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C. K. McCoy
Vice President, Nuclear
Vogtle Project

May 12, 1992



Docket Nos. 50-424
50-425

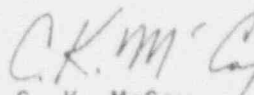
Director, Office of Resource Management
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Gentlemen:

VOGTLE ELECTRIC GENERATING PLANT
MONTHLY OPERATING REPORTS

Enclosed are the April 1992 monthly operating reports for Vogtle Units 1 and 2. These reports are submitted in accordance with Technical Specification 6.8.1.5.

Sincerely,


C. K. McCoy

CKM/JLL/gmb

Enclosures:

1. Monthly Operating Report - VEGP Unit 1
2. Monthly Operating Report - VEGP Unit 2
3. Challenges to PORV or Safety Valves - VEGP Units 1 and 2

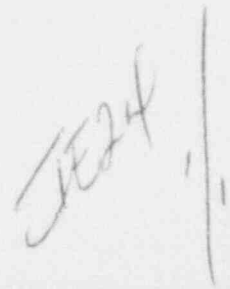
xc: Georgia Power Company

Mr. W. B. Shipman
Mr. M. Sheibani
NORMS

U. S. Nuclear Regulatory Commission

Mr. S. D. Ebnetter, Regional Administrator
Mr. D. S. Hood, Licensing Project Manager, NRR
Mr. B. R. Bonser, Senior Resident Inspector, Vogtle
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PDR ADOCK 05000424
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ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1
MONTHLY OPERATING REPORT FOR APRIL 1992

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NARRATIVE REPORT
UNIT 1

DOCKET NO. 50-424
DATE: MAY 5, 1992
COMPLETED BY: G. L. HOOPER
TELEPHONE: (404) 826-4104

APRIL 01 00:00 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.
APRIL 02 17:36 UNIT 1 BEGAN POWER REDUCTION TO 60% TO REMOVE MAIN FEED PUMP B
FROM SERVICE FOR MAINTENANCE ON FAILED DISCHARGE CHECK VALVE.
APRIL 05 04:30 UNIT 1 MAIN FEED PUMP B RETURNED TO SERVICE.
APRIL 09 09:18 UNIT 1 MAIN FEED PUMP A REMOVED FROM SERVICE FOR DISCHARGE CHECK
VALVE INSPECTION.
APRIL 10 16:00 UNIT 1 MAIN FEED PUMP A RETURNED TO SERVICE. POWER INCREASE IN
PROGRESS.
APRIL 11 05:00 UNIT 1 RETURNED TO 100% POWER.
APRIL 30 23:59 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-424

DATE: MAY 5, 1992

COMPLETED BY: G. L. HOOPER

TELEPHONE: (404) 826-4104

OPERATING STATUS

1. UNIT NAME:	VEGP UNIT 1
2. REPORT PERIOD:	APRIL 1992
3. LICENSED THERMAL POWER (MWt):	3411
4. NAMEPLATE RATING (GROSS MWe):	1215
5. DESIGN ELECTRICAL RATING (NET MWe):	1101
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):	1159
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):	1105
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	N/A
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):	NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY:	N/A

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	719	2903	43104
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	719.0	2903.0	36541.9
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	719.0	2903.0	35674.0
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2239948	9674586	118261972
17. GROSS ELEC. ENERGY GENERATED (MWH):	756739	3314945	39484978
18. NET ELEC. ENERGY GENERATED (MWH):	721409	3172795	37430228
19. REACTOR SERVICE FACTOR	100.0%	100.0%	84.8%
20. REACTOR AVAILABILITY FACTOR	100.0%	100.0%	84.8%
21. UNIT SERVICE FACTOR:	100.0%	100.0%	82.8%
22. UNIT AVAILABILITY FACTOR:	100.0%	100.0%	82.8%
23. UNIT CAPACITY FACTOR (USING MDC NET):	90.8%	98.9%	80.0%
24. UNIT CAPACITY FACTOR (USING DER NET):	91.1%	99.3%	78.9%
25. UNIT FORCED OUTAGE RATE:	0.0%	0.0%	6.6%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	NONE		
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:	N/A		

UNIT 1 AVERAGE DAILY
POWER LEVEL

DOCKET NO. 50-424
DATE: MAY 5, 1992
COMPLETED BY: G. L. HOOPER
TELEPHONE: (404) 826-4104

DAY	Net MW
1	1124 *
2	1032
3	821
4	804
5	738
6	670
7	656
8	632
9	645
10	734
11	1084
12	1102
13	1110 *
14	1117 *
15	1114 *
16	1107 *
17	1111 *
18	1114 *
19	1110 *
20	1105 *
21	1105 *
22	1115 *
23	1115 *
24	1111 *
25	1112 *
26	1122 *
27	1121 *
28	1120 *
29	1120 *
30	1116 *

* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-424

UNIT NAME: VEGP UNIT 1

DATE: MAY 5, 1992

COMPLETED BY: G. L. HOOPER

TELEPHONE: (404) 826-4104

REPORT MONTH APRIL 1992

NO.	DATE	T Y P E	DURATION (HOURS)	R E A S O N	M E T H O D	LICENSEE EVENT REPORT NUMBER	S Y S T E M	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
92-1	4/2	F	0.0	A	5	NA	SJ	V	SEE BELOW

F: FORCED

S: SCHEDULED

REASON:

A-EQUIPMENT FAILURE (EXPLAIN)

B-MAINTENANCE OR TEST

C-REFUELING

D-REGULATORY RESTRICTION

E-OPERATOR TRAINING & LICENSE

F-ADMINISTRATIVE

G-OPERATIONAL ERROR (EXPLAIN)

H-OTHER (EXPLAIN)

METHOD:

1 - MANUAL

2 - MANUAL SCRAM

3 - AUTO. SCRAM

4 - CONTINUATIONS

5 - LOAD REDUCTION

9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE

A GREATER THAN 20%

REDUCTION IN AVERAGE

DAILY POWER LEVEL FOR

THE PRECEDING 24 HOURS.

EVENT 92-1

CAUSE: POWER WAS REDUCED TO 60% DUE TO A POSSIBLE DISCHARGE CHECK VALVE FAILURE ON THE "B" MAIN FEED PUMP.

CORRECTIVE ACTIONS: THE DISCHARGE CHECK VALVE WAS REBUILT AND THE "B" MAIN FEED PUMP WAS RETURNED TO SERVICE. THE UNIT ONE "A" MAIN FEED PUMP WAS THEN REMOVED FROM SERVICE AND ITS CHECK VALVE WAS INSPECTED. BOTH UNIT TWO FEED PUMP DISCHARGE CHECK VALVES WERE ALSO INSPECTED. THE CAUSE OF THE CHECK VALVE FAILURE APPEARS TO HAVE BEEN A COMBINATION OF REUSE OF LOCKING TABS AND INADEQUATE TORQUING PROCEDURES. THE MAINTENANCE PROCEDURE FOR THIS TYPE OF VALVE HAS BEEN REVISED TO NOT REUSE THE LOCKING TAB DEVICE AND TO PROPERLY TORQUE THE HINGE CAP SCREWS.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2
MONTHLY OPERATING REPORT FOR APRIL 1992

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NARRATIVE REPORT
UNIT 2

DOCKET NO. 50-425
DATE: MAY 5, 1992
COMPLETED BY: G. L. HOOPER
TELEPHONE: (404) 826-4104

APRIL 01 00:00 UNIT 2 IN DEFUELED MODE, WORK CONTINUING ON RTD BYPASS ELIMINATION.
APRIL 04 14:09 UNIT 2 ENTERED MODE 6.
APRIL 07 06:48 UNIT 2 CORE RELOAD COMPLETED.
APRIL 11 18:25 UNIT 2 REACTOR VESSEL HEAD SET.
APRIL 13 00:22 REACTOR VESSEL HEAD TENSIONED. UNIT 2 ENTERED MODE 5.
APRIL 24 18:07 UNIT 2 ENTERED MODE 4.
APRIL 28 02:36 UNIT 2 ENTERED MODE 3.
APRIL 30 15:21 INITIATED RCS COOLDOWN TO MODE 5 TO REPAIR RCP MOTOR.
APRIL 30 20:11 UNIT 2 ENTERED MODE 4.
APRIL 30 22:45 UNIT 2 ENTERED MODE 5.
APRIL 30 23:59 UNIT 2 IN MODE 5. REPAIR OF RCP IN PROGRESS.

