

August 23, 1984

Docket Nos. 50-239/247/254/263/265/331

MEMORANDUM FOR: Domenic B. Vassallo, Chief
Operating Reactors Branch #2
Division of Licensing

FROM: Byron L. Siegel, Lead Project Manager
Mark I Long Term Program

SUBJECT: TRIP SUMMARY - MARK I CONTAINMENT LONG TERM PROGRAM
PLANT UNIQUE ANALYSIS REPORT (PUAR) EVALUATIONS

Re: Dresden Units 2/3, Quad Cities 1/2, Monticello
and Duane Arnold

DISTRIBUTION	NRC Parts.
<u>Docket File</u>	NRC PDR
Local PDR	ORB#2 Rdg
ORB#2 Mtg Summary File	
BSiegel	OELD
ELJordan	JNGrace
ACRS (10)	NSIC
VRooney	RGilbert
RBevan	MThadani

A meeting was held on August 9 and 10, 1984 in San Jose, California among Commonwealth Edison Company, Northern States Power Company, Iowa Electric Light and Power Company, NUTECH and its consultants, and the NRC and its consultants, the Brookhaven National Laboratory (BNL) and the Franklin Research Center (FRC). The purpose of the meeting was to discuss the staff's request for additional information related to its review of the licensees' PUARs. The meeting attendees are identified in Enclosure 1.

A copy of the vu-graphs presented by NUTECH during the meeting is contained in Enclosure 2. Based on the NUTECH presentations, only two issues were identified that required additional information.

For Monticello, the staff and its consultants requested the licensee to evaluate the effects of increasing the horizontal drag load volume to a value consistent with that used on other plans analyzed by NUTECH.

Related to the CMDOF computer code, used to calculate the coupling between the torus and torus-attached piping for Duane Arnold, the staff requested the licensee to provide examples of type B matrix data and the results of small and large piping analyses. The licensee is also going to identify the conservatisms in the analyses.

All the licensees will provide formal submittals of the information presented during the meeting.

Original signed by/

Byron L. Siegel, Lead Project Manager
Mark I Containment Long Term Program

Enclosures:
As stated

cc w/enclosures:
See next page

DL:LB#2
BSiegel:ajs
08/17/84

DL:ORB#2
DVassallo
08/22/84

8409040460 840823
PDR ADOCK 05000239
P PDR

Mr. Dennis L. Farrar

cc
Isham, Lincoln & Beale
Counselors at Law
Three First National Plaza,
Suite 5200
Chicago, Illinois 60602

Mr. Doug Scott
Plant Superintendent
Dresden Nuclear Power Station
Rural Route #1
Morris, Illinois 60450

U. S. Nuclear Regulatory Commission
Resident Inspectors Office
Dresden Station
Rural Route #1
Morris, Illinois 60450

Chairman
Board of Supervisors of
Grundy County
Grundy County Courthouse
Morris, Illinois 60450

U. S. Environmental Protection Agency
Federal Activities Branch
Region V Office
ATTN: Regional Radiation Representative
230 South Dearborn Street
Chicago, Illinois 60604

James G. Keppler, Regional Administrator
Nuclear Regulatory Commission, Region III
799 Roosevelt Street
Glen Ellyn, Illinois 60137

Mr. Gary N. Wright, Manager
Nuclear Facility Safety
Illinois Department of Nuclear Safety
1035 Outer Park Drive, 5th Floor
Springfield, Illinois 62704

Mr. Dennis L. Farrar
Commonwealth Edison Company
Quad Cities Nuclear Power Station, Units 1 and 2

cc:

Mr. D. R. Stichnoth
President
Iowa-Illinois Gas and
Electric Company
206 East Second Avenue
Davenport, Iowa 52801

Robert G. Fitzgibbons, Jr.
Isham, Lincoln & Beale
Three First National Plaza
Suite 5200
Chicago, Illinois 60602

Mr. Nick Kalivianakas
Plant Superintendent
Quad Cities Nuclear Power Station
22710 - 206th Avenue - North
Cordova, Illinois 61242

Resident Inspector
U. S. Nuclear Regulatory Commission
22712 206th Avenue North
Cordova, Illinois 61242

Chairman
Rock Island County Board
of Supervisors
Rock Island County Court House
Rock Island, Illinois 61201

James G. Keppler
Regional Administrator
Region III Office
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, Illinois 60137

U. S. Environmental Protection
Agency
Region V Office
Regional Radiation Representative
230 South Dearborn Street
Chicago, Illinois 60601

Susan N. Sekuler
Assistant Attorney General
Environmental Control Division
188 W. Randolph Street
Suite 2315
Chicago, Illinois 60601

The Honorable Tom Corcoran
United States House of
Representatives
Washington, D. C. 20515

Mr. Gary N. Wright
Nuclear Facility Safety
Illinois Department of
Nuclear Safety
1035 Outer Park Drive, 5th Floor
Springfield, Illinois 62704

Mr. D. M. Musolf
Northern States Power Company
Monticello Nuclear Generating Plant

cc:

Gerald Charnoff, Esquire
Shaw, Pittman, Potts and
Trowbridge
1800 M Street, N. W.
Washington, D. C. 20036

U. S. Nuclear Regulatory Commission
Resident Inspector's Office
Box 1200
Monticello, Minnesota 55362

Plant Manager
Monticello Nuclear Generating Plant
Northern States Power Company
Monticello, Minnesota 55362

Russell J. Hatling
Minnesota Environmental Control
Citizens Association (MECCA)
Energy Task Force
144 Melbourne Avenue, S. E.
Minneapolis, Minnesota 55113

Executive Director
Minnesota Pollution Control Agency
1935 W. County Road B2
Roseville, Minnesota 55113

Mr. Steve Gadler
2120 Carter Avenue
St. Paul, Minnesota 55108

John W. Ferman, Ph.D.
Nuclear Engineer
Minnesota Pollution Control Agency
1935 W. County Road B2
Roseville, Minnesota 55113

Commissioner of Health
Minnesota Department of Health
717 Delaware Street, S. E.
Minneapolis, Minnesota 55440

Auditor
Wright County Board of
Commissioners
Buffalo, Minnesota 55313

U. S. Environmental Protection
Agency
Region V Office
Regional Radiation Representative
230 South Dearborn Street
Chicago, Illinois 60604

James G. Keppler
Regional Administrator
Region III Office
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, Illinois 60137

Mr. Lee Liu
Iowa Electric Light and Power Company
Duane Arnold Energy Center

cc:

Jack Newman, Esquire
Harold F. Reis, Esquire
Newman and Holtzinger
1025 Connecticut Avenue, N. W.
Washington, D. C. 20036

Mr. Thomas Houvenagle
Regulatory Engineer
Iowa Commerce Commission
Lucas State Office Building
Des Moines, Iowa 50319

Office for Planning and Programming
523 East 12th Street
Des Moines, Iowa 50319

Chairman, Linn County
Board of Supervisors
Cedar Rapids, Iowa 52406

Iowa Electric Light and Power Company
ATTN: D. L. Mineck
Post Office Box 351
Cedar Rapids, Iowa 52406

U. S. Environmental Protection
Agency
Region VII Office
Regional Radiation Representative
324 East 11th Street
Kansas City, Missouri 64106

U. S. Nuclear Regulatory Commission
Resident Inspector's Office
Rural Route #1
Palo, Iowa 52324

James G. Keppler
Regional Radiation Representative
Region III Office
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, Illinois 60137

ATTENDANCE LIST FOR AUGUST 9, 1984 MEETING
WITH CECO/NSP/IELP/NUTECH AND THE NRC TO DISCUSS
MARK I CONTAINMENT LTP PUARS SUBMITTED BY THE LICENSEES

<u>Name</u>	<u>Affiliation</u>
B. Siegel	NRC/NRR/DL/LB#2
H. Shaw	NRC/NRR/DE/MEB
Vu Con	Franklin Research Center
Aly A. Okaily	Franklin Research Center
Farouk Eltawila	NRC/NRR/DSI/CSB
George Bienkowski	Brookhaven National Laboratory/Princeton
John Lehner	Brookhaven National Laboratory
Bob Rybak	Commonwealth Edison Company
David Skolnik	Commonwealth Edison Company
Tim Bailey	Northern States Power Company
Terry Pickens	Northern States Power Company
Thomas Vogel	NUTECH/Minn
W. R. Butler	NRC/NRR/DSI/CSB
James W. Axline	NUTECH/SJO
Ben Acojido	NUTECH
Tom Mulford	NUTECH
Ron Wise	NUTECH
Vijay Kumar	NUTECH
Bob Lenhert	NUTECH
Jay Smith	NUTECH
R. H. Buchholz	NUTECH

MARK I PLANT UNIQUE ANALYSIS REVIEWATTENDEES --- AUGUST 10, 1984

<u>Name</u>	<u>Affiliation</u>
B. Siegel	NRC/NRR/DL
H. Shaw	NRC/NRR/DE
Aly Okaily	Franklin Research Center
V. Con	Franklin Research Center
B. Rybak	Commonwealth Edison Company
D. Skolnik	Commonwealth Edison Company
Harry Shearer	Iowa Electric Light and Power Company
Billy W. Reid	Iowa Electric Light and Power Company
James W. Axline	NUTECH/SJO
Vijay Kumar	NUTECH/SJO
Jay Smith	NUTECH/SJO
Thomas Vogel	NUTECH
Terry Pickens	Northern States Power Company
B. Acojido	NUTECH/SJO
Tim Bailey	Northern States Power Company
R. H. Buchholz	NUTECH/SJO

MARK I PLANT UNIQUE ANALYSIS REVIEW

RESOLUTION OF NRC QUESTIONS

AUGUST 9-10, 1984

SAN JOSE, CALIFORNIA

MEETING PURPOSE

- PROVIDE A RESPONSE TO THE NRC QUESTIONS DOCUMENTED ON THE NSP/CECo/IELP PLANT UNIQUE ANALYSIS REPORTS (PUARs)

- RESOLVE ALL ISSUES RELATED TO THE ABOVE QUESTIONS

THESE ACTIONS WILL FACILITATE ISSUANCE OF THE SERs BY THE END OF SEPTEMBER 1984.

MARK I PLANT UNIQUE ANALYSIS REVIEW
MEETING AGENDA

AUGUST 9, 1984

9:00 AM
BUCHHOLZ

MEETING OPENING & INTRODUCTION

HYDRODYNAMIC LOADS

9:15AM
SANCHEZ/
MULFORD

- MONTICELLO QUESTIONS
- DRESDEN/QUAD CITIES QUESTIONS

11:30 AM

LUNCH

HYDRODYNAMIC LOADS (CONT.)

