RC Form -83)	-					LI	CENSE	E EVE	NT RE	PORT	(LER)	A	CLEAR REGULA			
										DOCKET NUMBER (2) PAGE (3)						
Fort Calhoun Station, Unit No. 1										0 5 0 0 0 2 8 5 1 OF 0						
	Ex	ceed	ling	Hig	h Alan	n Setpo	int o	n Radi	iation	Moni	itor					
	NT DATE			-			_	PORT DAT			OTHER P	R FACILITIES INVOLVED (8)				
AONTH	DAY	DAY YEAR YEAR SEQUENTIAL REVERON MONTH DAY					DAY	YEAR		N	DOCKET NUMBER(S)			1.1		
	0. 2															
8	03	8 4	1-1.		0 1 6	-00		-1-1				I the following 11	0 15101	0101	11	
	ATING (.	3		.402(6		ED PURSUANT	20.406		NTS OF 10	CPM 9: 10	Check one or more o 60.73(a)(2)(iv)	r the ronowing) (1	73.71(b)			
POWER		0 0		.406 (a			50.36(c				60.73(a)(2)(v)		73.71(e)			
LEVEL 0 0 0 20.408(a)(1)(II) 20.408(a)(1)(III) 20.408(a)(1)(III)			P	X 50.36(c)(2) 50.73(a)(2)(i)			60.73(a)(2)(vii) 60.73(a)(2)(viii)(A)		J	OTHER (Specify in Abstract below and in Text, NRC Form 366A)						
					(1)(Iv)	E	80.734				60.73(s)(2)(viii)(8	u	1.1.4			
			24	.406 (a)(1)(v))(2)(W)			50.73(s)(2)(x)			-	_	
AME	Johr		Drah	ota	T 8	Engin		CONTACT	FOR THIS				TELEPHONE N	MBER		
John A. Drahota, I & C Engine Fort Calhoun Station, Unit No								AREA CODE	1.2.6.	.1.0	. 1 . 1					
								OMPONENT	FAILURE	DESCRIBE	D IN THIS REPOR		4 12 16 1	- 14 10	111	
CAUSE	SYSTEM	COMP	ONENT		ANUFAC-	REPORTABLE TO NPROS			CAUSE	SYSTEM	COMPONENT	MANUFAC-	REPORTABL TO NPROS			
				+			-		1							
-			<u> </u>	+									-			
	1	1	1.1			1					111	111	1	<u> </u>	_	
					SUPPLEM	ENTAL REPOR	TEXPECT	ED (14)				EXPECT		TH DAY	YEAR	
YES	(If yes, co	ompiete é	XPECTEL	SUBA	SSION DAT	E)		X NO			A COMPANY OF	DATE (1	5)			
set Dat cpm be ere seq Tec Thi	point a Boo . RM at 15 d unt uent1 hnica	: for hi 1-062 0,20 :i1 r y, t 1 Da ent v	RM- gh a ale 0 cp revie the m ita B was d	062 lan nt m o w o oni ook lisc	, stack m setpo setting n July f this tor was which	k noble pint of was w 5, 198 survei s immed satisf	gas r 116,0 ithin 4, per ilance iately y the	nonito 000 cp toler r ST-F e test y reca regul	or, wa om <u>+</u>] ance. M-2, . Th alibra	15 fou 5%. Alt Sectinis re ited to its of	nce test S ind to be The as for chough the ion F.2, t view occu to the set the Tech to operat	exceedin ound setp setpoin the devia urred Aug point re nnical Sp	g the Te oint was t was ve ation was ust 3, 1 quirement ecificat	echnic 150, erifie notd 1984. nts in cions.	al 200 d to isco Sub the	
		82.0	4071 DR 4	30,	420 84 CK 050	10902 000285 PDR										

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION
----------------------------	---------------------

U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104

EXPIRES 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	1	LER NUMBER (6)	PAGE (3)		
		YEAR	SEQUENTIAL	REVISION NUMBER		
Fort Calhoun Station, Unit No. 1	0 15 10 10 10 12 18 15	8 4	-0 11 6	-010	0 2 0 0 0	0 12

Technical Specification 2.14, Table 2-1 specifies a maximum limit of 1.5 x 10(-3) microcuries per cubic centimeter for releases from Fort Calhoun Station. The Technical Data Book specifies setpoints for various radiation monitors to ensure release rates are not exceeded. RM-062, stack noble gas radiation monitor, performs the function of isolating ventilation (VIAS) if the alarm setpoint is exceeded. The as found setpoint for RM-062, on July 5, 1984, was 150,200 counts per minute which rendered the radiation monitor incapable of performing its design function of initiating VIAS prior to a release exceeding 1.5 x 10(-3) microcuries per cubic centimeter. The cause of the setpoint being out of specification was determined to be related to drift in the alarm card. The monitor was immediately recalibrated to 118,000 counts per minute in accordance with the Technical Data Book and the Technical Specifications. The recorder charts for RM-062 were reviewed and the review showed that in no case while RM-062 was inoperatle did the monitor exceed the alert setpoint of 18,700 counts per minute. This event was discovered while returning the plant to operating status after a refueling shutdown.

During the event, the alert setpoint for RM-062 was within specified tolerance and other radiation monitors were operable and at no time during the event did RM-062 exceed its alert setpoint nor did the other radiation monitors reach their high alarm setpoint.

The surveillance test review process will be evaluated to determine if changes should be made to avoid the delayed discovery of surveillance test discrepancies.

NRC Form 366A

Omaha Public Power District 1623 Harney Omaha, Nebraska 68102 402/536-4000

September 2, 1984 FC-710-84 LIC-84-297

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Reference: Docket No. 50-285

Gentlemen:

Licensee Event Report for the Fort Calhoun Station

Please find attached Licensee Event Report 84-016 dated September 2, 1984. This report is being submitted per requirements of 10 CFR 50.73.

Sincerely,

Undrews

R. L. Andrews Division Manager Nuclear Production

RLA/DJM:jmm

Attachment

cc: Mr. Richard P. Denise, Director Division of Resident, Reactor Project and Engineering Programs U. S. Nuclear Regulatory Commission Region IV 611 Ryan Plaza Drive, Suite 1000 Arlington, Texas 76011

> INPO Records Center Mr. E. G. Tourigny, Project Manager

SARC Chairman
PRC Chairman
Mr. L. A. Yandell, Senior Resident
Inspector
Fort Calhoun File (2)

IE22 1/1