was heading home to Duxbury, when I heard you were evacuating.

I told the front desk that Boston Edison was paying the bill, and they didn't believe me.

I have a hundred dollars left after paying ninety five dollars for my room.

Will you call the Hilton and tell them you're picking up the tab?

Who is going to help me?

I'm getting a lawyer.

"This is a Drill."

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-151

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., newsletters, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.
4. Refer call to the Corporate Support Center (simulate).

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-152

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

I'm Phyllis Lashley, my husband, Jack, works on radios for Boston Edison.

Is he all right? (He works in Waltham)

Will he be required to go to the nuclear plant.

I don't want him there.

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-152

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Log the call.
2. Provide the employee any information that is currently available.
3. Note any questions that he/she could not respond to and the time if the call was returned.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-153

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: **Emergency Phone Team Member
 (Media Inquiries) - 424-2300**

INFORMATION: "This is a Drill"

This is Mary Malls from WALL in Albany, New York.

What's the latest report on the nuclear plant?

Is this the worst it can get?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-153

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Call the Emergency Phone Team (Media Inquiries) at 424-2300.

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Media Inquiries) should:

1. Respond to the reporters using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Direct the reporter to the Media Center to attend news briefings.
4. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Media Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

MESSAGE FORM

SCENARIO NO. 95-10A

MESSAGE NO. PI-154

TIME: After GENERAL

EMERGENCY Declaration

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

MESSAGE FOR: Emergency Phone Team Member
(Plant-Related Inquiries) - 424-2444

INFORMATION: "This is a Drill"

I was told to evacuate. What should I do with my food? Will it be safe to eat when I return?
Not everything is in cans or sealed. Will it be okay?

"This is a Drill."

THIS IS A DRILL

DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

PNPS EMERGENCY PREPAREDNESS DRILL/EXERCISE

FOR CONTROLLER INFORMATION ONLY

SCENARIO NO. 95-10A

MESSAGE NO. PI-154

TIME: After GENERAL
EMERGENCY Declaration

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

ADDITIONAL CONTROLLER INFORMATION:

Note: Give your Controller Phone extension if asked for a phone number.

ANTICIPATED PLAYER RESPONSE:

The Emergency Phone Team Member (Plant-Related Inquiries) should:

1. Respond to the inquiry using available print material (i.e., news releases, emergency information brochure, and background material).
2. Refer inquiries about off-site activities to the appropriate federal, Commonwealth, or town agency.
3. Complete a Phone Team Form and note any rumors or misinformation the caller had, then give a copy to the Phone Team Supervisor.

The Emergency Phone Team Member (Plant-Related Inquiries) should not:

1. Speculate about emergency developments or consequences.

COMMENTS:

THIS IS A DRILL
DO NOT INITIATE ACTIONS AFFECTING NORMAL PLANT OPERATIONS

BOSTON EDISON COMPANY
PILGRIM NUCLEAR POWER STATION
ONSITE DRILL AND EXERCISE MANUAL

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BOSTON EDISON COMPANY
PILGRIM NUCLEAR POWER STATION
ONSITE DRILL AND EXERCISE MANUAL

EMERGENCY RESPONSE FACILITIES

Control Room (CR) (Simulator will be used in lieu of CR)

The Control Room is designated to be habitable under emergency conditions. The Control room contains those controls, instruments, and communications equipment necessary for operation of the plant under both normal and emergency conditions. The ventilation system, shielding, and structural integrity are designed and built to permit continuous occupancy during the postulated design basis accident.

The Nuclear Watch Engineer (NWE) maintains the responsibility for directing operations in the Control Room. The Control Room is located on the 37' level of the turbine building.

The equipment available in the Control Room provides early warning of a potential emergency situation and provides for a continuing evaluation of the emergency situation. Meteorological data is available from a meteorological tower which transmits wind speed and direction data to the Control Room. Respiratory protection equipment, anti-contamination clothing, portable survey instruments, counting equipment, tools, and rescue equipment are readily available within the Station.

Technical Support Center (TSC)

The TSC is located within the protected area on the first floor of the Operations and Maintenance Building. A separate office area within the TSC is available for Nuclear Regulatory Commission (NRC) personnel. This office contains telephone communications equipment. The TSC is of sufficient size to accommodate approximately 25 people. The TSC is equipped and staffed to provide expert technical capability to assess plant status and make recommendations on plant operations to the Control Room.

The TSC is activated upon declaration of an Alert, Site Area Emergency, and/or General Emergency. A closed circuit television monitor transmits pertinent instrument readings from the Control Room to the TSC. This monitor is controlled by TSC personnel and may be used to view instrumentation throughout the Control Room. The Emergency Plant Manager responds to the TSC. Adequate communications with the Control Room, other emergency facilities and offsite organizations is available. The TSC has dedicated telephone lines between the Control Room and TSC. Additionally, both the Control Room and TSC have access to the Station paging system (Gai-tronics) and the Station internal telephone system to further enhance communications. The TSC has the ability to communicate with the Control Room, the EOF, and NRC Headquarters in Bethesda, Maryland, and the Regional NRC Office in King of Prussia, Pennsylvania.

