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				COMPL	ETE ONE	LINE FOR	EACH CO	MPONENT	FAILURE	DESCRIBE	D IN THIS REPOR	IT (13)						
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During normal operation the unit Operator opened Unit 3 1601-58 valve to help maintain drywell to torus differential pressure. However, the differential pressure fell below 1 psid (Tech Spec 3.7.A). This slight

SUPPLEMENTAL REPORT EXPECTED (14)

differential pressure fell below 1 psid (Tech Spec 3.7.A). This slight drop in differential pressure was of minimal safety significance; the other ECCS systems were unaffected. This was the first occurrence of

this type at Dresden Station.

ABSTRACT /Limit to 1400 speces, i.e., approximately fifteen single-spece typewritten lines) (16)

YES (If yes, complete EXPECTED SUBMISSION DATE)

The cause was attributed to a closed pressure control valve (8599-538). The valve was closed due to improper completion of procedure 1600-15 (Drywell - Torus Backpump Differential Pressure), which was used as a guideline, under work request D37200 (repair pressure controller). The Instrument Maintenance personnel failed to request that the Operator valve in the pressure control valve upon completion of his work.

The Unit 3 pressure control valve was reopened and the drywell to torus differential pressure was restored to greater than 1 psid. The Instrument Maintenance personnel was counselled on the importance of following procedures even when procedures are used as guidelines.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85

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Furing normal operation the unit Operator opened Unit 3 1601-58 valve to help maintain drywell to torus differential pressure. However the differential pressure fell below 1 psid (Tech Spec 3.7.A.). This slight drop in pressure was of minimal safety significance; the other ECCS systems were unaffected. This was the first occurrence of this type at Dresden Station.

The cause was attributed to an isolated pressure control valve (8599-538). The valve was closed due to improper completion of procedure 1600-15 (Drywell - Torus Pumpback Differential Pressure), which was used as a guideline, under Work Request D37200 (repair pressure controller). The Instrument Maintenance personnel failed to request that the Operator valve in the pressure control valve, following completion of his work.

The Unit 3 pressure control valve was reopened and the drywell to torus differential pressure was restored to greater than 1 psid. The Instrument Maintenance personnel was counselled on the importance of following procedures even when the procedures are used as guidelines.

August 22, 1984

DJS Ltr #84-835

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Licensee Event Report #84-008-0, Docket #050249 is being submitted as required by Technical Specification 6.6, NUREG 1022 and 10 CFR 50.73 (a)(2)(i)(B).

D.J. Scott O Jan

Station Superintendent

Dresden Nuclear Power Station

DJS/kjl

Enclosure

cc: J.G. Keppler, Regional Administrator, Region III File/NRC File/Numerical

IE22