LICENSEE EVENT REPORT UPDATE REPORT:

PREVIOUS	REPORT	DATE:	2-1-83

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	CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
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CON'T	REPORT L 6 0 5 0 - 0 3 2 5 7 0 1 1 8 8 3 8 0 8 2 1 8 4. 9 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80
0 2	During unit refueling operations, while performing testing required by IE Bulletin
012	
0 3	82-03, it was determined that two crack indications were in the heat affected zone on
0 4	the pipe side of weld B32-Recirc-28-A-15, located downstream of the A loop discharge
0 5	valve F031A. Computer analysis revealed the indications are 11 percent and 5 percent
0 6	of pipe wall thickness and appear to be 1/2 to 3/4 inch in length on the pipe inside
0 7	diameter circumference. This event did not affect the health and safety of the public.
0 8	Technical Specification 6.9.1.8c
0 9	SYSTEM CAUSE CAUSE SUBCODE SUB
	COMPONENT COMP
	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
10	The indications are attributed to IGSCC. The indications were repaired using acceptable
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Carolina Power & Light Company 34 AUG 23 P1: 24

Brunswick Steam Electric Plant P. O. Box 10429 Southport, NC 28461-0429 August 21, 1984

FILE: B09-13510C SERIAL: BSEP/84-1763

Mr. James P. O'Reilly, Administrator U.S. Nuclear Regulatory Commission Region II, Suite 3100 101 Marietta Street NW Atlanta, GA 30323

> BRUNSWICK STEAM ELECTRIC PLANT UNIT 1 DOCKET NO. 50-325 LICENSE NO. DPR-71 SUPPLEMENT TO LICENSEE EVENT REPORT 1-83-4

Dear Mr. O'Reilly:

In accordance with Section 6.9.1.8c of the Technical Specifications for Brunswick Steam Electric Plant, Unit 1, the enclosed supplemental Licensee Event Report is submitted. The original report fulfilled the requirement for a written report within fourteen (14) days of a reportable occurrence and both are in accordance with the format set forth in NUREG-0161, July 1977.

Very truly yours,

C. R. Dietz, General Manager Brunswick Steam Electric Plant

RMP/kal/LETSMP

Enclosure

cc: Mr. R. C. DeYoung

NRC Document Control Desk

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