Operations Support Center (OSC)

An Operations Support Center has been established in the Operations and Maintenance Building adjacent to the TSC. The Operations support function is to provide personnel (non-Control Room shift personnel) in support of emergency re-entry/repair teams. The OSC Supervisor is responsible to the NWE/EPOS and/or the Emergency Plant Manager. Direct communication with the TSC is possible. Necessary equipment is available throughout the Station and may be accessed by personnel assigned to the OSC.

BOSTON EDISON COMPANY
PILGRIM NUCLEAR POWER STATION
ONSITE DRILL AND EXERCISE MANUAL

Emergency Operations Facility (EOF)

The EOF is located in the basement of the Sheriff's facility on the grounds of the Plymouth County House of Correction in Plymouth, approximately four (4) miles west of Pilgrim Station. The EOF is a BECo controlled and operated facility. During an emergency the EOF is staffed and equipped to provide the overall BECo emergency response; coordination of radiological and environmental assessment; development of protective action recommendations for the general public; and coordination of emergency response activities with Federal, Commonwealth and local agencies. Security personnel will be assigned to control EOF access.

The EOF consists of the Operations Room, the Communications Room conference rooms and several office areas. In addition to the pre-designated BECo staff, the EOF has space to accommodate nine (9) NRC representatives as well as representatives from FEMA, MDPH and Massachusetts Emergency Management Agency (MEMA) and key local authorities. If necessary, the EOF may be used to accommodate outside technical support groups and elements of the Recovery Center staff.

The primary function of the EOF is to provide management of the overall emergency response to any event at an Alert or higher classification. The EOF provides radiological and meteorological data to assess offsite radiation levels. This information is used by EOF personnel to update/inform the NRC and Commonwealth and local emergency response agencies about conditions potentially affecting the public in accordance with the Emergency Plan.

Media Center (MC)

The Media Center is located at the Boston Edison Company headquarters in the Prudential Center, Boston, Massachusetts. The Media Center is a joint facility, staffed and operated by Boston Edison Company, and the Commonwealth of Massachusetts. The primary purpose of the facility is to provide a central location for the coordination of public information prior to its release to the news media. The communications capabilities include standard telephones, ring-down telephone line to the EOF, computer link to the EOF and CIC and telecopy links to all offsite agencies. The Center includes work areas for BECo, each offsite agency, and the news media, as well as a briefing area for joint news conferences.

Corporate Information Center (CIC)

The Corporate Information Center is located at the Boston Edison Company headquarters in the Prudential Center, Boston, Massachusetts. The primary purpose of the CIC is to provide emergency information to BECo employees, customers and governmental agencies. The emergency teams responsible for rumor control are located at this facility. They include the Public Concern Team (responsible for responding to calls from the general public) and the Media Phone Teams (responsible for responding to calls for monitoring the news media reports for rumors or misinformation). The CIC receives information about the emergency from the Media Center and reports rumors, misinformation and trends of inquiries to the Media Center for resolution.

BOSTON EDISON COMPANY
PILGRIM NUCLEAR POWER STATION
ONSITE DRILL AND EXERCISE MANUAL

Technical Assessment Group (TAG)

The TAG provides technical and engineering support to the TSC staff at Pilgrim Nuclear Power Station. The TAG Coordinator is responsible for coordinating activities, including requests from the TSC. The TAG Coordinator reports directly to the TSC Supervisor. The TAG is equipped with dedicated communications to the EOF, TSC and the Control Room.

BOSTON EDISON COMPANY
PILGRIM NUCLEAR POWER STATION
ONSITE DRILL AND EXERCISE MANUAL

DRILL/EXERCISE ORGANIZATION

Lead Drill/Exercise Controller

The Lead Drill/Exercise Controller is responsible for the conduct of a successful Drill/Exercise and will coordinate Drill/Exercise preparations including the development of the scenario and messages. The Lead Drill/Exercise Controller will ensure the safe conduct of the Drill/Exercise and is responsible for resolution of any scenario-related inter facility questions, as well as the assurance that the conduct of the Drill/Exercise does not adversely impact the operation of the station. The Lead Drill/Exercise Controller will coordinate the preparation of a consolidated evaluation package and prepare an itemized list of corrective actions recommended as a result of the evaluation and critique.

Controller/Evaluators

The Controller/Evaluators are personnel selected to deliver Drill/Exercise Messages to designated players at specific times and places during the Drill/Exercise. They will inject or deliver additional messages, as may be required, to initiate appropriate player response to keep the Drill/Exercise action moving according to the scenario and to ensure the demonstration of all Drill/Exercise objectives. The Controller/Evaluators will be briefed on the instructions contained in this Drill/Exercise Manual.

As Controller/Evaluators, they are assigned to observe the Drill/Exercise and to judge the effectiveness of selected organizations, personnel, functions, and activities in response to the simulated emergency situation. Selection of Controller/Evaluators is based upon their expertise and qualifications to evaluate an assigned activity or area. They will record their observations using an evaluation form and provide recommendations on corrective actions to the Lead Drill/Exercise Controller prior to the scheduled critique. They will evaluate Drill/Exercise performance on the basis of standards or requirements contained in the PNPS Emergency Plan, Emergency Operations Procedures (EOPs) and the associated Implementing Procedures. They will take steps, whenever possible, to collect data on the time-and-motion aspects of the activities observed for post-Exercise use in designating and implementing system improvements. A Lead Controller/Evaluator is assigned to each emergency response facility. Each Lead Controller/Evaluator is responsible for all Controller, Evaluator, and Observer activities within that facility.

