



Pennsylvania Power & Light Company

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*This response was
acknowledged in
transmittal
letter for Insp
reports 84/18+84/22*

Bruce D. Kenyon
Vice President-Nuclear Operations
215/770-7502

JUN 22 1984

Mr. Richard W. Starostecki, Director
Division of Projects and Resident Programs
U.S. Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, PA 19406

SUSQUEHANNA STEAM ELECTRIC STATION
NRC INSPECTION REPORTS 50-387/84-14
AND 50-388/84-16
ER 100450 FILE 841-04
PLA-2236

Docket Nos. 50-387
50-388

Dear Mr. Starostecki:

This letter provides PP&L's response to your letter of May 22, 1984, which forwarded NRC Region I Combined Inspection Reports 50-387/84-14 and 50-388/84-16 with Appendix A, Notice of Violation.

Your Notice advised that PP&L was to submit a written reply within thirty (30) days of the date of the letter. We trust that the Commission will find the attached response acceptable.

Very truly yours,

B. D. Kenyon
Vice President-Nuclear Operations

Attachments

cc: Mr. R. H. Jacobs - NRC Senior Resident Inspector

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RESPONSE TO NOTICE OF VIOLATION

Violation: (387/84-14-01)

Technical Specification 6.8.1 requires that written procedures be established, implemented and maintained covering applicable procedures in Appendix A of Regulatory Guide 1.33, Revision 2, February 1978. Regulatory Guide 1.33, Appendix A requires procedures for equipment control. Administrative Procedure AD-QA-302, "System Status and Equipment Control", Revision 1 dated June 20, 1983 requires that manual containment isolation valves which are required to be closed, including valve for local leak rate test (LLRT), be locked closed.

Contrary to the above, as of April 17, 1984, manual LLRT valves 157197, 157200, 157203 and 157206, which were aligned in accordance with checkoff list OP-73-001 for the Containment Atmosphere Monitoring System, were closed but not locked.

Response:

(1) Corrective steps which have been taken and the results achieved:

Valves 157197, 157200, 157203 and 157206 were locked closed and the Check-off List which included these valves were appropriately changed. The Unit 2 operating procedures was also checked and changed accordingly.

(2) Corrective steps being taken to avoid further violations:

Plant Engineering and Operations are reviewing the remaining containment penetrations to ensure adherence to AD-QA-302, "System Status and Equipment Control." This review will be completed and any discrepancies uncovered will be corrected by December 31, 1984.

(3) Date of full compliance:

Based on the corrective action taken in (1) above, PP&L is now in full compliance.