OPERATING DATA REPORT

DOCKET NO. 50-425

DATE: MAY 5, 1992

COMPLETED BY: G. L. HOOPER

TELEPHONE: (404) 826-4104

OPERATING STATUS

1. UNIT NAME: VEGP UNIT 2
 2. REPORT PERIOD: APRIL 1992
 3. LICENSED THERMAL POWER (MWt): 3411
 4. NAMEPLATE RATING (GROSS MWe): 1215
 5. DESIGN ELECTRICAL RATING (NET MWe): 1101
 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 1163
 7. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 1109
 8. IF CHANGES OCCUR IN CAPACITY RATINGS N/A
 (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe): NO RESTRICTIONS
 10. REASONS FOR RESTRICTION, IF ANY: N/A

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	719	2903	25848
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	0.0	1652.4	22644.8
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	0.0	1652.4	22263.8
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	0	5439677	71899445
17. GROSS ELEC. ENERGY GENERATED (MWH):	0	1863925	2421077
18. NET ELEC. ENERGY GENERATED (MWH):	-12590	1755906	23055437
19. REACTOR SERVICE FACTOR	0.0%	56.9%	87.6%
20. REACTOR AVAILABILITY FACTOR	0.0%	56.9%	87.6%
21. UNIT SERVICE FACTOR:	0.0%	56.9%	86.1%
22. UNIT AVAILABILITY FACTOR:	0.0%	56.9%	86.1%
23. UNIT CAPACITY FACTOR (USING MDC NET):	-1.6%	54.5%	81.1%
24. UNIT CAPACITY FACTOR (USING DFR NET):	-1.6%	54.9%	81.0%
25. UNIT FORCED OUTAGE RATE:	0.0%	1.6%	2.2%

26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

REFUELING - MARCH 9, 1992 - 60 DAYS

27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: MAY 9, 1992

UNIT 2 AVERAGE DAILY
POWER LEVEL

DOCKET NO. 50-425
DATE: MAY 5, 1992
COMPLETED BY: G. L. HOOPER
TELEPHONE: (404) 826-1104

DAY	Net iMW
1	0
2	0
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	0
11	0
12	0
13	0
14	0
15	0
16	0
17	0
18	0
19	0
20	0
21	0
22	0
23	0
24	0
25	0
26	0
27	0
28	0
29	0
30	0

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-425

DATE: MAY 5, 1992

UNIT NAME: VEGP UNIT 2

COMPLETED BY: G. L. HOOPER

TELEPHONE: (404) 826-4104

REPORT MONTH APRIL 1992

NO.	DATE	TYPE	DURATION (HOURS)	REASON	METHOD	LICENSEE EVENT REPORT NUMBER	SYSTEMS CODE	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
92-2	3/11	S	718	C	4	NA	ZZ	ZZZZZZ	SEE BELOW

F: FORCED

REASON:

METHOD:

EVENTS REPORTED INVOLVE

S: SCHEDULED

A-EQUIPMENT FAILURE (EXPLAIN)

1 - MANUAL

A GREATER THAN 20%

B-MAINTENANCE OR TEST

2 - MANUAL SCRAM

REDUCTION IN AVERAGE

C-REFUELING

3 - AUTO. SCRAM

DAILY POWER LEVEL FOR

D-REGULATOR RESTRICTION

4 - CONTINUATIONS

THE PRECEDING 24 HOURS.

E-OPERATOR TRAINING & LICENSE

5 - LOAD REDUCTION

F-ADMINISTRATIVE

9 - OTHER (EXPLAIN)

G-OPERATIONAL ERROR (EXPLAIN)

H-OTHER (EXPLAIN)

EVENT 92-2

CAUSE: SCHEDULED REFUELING OUTAGE

CORRECTIVE ACTION: NO MAJOR SAFETY RELATED CORRECTIVE MAINTENANCE WAS PERFORMED.

CRITICAL PATH WAS: DRAINDOWN FOR RTD BYPASS WORK, RTD BYPASS ELIMINATION
 RELOAD AND VERIFY CORE, ESFAS TESTING
 RESTORE AND DECON REFUELING CAVITY, TENSION HEAD & COMPLETE REASSEMBLY
 HEATUP, FUNCTIONAL TESTS FOR MODE 4, MODE 4 ENTRY
 FUNCTIONAL TESTS FOR MODE 3, MODE 3 ENTRY
 HEATUP, FUNCTIONAL TESTS FOR MODE 2, RCP MOTOR REPAIR

ENCLOSURE 3

VOGTLE ELECTRIC GENERATING PLANT - UNITS 1 AND 2
MONTHLY OPERATING REPORT FOR APRIL 1992

CHALLENGES TO PORV OR SAFETY VALVES

(ENCLOSURE 3)

VEGP UNITS 1 & 2

DOCKET NOS. 50-424,50-425
DATE: MAY 5, 1992
COMPLETED BY: G. L. HOOPER
TELEPHONE: (404) 826-4104

DATE	TAG NO.	EVENT TYPE	DESCRIPTION
			NO EVENTS FOR APRIL