Players

The Players include BECo personnel assigned to perform emergency functions as described in the Emergency Plan and Implementing Procedures. Players from offsite organizations and agencies (Commonwealth and local) are participants as they would be during an actual emergency situation.

The success of the Drill/Exercise is largely dependent upon player reaction, and knowledge of the Emergency Plans and Implementing Procedures, and an understanding of the Drill/Exercise Objectives. Initial conditions will be provided by Controller/Evaluators as appropriate. The Drill/Exercise Players are responsible for initiating actions during the Drill/Exercise in accordance with procedures, responsibilities, and tasks outlined for their

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particular function in the Emergency Plan and Implementing Procedures. Each Drill/Exercise Player will advise their Controller/Evaluator prior to simulating required emergency actions to ensure that credit is awarded.

Drill/Exercise Players should not be excessively concerned with the mechanics of the scenario. This Drill/Exercise is designed to evaluate the Emergency Plan, the Implementing Procedures, and the Emergency Preparedness training program, and is not concerned with the probability, feasibility, or detailed mechanics of the simulated accident. Drill/Exercise Players should note any needed improvements that come to their attention during the Drill/Exercise and submit them to the appropriate Controller/Evaluator at the conclusion of the Drill/Exercise.

Evaluators

Evaluators include members of the NRC, INPO, or FEMA evaluation teams and they will have prior knowledge of the Drill/Exercise scenario. They will observe the Drill/Exercise and evaluate the ability to protect the health and safety of the public. The NRC will present their findings at the post-exercise critique.

Observers

Observers from BECo and other organizations may be authorized, on a limited basis, to observe Drill/Exercise activity for personal education. Observers will report initially to the Onsite Emergency Preparedness Division Manager for credential review and authorized admittance. They will be provided with Drill/Exercise information as required. Requests to participate as an Observer will be made in writing and contain the Observer's full name, home address and phone number, and organization affiliation. Requests to participate as observers will be submitted to the Onsite Emergency Preparedness Division Manager no later than two weeks prior to the Drill/Exercise.

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GENERAL GUIDELINES

To simulate an accident sequence severe enough to test the emergency response capabilities of participating organizations, it is necessary to postulate unrealistic situations and multiple failures of redundant reactor protection functions and systems. The objective of drills and exercises is to demonstrate the ability of participating organizations to protect the public, and appropriately respond to such improbable sequences of events.

Emergency response actions during simulated emergencies include:

- recognition and classification of emergency conditions
- assessment of onsite and offsite radiological consequences
- alert, notification, and mobilization of emergency response organizations
- activation and operation of emergency response facilities and equipment
- implementation of in-plant corrective actions
- preparation of reports, messages, and records, and
- recommendation of protective actions.

The Control Room Simulator (CRSIM) and the Emergency Operations Facility (EOF) are the central points for distribution of Drill/Exercise messages. Simulated plant parameters will be provided to the control room operators using messages and plant data sheets should the simulator fail. Radiological and meteorological data is not provided to players automatically, but is distributed by controllers when players demonstrate the capability to obtain that information from appropriate sources. At no time, unless noted specifically as an exception, will information be interjected at a point where it would not be available in a real emergency. The Lead Drill/Exercise Controller may interject other information or change a message to ensure that the Drill/Exercise progresses as planned.

The contingency messages are to be delivered only if the designated players do not complete a specific action or accomplish previously specified criteria. The information contained in the controller notes in Section 4.0 and information in Section 5.0 are for use by Observer/Controllers only and is to be disseminated to players only when the ability to obtain the information from actual sources is demonstrated.

The Drill/Exercise Players are expected to "free play" the scenario to the extent practical. Notifications of, and contact with, supervisors, plant management, and corporate management will be made in accordance with the appropriate corporate and site implementing procedures.

Since it is required that the Drill/Exercise test offsite emergency activities, it is necessary to postulate non-credible situations. The players should accept the Drill/Exercise Messages as written. If corrective actions could be postulated that would terminate the emergency, they should be identified by the Players to the Lead Facility Controller so that credit can be given for postulated actions.

Notifications of, and communications with, offsite agencies, including the NRC, will be made in accordance with appropriate implementing procedure, unless otherwise directed by the Lead Facility Controller. The Plant Emergency Alarm shall be sounded and site-wide announcements shall be made as appropriate to the development of the Drill/Exercise Scenario. If directed by these announcements, a site evacuation will be performed.

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The postulated accident conditions may result in a simulated radiological release which necessitates the consideration of protective actions for plant personnel and the general public. Meteorological conditions may be varied throughout the Drill/Exercise.

Participants will perform appropriate radiological monitoring and dose assessment activities. Onsite BECo emergency response personnel shall use required protective clothing, if appropriate.