1:00PM
ALL

- DISCUSSION - SUMMARY OF
HYDRODYNAMIC LOADS QUESTIONS

STRUCTURAL/PIPING EVALUATION

1:30PM
AXLINE/SMITH/
KUMAR/LEHNERT

- MONTICELLO QUESTIONS
- DRESDEN/QUAD CITIES QUESTIONS

5:30PM

MEETING ADJOURNMENT

MEETING AGENDA

(CONT.)

AUGUST 10, 1984

9:00AM
BUCHHOLZ

MEETING OPENING

STRUCTURAL/PIPING EVALUATION (CONT)

9:15AM
AXLINE

- DUANE ARNOLD CLARIFICATIONS

10:15AM
WEBER

- CMDOF DISCUSSION

12:30PM

- DISCUSSION - SUMMARY OF
STRUCTURAL QUESTIONS

1:00PM

MEETING CLOSE

NRC CLARIFICATIONS ON
DUANE ARNOLD ENERGY CENTER PUAR
PIPING RESPONSE

ITEM 1:

- 0 PROVIDE PLOTS OF LONG AND TRUNCATED MODELS
- 0 TREATMENT OF BOUNDARY CONDITIONS

RESPONSE TO ITEM 1:

- 0 LONG MODEL UTILIZED FOR NON-MARK I
- 0 TRUNCATED MODEL UTILIZED FOR MARK I
- 0 COMPARISON OF TWO MODELS SHOWS GOOD COMPARISON
- 0 BOUNDARIES BEYOND 10% POINT, TREATED AS FICTITIOUS ANCHORS

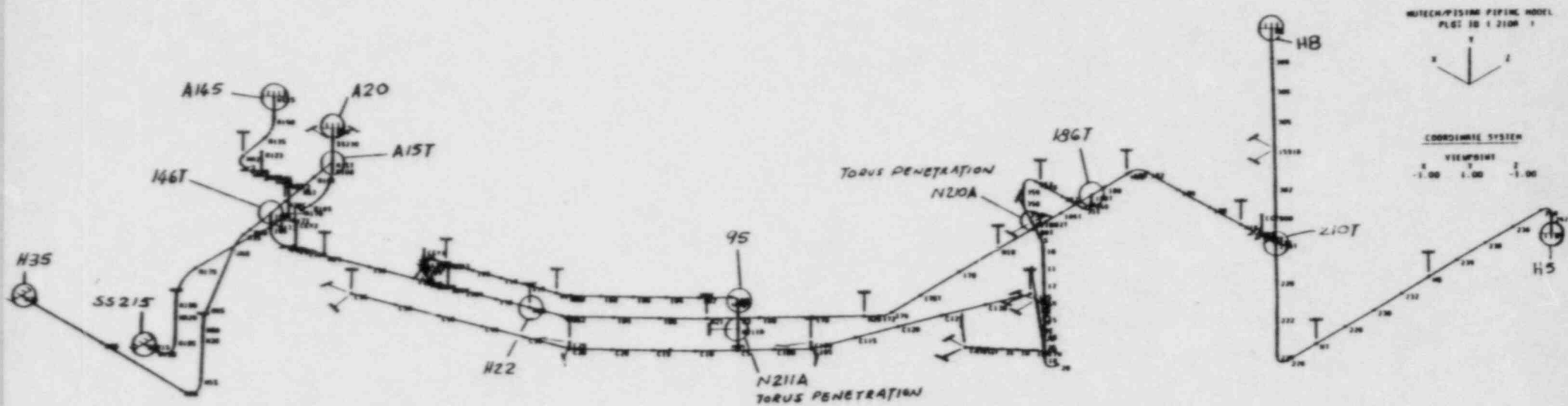


Figure 1
 RHR AND CORE SPRAY DISCHARGE N210A/N211A
 (Truncated Model)

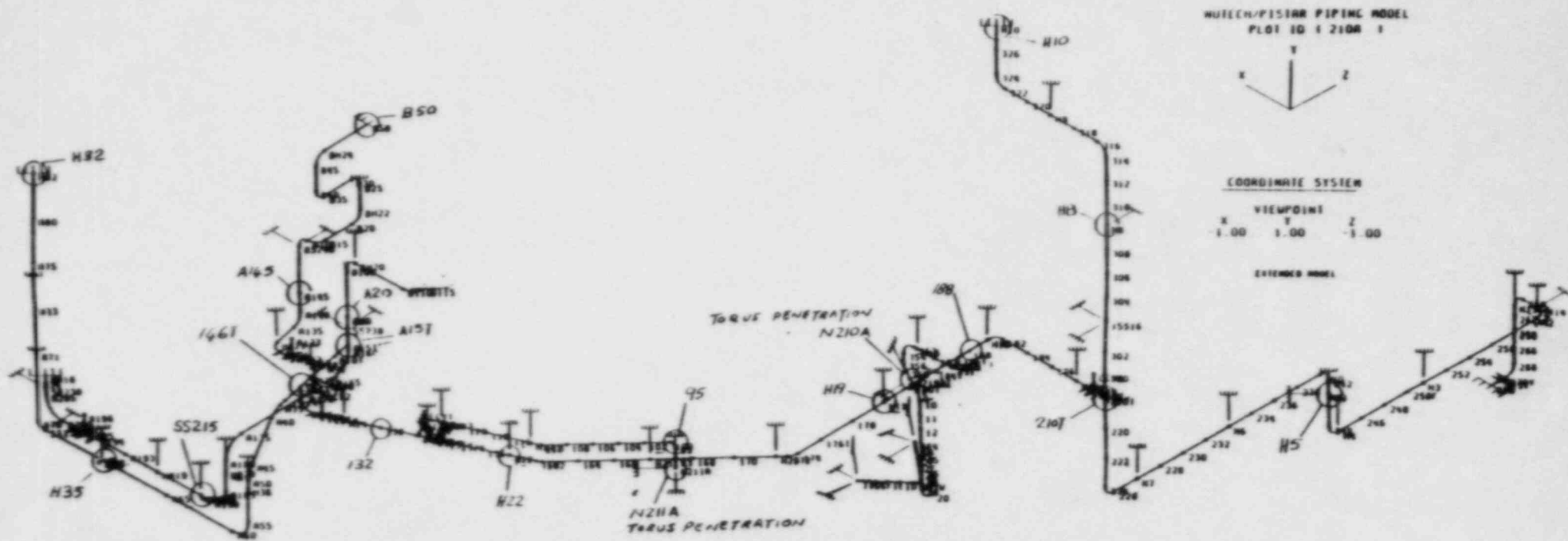


Figure 2
RHR AND CORE SPRAY DISCHARGE N210A/N211A
(Longer Mo²-1)

Table 1

STRESSES DUE TO CO TORUS MOTION

<u>NODE</u>	<u>STRESSES IN LONG MODEL</u>	<u>STRESSES IN SHORTENED MODEL</u>
A5T	.261E4	.233E4
H20C	.241E4	.198E4
A15T	.204E4	.343E4
144	.816E4	.831E4
H24	.321E4	.333E4
156	.289E4	.279E4
H22	.312E4	.302E4
116	.122E5	.122E5
102	.830E4	.867E4
95	.115E5	.114E5
168	.471E4	.448E4
178	.500E4	.480E4
H19	.415E4	.401E4
358	.687E4	.696E4
N210A	.727E4	.704E4
186T	.226E5	.209E5
188	.981E4	.958E4
146T	.112E5	.107E5

(Stresses in psi)

NRC CLARIFICATIONS ON
DUANE ARNOLD ENERGY CENTER PUAR
PIPING RESPONSE

ITEM 3A:

0 DESCRIPTION AND BACKGROUND FOR CMDOF

RESPONSE TO ITEM 3A:

0 ADDRESSED AS GENERIC ISSUE

NRC CLARIFICATIONS ON
DUANE ARNOLD ENERGY CENTER PUAR
PIPING RESPONSE

ITEM 3B:

- 0 DESCRIBE IMPLEMENTATION OF TRANSFER FUNCTION METHOD
- 0 PROVIDE COMPARISON OF EXPLICIT VERSUS TRANSFER FUNCTION APPROACH

RESPONSE TO ITEM 3B:

- 0 UNCOUPLED TORUS AND PIPING EIGENVECTORS CALCULATED
- 0 APPLY WHITE NOISE INPUT, $W(\tau)$, TO TORUS
- 0 CMDOF UTILIZED TO GENERATE COUPLED PIPING RESPONSE, $R(\tau)$
- 0 DETERMINE FREQUENCY DOMAIN WHITE NOISE LOADING, $W(\omega)$, AND RESPONSE, $R(\omega)$ FROM $W(\tau)$ AND $R(\tau)$ USING FFT
- 0 CALCULATE TRANSFER FUNCTION, $T(\omega) = R(\omega)/W(\omega)$
- 0 TRANSFORM ACTUAL TIME HISTORY, $F(\tau)$, TO FREQUENCY DOMAIN, $F(\omega)$, USING FFT
- 0 MULTIPLY $F(\omega)$ BY TRANSFER FUNCTION TO OBTAIN FREQUENCY DOMAIN RESPONSE, $R(\omega) = F(\omega)*T(\omega)$
- 0 CALCULATE TIME HISTORY RESPONSE, $R(\tau)$, USING INVERSE FFT

TABLE I

<u>Example</u>	<u>Response Type</u>	<u>Transfer Function Method</u>	<u>Explicit Method</u>
1. Torus & piping system	Peak axial reaction at penetration (lb)	14724	14300
2. Torus	Acceleration in g, at Node 304 (DOF 3)	2.18	2.16
	Acceleration in g, at Node 296 (DOF 3)	2.30	2.25
	Acceleration in g, at Node 296 (DOF 2)	2.28	2.22

NRC CLARIFICATIONS ON
DUANE ARNOLD ENERGY CENTER PUAR
PIPING RESPONSES

ITEM 3D

- 0 SELECT TYPICAL PIPING SYSTEM AND DEMONSTRATE METHOD OF SELECTING CRITICAL FREQUENCIES

RESPONSE TO ITEM 3D:

- 0 CRITICAL FREQUENCY CHOSEN USING TRANSFER FUNCTION PEAKS
- 0 RHR AND CORE SPRAY LINE N210B/N211B
- 0 CRITICAL FREQUENCIES:

