

OPERATING DATA REPORT

DOCKET NO. 50-244

DATE August 3, 1984

COMPLETED BY Andrew E. McNamara
Andrew E. McNamara

TELEPHONE 1(315) 524-4446
Ext. 301

OPERATING STATUS

- 1. Unit Name: GINNA STATION, UNIT #1
- 2. Reporting Period: July, 1984
- 3. Licensed Thermal Power (MWt): 1520
- 4. Nameplate Rating (Gross MWe): 490
- 5. Design Electrical Rating (Net MWe): 470
- 6. Maximum Dependable Capacity (Gross MWe): 490
- 7. Maximum Dependable Capacity (Net MWe): 470

Notes

The reactor power level was maintained at 100% for the majority of the report period with some exceptions detailed on Page 4.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	5,111	128,687
12. Number of Hours Reactor Was Critical	744.00	3,175.73	96,775.71
13. Reactor Reserve Shutdown Hours	0.00	56.23	1,687.55*
14. Hours Generator On-Line	744.00	3,107.75	94,619.38
15. Unit Reserve Shutdown Hours	0.00	0.00	8.50*
16. Gross Thermal Energy Generated (MWH)	1,123,896	4,493,832	130,751,201
17. Gross Electrical Energy Generated (MWH)	371,297	1,492,902	42,657,272
18. Net Electrical Energy Generated (MWH)	353,248	1,418,056	40,444,301
19. Unit Service Factor	100%	60.81%	73.53%
20. Unit Availability Factor	100%	60.81%	73.53%
21. Unit Capacity Factor (Using MDC Net)	101.02%	59.03%	68.58%
22. Unit Capacity Factor (Using DER Net)	101.02%	59.03%	68.58%
23. Unit Forced Outage Rate	0.00%	7.85%	8.01%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY _____

INITIAL ELECTRICITY _____

COMMERCIAL OPERATION _____

Forecast

Achieved

*Cumulative Total Commencing January 1, 1975.

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1/1

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
UNIT #1, Ginna Station
DATE August 3, 1984
COMPLETED BY Andrew E. McNamara
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TELEPHONE 1 (315) 524-4446
Ext. 301 at Ginna

MONTH July 1984

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>482</u>
2.	<u>481</u>
3.	<u>480</u>
4.	<u>478</u>
5.	<u>477</u>
6.	<u>479</u>
7.	<u>477</u>
8.	<u>469</u>
9.	<u>468</u>
10.	<u>478</u>
11.	<u>477</u>
12.	<u>475</u>
13.	<u>476</u>
14.	<u>477</u>
15.	<u>476</u>
16.	<u>474</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>474</u>
18.	<u>473</u>
19.	<u>473</u>
20.	<u>473</u>
21.	<u>473</u>
22.	<u>475</u>
23.	<u>473</u>
24.	<u>470</u>
25.	<u>472</u>
26.	<u>472</u>
27.	<u>472</u>
28.	<u>475</u>
29.	<u>472</u>
30.	<u>474</u>
31.	<u>471</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

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 UNIT NAME #1, Ginna Station
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UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH July, 1984

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
PR*	7-8-84	F	~4.5	A	N/A	N/A	**	**	Load reduction to 79% reactor power level at the request of Power Control. On the bulk transmission system, equipment failure led to an overloaded facility which could only be corrected by reduced generation

1 F: Forced
S: Scheduled

2 Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3 Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5 Exhibit 1 - Same Source

*Power Reduction **Equipment problem that caused the load reduction were outside Ginna Station.

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244

UNIT Ginna Station, Unit#1

DATE August 3, 1984

COMPLETED BY Andrew E. McNamara
Andrew E. McNamara

TELEPHONE 1 (315) 524-4446
EXT. 301 at Ginna

MONTH July 1984

The reactor power level was maintained at 100% for the majority of the report period. The exceptions were:

On July 4, 1984, problems with heater drain tank level oscillations caused a power level reduction to approximately 96% for a short period.

On July 8, 1984, the power level was reduced to ~ 79% at the request of Power Control. On the bulk transmission system, equipment failure led to an overloaded facility which could only be corrected by reduced generation.

GINNA STATION

MAINTENANCE REPORT SUMMARY

JULY, 1984

During the month of July, routine maintenance and inspections were performed. Safety related maintenance included:

1. Inspection and preventive maintenance of the Motor Driven Fire Pump.
2. Inspection and preventive maintenance of the 1C & 1D Standby Auxiliary Feedwater Pumps.
3. Inspection and preventive maintenance of the 1A Containment Spray Pump.