

DUQUESNE LIGHT COMPANY
BEAVER VALLEY POWER STATION
UNITS 1 AND 2

1991 ANNUAL ENVIRONMENTAL REPORT
RADIOLOGICAL

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EXECUTIVE SUMMARY

This report describes the Radiological Environmental Monitoring Program conducted during 1991 in the vicinity of the Beaver Valley Power Station Units 1 and 2. The Radiological Environmental Program consists of off-site monitoring of water, air, river sediments, soils, food pathway samples, and radiation levels in the vicinity of the site. This report discusses the results of this monitoring during 1991.

Duquesne Light Company operates the Beaver Valley Power Station Units 1 and 2 pressurized water reactors as part of the Central Area Power Coordination Group.

The Beaver Valley Power Station Unit 1 operated throughout 1991 except during the Eighth Refueling Outage April 12 through July 20, 1991, and during three maintenance outages January 17 through January 31, September 18 through September 25, and October 22 through November 28, 1991. The highest average daily output generated during the year was 836 megawatts net in December, 1991, and the total gross electrical generation during the year was 3,921,000 megawatt-hours.

Beaver Valley Power Station Unit 2 operated throughout the year except for a brief outage, November 26 through November 28, 1991. The highest average daily output generated during the year was 823 megawatts net in February, 1991, and the total gross electrical generation during the year was 7,099,800 megawatt-hours.

In 1991, samples were taken from over 60 sites around Beaver Valley Power Station that included the aquatic, atmospheric and terrestrial environments. More than 3,000 analyses were performed on these samples.

During the year, the radioactive releases from BVPS Units 1 and 2 did not exceed the Limiting Conditions for Operation identified in the Beaver Valley Power Station Operating License Technical Specifications for Units 1 and 2. Based upon the estimated dose to individuals from the natural background radiation exposure, the incremental increase in total body dose to the 50-mile population (4 million people), from the operation of Beaver Valley Power Station - Unit No. 1 and No. 2, is less than 0.0001% of the annual background. See Section V.I for specific details. The National Academy of Sciences 1990 BEIR Report shows that the typical dose to an individual from background (natural radiation exposure including radon) is 296 mrem per year.

The environmental monitoring program outlined in the Beaver Valley Power Station Units 1 and 2 Technical Specifications was followed throughout 1991. The results for each media are contained in Section V of this report. Examination of effluents and environmental media show that the Beaver Valley Power Station Units 1 and 2 operations have not adversely affected the surrounding environment.

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Section 1. INTRODUCTION

A. Scope and Objectives of the Program

The environmental program consists of environmental monitoring for radioactivity in the vicinity of the Beaver Valley Power Station. Environmental sampling and analyses included air, water, milk, soil, vegetation, river sediments, fish, and ambient radiation levels in areas surrounding the site. The results of these media are assessed to determine impacts of the plant operation on the environment. The Annual Radiological Environmental Report for the Beaver Valley Power Station summarizes the radiological environmental program conducted by the Duquesne Light Company in 1991.

B. Description of the Beaver Valley Site

The Beaver Valley Power Station is located on the south bank of the Ohio River in the Borough of Shippingport, Beaver County, Pennsylvania, on a 501 acre tract of land. Figure 1-1 is a view of the Beaver Valley Power Station. The site is approximately one mile from Midland, Pennsylvania; 5 miles from East Liverpool, Ohio; and 25 miles from Pittsburgh, Pennsylvania. Figure 1-2 shows the site location in relation to the principal population centers. Population density in the immediate vicinity of the site is relatively low. The population within a 5 mile radius of the plant is approximately 18,000 and the only area within the radius of concentrated population is the Borough of Midland, Pennsylvania, with a population of approximately 3,300.

The site lies in a valley along the Ohio River. It extends from the river (elevation 665 feet above sea level) to a ridge along the border south of the Beaver Valley Power Station at an elevation of 1,160 feet. Plant ground level is approximately 735 feet above sea level.

The Beaver Valley Power Station is on the Ohio River at river mile 34.8, at a location on the New Cumberland Pool that is 3.3 river miles downstream from Montgomery Lock and Dam, and 19.4 miles upstream from New Cumberland Lock and Dam. The Pennsylvania-Ohio-West Virginia border is located 5.2 river miles downstream from the site. The river flow is regulated by a series of dams and reservoirs on the Beaver, Allegheny, Monongahela and Ohio Rivers and their tributaries. Flow ranges from a minimum of approximately 5000 cubic feet per second (CFS) to a maximum of approximately 100,000 CFS. The mean annual flow is approximately 25,000 CFS.

Water temperature of the Ohio River varies from 32°F to 84°F, the minimum temperatures occur in January and/or February and maximum temperatures in July and August. Water quality in the Ohio River at the site location is affected primarily by the water quality of the Allegheny, Monongahela, and Beaver rivers.

The climate of the area may be classified as humid continental. Annual precipitation is approximately 36 inches, typical yearly temperatures vary from approximately - 3°F to 95°F with an annual average temperature of 52.3°F. The predominant wind direction is typically from the southwest in summer and from the northwest in winter.

