

NOTICE OF VIOLATION

Tennessee Valley Authority  
Sequoyah Unit 2

Docket No. 50-328  
License No. DPR-79

During an NRC inspection conducted from December 11-16, 1995, and January 8, 1996, a violation of NRC requirements was identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," NUREG-1600, the violation is listed below:

Technical Specification 6.8.1.a requires, in part, that procedures shall be established, implemented, and maintained covering the activities recommended in Appendix A of Regulatory Guide 1.33, Revision 2, February 1978, "Quality Assurance Program Requirements (Operations)." Appendix A of Regulatory Guide 1.33, Section 5 includes procedures for abnormal conditions.

AOP-R.04, REACTOR COOLANT PUMP MALFUNCTIONS, Rev. 1, step 2.2.2, requires operators to check the #1 seal leakoff flow less than 5 gallons per minute (gpm). The Response Not Obtained column requires the performance of the following within 8 hours: (a) Perform normal plant shutdown using appropriate plant procedure, (b) contact Technical Support and Westinghouse for operating recommendations while continuing with this procedure, (c) when reactor power is less than 10%, then goto Section 2.1, RCP Tripped or Shutdown Required.

Contrary to the above, on December 10, 1995, the licensee failed to follow procedure AOP-R.04, Rev. 1. Specifically, Unit 2, #2 Reactor Coolant Pump, #1 seal leakoff flow was greater than or equal to 5 gpm, and the licensee did not perform a normal plant shutdown within 8 hours.

This is a Severity Level IV violation (Supplement I).

Dated at Atlanta, Georgia  
this 17th day of January 1996

Enclosure 1