Participation by BECo onsite personnel directly involved in responding to an emergency shall be carried out to the fullest extent possible, including the deployment of radiological monitoring teams, emergency repair teams, and other emergency workers.

Due to time and logistical constraints, it will be necessary to accelerate certain parameters, data and events that pertain to fuel damage. If required by the scenario, reactor coolant and/or containment atmosphere "grab" samples will be obtained and analyzed utilizing the Post Accident Sampling System (PASS) (simulated). However, resulting data will be simulated through the appropriate controller.

Since there are several segments of the Drill/Exercise that depend on proper messages between the Control Room, TSC, OSC, and EOF, notification messages between these contact points may be reviewed by the Controller/Evaluators prior to their issuance. The Controller/Evaluator may interject other information or change a message to ensure that the Drill/Exercise progresses as planned. Only Lead Facility Controllers can modify Drill/Exercise Messages or initiate Free Play Messages.

The Drill/Exercise will be observed by Controllers/Evaluators who have the qualifications to evaluate the activity in their assigned locations. Evaluation of the Drill/Exercise will be based on the requirements contained in the Emergency Plan and Implementing Procedures. Controller/Evaluators will prepare evaluation forms and provide recommendations on corrective actions to the Lead Drill/Exercise Controller.

Following the Drill/Exercise, the Drill/Exercise Coordinator will conduct a Lead Controller debriefing. Negative and positive items will be identified for inclusion in the Drill/Exercise Report. The report will be issued within 30 working days of the Drill/Exercise. Designated report reviewer will determine whether any deficiencies and/or corrective actions are required. Approval of identified corrective actions are required.

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PRECAUTIONS AND LIMITATIONS

This section provides guidance for all Drill/Exercise Controllers and Evaluators for the conduct of this Drill/Exercise. Prior to initiation of the Drill/Exercise, a briefing will be held to review the entire Drill/Exercise process with all the Drill/Exercise Controllers/Evaluators identified in this manual.

- Should, at any time during the conduct of this Drill/Exercise, an actual emergency situation arise, all activities and communications related to the Drill/Exercise will be suspended. It will be the responsibility of any Drill/Exercise Controller that becomes aware of an actual emergency to suspend Drill/Exercise response in his/her immediate area and to inform the Lead Drill/Exercise Controller of the situation. Upon notification of an actual emergency, the Lead Drill/Exercise Controller will make the decision to suspend all or some of the Drill/Exercise activities or to place a temporary hold on, or terminate the Drill/Exercise.
- Any action that would, in the opinion of the Controller/Evaluator, place either an individual or component in an unsafe condition, the Controller/Evaluator is responsible for intervening in the individual's actions and terminating the unsafe activity immediately. Upon termination of the activity, the Controller/Evaluator is responsible for contacting the Lead Drill/Exercise Controller and informing him/her of the situation.
- Manipulation of any plant operating system, valves, breakers, or controls in response to this Drill/Exercise are only to be simulated. There is to be no alternation of any plant operating equipment, systems, or circuits during the response to this Drill/Exercise.
- No pressurization of fire hoses, discharging of fire extinguishers, or initiation of any fire suppression systems will be allowed for the Drill/Exercise.
- All repair activities associated with the scenario will be simulated, with extreme caution emphasized around operating equipment.
- All telephone communications, radio transmissions, and public address announcements related to the Drill/Exercise must begin and end with the statement, "This is a Drill." Should a Controller/Evaluator witness an Drill/Exercise participant not observing this practice, it is the Controller/Evaluator's responsibility to remind the individual of the need to follow this procedure.
- Any BECo motor vehicle response to this Drill/Exercise, will observe all normal motor vehicle operating laws including posted speed limits, stop lights/signs, one way streets, etc.
- Should any onsite security actions be required in response to this Drill/Exercise, Drill/Exercise participants are to cooperate as directed by the Security Force, and security representatives are to be prudent and tolerant in their actions.
- Exercise participants are to inject as much realism into the Drill/Exercise as is consistent with its safe performance, however, caution must be used to prevent over-reaction.

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- Care must be taken to prevent any non-participating individuals who may observe Drill/Exercise activities from believing that an actual emergency exists. Any Drill/Exercise Controller/Evaluator who is aware of an individual or group of individuals in the immediate vicinity who may have become alarmed or confused about the situation, should approach that individual or group and explain the nature of the Drill/Exercise and its intent.
- If you are entering normal nuclear station radiation and contamination areas, observe all rules and procedures; no one (including Observer/Controllers) is exempt from normal station radiological practices and procedures.