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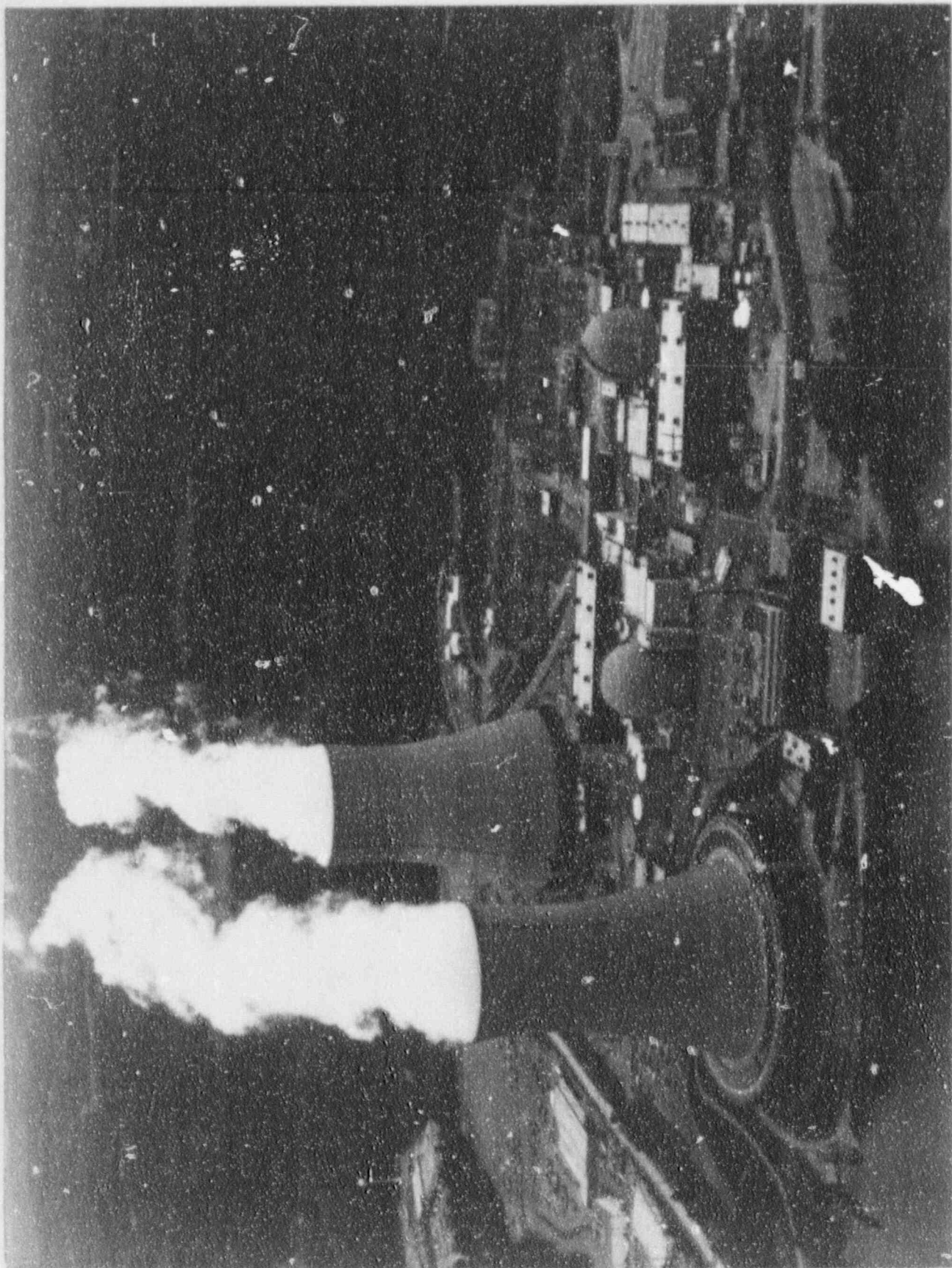
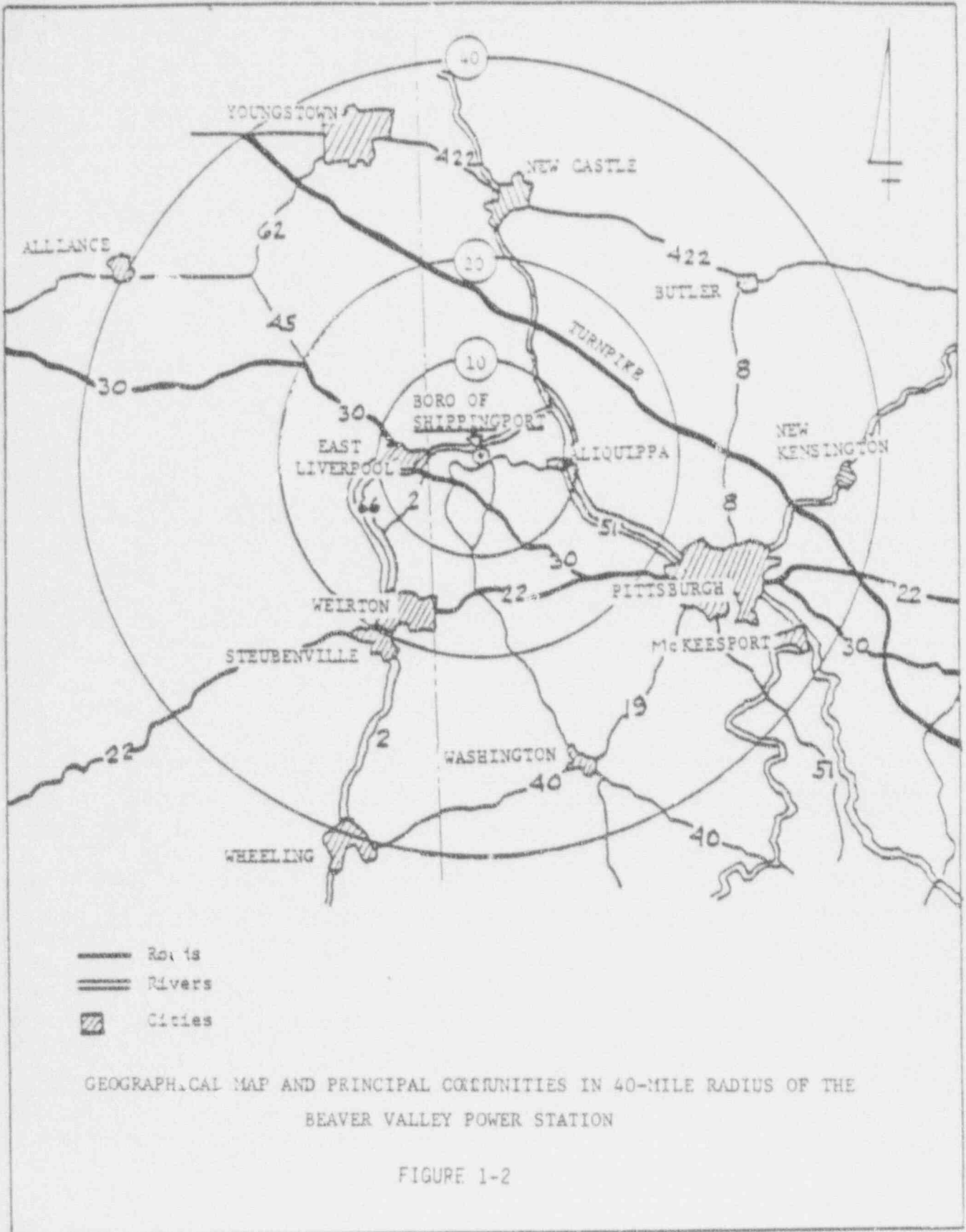


