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LCV-0136-K

Docket Nos.: 50-424
50-425

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

VOGTLE ELECTRIC GENERATING PLANT
GENERIC LETTER 89-10
CLOSE-OUT SUBMITTAL

Georgia Power Company (GPC) requested approval to provide a submittal to facilitate the closure of the Vogtle Electric Generating Plant (VEGP) Generic Letter 89-10 program in lieu of having a final inspection. The NRC subsequently approved this request in a letter dated August 25, 1995. Pursuant to this approval, GPC is transmitting the VEGP Generic Letter 89-10 Close-Out Submittal, Volumes 1 and 2, to the NRC for review.

Volume 1, entitled "Program Summary Report" provides a detailed description of the program undertaken to implement the recommendations contained in the generic letter. Included in this report is a discussion of the engineering design review methodology, the differential pressure test program which was undertaken to validate this methodology and the subsequent reconciliation of the differential pressure test results with the engineering methodology.

Volume 2, entitled "Design-Basis Capability Verification Report" outlines the basis for justifying that each of the 256 valves included in the program is capable of performing its design-basis function. The valves included in the program are divided into 30 groups of identical valves with capability justifications developed for each group based on in-situ differential pressure test data, EPRI Performance Prediction Program data or calculated margins.

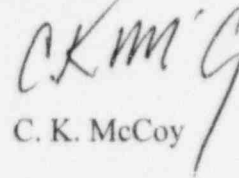
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GPC believes that this submittal addresses all of the relevant issues associated with the VEGP GL 89-10 program in sufficient detail to facilitate the closure of the capability verification portion of the program. In addition, based on information provided at a Region II Workshop held in Atlanta on October 24, 1995, GPC understands that the NRC has disassociated the issue of periodic differential pressure testing from the closure of GL 89-10. Therefore, this issue is not formally addressed in the VEGP close-out documentation.

Should you require any additional information regarding this response, please contact my office.

Sincerely,



C. K. McCoy

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CKM/HET/het

Enclosures:

1. GL 89-10 Close-Out Submittal, Volume 1
2. GL 89-10 Close-Out Submittal, Volume 2

xc: Georgia Power Company
Mr. J. B. Beasley, Jr.
Mr. M. Sheibani
NORMS

U. S. Nuclear Regulatory Commission
Mr. S. D. Ebnetter, Regional Administrator
Mr. L. L. Wheeler, Licensing Project Manager, NRR
Mr. C. R. Ogle, Senior Resident Inspector, Vogtle

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