

ENCLOSURE 1

NOTICE OF VIOLATION

Tennessee Valley Authority
Sequoyah, Unit 2

Docket No. 50-328
License No. DPR-79

During an NRC inspection conducted April 8 through May 5, 1992 a violation of NRC requirements was identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," 10 CFR Part 2, Appendix C, the violation is listed below:

Technical Specification (TS) 6.8.1 requires, in part, that written procedures shall be established, implemented and maintained, which includes procedures for configuration control.

Administrative Instruction (AI) 30, NUCLEAR PLANT CONDUCT OF OPERATIONS, Section 7.0 implements TS 6.8.1 requirements with assignments of responsibility for all levels of licensed and non-licensed operators. The procedure requires, in part, that correct performance of operating activities are accomplished including operational compliance with instructions.

Administrative Instruction (AI) 58, MAINTAINING COGNIZANCE OF OPERATION STATUS - CONFIGURATION STATUS CONTROL, Section 4.1, implements TS 6.8.1 requirements in regard to configuration control. The procedure requires, in part, that all levels of licensed and non-licensed operators are responsible for ensuring that configuration control is maintained.

System Operating Instruction (SOI) 78.1, SPENT FUEL PIT COOLANT SYSTEM OPERATION, implements TS 6.8.1 requirements in establishing specific controls for Spent Fuel Pit Coolant System evolutions.

Contrary to the above, the requirements of TS 6.8.1 were not followed, in that, on April 15, operators failed to comply with the requirements of AI-30 and AI-58. Operators failed to maintain configuration control for the Spent Fuel Pit Coolant System resulting in a release of water into a maintenance area in the refueling cavity with the unit in Mode 6. Also, operators did not follow the requirements of SOI-78.1, in that, they failed to properly perform step G.IV.A.2 of SOI-78.1, which resulted in a release of water into a maintenance area of the reactor cavity through an improperly aligned flow path. In addition, AI-58 was inadequate in that it did not identify

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specific configuration controls for the Spent Fuel Pit Coolant System during Modes 5 and 6.

This is a Severity Level IV violation (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, Tennessee Valley Authority is hereby required to submit a written statement or explanation to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, D.C. 20555 with a copy to the Regional Administrator, Region II, and a copy to the NRC Resident Inspector, Sequoyah, within 30 days of the date of the letter transmitting this Notice of Violation (Notice). This reply should be clearly marked as a "Reply to a Notice of Violation" and should include for each violation: (1) the reason for the violation, or, if contested, the basis for disputing the violation, (2) the corrective steps that have been taken and the results achieved, (3) the corrective steps that will be taken to avoid further violations, and (4) the date when full compliance will be achieved. If an adequate reply is not received within the time specified in this Notice, an order or demand for information may be issued as to why the license should not be modified, suspended, or revoked, or why such other action as may be proper should not be taken. Where good cause is shown, consideration will be given to extending the response time.

Dated at Atlanta, Georgia
this 13th day of May 1992