FIGURE 1-1
VIEW OF THE BEAVER VALLEY POWER STATION
BVPS

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Figure 1-2 Geographical Map and Principal Communities in 40-mile Radius of the Beaver Valley Power Station



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The design ratings and basic features of the Beaver Valley Power Station Units 1 and 2 are tabulated below:

	<u>Beaver Valley Unit 1</u>	<u>Beaver Valley Unit 2</u>
Thermal & Elec. Rating (Net MW _e)	2660 MW, 835 MW _e	2660 MW, 836 MW _e
Type of Power	PWR	PWR
No. of Reactor Coolant Loops	3	3
No. of Steam Generators & Type	3 - Vertical	3 - Vertical
Steam Used by Main Turbine	Saturated	Saturated

The units utilize two separate systems (primary and secondary) for transferring heat from the source (the reactor) to the receiving component (turbine-generator). Because the two systems are isolated from each other, primary and secondary waters do not mix; therefore, radioactivity in the primary system water is normally isolated from the secondary system. Reactor coolant in the primary system is pumped through the reactor core and steam generators by means of reactor coolant pumps. Heat is given up from the primary system to the secondary system in the steam generators, where steam is formed and delivered to the main unit turbine, which drives the electrical generator. The steam is condensed after passing through the turbine, and returned to the steam generators to begin another steam/water cycle.

NOTE: MW_t - megawatts thermal
 MW_e - megawatts electrical

Section 2. RESULTS AND CONCLUSIONS

Plant operations at the Beaver Valley Power Station had no adverse effects on the environment as a result of activity at the station during 1991.

The Beaver Valley Power Station Unit 1 operated throughout 1991, except during the Eighth Refueling Outage April 12 through July 20, 1991, and three maintenance outages, January 17-31, September 18-25, and October 22 - November 28, 1991. Unit 2 operated throughout the year except for a brief outage, November 26-28, 1991. During the year, the radioactive releases were below the limits of 10 CFR Part 50, Appendix I. The releases at Beaver Valley Power Station Units 1 and 2 did not exceed the limiting conditions identified in the Beaver Valley Power Station Units 1 and 2 Operating License Technical Specifications.

The environmental program for 1991 was the same as in 1990 except for several changes in dairy locations which were revised as required by the Beaver Valley Technical Specifications. (Refer to Table 5-1 for the 1991 Radiological Monitoring Program Outline).

The Beaver Valley Power Station Technical Specifications require sampling of three (3) dairies which have the highest calculated milk pathway potential and one large local dairy. The three dairies are determined from calculations based on the meteorological data and the latest milch animal survey. However, these dairies are frequently small, consisting of as few as one cow or goat. The availability of milk from single cow dairies and revisions due to updated calculations and surveys normally result in sampling of several additional dairies during the year in different sampling periods.

