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The floor drains will be routed to the Liquid Waste System rather than the Reactor Building Sump.

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U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OM8 NO 3150-0104 EXPIRES 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)	PAGE (3)	
		YEAR SEQUENTIAL REVISION NUMBER NUMBER		
Fort St. Vrain, Unit No. 1	0 15 10 10 10 12 16 17	81 4 - 01 019 - 010	012 05 0 14	

EVENT DESCRIPTION:

On Thursday, July 19, 1984, at approximately 0200 hours, with the reactor shutdown and depressurized for internal maintenance, the daily sample was taken from the Reactor Building Sump (T-7202) and analyzed, as usual, on the day shift. The analysis was normal with expected concentrations of radionuclides in the sump. On Friday, July 20, 1984, at 0244 hours, the daily sample was taken, and the day shift initial analysis indicated a higher level (but below MPC) of tritium. The Radiochemistry Supervisor informed the Shift Supervisor that the releases from the Reactor Building Sump should be terminated until the tritium levels were reduced. The Reactor Building Sump Pumps (P-7201 and P-7201S) switches were placed in the "pull to lock" position at 1600 hours on July 20, 1984. On Saturday, July 21, 1984, a direct Reactor Building Sump sample was taken at 0830 hours and analyses indicated that tritium, gamma, and gross beta activities were below MPC; the Shift Supervisor was informed and the Reactor Building Sump pumps were placed back in service at 1055 hours.

On Thursday, July 26, 1984, the sample from July 20, 1984 was analyzed for gross beta activity and 35-Sulfur and it was determined that the concentration of beta emitters was 2.24 times the MPC (for unknown radionuclides) at the time the sample was taken on July 20, 1984, at 0244 hours. It was concluded that sometime between approximately 0200 hours on July 19, 1984, and 0244 hours of July 20, 1984, a liquid release into the Reactor Building Sump occurred from an unknown origin that increased the radionuclide concentration in the sump. The Reactor Building Sump Pumps were not placed in the "pull-to-lock" position until 1600 hours on July 20, 1984. For a period of approximately 37 hours, a release could have occurred that was in excess of the MPC for unidentified beta emitters. A decision was made that this occurrence constituted an Unusual Event, and State and Nuclear Regulatory Commission authorities were notified on July 26, 1984.

ANALYSIS OF EVENT:

Radiochemical analysis of the backup sample taken July 20 from the Reactor Building Sump indicated a beta concentration of $4.79E-05 \mu ci/ml$. Based on the release rate of eight gallons per minute and the average cooling tower blowdown of 1632 gallons per minute, the calculated beta concentration released would be 6.72E-08 $\mu ci/ml$. The MPC for unidentified beta is 3.0E-8 $\mu ci/ml$, resulting in a concentration of unidentified beta 2.24 times MPC.

A sample of the July 20, 1984, sump sample was sent to an outside agency for a detailed analysis in order to determine the identity of the unidentified beta emitters. The results of the sample analyses have been received and have verified that no MPC values were exceeded during this release.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OM8 NO. 3150-0104 EXPIRES 8/31/85

ACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)	PAGE (3)	
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Fort St. Vrain, Unit No. 1	0 15 10 10 10 12 161	7 814 - 01019 - 010	013 05 0 14	

CAUSE DESCRIPTION:

Other

On July 19, 1984, at 1405 hours the helium purification system regeneration compressor was removed from service to repair a seal leak. Contaminated water was released, as expected, when the compressor was disassembled. Any water released goes into the floor drains of the regeneration pit, which was believed to drain to the Liquid Waste Sump (T-6201). During an investigation into the source of the unidentified beta emitters, dye was released into the drain and found in the Reactor Building Sump instead of the Liquid Waste Sump.

CORRECTIVE ACTION:

On July 26, 1984, after it was determined a release could have occurred that was in excess of the MPC for unidentified beta emitters, the Reactor Building Sump Pump switches were placed in the "pull-to-lock" position while an investigation into the origin of the unidentified beta emitters took place.

After the source of the unidentified beta emitters was discovered to be the floor drains in the area of the regeneration compressor, the drains were plugged with inflatable plugs.

Public Service Company and the Nuclear Regulatory Commission conducted evaluations of continuous process beta monitors. Both Public Service Company and the Nuclear Regulatory Commission concluded that there were no instruments that would prevent a release of this type from happening again.

In an effort to inhibit a recurrence of this event, the floor drains from the regeneration pit will be rerouted from the Reactor Building Sump to the Liquid Waste Sump.

No further corrective action is anticipated or required.

43) LICENSEE EVENT RE	PORT (LER) TEXT CONTINUA		NUCLEAR REGULATORY COMMIT
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	Frank J. Novachek Services Engineering Sug		
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M	J. W. Gahm anager, Nuclear Production	n	



Public Service Company of Colorado

16805 WCR 19 1/2, Platteville, Colorado 80651

August 27, 1984 Fort St. Vrain Unit #1 P-84313

Mr. E. H. Johnson, Chief Reactor Project Branch 1 Region IV Nuclear Regulatory Commission 611 Ryan Plaza Drive, Suite 1000 Arlington, Texas 76011

> REFERENCE: Facility Operating License No. DPR-34

> > Docket No. 50-267

Dear Mr. Johnson:

Enclosed please find a copy of Licensee Event Report No. 50-267/84-009, Final, submitted per the requirements of 10 CFR 50.73(a)(2)(i) and 10 CFR 50.73(a)(2)(v).

Very truly yours,

1.W Jahr

J. W. Gahm Manager, Nuclear Production

JWG/djm

Enclosure

cc: Director, MIPC

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