NRC Form 366 (9-63)  LICENSEE EVENT REPORT (LER)									U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85						
FACILITY NAME (1)									DOCKET NUMBER	(2)	PAGE (3)				
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			F	20.406(a)(1)(iii) X 20.406(a)(1)(iv) 20.406(a)(1)(v)			50.73(a)(2)(i) 50.73(a)(2)(ii) 50.73(a)(2)(iii)			50,73(a)(2)(viii)(A) 50,73(a)(2)(viii)(B) 50,73(a)(2)(x)		below and in Text, NRC Form 366A)			
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NAME													TELEPHONE NUME	IER	
	г. А.	. KR	IESI	EL -	TECHNICA	AL / PH	YSICA	L SCI	ENCES	DEPA	RTMENT	6 1 6	4 6 5 -	5 9 0 1	
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ON AUGUST 7, 1984, WITH THE REACTOR COOLANT SYSTEM IN MODE 3, IT WAS DISCOVERED DURING A REIVEW OF UNIT 1 AND UNIT 2 TECHNICAL SPECIFICATIONS, THAT THE ASTERISKS, WHICH ALLOW OPERATION OF THE UPPER CONTAINMENT GRAB SAMPLE VALVES SM-8 AND SM-10 (ISV) UNDER ADMINISTRATIVE CONTROLS, WERE ABSENT FROM UNIT 2 TECHNICAL SPECIFICATIONS. THESE VALVES HAVE BEEN OPENED ON A DAILY BASIS TO OBTAIN UPPER CONTAINMENT VOLUME AIR SAMPLES WHICH IS CONTRARY TO UNIT 2 TECHNICAL SPECIFICATION 3.6.3.1. THE CAUSE OF THIS TECHNICAL SPECIFICATION VIOLATION IS BELIEVED TO BE INADEQUATE VERIFICATION OF THE TECHNICAL SPECIFICATIONS DURING PROCEDURE REVISION. THE UPPER CONTAINMENT VOLUME AIR IS BEING SAMPLED LOCALLY AS A RESULT OF THIS DISCOVERY AND THE SAMPLE VALVES SM-8 AND SM-10 ARE NO LONGER BEING USED. IN ADDITION, A TECHNICAL SPECIFICATION CHANGE REQUEST WILL BE SUBMITTED TO INCLUDE ASTERISKS WHICH WILL ALLOW FOR THE OPENING OF THESE VALVES UNDER ADMINISTRATIVE CONTROLS. THE HEALTH AND SAFETY OF THE PUBLIC WAS NOT AFFECTED.

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ABSTRACT (Limit to 1400 spaces i.e., approximately fifteen single-space typewritten lines) (16)

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NRC Form 366A (9-83)	LICENSEE EVEN		APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85						
FACILITY NAME (1)			DOCKEY NUMBER (2)		LER NUMBER (6)		PAGE	PAGE (3)	
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ON AUGUST 7, 1984, WITH THE REACTOR COOLANT SYSTEM IN MODE 3, IT WAS DISCOVERED DURING A REVIEW OF UNIT 1 AND UNIT 2 TECHNICAL SPECIFICATIONS, THAT THE ASTERISKS, WHICH ALLOW OPERATION OF THE UPPER CONTAINMENT GRAB SAMPLE VALVES SM-8 AND SM-10 (ISV) UNDER ADMINISTRATIVE CONTROLS, WERE ABSENT FROM UNIT 2 TECHNICAL SPECIFICATIONS. THESE VALVES HAVE BEEN OPENED ON A DAILY BASIS TO OBTAIN UPPER CONTAINMENT VOLUME AIR SAMPLES WHICH IS CONTRARY TO UNIT 2 TECHNICAL SPECIFICATION 3.6.3.1. UNIT 1 TECHNICAL SPECIFICATIONS ALLOW OPENING OF THESE VALVES UNDER ADMINISTRATIVE CONTROLS THE SAMPLE VALVES SM-8 AND SM-10 WERE OPENED FOR APPROXIMATELY 10 to 15 MINUTES UNDER ADMINISTRATIVE CONTROLS DAILY TO OBTAIN THE UPPER CONTAINMENT VOLUME AIR AND THEN SEALED SHUT AFTER SAMPLING. THE PROCEDURE USED FOR OBTAINING THESE SAMPLES APPLIES TO BOTH UNIT 1 AND UNIT 2. IT IS BELIEVED THAT WHEN THE PROCEDURE, THP 6010.RAD.204, REV. 1 WAS REVISED TO INCORPORATE TIE UNIT 2 SAMPLING REQUIREMENTS, VERIFICATION WAS NOT MADE THAT THESE VALVES HAD ASTERISKS AFTER THEM IN TABLE 3.6-1 OF TECHNICAL SPECIFICATION 3.6.3.1 ON UNIT 2.

THE UPPER CONTAINMENT VOLUME AIR IS BEING SAMPLED LOCALLY AS A RESULT OF THIS DISCOVERY AND THE SAMPLE VALVES SM-8 AND SM-10 ARE NO LONGER BEING USED.

IN ADDITION, A TECHNICAL SPECIFICATION CHANGE REQUEST WILL BE SUBMITTED TO INCLUDE ASTERISKS WHICH WILL ALLOW FOR THE OPENING OF THESE VALVES UNDER ADMINISTRATIVE CONTROLS. THE HEALTH AND SAFETY OF THE PUBLIC WERE NOT AFFECTED.

Power INDIANA & MICHIGAN ELECTRIC COMPANY

DONALD C. COOK NUCLEAR PLANT
P.O. Box 458, Bridgman, Michigan 49106

(616) 465-5901

September 6, 1984

United States Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

> Operating License DPR-74 Docket No. 50-316

Document Control Manager:

In accordance with the criteria established by 10CFR50.73 entitled Licensee Event Reporting System, the following report/s are being submitted:

RO 84-021-0

Sincerely,

W.G. Smith, Jr. Plant Manager

/cbm

Attachment

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