The Environmental Monitoring Program also includes two larger dairies in order to provide continuity in the sampling/analyses program and a control location. Samples from each of these dairies are obtained in addition to the four dairies required by the Environmental Technical Specifications. The collection periods associated with each of the locations are provided in the detailed summary of the milk monitoring program of this report (Section 5-E).

Activity detected was attributable to naturally occurring radionuclides, BVPS effluents, previous nuclear weapons tests, medical procedures or to the normal statistical fluctuation for activities near the lower limit of detection (LLD). The positive results attributable to the Beaver Valley Power Station were consistent with station data of authorized radioactive discharges and were within limits permitted by the NRC license.

The results and conclusions for each media of the 1991 Radiological Environmental Monitoring Program are contained in Section 5 of this report. A summary of the 1991 operational environmental data is found in Table 5-2 and a summary of preoperational data (1974-1975) environmental data is found in Table 5-3.

Examination of effluents from the Beaver Valley Power Station and environmental media demonstrated compliance with regulations and Station Technical Specifications.

Section 3. ENVIRONMENTAL MONITORING CONSIDERATIONS

A. Environmental Quality Control Programs

The Quality Control (QC) Program used for the Beaver Valley Environmental Radioactivity Monitoring Program consisted of seven (7) elements. It should be noted that the comparisons made were at very low levels of radioactivity and consequently, the activities at these levels are difficult to measure. However, acceptable correlation was achieved in most instances as outlined in the discussions and tables which follow.

1. TLD Monitoring (Duquesne Light Company (DLC) Contractor Laboratory and QC Laboratory)

Thirteen (13) TLDs from the Contractor Laboratory and QC Laboratory are co-located, replaced quarterly and results compared. The average of the contractor laboratory and the average of the quality control laboratory agree within $\pm 7.9\%$ of the mean of all results. This is well within the precision of typical TLD Systems. Summary data of the TLD Monitoring Program is provided in Table 3-1.

2. Split Sample Program (DLC Contractor Laboratory - DLC QC Laboratory)

Samples of surface (river) water and drinking water were routinely split and analyzed by the DLC Contractor Laboratory and the DLC QC Laboratory. In addition, samples of other media, such as milk, soil, sediment and feedcrop were also split with the DLC QC Laboratory.

A summary of results of split water samples is provided in Table 3-2 and Table 3-3. In 1989 and 1990 disagreement in surface and drinking gross beta water samples had been noted. Changes in laboratory procedures were made and in 1991 seven of eight split gross beta's were in agreement and one was close to agreement. Six extra surface and drinking water samples were split and processed for gross beta. All meet agreement criteria. Summaries of milk, sediment and feed/food crop split samples is provided in Table 3-4 and Table 3-5. Some variation may be expected due to small variations in duplicate samples, variations in analytical procedures, and in calibration, source type, etc.

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Table 3-1 Quality Control Data - Contractor/Quality Control Laboratory Comparison
Thermoluminescent Dosimeters - mR/day

TABLE 3-1

**QUALITY CONTROL DATA - CONTRACTOR/QUALITY CONTROL LABORATORY
COMPARISON THERMOLUMINESCENT DOSIMETERS - mR/day**

1ST QUARTER		
Location No.	DLC Contractor (CaSO ₄ Dy)	DLC - QC Lab (CaSO ₄ Dy)
10	0.17	0.18
13	0.17	0.17
14	0.16	0.16
15	0.14	0.16
27	0.16	0.16
28	0.17	0.19
29B	0.21	0.22
32	0.18	0.19
45	0.16	0.18
46	0.14	0.16
47	0.18	0.21
48	0.16	0.19
51	0.17	0.21

2ND QUARTER		
Location No.	DLC Contractor (CaSO ₄ Dy)	DLC - QC Lab (CaSO ₄ Dy)
10	0.14	0.17
13	0.14	0.16
14	0.14	0.17
15	Lost	Lost
27	0.14	0.17
28	0.16	0.17
29B	0.17	0.20
32	0.16	0.19
45	0.16	0.19
46	0.13	0.13
47	0.17	0.22
48	0.15	0.16
51	0.15	0.18

3RD QUARTER		
Location No.	DLC Contractor (CaSO ₄ Dy)	DLC - QC Lab (CaSO ₄ Dy)
10	0.14	0.18
13	0.14	0.16
14	0.14	0.18
15	Lost	Lost
27	0.15	0.18
28	0.16	0.16
29B	0.18	0.23
32	0.16	0.18
45	0.17	0.18
46	0.14	0.16
47	0.17	0.20
48	0.15	0.19
51	0.16	0.19

4TH QUARTER		
Location No.	DLC Contractor (CaSO ₄ Dy)	DLC - QC Lab (CaSO ₄ Dy)
10	0.16	0.19
13	0.17	0.18
14	0.16	0.20
15	0.13	0.15
27	0.16	0.20
28	0.17	0.20
29B	0.20	0.23
32	0.17	0.22
45	0.16	0.23
46	0.15	0.15
47	0.18	0.23
48	0.17	0.21
51	0.17	0.20

