

ATTACHMENT 2

PROPOSED CHANGE TO
TECHNICAL SPECIFICATION TABLE 4.3-1, NOTE 14

TABLE 4.3-1 (Continued)

TABLE NOTATIONS (Continued)

- (10) Setpoint verification is not applicable.
- (11) The TRIP ACTUATING DEVICE OPERATIONAL TEST shall independently verify the OPERABILITY of the undervoltage and shunt trip attachments of the Reactor Trip Breakers.
- (12) OPERABILITY shall be verified by a check of memory devices, input accuracies, Boron Dilution Alarm setpoints, output values, and software functions.
- (13) (Not used)
- * (14) The TRIP ACTUATING DEVICE OPERATIONAL TEST shall independently verify the OPERABILITY of the undervoltage and shunt trip circuits for the Manual Reactor Trip Function. The test shall also verify the OPERABILITY of the Bypass Breaker trip circuit(s).
- (15) Local manual shunt trip prior to placing breaker in service.
- (16) Automatic undervoltage trip.
- (17) Each channel shall be tested at least every 92 days on a STAGGERED TEST BASIS.
- (18) The surveillance frequency and/or MODES specified for these channels in Table 4.3-2 are more restrictive and, therefore, applicable.

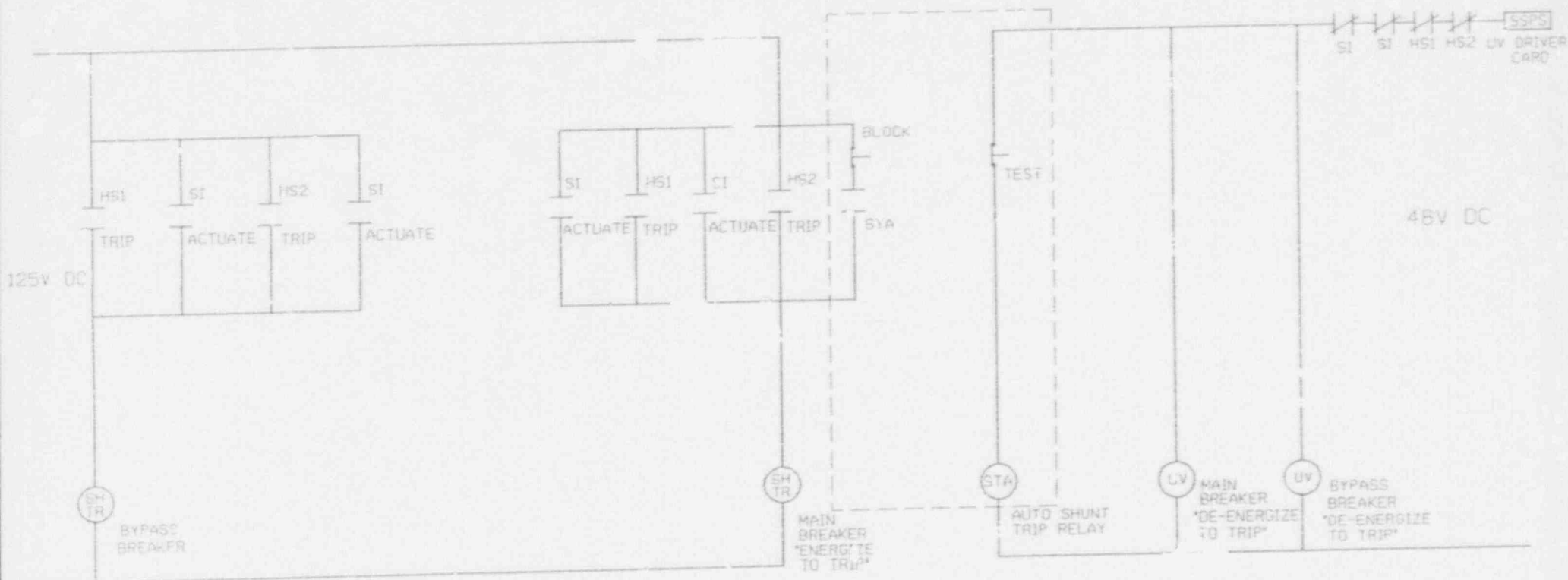
* Complete verification of operability of the shunt trip relay circuitry shall be initially implemented for each unit prior to the affected unit's startup from the first planned or unplanned shutdown occurring after May 19, 1992.

ATTACHMENT 3

AUTO/MANUAL REPAIR TRIP CIRCUIT TYPICAL TRAIN S

AUTO/MANUAL REACTOR TRIP CIRCUIT TYPICAL TRAIN 3

SALEM MOD/GL 83-28



UV = UNDER-VOLTAGE
STA = SHUNT TRIP RELAY COIL

NOTE:

ALL HS1 CONTACTS OPERATE SIMULTANEOUSLY
ALL HS2 CONTACTS OPERATE SIMULTANEOUSLY
CONTACT *STA* CLOSES WHEN RELAY *STA* DE-ENERGIZES.

THIS SKETCH HAS BEEN VERIFIED TO BE AN ACCURATE REPRESENTATION OF THE ACTUAL CIRCUIT.

Jay M. Hale 5/20/92