



Florida Power

CORPORATION
Crystal River Unit 3
Docket No. 50-302

January 8, 1996
3F0196-05

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Subject: Monthly Operating Report

Dear Sir:

Attached is the Crystal River Unit-3 December 1995 Monthly Operating Report.
This report is submitted in accordance with Technical Specification 5.7.1.2.

Sincerely,

G. L. Boldt
Vice President
Nuclear Operations

GLB/1f

Attachment

cc: Regional Administrator, Region II
Senior Resident Inspector
N&R Project Manager

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OPERATING DATA REPORT

DOCKET NO.	50-302
UNIT	FLCRP-3
DATE	JANUARY 4, 1996
COMPLETED BY	T V Dao
TELEPHONE	(352) 795-6486

OPERATING STATUS

- | | |
|------------------------------------------------|----------------------|
| 1. UNIT NAME:..... | CRYSTAL RIVER UNIT 3 |
| 2. REPORTING PERIOD:..... | DECEMBER |
| 3. LICENSED THERMAL POWER (MWt):..... | 2544 |
| 4. NAMEPLATE RATING (GROSS MWe):..... | 890 |
| 5. DESIGN ELECTRICAL RATING (NET MWe):..... | 825 |
| 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):.. | 860 |
| 7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):..... | 818 |
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:
-

- | | |
|-------------------------------------------------------|-----|
| 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe): | N/A |
| 10. REASONS FOR RESTRICTIONS, IF ANY: | N/A |

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744.0	8,760.0	164,832.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	8,760.0	114,108.1
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	1,280.6
14. HRS GENERATOR ON LINE	744.0	8,733.4	112,219.2
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,892,488	22,034,987	261,382,158
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	656,385	7,588,702	89,346,193
18. NET ELECTRICAL ENERGY GENERATED (MWH)	627,591	7,234,947	84,985,013
19. UNIT SERVICE FACTOR	100.0%	99.7%	68.1%
20. UNIT AVAILABLE FACTOR	100.0%	99.7%	68.1%
21. UNIT CAPACITY FACTOR (using MDC net)	103.1%	101.0%	63.8%
22. UNIT CAPACITY FACTOR (using DER net)	102.2%	100.1%	62.5%
23. UNIT FORCED OUTAGE RATE	0.0%	0.0%	15.3%

24. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):
- REFUEL 10. START 29 FEB. 1996. END 15 APRIL 1996.
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25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

THIS ITEM IS NOT APPLICABLE TO CR-3

	FORECAST	ACHIEVED
INITIAL CRITICALITY	NA	NA
INITIAL ELECTRICITY	NA	NA
COMMERCIAL OPERATION	NA	NA

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-302
UNIT FLCRP-3
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TELEPHONE (352) 795-6486

MONTH DECEMBER

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	844
2	844
3	844
4	844
5	844
6	844
7	843
8	844
9	844
10	843
11	844
12	844
13	844
14	845
15	844
16	844

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	844
18	844
19	843
20	843
21	843
22	843
23	844
24	844
25	844
26	844
27	844
28	844
29	844
30	844
31	844

INSTRUCTIONS:

On this format, list the daily average unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

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TELEPHONE	(352) 795-6486

REPORT MONTH: DECEMBER

NO.	DATE	TYPE (1)	DURATION HOURS	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	LICENSEE EVENT REPORT #	SYSTEM CODE (4)	COMPONENT CODE (5)	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
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NONE

1
F: FORCED
S: SCHEDULED

2
REASON:
A-EQUIPMENT FAILURE
B-MAINTENANCE OR TEST
C-REFUELING
D-REGULATORY RESTRICTION
E-OPERATOR TRAINING &
LICENSE ADMINISTRATION
F-ADMINISTRATION
G-OPERATIONAL ERROR
(EXPLAIN)
H-OTHER

3
METHOD
1-MANUAL
2-MANUAL SCRAM
3-AUTO SCRAM
4-CONTINUED
5-REDUCED LOAD
9-OTHER

4
EXHIBIT G - INSTRUCTIONS
FOR PREPARATION OF DATA
ENTRY SHEETS FOR LICENSEE
EVENT REPORT (LER) FILE
(NUREG-0101)

5
EXHIBIT I - SAME SOURCE

MONTHLY OPERATIONAL SUMMARY STATEMENT

DOCKET NO.	<u>50-302</u>
UNIT	<u>FLCRP-3</u>
DATE	<u>JANUARY 4, 1996</u>
COMPLETED BY	<u>T V Dao</u>
TELEPHONE	<u>(352) 795-6486</u>

MONTH: DECEMBER

SUMMARY STATEMENT:

Crystal River Unit # 3 operated at full power for the month of December.