

ENCLOSURE 1

NOTICE OF VIOLATION

Georgia Power Company
Hatch Units 1 and 2

Docket Nos. 50-321 and 366
License Nos. DPR 57 and NPF-5

During an NRC inspection conducted on March 15 - April 18, 1992, violations of NRC requirements were identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," 10 CFR Part 2, Appendix C, (1992), the violations are listed below:

- A. 10 CFR 50 Appendix B Criterion III, Design Control, requires, in part, measures to be established to assure that applicable regulatory requirements and the design basis for safety related structures, systems, and components are correctly translated into specifications, drawings, procedures, and instructions.

Contrary to the above, requirements were not correctly translated in the following examples:

1. The drawings of the control circuitry of numerous safety related motor operated valves were incorrect. The status of permanent bypasses around the thermal overload trip function on the valves was unknown by the licensee. The overloads of several valves which should have had bypasses installed did not. These conditions have existed for several years.
2. The Instrument Setpoint Index document contains incorrect safety related level switch setpoints. For an undetermined period of time, a number of elevation values listed as setpoints for the level switches have been incorrect.

This is a severity level IV violation (Supplement I)

- B. Hatch Unit 2 Technical Specification 6.8.1 requires that written procedures be established, implemented and maintained covering the activities recommended in Appendix A of Regulatory Guide 1.33, Revision 2, February 1978.

Item 9.a of Appendix A of Regulatory Guide 1.33 specifically recommends that maintenance that can affect the performance of safety-related equipment should be properly preplanned and performed in accordance with written procedures, documented instruction or drawings appropriate to the circumstances.

Contrary to the above, on March 16, 1992, maintenance personnel failed to perform work on the 2C1 (2Y52-C001C) diesel generator fuel oil transfer pump in accordance with the established Maintenance Work Order. Inadequate component identification resulted in the 2C2 (2Y52-C101C) fuel oil transfer pump being inappropriately removed from service. This

rendered the 2C emergency diesel generator inoperable for 19 hours without the TS compensatory actions being completed.

This is a Severity Level IV Violation (Supplement 1)

This violation is applicable to Unit 2 only.

Pursuant to the provisions of 10 CFR 2.201, Georgia Power Company is hereby required to submit a written statement or explanation to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, D.C. 20555, with a copy to the Regional Administrator, Region II, and a copy to the NRC Resident Inspector, Hatch Nuclear Plant, within 30 days of the date of the letter transmitting this Notice of Violation (Notice). This reply should be clearly marked as a "Reply to a Notice of Violation" and should include for each violation: (1) the reason for the violation, or, if contested, the basis for disputing the violation, (2) the corrective steps that have been taken and the results achieved, (3) the corrective steps that will be taken to avoid further violations, and (4) the date when full compliance will be achieved. If an adequate reply is not received within the time specified in this Notice, an order or demand for information may be issued as to why the license should not be modified, suspended, or revoked, or why such other action as may be proper should not be taken. Where good cause is shown, consideration will be given to extending the response time.

Dated at Atlanta, Georgia
this 30th day of April 1992