ANNUAL		
Location No.	DLC Contractor (CaSO ₄ Dy)	DLC - QC Lab (CaSO ₄ Dy)
10	0.15	0.18
13	0.14	0.17
14	0.15	0.17
15	Lost	Lost
27	0.15	0.17
28	0.16	0.19
29B	0.19	0.21
32	0.16	0.19
45	0.15	0.18
46	0.13	0.16
47	0.17	0.21
48	0.17	0.19
51	0.16	0.19

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Table 3-2. Quality Control Data - Contractor/Quality Control Laboratory Comparison Split Surface Water Samples

TABLE 3-2					
QUALITY CONTROL DATA					
CONTRACTOR/QUALITY CONTROL LABORATORY COMPARISON SPLIT SURFACE WATER SAMPLES					
Media	Analysis	Sampling Period	DLC Contractor Lab (1)	DLC - QC Lab (1)	Units
Surface Water	Gross Alpha	January	≤ 1.8	0.92 ± 0.98	pCi/l
		April	≤ 1.3	1.1 ± 0.8	pCi/l
		July	≤ 1.4	1.0 ± 0.7	pCi/l
		October	≤ 1.9	1.5 ± 1.1	pCi/l
Surface Water	Gross Beta	January	8.4 ± 2.7	3.4 ± 0.5	pCi/l
		April	8.2 ± 0.8	3.5 ± 0.6	pCi/l
		July	1.2 ± 1.5	5.5 ± 0.8	pCi/l
		October	11 ± 2*	6.3 ± 0.8	pCi/l
Surface Water	Co-60	January	≤ 4	≤ 2	pCi/l
		April	≤ 3	≤ 4.2	pCi/l
		July	≤ 1	≤ 4.4	pCi/l
		October	≤ 3	≤ 4.3	pCi/l
Surface Water	Cs-134	January	≤ 4	≤ 1.4	pCi/l
		April	≤ 3	≤ 3.4	pCi/l
		July	≤ 0.9	≤ 5.6	pCi/l
		October	≤ 4	≤ 3.5	pCi/l
Surface Water	Cs-137	January	≤ 5	≤ 1.8	pCi/l
		April	≤ 3	≤ 4.1	pCi/l
		July	≤ 1	≤ 4.0	pCi/l
		October	≤ 4	≤ 4.6	pCi/l
Surface Water	Tritium	1st Quarter Composite	3000 ± 100	2196 ± 178	pCi/l
		3rd Quarter Composite	130 ± 70	≤ 180	pCi/l
Surface Water	Sr-89	2nd Quarter Composite	≤ 1.1	≤ 0.8	pCi/l
		4th Quarter Composite	≤ 0.74	≤ 0.5	pCi/l
Surface Water	Sr-90	2nd Quarter Composite	≤ 0.35	≤ 0.7	pCi/l
		4th Quarter Composite	≤ 0.13	≤ 0.5	pCi/l
Surface Water	Co-60 (high sensitivity analysis)	2nd Quarter Composite	≤ 1.0	≤ 1.6	pCi/l
		4th Quarter Composite	≤ 0.9	≤ 2.0	pCi/l
Extra Split Samples For Gross Beta					
Surface Water	Gross Beta	March (A)	4.9 ± 0.8	3.4 ± 0.9	pCi/l
		March (B)	5.6 ± 0.8	2.9 ± 0.8	pCi/l
		March (C)	4.4 ± 0.8	3.1 ± 0.9	pCi/l
(1) Uncertainties are based on counting statistics and are specified at the 95% confidence coefficient					
* See Section 3-A-2					

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Table 3-3. Quality Control Data - Contractor/Quality Control Laboratory Comparison Split Drinking Water Samples

TABLE 3-3					
QUALITY CONTROL DATA					
CONTRACTOR/QUALITY CONTROL LABORATORY COMPARISON SPLIT DRINKING WATER SAMPLES					
Media	Analysis	Sampling Period	DLC Contractor Lab (1)	DLC / QC Lab (1)	Units
Drinking Water (weekly split)	Cs-137	February	≤ 6.0	≤ 4.2	pCi/l
		May	≤ 4.0	≤ 7.0	pCi/l
		August	≤ 5.0	≤ 8.1	pCi/l
		November	≤ 4.0	≤ 4.0	pCi/l
Drinking Water (weekly split)	Cs-134	February	≤ 6.0	≤ 3.6	pCi/l
		May	≤ 3.0	≤ 4.3	pCi/l
		August	≤ 5.0	≤ 7.5	pCi/l
		November	≤ 4.0	≤ 3.6	pCi/l
Drinking Water (weekly split)	Co-60	February	≤ 6.0	≤ 4.2	pCi/l
		May	≤ 3.0	≤ 4.8	pCi/l
		August	≤ 4.0	≤ 5.3	pCi/l
		November	≤ 4.0	≤ 4.0	pCi/l
Drinking Water (monthly composite)	Gross Alpha	March	≤ 1.6	≤ 1.1	pCi/l
		June	≤ 1.5	≤ 1.1	pCi/l
		August	≤ 1.6	≤ 1.2	pCi/l
		November	≤ 1.4	≤ 1.3	pCi/l
Drinking Water (monthly composite)	Gross Beta	March	2.9 ± 0.8	2.1 ± 0.8	pCi/l
		June	2.0 ± 1.0	2.1 ± 0.8	pCi/l
		August	6.8 ± 1.4	4.3 ± 0.6	pCi/l
		November	6.2 ± 0.8	4.7 ± 0.6	pCi/l
Drinking Water	Tritium	2nd Quarter	≤ 100	≤ 176	pCi/l
		4th Quarter	≤ 100	≤ 165	pCi/l
Extra Split Samples For Gross Beta					
Drinking Water	Gross Beta	March (A)	3.1 ± 0.7	2.5 ± 0.8	pCi/l
		March (B)	3.0 ± 0.7	2.0 ± 0.8	pCi/l
		March (C)	4.1 ± 0.8	2.6 ± 0.8	pCi/l
(1) Uncertainties are based on counting statistics and are specified at the 95% confidence coefficient					
* See Section 3-A.2					

