

PHILADELPHIA ELECTRIC COMPANY

NUCLEAR GROUP HEADQUARTERS

955-65 CHESTERBROOK BLVD.

WAYNE, PA 19087-5691

(215) 640-6000

NUCLEAR ENGINEERING & SERVICES DEPARTMENT

April 28, 1992

Docket Nos. 50-277
50-278License Nos. DPR-44
DPR-56U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555SUBJECT: Peach Bottom Atomic Power Station Units 2 and 3
Technical Specifications Change Request (88-08)
Supplement

REFERENCE: Letter dated 1/31/92 from G. J. Beck (PECo) to NRC

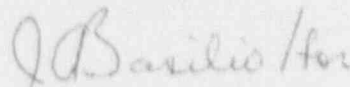
Dear Sir:

The Referenced letter submitted Philadelphia Electric Company's (PECo) Technical Specification Change Request (TSCR) 88-08 in accordance with 10 CFR 50.90 requesting a change to Appendix A of the Peach Bottom Facility Operating License. This letter submits revisions to that TSCR. This revision is necessary to correct an errant cross reference, two typos and to provide a clarification to a cross reference as discussed with the NRC Project Manager for Peach Bottom Atomic Power Station during the review of TSCR 88-08.

Enclosed are the corrected revised Technical Specification pages 218e and 220b for both units. Also included are corrected pages 5 and 10 of the supporting information for the TSCR provided in the reference letter.

If you have any questions concerning this submittal, please contact us.

Sincerely,


G. J. Beck, Manager
Licensing Section

Enclosures: Affidavit

Corrected pages 5 and 10 to supporting information

Corrected proposed TSCR 218e, 220b

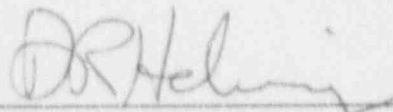
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ADD 1/1

COMMONWEALTH OF PENNSYLVANIA :
: SS.
COUNTY OF CHESTER :

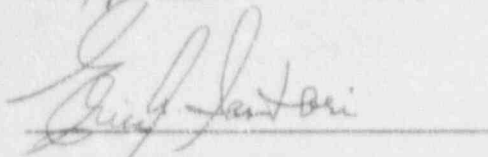
D. R. Helwig, being first duly sworn, deposes and says:

That he is Vice President of Philadelphia Electric Company; the Applicant herein; that he has read the attached revised pages for Technical Specification Change Request (number 88-08) for changes to Peach Bottom Facility Operating Licenses DPR-44 and DPR-56, and knows the contents thereof; and that the statements and matters set forth therein are true and correct to the best of his knowledge, information and belief.



Vice President

Subscribed and sworn to
before me this 25th day
of April 1992.



Notary Public

Notarial Seal
Eric A. Santoni, Notary Public
Tredyffrin Twp., Chester County
My Commission Expires July 10, 1995

cc: T. T. Martin, Administrator, Region I, USNRC
J. J. Lyash, USNRC Senior Resident Inspector, PB
W. P. Dornsife, Director, Bureau of Radiation Protection, P/DER

11. Requirements for starting all four EDGs simultaneously once every ten years or following any modifications which could affect EDG interdependence (4.9.A.1.2.h) [No existing requirement]
12. Establishment of specific parameters and tolerances for EDG voltage and frequency response during EDG starting tests (4.9.A.1.2.a.3), (4.9.A.1.2.b), (4.9.A.1.2.f.2), (4.9.A.1.2.g.2) and (4.9.A.1.2.g.3.b) which replace [4.9.A.1.a] and [4.9.A.1.b];
13. Verification of correct offsite circuit breaker alignment and power availability: once per 7 days for scheduled testing, and; within 1 hour and every 8 hours whenever any of the offsite circuits or an EDG is determined to be inoperable (4.9.A.1.1.a) and (4.9.B.1), (4.9.B.3), (4.9.B.4) which reference (4.9.A.1.1.a) [No existing requirement]
14. Verification during scheduled EDG testing that each EDG is properly aligned to provide standby power (4.9.A.1.2.a.5.) [No existing requirement];
15. Verification every month that EDG starting air receivers contain the minimum pressure for operability versus verification that the air compressors operate (4.9.A.1.2.a.6) which replaces [4.9.A.1.a];
16. Requirements for increasing the EDG surveillance testing frequency from once per month to once per 7 days if the number of start failures in the last 20 valid demands is greater than or equal to 2 (4.9.A.1.2.k.) [No existing requirement]; and,
17. Requirements for reporting all EDG failures to the Nuclear Regulatory Commission within 30 days (4.9.A.1.2.1.) [No existing requirement].

establish the required inventory of 108,000 gallons of fuel in the other three storage tanks

(3.9.B.6.) [3.9.B.6.];

3. Verification every 18 months that the fuel transfer pump transfers fuel from each fuel storage tank to the day tank of each diesel via the installed cross connection lines (4.9.A.1.2.f.7) [No existing requirement];
4. Elimination of prescriptive corrective maintenance requirements if water is suspected between the day tank and the EDG fuel injectors [4.9.A.1.d] was deleted in part and incorporated under new paragraph 4.9.A.1.2.C.