



GULF STATES UTILITIES COMPANY

RIVER BEND STATION TYST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775

AREA COD. 804 695-6084 346-8611

May 15, 1992
RBG- 36841
File Nos. G9.3, G4.25

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Gentlemen:

River Bend Station - Unit 1
Docket No. 50-458

Gulf States Utilities Company has enclosed the April 1992 Monthly Operating Report for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,

W. H. Odell
W.H. Odell for
Manager - Oversight
River Bend Nuclear Group

EAY DNL KDG
LAE/DNL/KDG/kvm

cc: U.S. Nuclear Regulatory Commission
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DOCKET NO. 50/438
RIVER BEND STATION UNIT 1
REPORT NO. R-92-04
DATE May 15, 1992
COMPLETED BY G. F. Hencl
TITLE Sr. Compliance
Analyst
TELEPHONE 504-381-4732

MONTH APRIL, 1992

| DAY | AVERAGE DAILY POWER LEVEL (MWe-Net) | DAY | AVERAGE DAILY POWER LEVEL (MWe-Net) |
|-----|---|-----|---|
| 1. | <u>0</u> | 17. | <u>0</u> |
| 2. | <u>0</u> | 18. | <u>0</u> |
| 3. | <u>0</u> | 19. | <u>0</u> |
| 4. | <u>0</u> | 20. | <u>0</u> |
| 5. | <u>0</u> | 21. | <u>0</u> |
| 6. | <u>0</u> | 22. | <u>0</u> |
| 7. | <u>0</u> | 23. | <u>0</u> |
| 8. | <u>0</u> | 24. | <u>0</u> |
| 9. | <u>0</u> | 25. | <u>0</u> |
| 10. | <u>0</u> | 26. | <u>0</u> |
| 11. | <u>0</u> | 27. | <u>0</u> |
| 12. | <u>0</u> | 28. | <u>0</u> |
| 13. | <u>0</u> | 29. | <u>0</u> |
| 14. | <u>0</u> | 30. | <u>0</u> |
| 15. | <u>0</u> | 31. | <u>N/A</u> |
| 16. | <u>0</u> | | |

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PAGE 1 OF 2

OPERATING STATUS

1. REPORTING PERIOD: April, 1992 GROSS HOURS IN REPORTING PERIOD: 719
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894
 MAX. DEPEND CAPACITY (MWe-Net): 936
 DESIGN ELECTRICAL RATING (MWe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

| | THIS MONTH | YR TO DATE | CUMULATIVE |
|---|---------------|------------------|--------------------|
| 5. NUMBER OF HOURS REACTOR WAS CRITICAL. | <u>0</u> | <u>1,044.88</u> | <u>42,096.98</u> |
| 6. REACTOR RESERVE SHUTDOWN HOURS. | <u>0</u> | <u>0</u> | <u>0</u> |
| 7. HOURS GENERATOR ON LINE | <u>0</u> | <u>969.74</u> | <u>39,661.50</u> |
| 8. UNIT RESERVE SHUTDOWN HOURS | <u>0</u> | <u>0</u> | <u>0</u> |
| 9. GROSS THERMAL ENERGY GENERATED (MWH) | <u>0</u> | <u>2,724,600</u> | <u>105,044,023</u> |
| 10. GROSS ELECTRICAL ENERGY GENERATED (MWH) | <u>0</u> | <u>918,361</u> | <u>35,507,860</u> |
| 11. NET ELECTRICAL ENERGY GENERATED (MWH) | <u>0</u> | <u>862,896</u> | <u>33,231,848</u> |

DOCKET NO. 50/458
 RIVER BEND STATION UNIT 2
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 DATE May 15, 1992
 COMPLETED BY G. F. Hendl
 TITLE Sr. Compliance Analyst
 TELEPHONE 504-381-4732

PAGE 2 OF 2

OPERATING STATUS

| | THIS MONTH | YR TO DATE | CUMU-LATIVE |
|---|------------|-------------|-------------|
| 12. REACTOR SERVICE FACTOR | <u>0.0</u> | <u>36.0</u> | <u>74.9</u> |
| 13. REACTOR AVAILABILITY FACTOR | <u>0.0</u> | <u>36.0</u> | <u>74.9</u> |
| 14. UNIT SERVICE FACTOR | <u>0.0</u> | <u>33.4</u> | <u>72.7</u> |
| 15. UNIT AVAILABILITY FACTOR | <u>0.0</u> | <u>33.4</u> | <u>72.7</u> |
| 16. UNIT CAPACITY FACTOR (Using MDC) | <u>0.0</u> | <u>31.8</u> | <u>67.0</u> |
| 17. UNIT CAPACITY FACTOR (Using Design MWe) | <u>0.0</u> | <u>31.8</u> | <u>67.0</u> |
| 18. UNIT FORCED OUTAGE RATE | <u>0.0</u> | <u>43.3</u> | <u>10.3</u> |
| 19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH): N/A | | | |
| 20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): N/A | | | |

UNIT SHUTDOWNS AND POWER REDUCTIONS

| NO. | DATE | TIME START OCCURANCE | TIME RECOVER FROM OCCURANCE | DURATION (HOURS) | TYPE NOTE (1) | REASON NOTE (2) | METHOD NOTE (3) | CORRECTIVE ACTION/COMMENTS |
|-------|----------|----------------------|-----------------------------|------------------|---------------|-----------------|-----------------|--|
| 92-03 | 03/12/92 | 0600 | N/A | 1193 | S | C | 4 | Refueling Outage expected duration: 156 days |

SUMMARY:

NOTE (1) TYPE OF OCCURANCE: ENTER CODE
 F: FORCED
 S: SCHEDULED

NOTE (2) REASON FOR OCCURANCE: ENTER CODE
 A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
 B: MAINTENANCE OR TEST
 C: REFUELING
 D: REGULATORY RESTRICTION
 E: OPERATOR TRAINING AND LICENSE EXAMINATION
 F: ADMINISTRATIVE
 G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
 H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER ONE
 1. MANUAL
 2. MANUAL SCRAM
 3. AUTOMATIC SCRAM
 4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

DOCKET NO. 100/458
 RIVER BEND STATION UNIT 1

REPORT NO. R-92-04

REPORT MONTH APRIL, 1992

DATE May 14, 1992

G. F. Hendl
 COMPLETED BY

SIGNATURE

Sr. Compliance Analyst
 TITLE

TELEPHONE 504-381-4732