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Table 3-4 Quality Control Data - Contractor/Quality Control Laboratory Comparison Split Milk Samples

TABLE 3-4					
QUALITY CONTROL DATA					
CONTRACTOR/QUALITY CONTROL LABORATORY COMPARISON SPLIT MILK SAMPLES					
Media	Sampling Period	Analysis	DLC Contractor Lab (1)	DLC - QC Lab (1)	Units
Milk (25)	3-19-91	Sr-89	≤ 1.3	≤ 0.4	pCi/l
		Sr-90	2.7 ± 0.3	2.0 ± 0.5	pCi/l
		Co-60	≤ 4.0	≤ 4.9	pCi/l
		I-131	≤ 0.45	≤ 0.2	pCi/l
		Cs-134	≤ 4.0	≤ 3.9	pCi/l
		Cs-137	≤ 4.0	≤ 4.9	pCi/l
		K-40	1180 ± 120	1165 ± 117	pCi/l
Milk (25)	6-18-91	Co-60	**	≤ 3.5	pCi/l
		I-131	≤ 0.12	≤ 0.40	pCi/l
		Cs-134	**	≤ 3.4	pCi/l
		Cs-137	**	≤ 4.2	pCi/l
		K-40	**	1407 ± 96	pCi/l
Milk (25)	8-17-91	Sr-89	≤ 1.5	≤ 0.6	pCi/l
		Sr-90	2.6 ± 0.4	2.8 ± 0.5	pCi/l
		Co-60	≤ 4.0	≤ 3.2	pCi/l
		I-131	≤ 0.09	≤ 0.3	pCi/l
		Cs-134	≤ 4.0	≤ 4.9	pCi/l
		Cs-137	≤ 4.0	≤ 6.5	pCi/l
		K-40	1300 ± 130	1369 ± 143	pCi/l
Milk (25)	12-17-91	Co-60	≤ 3.0	≤ 7.4	pCi/l
		I-131	≤ 0.1	≤ 0.2	pCi/l
		Cs-134	≤ 3.0	≤ 6.2	pCi/l
		Cs-137	≤ 3.0	≤ 7.7	pCi/l
		K-40	1390 ± 140	1250 ± 152	pCi/l

(1) Uncertainties are based on counting statistics and are specified at the 95% confidence coefficient.
* See Section 3-B.
** Analysis obtained on different sample.

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Table 3-5. Quality Control Data - Contractor/Quality Control Laboratory Comparison Split Feed, Food and Sediment Samples

TABLE 3-5 QUALITY CONTROL DATA CONTRACTOR/QUALITY CONTROL LABORATORY COMPARISON SPLIT FEED, FOOD AND SEDIMENT SAMPLES					
Media	Sampling Period	Analysis	DLC Contractor Lab (1)	DLC - QC Lab (1)	Units
Feed (25)	6-18-91	Be-7	≤ 0.4	≤ 0.23	pCi/gm (dry)
		K-40	32 ± 3*	14.1 ± 1.0	pCi/gm (dry)
		Co-60	≤ 0.03	≤ 0.047	pCi/gm (dry)
		I-131	≤ 0.004	≤ 0.033	pCi/gm (dry)
		Cs-134	≤ 0.03	≤ 0.03	pCi/gm (dry)
		Cs-137	≤ 0.03	≤ 0.033	pCi/gm (dry)
Feed (25)	6-18-91	Sr-90	0.061 ± 0.007	0.040 ± 0.007	pCi/gm (dry)
Food (10)	8-29-91	K-40	2.59 ± 0.26	1.81 ± 0.20	pCi/gm (wet)
		Co-60	≤ 0.005	≤ 0.011	pCi/gm (wet)
		I-131	≤ 0.02	≤ 0.011	pCi/gm (wet)
		Cs-134	≤ 0.005	≤ 0.010	pCi/gm (wet)
		Cs-137	≤ 0.006	≤ 0.011	pCi/gm (wet)
Sediment (2A)	10-23-91	Gross Alpha	14.0 ± 6.0	16.48 ± 4.42	pCi/gm (dry)
		Gross Beta	37.0 ± 3.0	25.97 ± 2.71	pCi/gm (dry)
		Sr-89	≤ 0.15	≤ 0.018	pCi/gm (dry)
		Sr-90	≤ 0.029	≤ 0.022 ± 0.007	pCi/gm (dry)
		Co-58	0.743 ± 0.081	0.91 ± 0.088	pCi/gm (dry)
		Co-60	2.42 ± 0.024	2.80 ± 0.14	pCi/gm (dry)
		Cs-134	≤ 0.07	≤ 0.054	pCi/gm (dry)
		Cs-137	0.177 ± 0.071	0.24 ± 0.061	pCi/gm (dry)
		Ra-226	1.84 ± 0.87	3.39 ± 0.87	pCi/gm (dry)
		K-40	12.7 ± 1.3	12.66 ± 0.65	pCi/gm (dry)
(1) - Uncertainties are based on counting statistics and are specified at the 95% confidence coefficient. * - See Section 3-B. ** - Analysis obtained on different sample.					