NOTE: DO NOT ENTER HIGH RADIATION AREAS IN THE PLANT; FOLLOW ALARA PRINCIPLES

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PLAYER GUIDELINES

The success of the Drill/Exercise is largely dependent on player performance. Appropriate reaction to simulated emergency conditions and demonstrated competence in the Emergency Plan and Implementing Procedures are the key criteria by which the players are evaluated. It is imperative, therefore, that all player actions and activities are witnessed by a Controller/Evaluator. Those actions that are to be simulated must be brought to the attention of the Controller/Evaluator. Observation of response actions taken is mandatory for credit to be given for demonstration of an objective. Players are requested to observe the following guidelines:

- Maintain a serious attitude throughout the Drill/Exercise; this is especially true late in the Drill/Exercise or when activity is limited.
- Be courteous and professional at all times.
- Identify yourself by name and function to the Controller/Evaluator.
- Elements of Drill/Exercise play will be introduced through the use of controlled messages, and information generated by Players as a result of the particular emergency activity performed. Therefore, be responsible for initiating actions in accordance with instructions and your responsibilities.
- Communications should be concise and formal; always include "This is a Drill."
- Use and demonstrate knowledge of the Emergency Plans and Implementing Procedures.
- Use all resources and equipment available as you would in an actual emergency.
- Remember, one of the main purposes of an Drill/Exercise is for you, the player, to assure yourself that you are adequately prepared. Areas for improvement or lessons learned, when identified, will improve your overall emergency preparedness. Marked-up procedures or action items can be sent to Jack Spangler, Onsite Emergency Preparedness Division Manager, 600 Rocky Hill Road, Pilgrim Station or call 830-8041.
- CONTROLLERS serve an active role in the Drill/Exercise by providing messages or instructions to the participants. They may also serve to initiate certain actions to assure continuity of the events described in the Drill/Exercise scenario. They also serve as EVALUATORS.
- EVALUATORS will be noting all actions, both positive and negative. They will be the main source of input to the BECo critique.
- NRC Evaluators will be critiquing the Drill/Exercise and the performance of the participants.
- Play out all actions, as much as possible, in accordance with the Emergency Plan and Procedures as if it were a real emergency.

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- Identify your actions to the Controller, speak out loud, identifying your key actions and decisions to the Controllers and Federal Evaluators. This may seem artificial but it will assist in the evaluation process and is to your benefit.
- Any messages transmitted over communication lines or radios shall be preceded and followed by the statement "THIS IS A DRILL".
- You should play as if radiation levels are actually present, in accordance with the information you have received. Unless otherwise specified, this will require normal radiological control measures including the wearing of protective clothing.
- Non-participants are exempt from acting on radiation levels specified for the emergency Drill/Exercise. However, normal radiological control practices shall be followed throughout the course of the Drill/Exercise.
- Several plant and radiological parameters will be available upon request at any time or at predetermined times during the Drill/Exercise. These plant parameters will be available in the Control Room (simulator).
- Only selected parameters and readings will be provided. The selected information will be sufficient to make decisions in accordance with BECo plans and procedures.
- **DO NOT BECOME OVERLY CONCERNED WITH THE MECHANICS OF THE REACTOR OR THE CAUSE OF THE ACCIDENT. THIS Drill/Exercise IS DESIGNED TO TEST BECo PLANS AND PROCEDURES AND IS NOT CONCERNED WITH ESTABLISHING THE PROBABILITY, FEASIBILITY OR DETAILED MECHANICS OF THE SIMULATED ACCIDENT.**
- There will be one or more Controllers at each important location to provide information and clarification.
- Any participants outside the plant property who encounter members of the news media during the Drill/Exercise should avoid responding to any questions. All press inquiries should be directed to the Lead Drill/Exercise Controller at the EOF.
- Do not take actions that would result in actual alterations of valve and switch positions in response to scenario simulations. Any event or operation outside the scenario that results in an actual or potential danger to plant operation or safety will take precedence over Drill/Exercise activity.
- Any BECo motor vehicle response to this Drill/Exercise will observe all normal motor vehicle operating laws including posted speed limits, stop lights/signs, one way streets, etc.
- Should any onsite security actions be required in response to this Drill/Exercise, participants are to cooperate as directed by the Security Force; Security representatives are to be prudent and tolerant in their actions.
- While Drill/Exercise participants are to inject as much realism into the Drill/Exercise as possible, the safety of the plant and personnel shall not be jeopardized.

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OBSERVER GUIDELINES

- Observers should not participate in the Drill/Exercise nor interfere in the actions taken by the Drill/Exercise participants, Controllers or Evaluators. Questions should be directed to Controllers, not participants.
- The event times and scenario are confidential and should be kept so during the Drill/Exercise. Do not discuss these with the participants.
- Identification badges and arm-bands are to be worn visibly by the Observers. Identification devices should be returned at the end of the Drill/Exercise or critique. Identify yourself to the Drill/Exercise Controllers.
- Observers should enter emergency facilities via their main entrance and check in with security personnel.
- Observers requiring emergency facility access during the Drill/Exercise should contact Jack Spangler, Boston Edison Onsite Emergency Preparedness Division Manager, 600 Rocky Hill Road, Pilgrim Station, or call 830-8041 two (2) weeks prior to the Drill/Exercise.

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CONTROLLER GUIDELINES

Each Controller/Evaluator should be familiar with the following:

- The Drill/Exercise objectives.
- Precautions and limitations.
- The Drill/Exercise scenario, including assumptions, initiating events, and the expected player response.
- The various locations that will be involved and the specific items to be observed at those locations.
- The evaluation process.

Controller/Evaluators will position themselves at their assigned locations 30 minutes prior to the activation of the facility for which they have responsibility.

