

ENCLOSURE 1

NOTICE OF VIOLATION

Virginia Electric and Power Company
North Anna Unit 1 and 2

Docket No. 50-338 and 50-339
License No. NPF-4 and NPF-7

During the NRC inspection conducted on February 16, 1992 - March 21, 1992, certain violations of NRC requirements were identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," 10 CFR Part 2, Appendix C (1991), the violations are listed below:

- A. Technical Specification 4.3.1.1.1 requires that each reactor trip system instrumentation channel shall be demonstrated OPERABLE by the performance of the CHANNEL CHECK, CHANNEL CALIBRATION and CHANNEL FUNCTIONAL TEST operations for the MODES and at the frequencies shown in Table 4.3-1.

Table 4.3-1, Items 16 and 17, require that CHANNEL FUNCTIONAL TESTS be performed monthly on Reactor Coolant Pump Bus Undervoltage and Underfrequency Channels while in MODE 1.

Contrary to the above, monthly CHANNEL FUNCTIONAL TESTS were not performed on:

1. Reactor Coolant Pump Bus Undervoltage channels.
2. Reactor Coolant Pump Bus Underfrequency channels.

This is a Severity Level IV violation applicable to Unit 2 only (Supplement I).

- B. Technical Specification 6.8.1.a requires written procedures to be established, implemented and maintained covering activities referenced in Appendix A of Regulatory Guide 1.33, Revision 2, February 1978, which include surveillance procedures.

Contrary to the above, 1(2)PT-33.2 A(B)(C), Reactor Coolant Pump Undervoltage A(B)(C) Bus Periodic Test Procedures were inadequate to perform a CHANNEL CALIBRATION on the Reactor Coolant Pump Bus undervoltage channels in that they failed to encompass the entire channel including the alarm and trip functions and failed to include the CHANNEL FUNCTIONAL TEST.

This is a Severity Level IV Violation (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, Virginia Electric and Power Company is hereby required to submit a written statement or explanation to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, D.C. 20555 with a copy to the Regional Administrator, Region 11, and a copy to the

Virginia Electric and Power Company
North Anna Unit 1 and 2

2

Docket No. 50-338 and 50-339
License No. NPF-4 and NPF-7

NRC Resident Inspector at the facility that is the subject of this Notice, within 30 days of the date of the letter transmitting this Notice of Violation (Notice). This reply should be clearly marked as a "Reply to a Notice of Violation" and should include for each violation: (1) the reason for the violation, or, if contested, the basis for disputing the violation, (2) the corrective steps that have been taken and the results achieved, (3) the corrective steps that will be taken to avoid further violations, and (4) the date when full compliance will be achieved. If an adequate reply is not received within the time specified in this Notice, an order or demand for information may be issued as to why the license should not be modified, suspended, or revoked, or why such other action as may be proper should not be taken. Where good cause is shown, consideration will be given to extending the response time.

Dated at Atlanta, Georgia
this 16th day of April 1992