16.60 HZ
17.82 HZ

 CRITICAL FREQUENCY LIST
 BEFORE SORTING

 CRITICAL FREQUENCY LIST
 SORT BY PEAK VALUES

 CRITICAL FREQUENCY LIST
 SORT BY NUMBER OF PEAKS

FREQUENCY NUMBER	AVERAGE NORMALIZED TRANSFER FUNCTION PEAK VALUE	NUMBER OF TRANSFER FUNCTION PEAKS
61	.10380332E+00	2
62	.21629307E+00	3
63	.16695998E+00	9
64	.25069015E+00	27
65	.27372588E+00	24
66	.15802724E+00	6
67	.14380757E+00	10
68	.29821517E+00	38
69	.21911773E+00	10
70	.15225706E+00	4
71	.21495619E+00	28
72	.28289719E+00	30
73	.26136280E+00	17
74	.26657321E+00	40
75	.29621517E+00	38
76	.28260710E+00	7
77	.16775091E+00	6
78	.16775091E+00	7
79	.18925974E+00	13
80	.18925974E+00	11
81	.20480733E+00	11
82	.16821165E+00	32
83	.15100687E+00	7
84	.22250208E+00	1
85	.14490506E+00	15
86	.15479995E+00	4
87	.11418539E+00	4
88	.13436322E+00	7
89	.13881325E+00	2
90	.13436322E+00	2
91	.13436322E+00	2
92	.20293988E+00	1
93	.16273363E+00	2
94	.16273363E+00	2
95	.11647898E+00	1
96	.13337325E+00	2
97	.13337325E+00	2
98	.18590594E+00	10
99	.13328732E+00	5
100	.13208352E+00	6
101	.12878513E+00	1
102	.12878513E+00	1
103	.12878513E+00	1
104	.12878513E+00	1
105	.12878513E+00	1
106	.12878513E+00	1
107	.12878513E+00	1
108	.12878513E+00	1
109	.12878513E+00	1
110	.12878513E+00	1
111	.12878513E+00	1
112	.12878513E+00	1
113	.12878513E+00	1
114	.12878513E+00	1
115	.12878513E+00	1
116	.12878513E+00	1
117	.12878513E+00	1
118	.12878513E+00	1
119	.12878513E+00	1
120	.12878513E+00	1
121	.12878513E+00	1
122	.12878513E+00	1
123	.12878513E+00	1
124	.12878513E+00	1
125	.12878513E+00	1
126	.12878513E+00	1
127	.12878513E+00	1
128	.12878513E+00	1
129	.12878513E+00	1
130	.12878513E+00	1
131	.12878513E+00	1
132	.12878513E+00	1
133	.12878513E+00	1
134	.12878513E+00	1
135	.12878513E+00	1
136	.12878513E+00	1
137	.12878513E+00	1
138	.12878513E+00	1
139	.12878513E+00	1
140	.12878513E+00	1
141	.12878513E+00	1
142	.12878513E+00	1
143	.12878513E+00	1
144	.12878513E+00	1
145	.12878513E+00	1
146	.12878513E+00	1
147	.12878513E+00	1
148	.12878513E+00	1
149	.12878513E+00	1
150	.12878513E+00	1
151	.12878513E+00	1
152	.12878513E+00	1
153	.12878513E+00	1
154	.12878513E+00	1
155	.12878513E+00	1
156	.12878513E+00	1

FREQUENCY NUMBER	AVERAGE NORMALIZED TRANSFER FUNCTION PEAK VALUE	NUMBER OF TRANSFER FUNCTION PEAKS
64	.29621517E+00	38
65	.28260710E+00	38
66	.27872588E+00	24
67	.26657321E+00	40
68	.26136280E+00	17
69	.25069015E+00	27
70	.24825020E+00	1
71	.23629307E+00	3
72	.21911773E+00	10
73	.21295619E+00	28
74	.21103626E+00	2
75	.20880733E+00	11
76	.20293988E+00	2
77	.19930498E+00	2
78	.19380757E+00	10
79	.18925974E+00	13
80	.18590594E+00	6
81	.16775091E+00	7
82	.16695998E+00	9
83	.16421165E+00	2
84	.16280332E+00	32
85	.15802724E+00	6
86	.15479995E+00	4
87	.15306872E+00	1
88	.15225706E+00	2
89	.15185392E+00	1
90	.14901973E+00	2
91	.14490506E+00	15
92	.13881325E+00	2
93	.13881325E+00	2
94	.13436322E+00	7
95	.13436322E+00	2
96	.13436322E+00	2
97	.13436322E+00	2
98	.13436322E+00	2
99	.13436322E+00	2
100	.13436322E+00	2
101	.13436322E+00	2
102	.13436322E+00	2
103	.13436322E+00	2
104	.13436322E+00	2
105	.13436322E+00	2
106	.13436322E+00	2
107	.13436322E+00	2
108	.13436322E+00	2
109	.13436322E+00	2
110	.13436322E+00	2
111	.13436322E+00	2
112	.13436322E+00	2
113	.13436322E+00	2
114	.13436322E+00	2
115	.13436322E+00	2
116	.13436322E+00	2
117	.13436322E+00	2
118	.13436322E+00	2
119	.13436322E+00	2
120	.13436322E+00	2
121	.13436322E+00	2
122	.13436322E+00	2
123	.13436322E+00	2
124	.13436322E+00	2
125	.13436322E+00	2
126	.13436322E+00	2
127	.13436322E+00	2
128	.13436322E+00	2
129	.13436322E+00	2
130	.13436322E+00	2
131	.13436322E+00	2
132	.13436322E+00	2
133	.13436322E+00	2
134	.13436322E+00	2
135	.13436322E+00	2
136	.13436322E+00	2
137	.13436322E+00	2
138	.13436322E+00	2
139	.13436322E+00	2
140	.13436322E+00	2
141	.13436322E+00	2
142	.13436322E+00	2
143	.13436322E+00	2
144	.13436322E+00	2
145	.13436322E+00	2
146	.13436322E+00	2
147	.13436322E+00	2
148	.13436322E+00	2
149	.13436322E+00	2
150	.13436322E+00	2
151	.13436322E+00	2
152	.13436322E+00	2
153	.13436322E+00	2
154	.13436322E+00	2
155	.13436322E+00	2
156	.13436322E+00	2

FREQUENCY NUMBER	AVERAGE NORMALIZED TRANSFER FUNCTION PEAK VALUE	NUMBER OF TRANSFER FUNCTION PEAKS
76	.26657321E+00	40
64	.29621517E+00	38
81	.16421165E+00	2
73	.26260710E+00	32
65	.25069015E+00	27
66	.24825020E+00	1
75	.26136280E+00	17
85	.14490506E+00	15
74	.26080733E+00	11
80	.20880733E+00	11
68	.20880733E+00	11
70	.21411773E+00	10
102	.13337325E+00	2
64	.16695998E+00	9
78	.16775091E+00	7
62	.15306872E+00	1
90	.13436322E+00	7
67	.15802724E+00	6
77	.12890308E+00	6
103	.12890308E+00	6
105	.12890308E+00	6
104	.12890308E+00	6
71	.12828732E+00	5
89	.11418539E+00	4
62	.21629307E+00	3
61	.10380332E+00	2
86	.15479995E+00	2
91	.13881325E+00	2
93	.13487135E+00	2
95	.20293988E+00	2
100	.16573363E+00	2
101	.11647898E+00	2
101	.19430498E+00	2
131	.21103626E+00	2
84	.22250208E+00	1
96	.16280332E+00	1
107	.12978513E+00	1
120	.14901973E+00	1
125	.15738691E+00	1
131	.21103626E+00	1
156	.10979069E+00	1

SELECTION OF CRITICAL FREQUENCY (SRV)

- (1) SRV bubble frequency range = 4.04 Hz to 18.04 Hz (frequency number 17 to 75).
- (2) Beyond the bubble frequency range.

*Critical frequencies = 16.6016 Hz (Frequency #69) and 17.8223 Hz (Frequency #74).

