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January 12, 1996

U. S. Nuclear Regulatory Commission
Document Control Desk
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Washington, DC 20555

Subject: River Bend Station - Unit 1
Docket No. 50-458
Monthly Operating Report

File No. G9.5, G4.25

RBG-42332
RBF1-96-0008

Gentlemen:

In accordance with River Bend Station (RBS) Technical Specification 5.6.4, enclosed is the December, 1995 Monthly Operating Report for RBS.

Sincerely,

JJF/RMM/kvm
enclosure

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Monthly Operating Report
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DOCKET NO. 50/458

RIVER BEND STATION UNIT 1

REPORT NO. R-95-12

DATE January 11, 1995

COMPLETED BY T. J. Bolke

TITLE Engineer III

TELEPHONE 504-346-8651 ext. 2940

MONTH December 1995

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>851.3</u>
2.	<u>847.4</u>
3.	<u>839.1</u>
4.	<u>835.9</u>
5.	<u>830.5</u>
6.	<u>828.7</u>
7.	<u>838.0</u>
8.	<u>833.1</u>
9.	<u>833.0</u>
10.	<u>832.5</u>
11.	<u>828.9</u>
12.	<u>823.3</u>
13.	<u>817.7</u>
14.	<u>804.7</u>
15.	<u>808.7</u>
16.	<u>798.1</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17.	<u>793.6</u>
18.	<u>792.5</u>
19.	<u>289.9</u>
20.	<u>0.0</u>
21.	<u>43.4</u>
22.	<u>582.2</u>
23.	<u>826.7</u>
24.	<u>811.8</u>
25.	<u>804.7</u>
26.	<u>805.2</u>
27.	<u>803.8</u>
28.	<u>798.5</u>
29.	<u>794.6</u>
30.	<u>787.2</u>
31.	<u>778.5</u>

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OPERATING STATUS

1. REPORTING PERIOD: December, 1995 GROSS HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894
 MAX. DEPEND CAPACITY (MWe-Net): 936
 DESIGN ELECTRICAL RATING (MWe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU- LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>708.5</u>	<u>8724.5</u>	<u>65,220.6</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>688.3</u>	<u>8704.3</u>	<u>62,143.3</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>1,705,954</u>	<u>24,642,927</u>	<u>167,715,940</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>591,692</u>	<u>8,471,715</u>	<u>56,853,770</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>551,116</u>	<u>7,931,107</u>	<u>53,206,839</u>

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR	<u>95.2</u>	<u>99.6</u>	<u>73.8</u>
13. REACTOR AVAILABILITY FACTOR	<u>95.2</u>	<u>99.6</u>	<u>73.8</u>
14. UNIT SERVICE FACTOR	<u>92.5</u>	<u>99.4</u>	<u>71.6</u>
15. UNIT AVAILABILITY FACTOR	<u>92.5</u>	<u>99.4</u>	<u>71.6</u>
16. UNIT CAPACITY FACTOR (USING MDC)	<u>79.1</u>	<u>96.7</u>	<u>66.7</u>
17. UNIT CAPACITY FACTOR (USING DESIGN MWe)	<u>79.1</u>	<u>96.7</u>	<u>66.7</u>
18. UNIT FORCED OUTAGE RATE	<u>7.5</u>	<u>.6</u>	<u>12.4</u>
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):			

Refueling, 1/5/96, 60 days

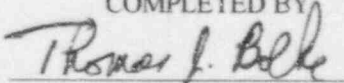
20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

N/A

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/ COMMENTS
	12/19/95	(0847)	12/21/95 (1631)	55.7	F	H	2	Operators manually scrammed the reactor in response to reactor recirculating pump trips. The pump trips were caused by a combination of interlock instrument drift, high recirc flow, reduced power and reduced reactor power. Associated instruments recalibrated.

SUMMARY: No SRV challenges occurred this month.

NOTE (1)	TYPE OF OCCURRENCE:	ENTER CODE	DOCKET NO. <u>50/458</u> RIVER BEND STATION UNIT 1
	F: FORCED S: SCHEDULED		
NOTE (2)	REASON FOR OCCURRENCE:	ENTER CODE	REPORT NO. <u>R-95-12</u> REPORT MONTH <u>December, 1995</u> DATE <u>January 11, 1995</u>
	A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS) B: MAINTENANCE OR TEST C: REFUELING D: REGULATORY RESTRICTION E: OPERATOR TRAINING AND LICENSE EXAMINATION F: ADMINISTRATIVE G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS) H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)		<div style="text-align: center;"> <u>T. J. Bolke</u> COMPLETED BY  SIGNATURE </div> <div style="text-align: center; margin-top: 20px;"> <u>Engineer III</u> TITLE </div>
NOTE (3)	METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER:	ENTER ONE	TELEPHONE: <u>504-346-8651 ext. 2940</u>
	1. MANUAL 2. MANUAL SCRAM 3. AUTOMATIC SCRAM 4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)		