

UNITED STATES NUCLEAR REGULATORY COMMISSION

GULF STATES UTILITIES COMPANY**

CAJUN ELECTRIC POWER COOPERATIVE AND

ENTERGY OPERATIONS, INC.

DOCKET NO. 50-458

RIVER BEND STATION, UNIT 1

AMENUMENT TO FACILITY OPERATING LICENSE

Amendment No. 86 License No. NPF-47

1. The Nuclear Regulatory Commission (the Commission) has found that:

- A. The application for amendment by Gulf States Utilities* (the licensee) dated November 20, 1995, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
- B. The facility will operate in conformity with the application, as amended, the provisions of the Act, and the rules and regulations of the Commission;
- C. There is reasonable assurance: (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
- D. The issuance of this license amendment will not be inimical to the common defense and security or to the health and safety of the public; and

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^{*} EOI is authorized to act as agent for Gulf States Utilities Company, which has been authorized to act as agent for Cajun Electric Power Cooperative, and has exclusive responsibility and control over the physical construction, operation and maintenance of the facility.

^{**}Gulf States Utilities Company, which owns a 70 percent undivided interest in River Bend, has merged with a wholly owned subsidiary of Entergy Corporation. Gulf States Utilities Company was the surviving company in the merger.

- E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment; and Paragraph 2.C.(2) of Facility Operating License No. NPF-47 is hereby amended to read as follows:
 - (2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A, as revised through Amendment No. 86 and the Environmental Protection Plan contained in Appendix B, are hereby incorporated in the license. EOI shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. The license amendment is effective as of its date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

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David L. Wigginton, Senior Project Manager Project Directorate IV-1 Division of Reactor Projects III/IV Office of Nuclear Reactor Regulation

Attachment: Changes to the Technical Specifications

Date of Issuance: January 11, 1996

ATTACHMENT TO LICENSE AMENDMENT NO. 86

FACILITY OPERATING LICENSE NO. NPF-47

DOCKET NO. 50-458

Replace the following pages of the Appendix A Technical Specifications with the attached pages. The revised pages are identified by Amendment number and contain marginal lines indicating the areas of change.

REMOVE	INSERT	
3.3-6	3.3-6	

RPS Instrumentation 3.3.1.1

SURVEILLANCE REQUIREMENTS (continued)

SURVEILLANCE			FREQUENCY
SR	3.3.1.1.16	Verify Turbine Stop Valve Closure and Turbine Control Valve Fast Closure Trip Oil Pressure—Low Functions are not bypassed when THERMAL POWER is \geq 40% RTP.	18 months
SR	3.3.1.1.17	Calibrate the flow reference transmitters.	18 months
SR	3.3.1.1.18	 Neutron detectors are excluded. 	
	,	 For Functions 3, 4, and 5 in Table 3.3.1.1-1, the channel sensors are excluded. 	
		 For Function 6, "n" equals 4 channels for the purpose of determining the STAGGERED TEST BASIS Frequency. 	18 months on a STAGGERED TEST BASIS
		Verify the RPS RESPONSE TIME is within limits.	