

Revised August 3, 1984

DOCKET NO. 50-244

UNIT NAME #1, Ginna Station

DATE August 3, 1984

COMPLETED BY Andrew E. McNamara
Andrew E. McNamara

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Ext. 301

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH June, 1984

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
84-4	Began on 5-30-84 Ended on 6-02-84	F	31.75*	A	3**	N/A	HA	Exciter Failure	Air Cooler gasket, poor compression. Shimmed air cooler to provide proper alignment; sealant on both sides of gasket.

*Hours in June only.

**Corrects₃ typographical error in previous report.

1

2

3

4

F: Forced
S: Scheduled

Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

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Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

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TELEPHONE 1 (315) 524-4446
EXT. 301 at Ginna

MONTH June 1984

The unit was returned to service on June 2, 1984 after repairs were effected on the turbine generator exciter cooler. Repairs are detailed on Page 3 of the previously transmitted report.

The reactor power level was escalated to ~ 87% on June 3; on that date a power reduction was initiated to ~ 50% power for inspection of the "B" Condenser for suspected tube plugging problems. The power level was gradually increased on 6/5 to ~ 90% and full 100% power level was not reached until 6/8 due to heater drain tank problems.

The reactor power level remained at 100% until 6/15 when it was reduced to ~ 98% to perform periodic tests on the Auxiliary Feedwater System.

On 6/27 the reactor power level was reduced to ~ 90% power level due to a turbine runback initiated by a dropped rod signal, caused by an I/C technician pulling control power fuses instead of the instrument power fuses required by his procedure. Immediate reinstatement of the fuses stopped the rod drop signal before total runback was achieved.