 CRITICAL FREQUENCY LIST
 AND CORRESPONDING
 CRITICAL COMPONENTS

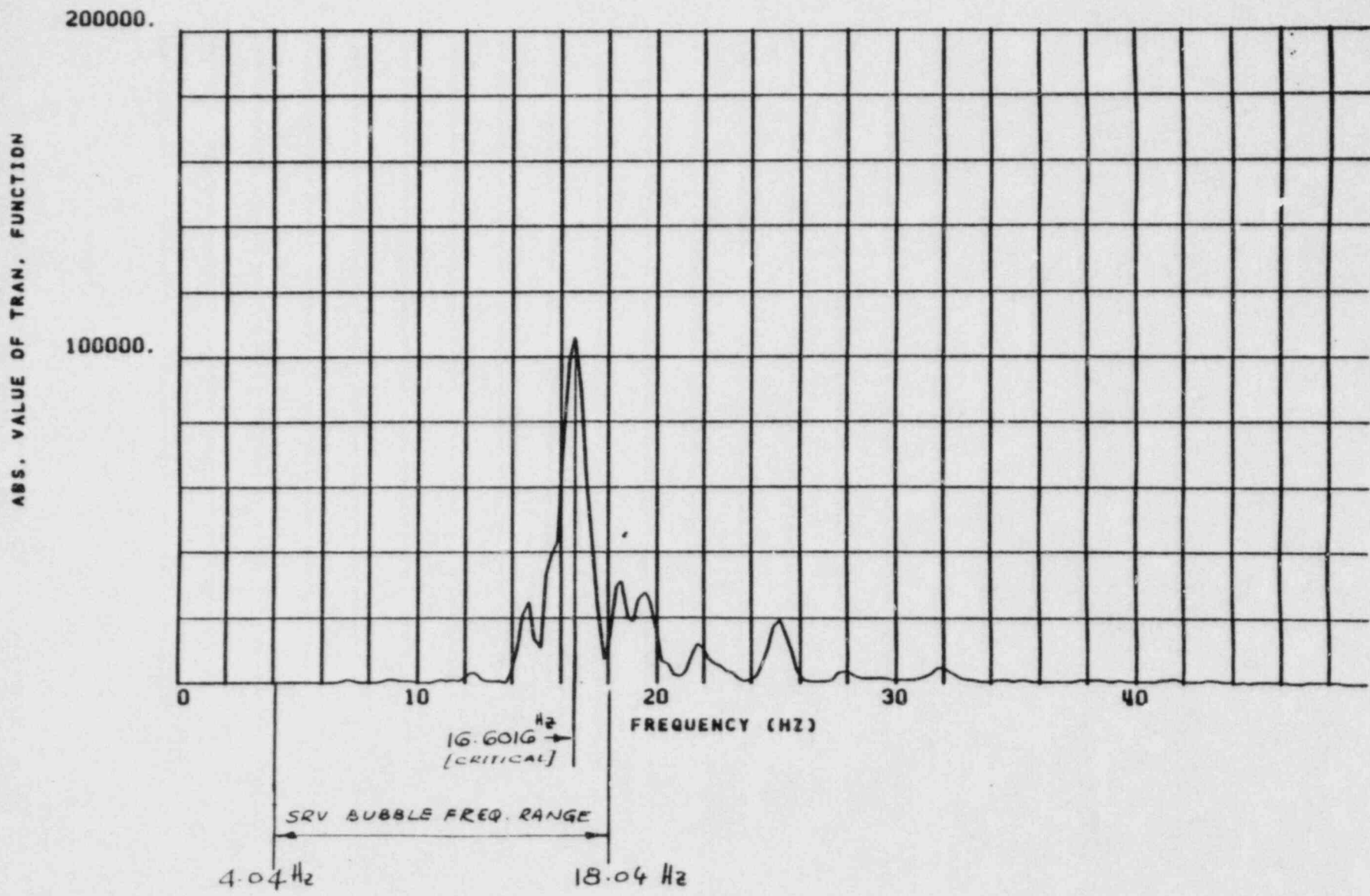
COMPONENT	FREQ. NO.	FREQUENCY	RESPONSE TYPE	CJMP	ELEM/NUDE	IJNUDE
77	→ 69	16.6016	STRESS	Y-MUME	43	2
77	73	17.5782	STRESS	Y-MUME	43	2
77	76	18.3106	STRESS	Y-MUME	43	2
77	80	19.2871	STRESS	Y-MUME	43	2
78	→ 69	16.6016	STRESS	Z-MUME	43	2
78	75	18.0664	STRESS	Z-MUME	43	2
79	→ 69	16.6016	STRESS	X-MUME	40	1
79	76	18.3106	STRESS	X-MUME	40	1
79	79	19.0430	STRESS	X-MUME	40	1
79	90	21.7285	STRESS	X-MUME	40	1
81	→ 69	16.6016	STRESS	Z-MUME	40	1
81	76	18.3106	STRESS	Z-MUME	40	1
81	80	19.2871	STRESS	Z-MUME	40	1
83	62	14.8426	STRESS	Y-MUME	48	1
83	→ 69	16.6016	STRESS	Y-MUME	48	1
83	76	18.3106	STRESS	Y-MUME	48	1
83	79	19.0430	STRESS	Y-MUME	48	1
83	90	21.7285	STRESS	Y-MUME	48	1
83	104	25.1465	STRESS	Y-MUME	48	1
84	→ 69	16.6016	STRESS	Z-MUME	40	1
84	76	18.3106	STRESS	Z-MUME	40	1
84	80	19.2871	STRESS	Z-MUME	40	1
89	65	15.8250	STRESS	Y-MUME	44	1
89	→ 74	17.8223	STRESS	Y-MUME	44	1
90	67	16.1133	STRESS	Z-MUME	44	1
90	→ 74	17.8223	STRESS	Z-MUME	44	1
92	65	15.8250	STRESS	Y-MUME	44	2
92	→ 74	17.8223	STRESS	Y-MUME	44	2
93	67	16.1133	STRESS	Z-MUME	44	2
93	→ 74	17.8223	STRESS	Z-MUME	44	2
.
.
.
.
.
.
.
.
.

NODE 310T
OF ELEMENT 48

Using this table, a check is made to confirm that the selected frequencies are critical for the response components/locations in the system.

Also, the transfer functions are typically plotted to visually confirm the selection of the critical frequencies. As an example, the transfer function plots for the stress resultant moment component at Node 310T of element 48 are provided.

DUANE ARNOLD ENERGY CENTER
RHR CORE SPRAY RELIEF LINE N210B □ N211B
FORCE TRANSFER FUNCTIONS
NODE (310T) Y-MOMENT



CMDOF QUESTIONS

1. REQUEST FOR CMDOF OVERVIEW.
2. WHY WEREN'T LARGER MODELS USED IN CMDOF VERIFICATION?
3. HOW DID NUTECH APPLY THE SECTION 6 GUIDELINES?*

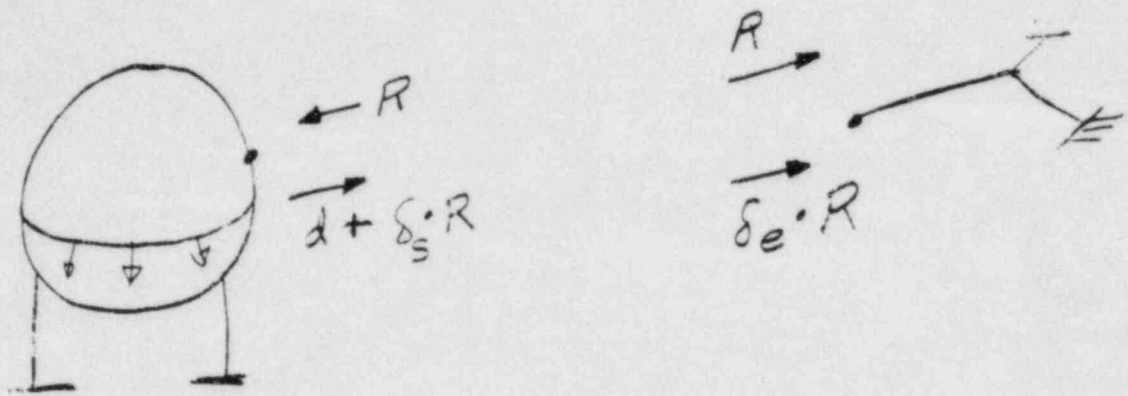
 - WHAT CUTOFF FREQUENCY USED?
 - HOW MANY TORUS AND PIPING MODES USED?

4. HOW DID NUTECH APPLY APPENDIX B.2* MODELING GUIDELINES?

 - HOW MANY COUPLED DOF'S?
 - IS TORUS MODEL SUFFICIENTLY ACCURATE FOR CMDOF ANALYSIS?

*SMA DOCUMENT 12101.03.R001, NOVEMBER 1980.

STATIC COUPLING



$$d = (\delta_e - \delta_s) R$$

$$\delta_e = K_e R$$

$$\delta_s = -K_s R$$

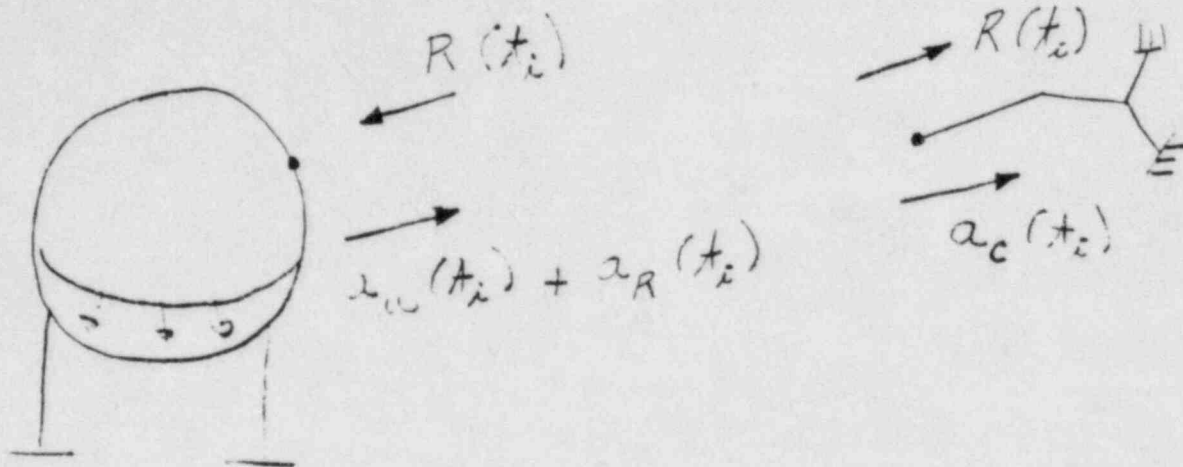
d = uncoupled displacement

R = reaction force

δ_s = structure (tower) displacement due to R

δ_e = equipment (piping) displacement due to R

DYNAMIC COUPLING



$a_u(t) =$ uncoupled acceleration

$R(t) =$ Reaction force

$a_R(t) =$ tors acceleration due to $R(t)$

$a_c(t) =$ piping (coupled) acceleration due to $R(t)$

$$a_u(t_i) + a_R(t_i) = a_c(t_i)$$

$$a_R(t_i) = f_1 [R(t_i)]$$

$$a_c(t_i) = f_2 [R(t_i)]$$

at every point t_i . At the outset, only the uncoupled response time histories defined by $a_{u_j}(t_i)$ are known at each time point t_i . The essence of this program is to determine the reaction $R_j(t_i)$ and reaction acceleration $a_{R_j}(t_i)$ for all NC attachment dof time point by time point so that compatibility and superposition are satisfied at every time point t_i .

2.3 STRUCTURE RESPONSE DUE TO EQUIPMENT REACTIONS

The reaction acceleration $a_{R_k}(t_i)$ for the structure at the equipment attachment node for dof k can be defined in terms of the reaction forces $R_j(t_i)$ by:

$$a_{R_k}(t_i) = \sum_{j=1}^{NC} \sum_{m=1}^{M_S} PF_{S_{j,m}} \cdot \phi_{S_{k,m}} \cdot \ddot{y}_{j,m}(t_i) \quad (2.2)$$

where NC represents the total number of coupling degrees-of-freedom considered, M_S represents the total number of important structure modes, $PF_{S_{j,m}}$ is the uncoupled structure participation factor for mode m associated with an applied unit force/moment at dof j, and $\phi_{S_{k,m}}$ is the structural eigenvector for attachment dof k, for uncoupled structure mode m. The uncoupled structure m-th mode acceleration due to reaction $R_j(t_i)$ at dof j and time t_i is given by:

$$\ddot{y}_{j,m}(t_i) + 2\lambda_{S_m} \omega_{S_m} \dot{y}_{j,m}(t_i) + \omega_{S_m}^2 y_{j,m}(t_i) = -R_j(t_i) \quad (2.3)$$

where λ_{S_m} is the modal structural damping ratio and ω_{S_m} is the modal angular natural frequency for uncoupled structure mode m.

