Docket Nos 50-317 50-318 License Nos. DPR-53 DPR-69

Mr. George C. Creel
Vice President, Nuclear Energy
Baltimore Gas and Electric Company
Calvert Cliffs Nuclear Power Plant
MD Rts 2 & 4, P.O. Box 1535
Lusby, Maryland 20657

Dear Mr. Creel:

SUBJECT: EMERGENCY PREPAREDNESS MEETING

This letter and enclosures summarize the April 17, 1992 management meeting held between Mr. L. B. Russell and other members of your staff and members of the NRC Region I staff in Kit. 3 of Prussia, Pennsylvania. The purpose of the meeting was to discuss your emergency preparedness program and implementation of changes resulting from findings identified in NRC Inspection Report 50-317/92-06; 50-318/92-06. Enclosed, for record purposes, is a meeting summary with specific items discussed and a copy of your agenda.

We believe the meeting was beneficial to our miderstanding of your proposed resolutions to each item. We expect to work with your staff and follow-up on these areas as part of the routine NRC inspection program.

We understand that you plan to commit, in writing, to the planned change implementation dates involved. If our understanding is incorrect, please contact me or Ebe McCabe of my staff.

Thank you for being responsive to our concerns.

Sincerely,
Criginal Signed By:
James H. Jayner, Chief
Facilities Radiological Safety
and Safeguards Branch
Division of Radiation
and Safeguards

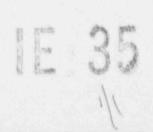
Enclosures: A Stated Cordon McCabe

4/18/92 4/18/92

Poyner 450/92

Official Record Copy

9205070256 920430 PDR ANDCK 05000317 Q PDR



cc w/encls:

G. Detter, Director, Nuclear Regulatory Matters (CCNPP)

R. McLear . Administrator, Nuclear Evaluations

J. Walter, Engineering Division, Public Service Commission of Maryland

K. Burger, Esquire, Maryland People's Counsel

R. Ochs, Maryland Safe Energy Coalition

Public Document Room (PDR)

Local Pub'ic Document Room (LPDR)

Nuclear Safety Information Center (NSIC)

NRC Resident Inspector

State of Maryland (2) K. Abraham, PAO (2)

Baltimore Gas and Electric Company

bcc w/encls:

Region I Docket Room (with concurrences)

Management Assistant, DRMA (w/o encl)

W. Lanning, DRS

J. Joyner, DRSS

C. Cowgill, DRP

J. Yerokun, DRP

L. Nicholson, DRP

S. Greenlee, DRP

P. Wilson, SRI - Calvert Cliffs

R. Lobel, OEDO

R. Capra, NRR

D. McDonald, NRR

DRS SALP Coordinator

DRSS SALP Coordinator

EMERGENCY PREPAREDNESS MEETING

Licensee: Baltimore Gas & Electric Company

Facility: Calvert Cliffs Nuclear Power Plant

Docket Nos.: 50-317 and 50-318

Date: April 17, 1992

Subject: Discussion of Findings identified in Inspection Report Nos. 50-317/92-

06 & 50-318/92-06

Attendees:

NRC: J. Durr. Acting Deputy Director, DRSS

J. Joyner, Chief, Facilities Radiological Safety and Safeguards Branch, DRSS

E. McCabe, Chief, Emergency Preparedness Section, DRSS L. Nicholson, Chief, Reactor Projects Section 1A, DRP

C. Gordon, Senior EP Specialist, DRSS D. McDonald, Project Manager, NRR

L. Eckert, EP Specialist, DRSS

BG&E: L. Russell, Manager, Nuclear Safety and Planning

T. Forgette, Supervisor, Nuclear Planning Unit

R. Franke, Compliance Engineer

State of Maryland: R. McLean, Administrator, Nuclear Evaluations.

Areas of Discussion:

- Implementation of new Emergency Response Plan Implementing Procedures
- Revisions to the Emergency Action Level (EAL) scheme
- Training of Emergency Directors on prompt classification of events
- Event notification- follow-up to offsite authorities
- Review of emergency classifications contained in operator qualification examinations



CALVERT CLIFFS NUCLEAR POWER PLANT EMERGENCY PLANNING UNIT

EMERGENCY PREPAREDNESS PROGRAM INSPECTION

Nos. 50-317/92-06 and 50-318/92-06

MANAGEMENT MEETING

with the

Nuclear Regulatory Commission, Region 1

Friday, Apr 17, 1992



CALVERT CLIFFS NUCLEAR POWER PLANT EMERGENCY PLANNING UNIT

Emergency Preparedness Program Inspection Management Meeting

Friday, April 17, 1992

10:00 a.m. Personnel introduction and introductory remarks L. B. Russell

10:05 a.m. Overview:
Background
Discussion process

10:10 a.m. Emergency Preparedness Program Inspection
Nos. 50-317/92-06 and 50-318/92-06 discussion

11:10 a.m. Discussion summary and adjournment L. B. Russell



CALVERT CLIFFS NUCLEAR POWER PLANT EMERGENCY PLANNING UNIT

- CONSIDERATIONS -

- Means of assuring proper implementation of new Emergency Response Plan Implementation Procedures (Report Detail 2.1)
- 2. Specificity of Emergency Action Level (EAL) parameters (Report Detail 2.5.1)
- Prompt classification of severe accident conditions (Report Detail 2.5.1)
- 4. Assuring timely off-site notifications of radioactive releases (Report Detail 2.5.3)
- 5. Adequacy of facility training scenarios for assuring proper EAL classifications (Report Detail 2.5.3)



- CONSIDERATIONS -

1. Means of assuring proper implementation of new Emergency Response Plan Implementation Procedures (Report Detail 2.1)



- ERPIP PROCESSING -

- O ERPIP (new/revision) originated in EPU
- O User review and comment resolution
- O Validation critique (user/EPU)
 - drill use (user/evaluation team)
 - waik-through (user/EPU)
- O Training none/required reading/formal training
- O Approval
- O Issue copy to each user



EMERGENCY RESPONSE PLAN IMPLEMENTATION PROCEDURE TRAINING

- Formal training on new ERPIPs will be provided prior to implementation.

