

PERRY NUCLEAR POWER PLANT

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January 15, 1996 PY-CEI/NRR-2014L

United States Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Perry Nuclear Power Plant Docket No. 50-440 Monthly Operating Report

Gentlemen:

Attached is the December 1995 Monthly Operating Report for Perry Unit 1. This report is submitted in accordance with Technical Specification 6.9.1.3.

If you have any questions or require additional information, please contact Mr. James D. Kloosterman, Manager - Regulatory Affairs at (216) 280-5833.

Very truly yours,

Donald C. Shelton

GMN:sc

Attachment

cc: NRC Project Manager NRC Resident Inspector Office NRC Region III

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> Operating Companies Cleveland Electric Illuminating Taleda Edisan

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CLEVELAND ELECTRIC ILLUMINATING COMPANY PERRY NUCLEAR POWER PLANT

December 1, 1995 - December 31, 1995

MONTHLY OPERATING REPORT TO NRC

DOCKET NUMBER: 50-440

LICENSE NUMBER: NPF-58

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Unit	Shutdown	s and	Power	Re	ed	uc	ti	on	S													3

AVERAGE DAILY UNIT POWER LEVEL

DOC	KET	NO.	50-440
UNI	T		Perry One
DAT	E		1/15/96
CON	TAC	T	G.M.Neuman
TEL	EPH	ONE	(216)280-5815
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MONTH December 1995

Y	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
denie.	(MWe-Net)		(MWe-Net)
	1154	17	1068
	1146	18	1070
	1142	19	1065
	1139	20	1061
	1132	21	1057
	1129	22	1052
	1125	23	1049
	1121	24	1037
	1074	25	1039
	1114	26	1035
	1103	27	1030
	1098	28	1025
	1087	29	1020
	1084	30	998
	1083	31	1006
	1080		

OPERATING DATA REPORT

UNIT: Perry One DATE: 1/15/96

Docket: 50-440 Reporting Period: December 1995										
Utility Contact: G.M.Neuman										
	dicensed Thermal Power (MWt): 3579									
Nameplate Rating (Gross MWe):										
Design Electrical Rating (net	MWe): 1191									
Maximum Dependable Capacity (G		1225								
Maximum Dependable Capacity (N If Changes Occur in Capacity R		1166								
Last Report, Give Reasons: None										
Power Level to Which Restricted	d, IF any (Ne	t MWe): 100%								
Reasons for Restrictions, IF A	ny: Operating	License								
			TER STEEL							
		NAME OF THE OWNER AND ADDRESS OF THE OWNER AND								
	This Month	Yr-to-Date	Cumulative							
Hours In Reporting Period	744.0	8,760.0	71,172.0							
Hours Reactor was Critical	744.0	8,377.0	50,308.4							
Reactor reserve Shutdown Hours	0.0	0.0	0.0							
Hours Generator On-Line	744.0	8,175.9	48,463.9							
Unit Reserve Shutdown Hours	0.0	0.0	0.0							
Gross thermal Energy (MWH)	2,438,621	28,081,186	165,077,09							
Cross Electrical Energy (MWH)	841,353	9,556,325	56,606,07							
Net Electrical Energy (MWH)	802,040	9,111,820	53,796,64							
Unit Service Factor	100.0%	93.3%	68.1%							
Unit Availability Factor	100.0%	93.3%	68.1%							
Unit Capacity Factor (using		November of the Control of the Contr	0012/0							
MDC Net)	92.5%	89.2%	65.4%							
Unit Capacity Factor (Using		-								
DER Net)	90.5%	87.3%	63.5%							
Unit Forced Outage Rate	0.0%	6.7%	10.7%							
Forced Outage Hours	0.0%	584.1	5,779.1							
Shutdowns Scheduled Over Next 6	Months (Typ	e, Date, and Dura	tion of Each):							
January 27, 1996, Refuel Outage										

UNIT SHUTDOWNS AND POWER REDUCTIONS REPORT MONTH December 1995

DOCKET NO. 50-440 UNIT One NAME Perry One DATE 1/15/96 CONTACT G.M.Neuman TELEPHONE (216)280-5815

NO.	DATE	TYPE 1	DURATION HOURS	REASON 2	METHOD 3	LER #	SYSTEM 4	COMP.	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
7									
								1	
			1000						
					la de la				
								4	
					J				
						F-3			
					l de		Market 1		
			10.000						

SUMMARY: Perry Unit One continued to coastdown through the month of December 1995 to RFO-5. The unit was at approximately 86% at month's end.

1. TYPE:

- F: Forced
- S: Scheduled

2. REASON:

- A-Equipment Failure (explain)
- B-Maintenance or Test
- C-Refueling
- D-Regulatory Restriction
- E-Operator Training &
 - License Examination
- F-Administrative
- G-Operational Error (explain)
- H-Other (explain)

3. METHOD

- 1-Manual
- 2-Manual Scram
- 3-Automatic Scram
- 4-Continued
- 5-Reduced Load
- 9-Other

4. EXHIBIT G- Instructions for preparation of data entry sheets for Licensee

- Event Report (LER) file
- (NUREG 1022)
- 5. EXHIBIT 1-Same Source