Controller Communications will be tested prior to Drill/Exercise commencement. All watches and clocks will be synchronized with the Lead Drill/Exercise Controller as part of the communications testing.

All Controller/Evaluators will comply with instructions from the Lead Drill/Exercise Controller.

Each Controller/Evaluator will have copies of the messages controlling the progress of the Drill/Exercise scenario. No message shall be delivered out of sequence or other than as written unless specifically authorized the Lead Facility/Functional Area Controller.

Messages controlling the progress of the scenario are noted with a number and the facility designator. Contingency messages are noted with a number followed by the facility designator and the letter "X" (e.g., 1-CRX). Contingency messages are only delivered if certain conditions indicated on the message are not met.

Each onsite Controller/Evaluator will have copies of plant data sheets. Data sheets will be distributed only in the Control Room should the simulator fail.

Controller/Evaluators will not provide information to the players regarding scenario progression or resolution of problems encountered in the course of the simulated emergency. The Drill/Exercise participants are expected to obtain information through their own organizations and use their own judgment in determining response actions and resolving problems.

Some players may insist that certain parts of the scenario are unrealistic. The Lead Controller/Evaluators have the sole authority to clarify any questions regarding scenario content.

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EVALUATION PROCESS

All evaluators shall maintain a Drill/Exercise chronology. This chronology shall be of sufficient detail to enable subsequent completion of the appropriate evaluation form. It should contain a synopsis of significant Drill/Exercise events, actions taken (or not taken) by players, questions noted, and positive as well as negative assessments made by the evaluator. This chronological record may be used to corroborate critique items that are questioned by participants.

The following Objective checklists are to be used by the appropriate Controllers/Evaluators to evaluate the Drill/Exercise.

Control Room (Simulator)
Technical Support Center
Operations Support Center
Radiation Monitoring Team
Emergency Operations Facility
Dose Assessment
Media Center

Each Lead Controller shall debrief the evaluators for whom he/she is responsible and compile an Objective Checklist Summary Report for the facility. Each Summary shall reflect an overall assessment of the performance of that facility in five (5) specific categories. Significant weaknesses or deficiencies shall be itemized to ensure adequate follow-up attention is devoted to resolution of the problem. Positive comments should also be included in the Summary.

The formal Post-Exercise Critique shall be conducted by the Drill/Exercise Coordinator. During the critique, each Lead Controller will provide an evaluation of his/her facility. All Controller and Participant documentation (i.e., chronologicals, checklists, attendance sheets, etc.) shall be given to the Drill/Exercise Coordinator during this meeting.

Each Controller/Evaluator will take detailed notes regarding the progress of the Drill/Exercise and response of the Drill/Exercise participants at their assigned locations. Each Controller/Evaluator should carefully note the arrival and departure times of participants, the time when major activities or milestones occur, and problem areas encountered.

The standards below should be used by the Controller to evaluate assigned areas pertaining to the emergency response. A dual purpose will be served by this rating system. First, the capability of each facility or response area will be evaluated and second, the system will provide a vehicle for guiding and directing improvement. The rating scale is as follows:

Satisfactory - Personnel and equipment performed as required. Any errors or problems were minor and easily correctable.

Marginal - Personnel and equipment generally performed as required. Any errors noted were not severe and could be corrected without undue labor or expense.

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Unsatisfactory - Personnel and equipment generally performed below expectations and there were several significant deficiencies noted. The area's ability to carry out its functions was diminished.

NA - Not applicable to the situation.

NQ - Not observed

Controller/Evaluator comments should consider the demonstration of the following facility and team evaluation elements:

Facilities

- Command and Control
- Accurate and timely determination of emergency actions levels.
- Timely activation and staffing of each emergency facility.
- Familiarity of personnel with appropriate emergency instructions, duties and responsibilities.
- Timely notification of plant, local, State and Federal personnel/agencies (information updates performed).
- Adequacy of internal information systems (i.e., message handling, displays, status boards, and maps)
- Properly controlled documentation and accurate, timely record keeping.
- Utilization of correct communications procedures, protocol, and techniques.
- Capability of facility supervisor/directors to interface with personnel and coordinate facility activities.
- Adequacy of interface between emergency response facilities.
- Adequacy of equipment and supplies.
- Timely initiations of onsite protective/corrective actions.
- Development of protective action recommendations.
- Radiological surveys and assessment of plant damage and hazardous conditions performed.
- Timely request of emergency support services.
- Coordinate, accurate, and orderly dissemination of information to the news media.

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Teams

- Timely notification and activation.
- Adequacy of staffing.
- Familiarity with appropriate emergency procedures, duties and responsibilities.
- Availability and utilization of proper equipment.
- Performance of contamination/decontamination control.
- Proper interface with emergency support personnel.
- Utilization of correct communications instructions and techniques.
- Availability of reference documents to team members.
- Utilization of proper radiological control practices (i.e., access control., protective clothing, shielding, stay time).
- Performance of radiological surveys.
- Timely and proper performance of damage assessment.
- Properly maintained survey records and maps.
- Adequacy of briefing sessions prior to dispatch.
- Direction and control by team leaders.
- Timely requests for offsite assistance.
- Coordination and interface between emergency response team members.
- Proper interface with plant supervisory personnel.