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3. DLC QC Laboratory Program

Spiked samples prepared by DLC QC Laboratory were routinely submitted to the Contractor Laboratory for analysis. Table 3-6 (water) and Table 3-7 (milk) provide data from this portion of the QC Program.

4. Comparisons of Similar Samples (DLC Contractor Laboratory - DLC QC Laboratory)

Duplicate air particulate and charcoal filters (radioiodine) samples were collected at Location #30 and compared during the year on a weekly basis. Comparison of particulate and charcoal samples alternated from week to week. Duplicate monthly air particulate filters, composited from the weekly air particulate filters, were analyzed 6 months out of the year for gamma activity. Duplicate quarterly air particulate filters, composited from the weekly air particulate filters, were analyzed for Sr-89 and Sr-90 activity for each quarter of the year. Table 3-8, Table 3-9 and Table 3-10 provides data for this portion of the QC program.

5. Contractor and QC Laboratory - Internal QC Program

The Contractor and QC Laboratory maintained their own QC Program which included participation in the Environmental Protection Agency - Environmental Monitoring Safety Laboratory (EPA - EMSL) Interlaboratory Cross Check Program. This cross check program indicated that the Contractor and QC Laboratory results were in agreement with EPA EMSL. See Appendix I and II. DLC also audited the Contractor and QC Laboratory and determined that internal QC practices were in effect and that procedures and laboratory analytical techniques conformed to approved DLC procedures.

6. Special QC Program (DLC Contractor Laboratory - Independent Laboratory - DLC QC Laboratory)

Milk and water samples were prepared by an Independent Laboratory. This included low level spiking of specified nuclides. The prepared samples were split three ways and analyzed by the DLC-QC Laboratory and Independent Laboratory as well as the Contractor Laboratory. A summary of results of this portion of the QC program is provided in Table 3-11. Contractor non-comparison with the Independent Laboratory for I-131 in water provided in Table 3-11 and Sr-89-90 in milk provided in Table 3-12 is discussed in the following paragraphs.

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The contractor laboratory I-131 in water results were noted to have a low bias compared to the independent and the QC laboratory for sample spikes produced by the independent laboratory. All laboratory work and calculations for these I-131 samples were verified by the contractor. This low bias had not been observed in the previous year and no known changes which could effect results had been made in the laboratories or procedures. Essentially the same procedure is used by the contractor for both milk and water samples and in 1991 all milk samples for I-131 produced by the independent laboratory and analyzed by the contractor met agreement criteria. Also in 1991, agreement was obtained in spike samples produced by the QC laboratory for I-131 in water and milk with one exception where the contractor result was high rather than low. The most probable cause of the low bias in I-131 results by the contractor is differences in the sample preservation of the independent laboratory prepared spike compared to routine samples and/or QC laboratory prepared spikes. Such a bias would not effect routine sample results. In 1992 a different vendor will supply the independent laboratory spike samples and the contractor has also re-issued (for other reasons) the analytical procedure for iodine in water. Results of iodine in water spikes will be followed closely in 1992 to obtain resolution of any continued bias.

The contractor laboratory obtained background results for Strontium 89 and 90 on two spiked milk samples (52-259 and 59-260) prepared by the independent laboratory. The independent laboratory stated the split samples were made from one batch and that no preservatives were used. Although the split samples were not treated in the same manner as routine samples (bisulfite addition) no previous problems had been observed. Gamma activities present in the sample were comparable between laboratories. Although the contractor laboratory did not obtain comparison for Sr 89-90 for the above samples provided by the independent laboratory, in the same time period comparisons were obtained for Sr 89-90 in milk on samples provided by the QC laboratory and also by the EPA Interlaboratory Cross Check Program. Agreement was obtained between the contractor and independent laboratories for Sr 89-90 in milk on the last scheduled sample of the year (52-261) and also on a specially arranged extra sample (52-261-A). It remains unclear whether the discrepancy in Sr 89-90 results were due to the sample provided on the analysis performed. In the following year, a different vendor will supply the independent laboratory spike samples and the contractor has also made a procedure revision. The comparison of Strontium 89-90 in milk will be followed closely in 1992.