CMDOF QA VERIFICATION PROBLEMS

<u>EXAMPLE PROBLEM</u>	<u>NUMBER OF DOF'S</u>		<u>NUMBER OF COUPLED DOF'S</u>	<u>REMARKS</u>
	<u>STRUCTURE</u>	<u>EQUIPMENT</u>		
1	5	4	3	EQUIPMENT ATTACHED TO STRUCTURE AT 3 LOCATIONS
2	5	2,3,4	3	3 SEPARATE EQUIPMENT MODELS ATTACHED TO STRUCTURE
3	12	9	3	3 COUPLED DOF'S AT 2 LOCATIONS
4	1	1	1	UNGROUNDING EQUIPMENT

CMDOF VERIFICATION

- FULLY-COUPLED MODELS COMPARED WITH SUBSTRUCTURED (CMDOF) MODELS
 - ALL MODES USED IN COMPARISONS
 - EXCELLENT RESULTS OBTAINED

- NUTECH BELIEVES SMA VERIFICATION APPLICABLE TO LARGER MODELS
 - CMDOF DEALS WITH MODAL DATA, NOT PHYSICAL DOF'S
 - CRITICAL SIZE PARAMETER FOR CMDOF IS NUMBER OF COUPLED DOF'S
 - FOR 30 VERSUS 3 COUPLED DOF'S, NUMERICAL ACCURACY NOT A CONCERN

where

$$A_{\Delta E_{k,j}} = \sum_{m=1}^{M_E} PF_{E_{j,m}} \cdot \phi_{E_{k,m}} \left[1 + 2\lambda_{E_m} \omega_{E_m} B_{22E_m} + \omega_{E_m}^2 B_{12E_m} \right] \quad (2.19)$$

The quantity $A_{\Delta E_{k,j}}$ represents the change in the equipment reaction acceleration at dof k due to a unit change in reaction/moment at attachment dof j during the time step.

The coupled acceleration for dof k is equal to:

$$a_{C_k}(t_i) = a_{C_{e_k}}^*(t_i) + a_{\Delta C_k}(t_i) \quad (2.20)$$

In order to find the quantities $a_{\Delta R_k}(t_i)$ for the structure (Equation 2.7) and $a_{\Delta C_k}(t_i)$ for the equipment (Equation 2.18) for all NC attachment dof, the change in the coupling reactions $\Delta R_j(t_i)$ must be found for all dof at time step t_i . This may be done by setting Equation 2.10 equal to Equation 2.20 and solving for $\Delta R_j(t_i)$. Thus, for time step t_i :

$$\begin{bmatrix} B_{\Delta} \end{bmatrix} \{ \Delta R \} = \{ C \} \quad (2.21)$$

where:

$$\{ \Delta R \} = \begin{bmatrix} B_{\Delta} \end{bmatrix}^{-1} \{ C \} \quad (2.22)$$

$$B_{\Delta_{k,j}} = A_{\Delta S_{k,j}} - A_{\Delta E_{k,j}} \quad (2.23)$$

$$C_k(t_i) = a_{C_{e_k}}^*(t_i) - a_{C_{s_k}}^*(t_i) \quad (2.24)$$

CMDOF VERIFICATION

- EACH MARK I TAP CMDOF ANALYSIS CHECKED FOR REASONABLENESS OF RESULTS:

- COUPLED AND UNCOUPLED FORCES, ACCELERATIONS, AND DISPLACEMENTS COMPARED

- . COUPLING BENEFIT USUALLY SEEN FOR LARGE OR STIFF PIPING

- . NO SIGNIFICANT BENEFIT FOR SMALL PIPING

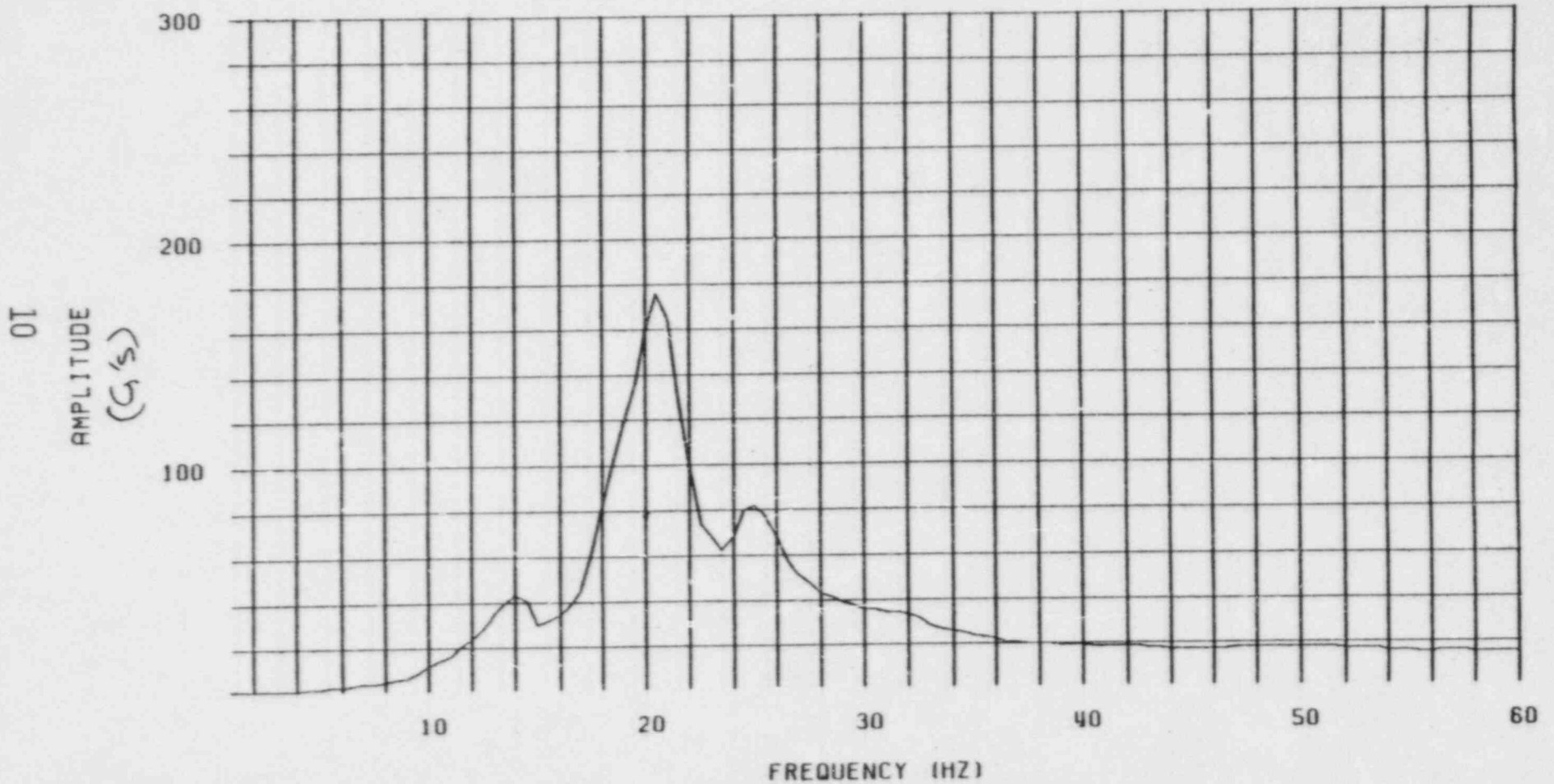
- . NO EVIDENCE OF NUMERICAL INSTABILITY OR LOW FREQUENCY "DRIFT" IN DISPLACEMENTS

CMDOF FREQUENCY RESPONSE CRITERIA

- TORUS MODES TO 50 HZ USED FOR UNCOUPLED TIME HISTORIES AND CMDOF ANALYSIS
 - TORUS MOTIONS STRONGLY CENTERED AROUND 18-25 HZ RANGE
 - FOR $F_C = 35$, NUTECH USED TORUS MODES UP TO $1.43 F_C$
 - EXCEEDS $F_C = 1.3$ RECOMMENDED BY SMA
- PIPING MODES UP TO 60 HZ USED
 - PSEUDO-MODE FOR RESPONSE GREATER THAN 60 HZ INCLUDED

ACCELERATION RESPONSE SPECTRUM, USING NEWMARK METHOD
X-209A (NP. 27 , BF=13.4 HZ.) 1% DAMPING
ACCEL RESPONSE SPECTRUM AT NODE 27 LDOF 1 LC = 1

QAB_I Fermi - Unit 2



FREQUENCY (HZ)