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DRILL/EXERCISE OBJECTIVES

Exercise Planning

- A.1 Conduct an exercise of the PNPS Emergency Plan.
- A.2 Provide an opportunity for the Commonwealth of Massachusetts to participate in an exercise.

At least partial participation is required by the Commonwealth of Massachusetts in every annual exercise conducted at the Pilgrim Station. Full participation is required at least biennially.

- A.3 Prepare an exercise information package to include:
 - a. The objectives of the exercise and appropriate evaluation criteria.
 - b. The date, time period, place and a list of participating organizations.
 - c. The simulated sequence of events.
 - d. The time schedule of real and simulated initiating events.
 - e. The narrative summary.
- A.4 Conduct a critique of the exercise.
- A.5 Prepare an Exercise report.
- A.6 Identify open items.
- A.7 Commence a drill/exercise between 1800-0400 once every 6 years.
- A.8 Conduct the exercise in various weather conditions (during different seasons).
- A.9 Conduct an unannounced drill/exercise (the knowledge of the exact date of the exercise is restricted to only non-players with a need to know) once every 6 years.
- A.10 Provide the opportunity for the Commonwealth of Massachusetts and/or the State of Rhode Island to participate in an Ingestion Pathway exercise biennially. If the Commonwealth of Massachusetts and/or the State of Rhode Island agrees to participate, conduct an Ingestion Pathway exercise.

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Emergency Organizations, Support, and Resources

- B.1 Demonstrate the prompt activation, adequacy of the staffing and set up, as appropriate, of emergency response facilities as follows:
- Control Room (CR)
 - Technical Support Center (TSC)
 - Operations Support Center (OSC)
 - Emergency Operations Facility (EOF)
 - Corporate Information Center (CIC)
 - Media Center (MC)
- B.2 Demonstrate the capability of the PNPS Emergency Response Organization to implement their Emergency Plan Implementing Procedures.
- B.3 Demonstrate the ability of the Emergency Director to provide overall direction, including "command and control" by initiating, coordinating and implementing timely and effective decisions during a radiological emergency.
- B.4 Demonstrate the ability to effectively transfer command and control of emergency response functions from the Control Room to the EOF.
- B.5 Demonstrate the ability to maintain continuous staffing of the emergency facilities.
- B.6 Demonstrate the capability of the PNPS Emergency Response Organization to interface with the Commonwealth of Massachusetts and the towns of Carver, Duxbury, Kingston, Marshfield, Plymouth, and Bridgewater; and the City of Taunton to effect a coordinated response to a radiological emergency adequate to ensure the protection of the health and safety of the public.
- B.7 Demonstrate the ability to control access to emergency facilities.
- B.8 Demonstrate the ability to provide a liaison at each participating offsite governmental emergency operations center (EOC).
- B.9 Demonstrate adequacy of facilities and equipment to support emergency operations.
- B.10 Demonstrate as appropriate, the ability to identify the need for, notify and request assistance from Federal agencies.
- B.11 Demonstrate the availability of outside organizations who may be requested to provide assistance in an emergency.
- B.12 Demonstrate the ability of corporate personnel to augment and support the plant staff.
- B.13 Demonstrate the ability to notify on-call emergency response personnel and document acceptable response times.

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Incident Assessment and Classification

- C.1 Demonstrate the availability of methods, equipment, and expertise to make rapid assessments of the consequences of any radiological hazards, including the dispatch and coordination of Radiation Monitoring Teams.
- C.2 Demonstrate the ability to recognize emergency action levels (EALs) and properly classify emergencies in accordance with the PNPS Emergency Plan Implementing Procedures.

Notification and Communications

- D.1 Demonstrate the ability to notify offsite emergency organizations within 15 minutes of each emergency classification at PNPS.
- D.2 Demonstrate the ability to notify the NRC of any emergency classification within one hour of the declaration.
- D.3 Demonstrate the ability to notify PNPS Emergency Response Organization personnel.
- D.4 Demonstrate the ability to develop and send timely follow-up information messages for offsite authorities.
- D.5 Demonstrate the communications capability between the CR, TSC, OSC, EOF, CIC, and Media Center.
- D.6 Demonstrate the communications capabilities between PNPS and the towns of Carver, Duxbury, Kingston, Marshfield, Plymouth, Bridgewater, the the City of Taunton, and the Commonwealth of Massachusetts via the Digital Notification Network (DNN). Tests need only verify operability of equipment.
- D.7 Demonstrate the availability of a back-up means of communication.
- D.8 Demonstrate the communications capabilities between PNPS and the Radiation Monitoring Teams.
- D.9 Demonstrate the operability of communication equipment between PNPS and the State of Rhode Island. Tests need only verify operability of equipment.
- D.10 Demonstrate the operability of communication equipment between the PNPS Control Room, EOF and NRC (FTS 2000). Tests need only verify operability of equipment.

