

1650 CALVERT CLIFFS PARKWAY + LUSBY, MARYLAND 20657-4702

GEORGE C. CREEL VICE PRESIDENT NUCLEAR ENERGY (410) 250-4455

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May 28, 1992

U. S. Nuclear Regulatory Commission Washington, DC 20555

ATTENTION: Document Control Desk

SUBJECT:

Calvert Cliffs Nuclear Power Plant Unit Nos. 1 & 2; Docket Nos. 50-317 & 50-318 Supplement to License Amendment Request on Steam Generator Inspections (TAC No. M83075, M83077)

REFERENCE:

(a) Letter from Mr. G. C. Creel (BG&E) to NRC Document Control Desk, dated March 25, 1992, License Amendment Request; Steam Generator Inspections

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Gentlemen:

The Baltimore Gas & Electric Company wishes to provide additional information to support our request for license amendment (Reference a). This supporting information does not affect the determination of significant hazards provided in Reference (a), nor does it alter the requested changes.

Change 2 in Reference (a) requested a one-time variance for Calvert Cliffs Unit 2 from the proposed requirement to examine at least 20 percent of the steam generator tubes to support extending the inspection frequency beyond 24 months. The justification for this one-time variance included the good steam generator chemistry control in the shutdown period between the 100 percent inspection of the Unit 2 steam generator tubes in April 1989, and the inspection of 15% of the steam generator tubes in October 1990 prior to startup.

In support of this one-time variance for Unit 2. BG&E wishes to offer further evidence of the good condition of the Calvert Cliffs steam generators. The Unit 1 steam generators were controlled to the same chemistry requirements during the 1989-1990 shutdown as were the Unit 2 steam generators. An inspection of the Unit 1 steam generators just completed during the current Unit 1 refueling outage revealed little degradation. Only 18 of the 16,861 tubes inspected full length with the bobbin coil were plugged as a result of eddy current indications. In addition, 3-coil Motorized Rotating Pancake Coil (MRPC) examination was conducted or 25% of the hot leg tube-to-tube sheet exransion zone region in each steam generator. No cracking was detected. We believe this evidence supports BG&E's request to delay the next Unit 2 steam generator inspection until the next scheduled refueling outage in March 1993.

Document Control Desk May 28, 1992 Page 2

We request that you consider these results when considering the one-time variance for Unit 2.

Should you have any further questions regarding this matter, we will be pleased to discuss them with you.

Very truly yours,

: TO WIT : COUNTY OF CALVERT :

MARYLAND :

STATE

OF

I hereby certify that on the <u>28th</u> day of <u>Mary</u>, 1992, before me, the subscriber, a Notar Public of the State of Maryland in and for <u>Caluert</u> <u>Ourtan</u>, persona sppeared George C. Creel, being duly sworn, and states that he is Vice President of the Baltimor. is and Electric Company, a corporation of the State of Maryland; that he provides the foregoing response for the purposes therein set forth; that the statements made are true and correct to the best of his knowledge, information, and belief; and that he was authorized to provide the response on behalf of said Corporation.

WITWESS my Hand and Notarial Seal:

Aloxie L. Mc Cready

My Commission Expires:

January 1, 1994

GCC/BDM/bdm/dlm

CC:

D. A. Brune, Esquire
J. E. Silberg, Esquire
NRC Document Control Desk
R. A. Capra, NRC
D. G. McDonald, Jr., NRC
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