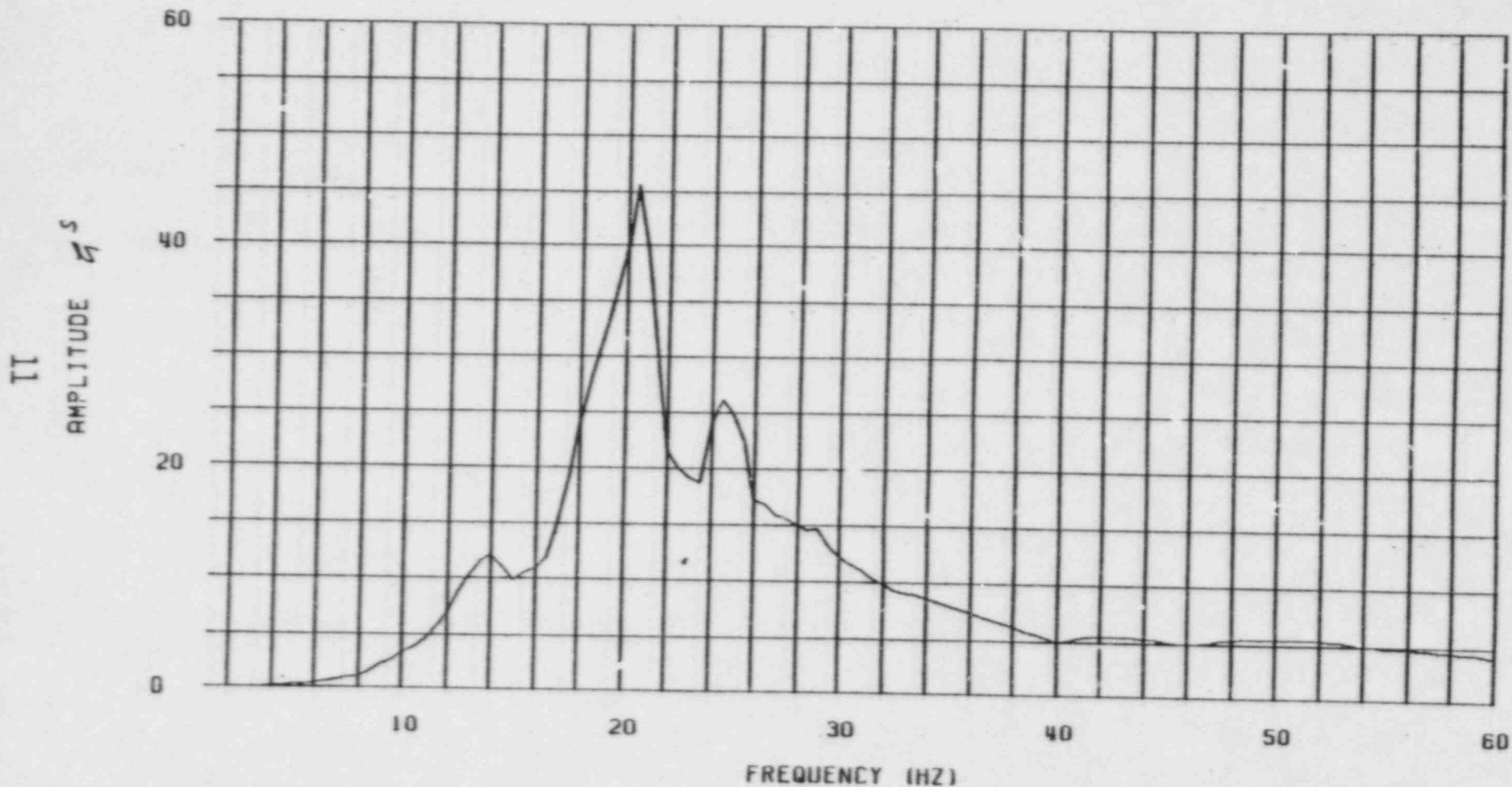
FIGURE 1

— LEGEND

FILE NO. 50.0206.1041
REVISION 0 PAGE 6 of 9
PREPARED BY AK 4-28-83
CHECKED BY JAT 5-2-83

ACCELERATION RESPONSE SPECTRUM, USING NEWMARK METHOD
X-209A (NP. 27 , BF=13.4 HZ.) 1% DAMPING
ACCEL RESPONSE SPECTRUM AT NODE 27 LDOF 2 LC = 1

QAB_s Fermi-Unit 2



FREQUENCY (HZ)

FIGURE 2

— LEGEND

FILE NO. 50.0206.1041
REVISION 0 PAGE 7 of 9
PREPARED BY JK 4-28-83
CHECKED BY JET 5-2-83

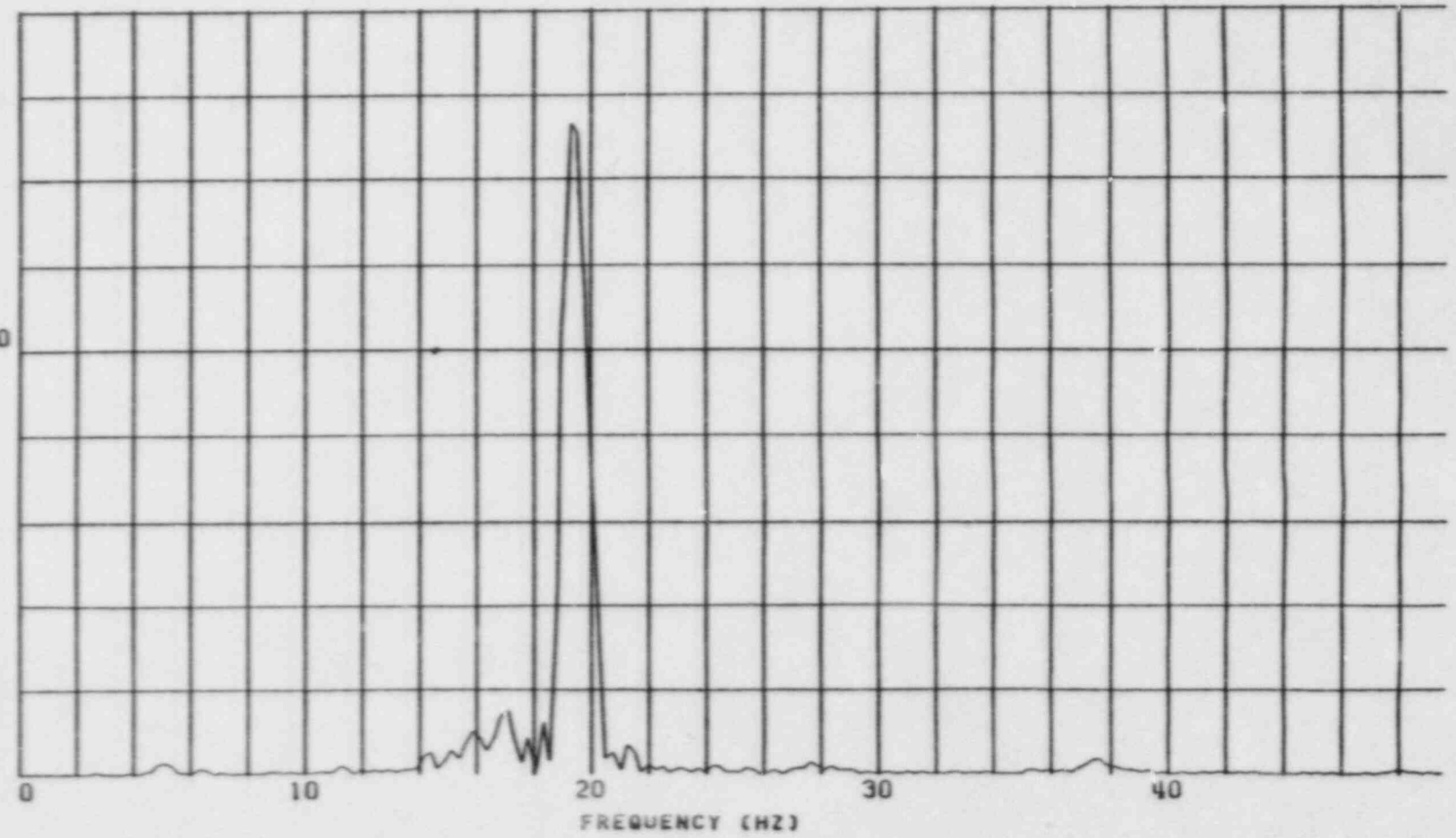
25.2638.1840.02
FILE NO. _____
REVISION 0 PAGE 7
PREPARED BY LW/HP-82
CHECKED BY TYS/8-16-82

DUANE ARNOLD ENERGY CENTER
RHR CORE SPRAY RELIEF LINE N210B □ N211B
FORCE TRANSFER FUNCTIONS
NODE (212) X-MOMENT

12

ABS. VALUE OF TRAN. FUNCTION

5000.0



FREQUENCY (HZ)

FIGURE

CMDOF MODELING TECHNIQUES

- FIVE COUPLED DOF'S AT EACH COUPLED NODE
TYPICALLY USED
 - ROTATION NORMAL TO TORUS (NOT DEFINED FOR QUAD ELEMENTS) NOT COUPLED
 - NUTECH STUDIES SHOWED LONGITUDINAL AND CIRCUMFERENTIAL ROTATIONS SHOULD BE COUPLED

- UNCOUPLED TORUS MOTIONS CALCULATED USING MODES UP TO 50 Hz
 - 40 TO 50 TORUS MODES TYPICALLY USED
 - TORUS MOTION RESPONSE PREDOMINANTLY IN 18 TO 25 Hz RANGE
 - . MODES IN THIS RANGE MODELLED WITH HIGH ACCURACY
 - . HIGHER MODES MODELLED WITH ADEQUATE ACCURACY

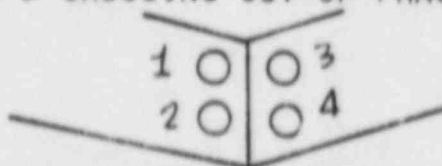
NRC QUESTION ON MONTICELLO PUAR
HYDRODYNAMIC LOAD RESPONSES

ITEM 1

- 0 ACCELERATION VOLUMES FOR RING GIRDER
- 0 IDENTIFY CHUGGING DOWNCOMERS AND PHASING
- 0 PROVIDE LOCAL ACCELERATIONS

RESPONSE TO ITEM 1

- 0 NUREG-0661 METHOD INITIALLY USED TO CALCULATE ACCELERATION VOLUMES
- 0 SRV AIR BUBBLE DRAG RESULTED IN AN EQUIVALENT PRESSURE OF APPROXIMATELY 195 PSI
- 0 HIGHEST BUBBLE PRESSURE MEASURED AT MONTICELLO WAS 14 PSI
- 0 ACCELERATION VOLUME DERIVED EMPIRICALLY BY DETERMINING PRESSURE AT RING GIRDER USING QBUBS02, THEN ADJUSTING SUBMERGED STRUCTURES PRESSURES TO BOUND QBUBS02
- 0 DOWNCOMERS 2 AND 3 CHUGGING OUT-OF-PHASE



- 0 ACCELERATIONS PER UNIT SOURCE STRENGTH

SECTION No.	A_x	A_y	A_z
7	0.	1.84 0.0172	-0.01424
8	-0.00039	0.00408	-0.01316
9	0.18311E-9	0.18978E-8	-0.01416
10	0.	-0.00601	-0.01561

NRC QUESTION ON MONTICELLO PUAR
HYDRODYNAMIC LOAD RESPONSE

ITEM 3

- 0 IS THE SAME RECTANGULAR BAY MODEL USED FOR CO, CHUGGING AND SRV SUBMERGED STRUCTURES LOADS AS FOR LOCA BUBBLE?
- 0 HOW ARE ASYMMETRIC LOADING CONDITIONS HANDLED?