 Effective: April 15, 1992, SOP-5, Revision 6
- O Input on training needs will be solicited from ERPIP users during review process for new and revised procedures.

Action: revise ERPIP 900

revise SOP-5

Estimated completion: June 30, 1992



- CONSIDERATIONS -

- 2. Specificity of Emergency Action Level (EAL) parameters (report detail 2.5.1)
- 3. Prompt classification of severe accident conditions (report detail 2.5.1)



- EAL CRITERIA -

- EALs shall address NUREG-0654 examples
- EALs shall be based on one or more of the following:
 - instrument readings
 - equipment status indicators
 - measurable parameters
 - discrete, observable events
 - entry into certain EOPs/AOPs
 - analysis results (i.e., core damage)
- EAL scheme shall result in minimum user interpretation
- EAL scheme shall result in prompt, consistent emergency class determinations



- EAL REVIEW -
- O Preliminary review of Attachment 1, ERPIP 3.0, Rev. 17, EAL Criteria
- O Fifteen EALs have been identified as needing additional study to improve specificity
 - General Emergency (Three)
 - Site Emergency (Four)
 - Alert (Seven)
 - Unusual Event (One)



- EAL REVISION PROCESS -

- O Assess EALs against the EAL criteria
- O Develop EALs to meet EAL criteria
- O Technical review
- O Validate EALs on simulator with operations shift crew
- O Plant Safety Committee review
- O NRC approval/State approval
- O Training
- O Implementation
- Ongoing self-assessment of EAL effectiveness



- INTERIM MEASURES -

July

April - May - Identify concerns regarding shift crew's ability to classify fast breaking events.

June - Develop performance measures and training that will address concerns

- Conduct training during Operations training cycle for all interim-Site Emergency Coordinators (I-SEC's)



- EAL CORRECTIVE ACTION -

O Decision - Revise existing EAL scheme (NUREG-0654)
- OR -

Develop new EAL scheme (draft Reg. Guide 1.101)

O Schedule - May - State/County meeting

 Proceed with EAL revision subsequent to meeting outcome

Emergency Action Levels Basis

SITE EMERGENCY

NUREG-0654	Emergency Response Plan	Basis/Comment	
Events are in process or have occurred which involve an actual or likely major failures of plant functions needed for protection of the public. Any releases not expected to exceed EPA Protective Action Guideline exposure levels except near site boundary.	Condition where events are in progress or have occurred involving an actual or likely major failure of plant functions needed for public protection. Any releases are not expected to exceed EPA Protective Action Guide exposure levels near site boundary.		
. Initiating Conditions			
NUREG-0654	ERPIP 3.0 Immediate Actions	Basis/Comment	
Known loss of coolant accident greater than makeup pump capacity.	SOP-8, Functional Recovery Procedure, implemented and one or more EOP-8 safety functions not met.	For LOCA to reach SE level then EOP-5, LOCA, Safety Function Criteria must have been exceeded AND EOP-8, Functional Recovery Procedure implementation must be warranted AND one or more EOP-8 safety functions must not have been achieved. Otherwise the SE class description is not satisfied.	



- TENTATIVE EAL REVISION SCHEDULES -

	NUREG-0654		Draft R.G. 1.10 i		
May		State/County meeting	May		State/County meeting
June - Oct.		EAL development			Contract award
November	-	Technical review			EAL development
Dec Jan.	-	Validation/PORSC review			Technical review
February, 93	-	State/NRC approval			Validation/POSRC review
March - April	-	Training cycle 1			State/NRC approval
May - June	-	Training cycle 2			Training
July	_	Implementation	December,	93 -	Implementation



- CONSIDERATIONS -

 Assuring timely offsite notifications of radioactive releases (report detail 2.5.3)



- FOLLOW-UP NOTIFICATIONS -

- Follow-up notification forms and form use are being assessed.
 Form was used during a March 18, 1992 Unusual Event
- o SEC procedure, ERPIP 501, Rev. 1 completed (March 25, 1992)
- o Action: Revise Interim-SEC procedures Estimated completion: August 1, 1992



- CONSIDERATIONS -

 Adequacy of facility training scenarios for assuring proper EAL classifications (report detail 2.5.3)



- 1. EPU/Operations Training coordination

 Action: Revise EPU procedure (SOP-5)

 Revise Requalification Training Unit procedure

 Estimated completion: SOP-5, Revision 6 complete

 Requalification Training procedure
- Complete review of Operating Exams for the Simulator (20 of 27 done to date)

Estimated completion: June 1, 1992

Ongoing review of Static Simulator Exams and Licensed Operator
 Written Exam Bank questions as they are revised

Action: Revise Requalification Training Unit procedures

June 1, 1992

Estimated completion: June 1, 1992



- CONSIDERATIONS SUMMARY -

- 1. ERPIP Training:
 Formal training on new ERPIPs
 Effective 4-15-92
- 2. & 3. EAL's:
 Interim measures completed by August 1, 1992
 Revise existing scheme or incorporate R.G.1.101
- Follow-up nctifications:
 Revise interim-SEC procedure by 8-1-92
- 5. Training Scenarios:

 Enhance interface between Units through procedural control of reviews by June 1, 1992. Complete review by simulator scenarios by June 1, 1992.