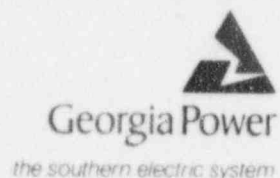


Georgia Power Company
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Telephone 205 877-7122

C. K. McCoy
Vice President, Nuclear
Vogtle Project



January 30, 1996

LCV-0748

Docket No. 50-425

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Ladies and Gentlemen:

**VOGTLE ELECTRIC GENERATING PLANT
LICENSEE EVENT REPORT 2-96-01
OFFSITE POWER SOURCES NOT VERIFIED IN
TECHNICAL SPECIFICATIONS PRESCRIBED TIME FRAME**

In accordance with the requirements of 10 CFR 50.73, Georgia Power Company (GPC) hereby submits the enclosed report associated with an event which occurred on January 8, 1996.

Sincerely,


C. K. McCoy

CKM/TEW

Enclosure: LER 2-96-01

cc: Georgia Power Company
Mr. J. B. Beasley, Jr.
Mr. M. Sheibani
NORMS

U. S. Nuclear Regulatory Commission
Mr. S. D. Ebnetter, Regional Administrator
Mr. L. L. Wheeler, Licensing Project Manager, NRR
Mr. C. R. Ogle, Senior Resident Inspector, Vogtle

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ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS MANDATORY INFORMATION COLLECTION REQUEST 50.0 HRS. REQUIRED LESSONS LEARNED ARE INCORPORATED INTO THE LICENSING PROCESS AND FED BACK TO INDUSTRY. FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE INFORMATION AND RECORDS MANAGEMENT BRANCH (T-6 F7J), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20555-0001, AND TO THE PAPERWORK REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503.

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)

Vogtle Electric Generating Plant - Unit 2

DOCKET NUMBER (2)

5 0 0 0 4 2 5

PAGE (3)

1 OF 3

TITLE (4)

OFFSITE POWER SOURCES NOT VERIFIED IN TECH. SPEC. PRESCRIBED TIME FRAME

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)					
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAME	DOCKET NUMBER(S)				
0	1	0	9	6	9	6	0	1	3	0	9	6	Vogtle Electric Generating Plant - Unit 2	05000425

OPERATING MODE (9)	POWER LEVEL (10)	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more) (11)					
1	100	20.2201(b)	20.2203(a)(2)(v)	X	50.73(a)(2)(i)	50.73(a)(2)(vii)	
		20.2203(a)(1)	20.2203(a)(3)(i)		50.73(a)(2)(ii)	50.73(a)(2)(x)	
		20.2203(a)(2)(i)	20.2033(a)(3)(ii)		50.73(a)(2)(iii)	79.71	
		20.2203(a)(2)(ii)	20.2033(c)(1)		50.73(a)(2)(iv)	OTHER	
		20.2203(a)(2)(iii)	50.36(c)(1)		50.73(a)(2)(v)	Specify in Abstract below	
		20.2203(a)(2)(iv)	50.36(c)(2)		50.73(a)(2)(vi)	or in NRC Form 366A	

LICENSEE CONTACT FOR THIS LER (12)

NAME

Mehdi Sheibani, Nuclear Safety and Compliance

TELEPHONE NUMBER (include area code)

7 0 6 8 2 6 - 3 2 0 9

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE:)	X	NO	EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR
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ABSTRACT (Limit to 1400 spaces, i.e., approximately 15 single-space typewritten lines) (16)

On January 8, 1996, at 1108 EST, diesel generator (DG) 2B was declared inoperable and placed in local mode to replace voltage regulators. Per the requirements of the Technical Specification (TS) 3.8.1.1.b action statement, the operability of offsite power sources is required to be verified within one hour of a diesel generator becoming inoperable. However, this verification was not performed within the required one hour. At 1748 EST, the unit shift supervisor (USS) realized that the one hour verification had not been performed. Offsite source verification was initiated and completed successfully at 1820 EST.

The cause of this event is a cognitive personnel error on the part of the USS in not performing the offsite power source verification within the required one hour time frame. The USS has been counseled regarding this human performance error. The lessons learned from this event will be addressed in the next session of licensed operator requalification training.

LICENSEE EVENT REPORT (LER)
TEXT CONTINUATION

FACILITY NAME (1) Vogtle Electric Generating Plant - Unit 2	DOCKET NUMBER (2) 0 5 0 0 0 4 2 5	LER NUMBER (6)			PAGE (3)	
		YEAR 9 6	SEQUENTIAL NUMBER - 0 0 1	REVISION NUMBER - 0 0	2	OF 3

TEXT (if more space is required, use additional copies of NRC Form 365A)(17)

A. REQUIREMENT FOR REPORT

This report is required per 10 CFR 50.73 (a)(2)(i) because the unit operated in a condition prohibited by the Technical Specifications (TS) when the operability of an offsite power source was not verified within the time frame specified by the TS.

B. UNIT STATUS AT TIME OF EVENT

At the time of this event, Unit 2 was operating in Mode 1 (power operation) at 100 percent of rated thermal power. Other than that described herein, there was no inoperable equipment that contributed to the occurrence of this event.

C. DESCRIPTION OF EVENT

On January 8, 1996, at 1108 EST, diesel generator (DG) 2B was declared inoperable and placed in local mode to replace voltage regulators. A limiting condition for operation (LCO) was noted in the shift supervisor log by the unit shift supervisor (USS). Per the requirements of the TS 3.8.1.1.b action statement, the operability of offsite power sources is required to be verified within one hour of a diesel generator becoming inoperable. However, this verification was not performed within the required one hour. At 1748 EST, the USS was completing the LCO status sheet for DG 2B and realized that the one hour offsite source verification had not been performed. Offsite source verification was initiated and completed successfully at 1820 EST.

D. CAUSE OF EVENT

The cause of this event is a cognitive personnel error on the part of the USS in not performing the offsite power source verification within the required one hour time frame. There were no unusual characteristics of the work location that contributed to the occurrence of this error by the Georgia Power Company USS.

LICENSEE EVENT REPORT (LER)
TEXT CONTINUATION

FACILITY NAME (1) Vogtle Electric Generating Plant - Unit 2	DOCKET NUMBER (2) 0 5 0 0 0 4 2 5	LER NUMBER (6)			PAGE (3)	
		YEAR 9 6	SEQUENTIAL NUMBER - 0 0 1	REVISION NUMBER - 0 0	3	OF 3

TEXT (If more space is required, use additional copies of NRC Form 366A)(1.7)

E. ANALYSIS OF EVENT

A review showed that the two required offsite power sources were available during the entire period from initial DG 2B inoperability at 1108 EST, to source verification at 1820 EST. Furthermore, no event occurred which challenged the availability of these two offsite power sources. Based on these considerations, there was no adverse affect on plant safety or on the health and safety of the public as a result of this event.

F. CORRECTIVE ACTIONS

- 1) The USS has been counseled regarding this human performance error.
- 2) The lessons learned from this event will be addressed in the next session of licensed operator requalification training and will be completed by May 30, 1996.

G. ADDITIONAL INFORMATION

- 1) Failed Components:
None
- 2) Previous Similar Events:
LER 50-424/1988-02, dated February 22, 1988.
Although this 1988 event has a similar cause and result as the 1996 event, the circumstances of the 1988 event were different from the 1996 event, and the corrective actions were specific and not entirely applicable to the prevention of the 1996 event.
- 3) Energy Industry Identification System Code:
Diesel Generator System - EK
4160 Volt AC Power System - EB