RESPONSE TO ITEM 3

- 0 RECTANGULAR BAY MODELS ARE THE SAME FOR MODELING TORUS CROSS-SECTION (MODEL E)
- 0 AS TABULATED BELOW, THE RECTANGULAR BAY MODELS DIFFER IN THE MODEL LENGTH

<u>STRUCTURE</u> <u>LOCATION</u>		<u>BAY MODEL LENGTH</u>
WITHIN BAY	LOCA AIR BUBBLE	ONE ACTUAL BAY
AT CENTER OF MODEL	C.O.	ONE CIRCUMFERENCE BASED ON MAJOR RADIUS
AT CENTER OF MODEL	CHUGGING	ONE CIRCUMFERENCE BASED ON MAJOR RADIUS
AT CENTER OF MODEL	SRV	ONE CIRCUMFERENCE BASED ON MAJOR RADIUS

RECTANGULAR BAY MODELS FOR C.O., CHUGGING AND SRV SUBMERGED STRUCTURE LOADS ACCOMMODATE ASYMMETRIC LOADING CONDITIONS CONSERVATIVELY BECAUSE STRUCTURE IS LOCATED AT CENTER OF MODEL WHICH IS ONE CIRCUMFERENCE LONG.

RAS

NRC QUESTION ON MONTICELLO PUAR
STRUCTURAL AND PIPING RESPONSE

ITEM 5

- 0 DESCRIBE METHOD OF APPLICATION OF CALIBRATION FACTOR
- 0 PROVIDE NUMERICAL VALUES OF FACTOR
- 0 DESCRIBE EXTRAPOLATION OF FACTOR

RESPONSE TO ITEM 5

- 0 CALIBRATION FACTOR DEVELOPED USING TEST CONDITION ANALYSIS AND TEST RESULTS
- 0 DESIGN RESPONSES DEVELOPED USING SAME TECHNIQUES AS TEST CONDITION RESPONSES
- 0 CALIBRATION FACTOR APPLIED TO DESIGN RESPONSES AS PER NUREG-0661, SECTION 3.10.2.13
- 0 INDIVIDUAL SRV COMPONENT FACTORS RANGE FROM 1.59 TO 3.82
- 0 VENTHEADER SUPPORT AND DOWNCOMER FACTOR EQUALS 2.05

NRC QUESTION ON MONTICELLO PUAR
PIPING RESPONSE

ITEM 6

- 0 INCONSISTENCY BETWEEN FOOTNOTE AND TABLES

RESPONSE TO ITEM 6

- 0 FOOTNOTE MISLABELED
- 0 TABLE 5-2.2-9 SHOULD BE TABLE 5-2.2-10
- 0 TABLE 5-2.2-12 SHOULD BE TABLE 5-2.2-13

NRC QUESTION ON MONTICELLO PUAR
PIPING RESPONSE

ITEM 7

- O CLARIFICATION OF GEOMETRY DIFFERENCES BETWEEN SRVDL'S
- O IDENTIFICATION AND BASIS FOR SELECTION OF ANALYZED CONFIGURATIONS

RESPONSE TO ITEM 7

- O ALL 8 SRVDL IN DRYWELL ARE DIFFERENT
- O ALL 8 SRVDL IN WETWELL ARE IDENTICAL
- O DRYWELL ANALYSIS PERFORMED FOR ALL 8 SRVDL INDIVIDUALLY
- O WETWELL ANALYSIS PERFORMED FOR ONE SRVDL (SRV-24)
- O SRV-24 WAS LINE INSTRUMENTED DURING IN-PLANT SRV TEST

NRC QUESTION ON MONTICELLO PUAR
PIPING RESPONSE

ITEM 8:

- o DESCRIPTION OF TECHNIQUE UTILIZED TO IMPLEMENT 10% RULE
- o DEMONSTRATE RESULTS OF IMPLEMENTATION

RESPONSE TO ITEM 8

- o 10% RULE ALLOWED IN NUREG-0661
- o ALL LDR LOADS CONSIDERED
- o ALL LOAD COMBINATIONS CONSIDERED
- o ALL SERVICE LEVELS CONSIDERED
- o 10% POINT CONSIDERED TO BE LOCATION BEYOND WHICH ALL STRESS RATIOS (CALCULATED TO ALLOWABLE) ARE LESS THAN 10%

NRC QUESTION ON MONTICELLO PUAR
PIPING RESPONSE

ITEM 10

- o JUSTIFY USE OF SRV REDUCTION FACTOR OF 1.87 FOR ALL TAP LINES

RESPONSE TO ITEM 10

- o PUAR MISLEADING
- o FACTOR WAS NOT USED FOR ALL TAP, BUT ONLY SELECTIVELY
- o RCIC TURBINE EXHAUST PIPING
 - LINE INSTRUMENTED DURING TEST
- o RCIC AND HPCI TURBINE EXHAUST PENETRATIONS
 - GEOMETRIC SIMILARITIES

NRC QUESTION ON MONTICELLO PUAR
STRUCTURAL AND PIPING RESPONSE

ITEM 11

- O CERTAIN COMPONENTS HAVE STRESS RATIOS EQUAL TO 1.0
- O INDICATE CONSERVATISM IN ANALYSIS

RESPONSE TO ITEM 11

- O LOADS DEVELOPED IN ACCORDANCE WITH LDR
- O ANALYTICAL METHODS IN ACCORDANCE WITH PUAAG
- O STRESS CONSISTENT WITH ALLOWABLES
- O CONSERVATISMS DESCRIBED IN SECTION 1-1.4 OF PUAR

NRC QUESTIONS ON DRESDEN/QUAD CITIES PUJAR
STRUCTURAL RESPONSES

ITEM 2:

- 0 USED DLF FOR EVALUATING SUBMERGED STRUCTURE LOADS
- 0 DESCRIBE HOW DLF'S ARE OBTAINED FOR RING GIRDER
- 0 PROVIDE CRITICAL FREQUENCIES AND MODE SHAPES FOR RING GIRDER

RESPONSE TO ITEM 2:

- 0 CRITICAL FREQUENCIES OBTAINED USING FINITE ELEMENT MODELS FOR IN-PLANE AND OUT-OF-PLANE DIRECTIONS
- 0 PUJAR TABLE 2-2.4-1 SHOWS IN-PLANE FREQUENCY AND MASS PARTICIPATION. DOMINANT IN-PLANE FREQUENCY IS 18.87 HZ
- 0 TABLE 2-1 SHOWS OUT-OF-PLANE FREQUENCY AND MASS PARTICIPATION. DOMINANT OUT-OF-PLANE FREQUENCY IS 24.87 HZ

- 0 DLF FOR CO AND CHUGGING SUBMERGED STRUCTURE,
50 HARMONICS OBTAINED USING THESE IN-PLANE AND
OUT-OF-PLANE STRUCTURAL FREQUENCIES

- 0 EQUIVALENT STATIC LOAD OBTAINED BY SUMMING ALL 50
HARMONICS

- 0 FOR SRV AND LOCA SUBMERGED STRUCTURE LOADS ROUNDING DLF
VALUES USED

STRUCTURAL RESPONSES (CONT'D)

ITEM 6:

- 0 SRV TORUS SHELL LOADS BASED ON MODIFIED ANALYTICAL MODEL CALIBRATED FROM IN-PLANT TESTS
- 0 PROVIDE NUMBER OF TESTS PERFORMED AT DRESDEN-2
- 0 PROVIDE COMPARISON OF OBSERVED AND PREDICTED SHELL PRESSURES

RESPONSE TO ITEM 6:

- 0 A TOTAL OF 8 TESTS CONDUCTED FOR VARIOUS CONDITIONS
- 0 TEST MATRIX SHOWN IN TABLE 6-1
- 0 COMPARISON OF OBSERVED AND PREDICTED SHELL PRESSURES DEMONSTRATES CONSERVATISM IN THE ANALYTICAL MODEL. SEE TABLES 6-2 AND 6-3

STRUCTURAL RESPONSES (CONT'D)

ITEM 7:

- 0 EXPLAIN HOW DLF FOR SRV DRAG LOADS IS DERIVED FROM DRESDEN IN-PLANT TESTS
- 0 PROVIDE DLF VALUES FOR RING GIRDER AND VENT HEADER SUPPORT COLUMNS
- 0 EXPLAIN HOW TEST INFORMATION IS EXTRAPOLATED TO DESIGN CONDITIONS

RESPONSE TO ITEM 7:

- 0 DLF FOR SRV DRAG LOADS CALCULATED USING MEASURED SRV BUBBLE PRESSURE TIME HISTORIES AS ALLOWED BY NUREG-0661.
- 0 BOUNDING DLF OF 2.5 FOR RESONANT CONDITIONS CALCULATED FROM THE MEASURED PRESSURE TIME HISTORIES IN MONTICELLO AND DRESDEN-2 TESTS
- 0 NUREG-0661 SECTION 3.10.2.13 PERMITS ACTUAL PRESSURE WAVE FORMS TO DETERMINE DLF AT RESONANT CONDITIONS TO BE APPLIED AT DESIGN CONDITIONS

STRUCTURAL RESPONSES (CONT'D)

ITEM 8:

- 0 ARE PUAR TABLES 3-2.2-15 (3-2.2-16) MISLABELED
- 0 PROVIDE VALUES USED IN PLANT UNIQUE ANALYSIS

RESPONSE TO ITEM 8:

- 0 THESE TABLES AND COLUMN HEADINGS ARE MISLABELLED IN
PUAR
- 0 TABLES 8-1 AND 8-2 PRESENT THE CORRECTED VALUES USED IN
PLANT UNIQUE ANALYSIS REPORT .

STRUCTURAL RESPONSES (CONT'D)

ITEM 9:

- 0 ARE THE ENTRIES IN PUAR TABLE 3-2.2-3 FOR F_1 AND F_2 REVERSED
- 0 IF NOT EXPLAIN

RESPONSE TO ITEM 9:

- 0 ENTRIES IN PUAR TABLE 3-2.2-3 FOR F_1 AND F_2 ARE REVERSED
- 0 LOADS WERE CORRECTLY APPLIED IN PLANT UNIQUE ANALYSIS

NRC QUESTION ON MONTICELLO PUAR
STRUCTURAL RESPONSE

ITEM 2

- 0 SDOF MODEL IS JUDGED TO BE INADEQUATE FOR ANALYSIS OF RING GIRDER FOR SUBMERGED STRUCTURE LOADS. PROVIDE INFORMATION ON RING GIRDER MODE SHAPES ASSOCIATED WITH TWO CRITICAL FREQUENCIES (20 Hz AND 25 Hz) AND JUSTIFY USING THE SAME DLF FUNCTION OF FREQUENCY FOR LOADING IN ALL THREE DIRECTIONS.