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Radiological Consequence Assessment

- E.1 Demonstrate methods and techniques for determining the source term of releases or potential releases of radioactive material.
- E.2 Demonstrate the adequacy of methods and techniques for determining the magnitude of the releases of radioactive materials based on plant system parameters and effluent monitors.
- E.3 Demonstrate the ability to estimate integrated dose from projected and actual dose rates and to compare these estimates with the Environmental Protection Agency (EPA) Protective Action Guides (PAGs).
- E.4 Demonstrate the ability to continuously monitor and control emergency worker radiation exposure, and implement exposure guidelines as appropriate.
- E.5 Demonstrate the capability for radiological monitoring of personnel evacuated from the Protected Area.
- E.6 Demonstrate the availability of respiratory protection, protective clothing and potassium iodide (KI) for onsite emergency response personnel.
- E.7 Demonstrate the availability of a procedural mechanism to expeditiously evaluate risks and authorize emergency workers to receive doses in excess of 10 CFR 20 limits.
- E.8 Demonstrate the capability for onsite contamination control.
- E.9 Demonstrate the ability to decontaminate onsite personnel.
- E.10 Demonstrate the capability to transport a contaminated injured person offsite.
- E.11 Demonstrate the ability to evaluate the radiation exposure, radiation uptake, and contamination levels (external) of an accident victim.
- E.12 Demonstrate the capability for onsite and offsite radiological monitoring, to include collection, analysis, and preparation for shipment of sample media (for example, water, vegetation, soil, snow and air) and provisions for communications and record keeping.
- E.13 Demonstrate the ability to collect and analyze simulated elevated airborne or liquid samples as directed.

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Radiological Consequence Assessment (Cont.)

- E.14 Demonstrate the ability to use the Post-Accident Sampling System (PASS) to obtain fluid samples from each sample point at least once every six years. Sample points are:
- a. Reactor Water
 - b. Torus Water
 - c. Torus Atmosphere
 - d. Drywell Atmosphere
 - e. Reactor Building Atmosphere
 - f. Main Stack Atmosphere
- E.15 Demonstrate the ability to analyze fluid samples and provide the isotopic and chemical results of the analysis within three hours of the time the sample was first requested.

Protective Action

- F.1 Demonstrate the ability to recommend protective actions to appropriate offsite authorities.
- F.2 Demonstrate the ability to advise individuals onsite or in owner controlled areas of emergency conditions.
- F.3 Demonstrate the capability to evacuate personnel from the Protected Area.
- F.4 Demonstrate that provisions exist for alternate evacuation routes and relocation centers for Station personnel.
- F.5 Demonstrate the ability to account for all individuals in the Protected Area within 30 minutes of the declaration of an evacuation.
- F.6 Demonstrate the capability for onsite first aid.
- F.7 Demonstrate the ability to conduct search and rescue procedures for persons identified as missing during accountability procedures.

Public Information

- G.1 Demonstrate the operations of the Media Center and the availability of space for the media.
- G.2 Demonstrate the ability to brief the media in a clear, accurate and timely manner.
- G.3 Demonstrate coordination of information prior to its release.
- G.4 Demonstrate the ability to establish and operate rumor control in a coordinated fashion.

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Recovery Operations

- H.1 Demonstrate the availability of procedures to support reentry and recovery:
 - a. De-escalation/termination from the emergency phase, and transition to the recovery phase.
 - b. Inform the Commonwealth of the opportunity to reduce the need for protective actions.
- H.2 Demonstrate the ability to activate the Recovery Organization and continue assessment and response activities.
- H.3 Demonstrate the availability of corporate technical support for planning and reentry/recovery operations.

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ABBREVIATIONS

AC	Alternating Current
A/E	Architect Engineer
EAL	Emergency Action Level
ALARA	As Low As Reasonably Achievable
ADS	Automatic Depressurization System
APRM	Average Power Range Monitor
ARM	Area Radiation Monitor
ATWS	Anticipated Transient Without Scram
BOC	Beginning of Cycle
BWR	Boiling Water Reactor
CAM(s)	Continuous Air Monitor(s)
CFR	Code of Federal Regulations
CIC	Corporate Information Center
CIV	Combined Intermediate (Intercept) Valve
CTMT	Containment
CST	Condensate Storage Tank
CRD	Control Rod Drive
CV	Control Valve
C/D	Cooldown
CS	Core Spray
CSCS	Core Standby Cooling Systems
CPS	Counts Per Second
DOE	Department of Energy
DG	Diesel Generator
DC	Direct Current
DW	Drywell
EAL(s)	Emergency Action Level(s)
EBS	Emergency Broadcast System
ECCS	Emergency Core Cooling System
ED	Emergency Director
ENS	Emergency Notification System
EOF	Emergency Operations Facility
EPIP	Emergency Plan Implementing Procedure
EPZ	Emergency Planning Zone
EPC	Emergency Planning Coordinator
EPI	Emergency Public Information
EOC	End of Cycle
EPA	Environmental Protection Agency
FEMA	Federal Emergency Management Agency
HP	Health Physics
HEPA	High Efficiency Particulate Air (Filter)
HPCI	High Pressure Coolant Injection
HPN	Health Physics Network
HVAC	Heating, Ventilation, Air Conditioning
INPO	Institute of Nuclear Power Operations
IRAP	Interagency Radiation Assistance Program
IRM	Intermediate Range Monitor