RESPONSE TO ITEM 2

- 0 DLF'S FOR SUBMERGED STRUCTURE LOADS WERE NOT CALCULATED BASED ON SDOF MODELS
- 0 DLF'S BASED ON ANALYSIS OF SIMPLIFIED RING GIRDER F.E. MODEL FOR STEADY STATE SINUSOIDAL LOADING NORMAL TO RING GIRDER WEB
 - PRESSURE LOAD APPLIED NORMAL TO PLANE OF RING GIRDER
 - SINUSOIDAL LOADINGS VARIED FROM 1 TO 50 Hz
 - ALL RING GIRDER MODES BELOW 75 Hz WERE INCLUDED IN STEADY STATE ANALYSIS
 - DLF'S FOR EACH LOAD FREQUENCY WERE TAKEN AS THE RATIO OF BDC FLANGE LATERAL DISPLACEMENT FOR A STEADY STATE SINUSOIDAL LOADING TO BDC FLANGE LATERAL DISPLACEMENT FOR A STATIC LOADING
- 0 MOST CONSERVATIVE DLF'S CALCULATED BY CONSIDERING DISPLACEMENT AND LOADING NORMAL TO RING GIRDER SINCE MODES BELOW 50 Hz EXHIBIT LARGEST DISPLACEMENTS IN THIS DIRECTION.

NRC QUESTION ON MONTICELLO PUAR
STRUCTURAL RESPONSE

ITEM 4

- O JUSTIFICATION FOR MULTIPLE DOWNCOMER LATERAL LOADS USED IN PUA NOT TOTALLY CONVINCING
- O PROVIDE NUMBER OF DOWNCOMERS USED FOR CRITICAL LOAD ON VENTHEADER UNDER SBA-II
- O PROVIDE CONTRIBUTION OF CHUGGING LATERAL LOADS TO THE VENTHEADER MEMBRANE STRESS

RESPONSE TO ITEM 4

- O AS PER NUREG 0661, SINGLE DOWNCOMER RSEL CONSERVATIVE FOR VENTHEADER AT DOWNCOMER INTERSECTION DURING CHUGGING
- O TWO DOWNCOMERS LOADED IN THE SAME DIRECTION CONSERVATIVELY USED UNDER SBA-II
- O TOTAL LOAD OF 21.48 KIPS CONSERVATIVELY APPLIED AS COMPARED TO SINGLE DOWNCOMER RSEL OF 11.81 KIPS
- O CONTRIBUTION DUE TO 21.48 KIPS CHUGGING LOAD IS 51 PERCENT OF THE TOTAL VENTHEADER MEMBRANE STRESS
- O ALLOWABLE STRESSES ARE 1.3 TIMES THE VALUES USED IN PUAR AS PER NUREG-0661
- O CONSIDERABLE MARGIN EXISTS OVER THE ALLOWABLES

NRC QUESTION ON MONTICELLO PUAR
STRUCTURAL RESPONSE

ITEM 9:

- 0 WITH REFERENCE TO TABLE 5.2-2 OF THE PUA REPORT, PROVIDE REASONS FOR NOT CONSIDERING LOAD CASES WHICH INCLUDE POOL SWELL AND SAFE SHUTDOWN EARTHQUAKE (SSE).

RESPONSE TO ITEM 9

- 0 SRV, CHUGGING, CO ARE INCLUDED IN SERVICE LEVEL B LOAD COMBINATIONS
- $P_M \leq S_{MC}$
 - $P_L \leq 1.5 S_{MC}$
 - $P_L + P_B + Q \leq 3.0 S_{MI}$
- 0 ALL POOL SWELL + SSE LOAD COMBINATIONS ARE SERVICE LEVEL C
- $P_M \leq 1.0 S_Y$
 - $P_L \leq 1.5 S_Y$
 - EVALUATION OF $P_L + P_B + Q$ NOT REQUIRED
- 0 INCREASE IN ALLOWABLE STRESSES FROM SERVICE LEVEL B TO SERVICE LEVEL C FAR EXCEEDS DIFFERENCES BETWEEN POOL SWELL + SSE AND SERVICE LEVEL B LOADS
- 0 EVALUATION OF POOL SWELL + SSE NOT REQUIRED

MRC QUESTIONS ON DRESDEN/QUAD CITIES PUAR
HYDRODYNAMIC LOAD RESPONSES

ITEM 1:

- 0 ACCELERATION VOLUMES FOR RING GIRDER
- 0 IDENTIFY CHUGGING DOWNCOMERS AND PHASING
- 0 PROVIDE LOCAL ACCELERATIONS

RESPONSE TO ITEM 1:

- 0 SAME MODELING TECHNIQUE EMPLOYED TO CALCULATE ACCELERATION VOLUMES AS PRESENTED IN ENRICO FERMI PUAR AND ACCEPTED BY USNRC
- 0 FOR IN-PLANE DIRECTION . . .

RING GIRDER MODELED AS I-BEAM

$$V = [2.11 \pi A^2 + 2c (2A + B + c)] L A_w$$

$$V_{\text{DRESDEN}} = 17.30 \text{ FT}^3 \quad (\text{SECTIONS 7-10})$$

$$V_{\text{QUAD CITIES}} = 7.19 \text{ FT}^3 \quad (\text{SECTIONS 7-10})$$

0 FOR OUT-OF-PLANE DIRECTION . . .

RING GIRDER MODELED AS RECTANGLE

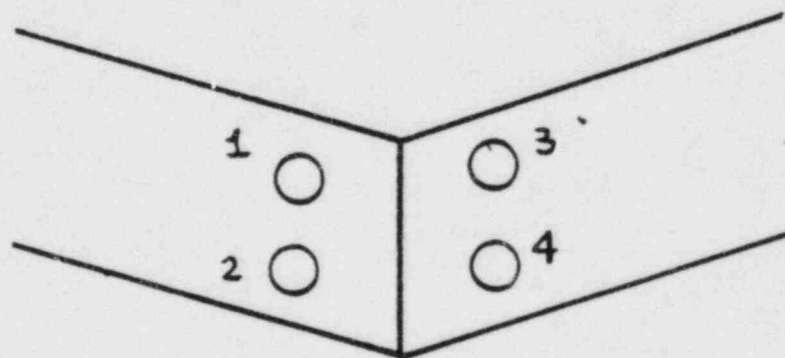
$$V_{\text{DRESDEN}} = [1.33 \pi A^2 + (2B-c) c + 2Ac] L A_w$$

$$V_{\text{DRESDEN}} = 59.85 \text{ FT}^3 \text{ (SECTIONS 7-10)}$$

$$V_{\text{QUAD CITIES}} = [1.207 \pi A^2 + (2B-c) c + 2Ac] L A_w$$

$$V_{\text{QUAD CITIES}} = 66.38 \text{ FT}^3 \text{ (SECTIONS 7-10)}$$

0 FIVE POST CHUG CASES ANALYZED TO MAXIMIZE FORCES



- 1 & 3 IN-PHASE
- 1 & 3 OUT-OF-PHASE
- 2 & 3 IN-PHASE
- 3 & 4 IN-PHASE
- 3 & 4 OUT-OF-PHASE

HYDRODYNAMIC LOAD RESPONSES (CONT'D)

<u>STRUCTURE LOCATION</u>	<u>LOAD</u>	<u>RAY MODEL LENGTH</u>
WITHIN BAY	LOCA AIR BUBBLE	ONE ACTUAL RAY
AT CENTER OF MODEL	CO	ONE CIRCUMFERENCE BASED ON MAJOR RADIUS
AT CENTER OF MODEL	CHUGGING	ONE CIRCUMFERENCE BASED ON MAJOR RADIUS
AT CENTER OF MODEL	SRV	ONE CIRCUMFERENCE BASED ON MAJOR RADIUS

∴ RECTANGULAR RAY MODELS FOR CO, CHUGGING AND SRV
SUBMERGED STRUCTURE LOADS ACCOMMODATE ASYMMETRIC
LOADING CONDITIONS CONSERVATIVELY BECAUSE STRUCTURE IS
LOCATED AT CENTER OF MODEL, WHICH IS ONE CIRCUMFERENCE
LONG.

0 ACCELERATIONS PER UNIT SOURCE STRENGTH FOR SEGMENT 7
AT DRESDEN

CASE	AX	AY	AZ
3-4	0.465	0.394	0.609

IN-PHASE

HYDRODYNAMIC LOAD RESPONSES (CONT'D)

ITEM 3:

- 0 IS THE SAME RECTANGULAR RAY MODEL USED FOR CO, CHUGGING AND SRV SUBMERGED STRUCTURES LOADS AS FOR LOCA BURBLE?
- 0 HOW ARE ASYMMETRIC LOADING CONDITIONS HANDLED?

RESPONSE TO ITEM 3:

- 0 RECTANGULAR RAY MODELS ARE THE SAME FOR MODELING TORUS CROSS-SECTION (MODEL E)
- 0 AS TABULATED BELOW, THE RECTANGULAR RAY MODELS DIFFER IN THE MODEL LENGTH.

HYDRODYNAMIC LOAD RESPONSES (CONT'D)

ITEM 4:

- 0 DESCRIBE MODEL USED TO CALCULATE POOL SWELL IMPACT AND DRAG LOADS ON SPHERICAL JUNCTION.

RESPONSE TO ITEM 4:

- 0 JUNCTION MODELED AS CYLINDERS WITH AXIS COINCIDENT WITH MAIN VENT
- 0 USED PROCEDURE FOR MAIN VENTS IN SECTION 2.6 OF APPENDIX A TO NUREG-0661
- 0 IN ADDITION TO IMPACT AND VELOCITY DRAG, ACCELERATION DRAG AND BUOYANCY CONSIDERED
- 0 VELOCITY DRAG CONSERVATIVELY CALCULATED USING $C_D=2$

NRC QUESTIONS ON DRESDEN/QUAD CITIES PUAR
PIPING RESPONSE

ITEM 5:

- 0 JUSTIFY PROCEDURE FOR CO HARMONIC PHASING FOR TAP
- 0 JUSTIFY USE OF SCALE FACTOR FOR ALTERNATE 4 OF CO SPECIFICATION

RESPONSE TO ITEM 5:

- 0 COMBINATION METHOD JUSTIFIED BY KENNEDY (SMA)
- 0 RANDOM PHASING AND 1.15 FACTOR RESULTS IN 50% NEP WITH 90% CONFIDENCE. TEST DATA IS BOUNDED
- 0 TEST CASE M-12 INCLUDED
- 0 M-12 WITH RANDOM PHASING AND 1.15 FACTOR BOUNDS ALTERNATIVES 1, 2 AND 3 WITH 1.3 FACTOR AND TEST DATA
- 0 M-12 WITH 1.15 FACTOR UTILIZED AS DESIGN LOAD