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Table 3-6. Quality Control Data - Contractor/Quality Control Laboratory Comparison Spiked Water Samples

TABLE 3-6					
QUALITY CONTROL DATA CONTRACTOR/QUALITY CONTROL LABORATORY COMPARISON SPIKED WATER SAMPLES					
Sample Date	Identification No.	Sample Analysis	DLC Contractor Lab (1)	DLC - QC Lab (1)	Units
3-12-91	W-75	Sr-89	27 ± 3	18.8 ± 1.5	pCi/l
		Sr-90	16 ± 1	16.0 ± 0.8	pCi/l
4-24-91	W-76	I-131	56 ± 1.0	56.5 ± 1.7	pCi/l
4-24-91	W-77	Co-60	15.2 ± 2.1	16.4 ± 2.2	pCi/l
		Cs-134	18.8 ± 2.4	23.8 ± 2.5	pCi/l
		Cs-137	24.2 ± 2.4	25.0 ± 2.4	pCi/l
4-24-91	W-78	H-3	4000 ± 100	4027 ± 188	pCi/l
6-28-91	W-79	Gross Alpha	5.2 ± 1.2	7.4 ± 0.7	pCi/l
		Gross Beta	9.3 ± 1.1	11.0 ± 0.7	pCi/l
10-22-91	W-80	Sr-89	26 ± 1	27.4 ± 6.9	pCi/l
		Sr-90	15 ± 1.0	11.7 ± 1.4	pCi/l
10-22-91	W-81	I-131	18 ± 1.0	19.1 ± 0.7	pCi/l
10-22-91	W-82	Co-60	21.5 ± 2.2	22.6 ± 2.7	pCi/l
		Cs-134	16.2 ± 1.6	15.5 ± 1.8	pCi/l
		Cs-137	18.7 ± 1.9	17.5 ± 2.1	pCi/l
10-22-91	W-83	H-3	4900 ± 100	4639 ± 137	pCi/l
12-19-91	W-84	Gross Alpha	7.4 ± 1.5	6.2 ± 0.6	pCi/l
		Gross Beta	12.0 ± 1.0	11.0 ± 0.7	pCi/l
(1) Uncertainties are based on counting statistics and are specified at the 95% confidence coefficient.					

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Table 3-7. Quality Control Data - Contractor/Quality Control Laboratory Comparison Spiked Milk Samples

TABLE 3-7					
QUALITY CONTROL DATA CONTRACTOR/QUALITY CONTROL LABORATORY COMPARISON SPIKED MILK SAMPLES					
Sample Date	Identification No.	Sample Analysis	DLC Contractor Lab (1)	DLC - QC Lab (1)	Units
1-31-91	MI-33	Sr-89	20 ± 5	20.7 ± 3.3	pCi/l
		Sr-90	22 ± 1	19.0 ± 1.4	pCi/l
		Cs-134	17.4 ± 4.0	22.2 ± 1.7	pCi/l
		Cs-137	25.2 ± 4.0	26.1 ± 1.6	pCi/l
		K-40	1300 ± 130	1280 ± 40	pCi/l
2-11-91	MI-34	I-131	36 ± 1.0	40.7 ± 1.8	pCi/l
4-24-91	MI-35	I-131	44 ± 1.0	48.0 ± 0.8	pCi/l
		Cs-134	17.7 ± 4.2	19.2 ± 2.0	pCi/l
		Cs-137	21 ± 4.8	22.8 ± 2.2	pCi/l
		K-40	1260 ± 130	1320 ± 57	pCi/l
7-31-91	MI-36	Sr-89	28.0 ± 2.0	28.1 ± 2.1	pCi/l
		Sr-90	11.0 ± 1.0	11.6 ± 0.7	pCi/l
		I-131	$48.0 \pm 2.0^*$	14.4 ± 1.9	pCi/l
		Cs-134	≤ 3.0	≤ 1.8	pCi/l
		Cs-137	33.6 ± 4.0	34.3 ± 3.0	pCi/l
		K-40	719 ± 72	675 ± 45	pCi/l
10-22-91	MI-37	I-131	22 ± 1.0	23.6 ± 3.2	pCi/l
		Cs-134	19.7 ± 5.0	22.8 ± 2.8	pCi/l
		Cs-137	33.8 ± 5.4	38.3 ± 3.0	pCi/l
		K-40	1230 ± 120	1233 ± 53	pCi/l
(1) Uncertainties are based on counting statistics and are specified at the 95% confidence coefficient.					
* See Section 3-B					

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Table 3-8 Quality Control Data - Contractor Quality Control Laboratory Comparison Split Air Particulate and Charcoal Filter Samples

QUALITY CONTROL DATA CONTRACTOR/QUALITY CONTROL LABORATORY COMPARISON SPLIT AIR PARTICULATE AND CHARCOAL FILTER SAMPLES						
Sample Date	Air Particulates pCi/Cu. Meter (Beta)		Sample Date	Air Iodine pCi/Cu. Meter		
	DLC Contractor Lab (1)	DLC - QC Lab (1)		DLC Contractor Lab (1)	DLC - QC Lab (1)	DLC - CC Lab (1)
1/7 - 1/14	0.011 ± 0.002	0.014 ± 0.003	12/31 - 1/7	< 0.02	< 0.01	< 0.01
1/21 - 1/28	0.017 ± 0.003	0.017 ± 0.003	1/14 - 1/21	< 0.02	< 0.01	< 0.01
2/4 - 2/11	0.015 ± 0.003	0.022 ± 0.002	1/28 - 2/4	< 0.02	< 0.01	< 0.01
2/19 - 2/25	0.015 ± 0.003	0.011 ± 0.003	2/11 - 2/19	< 0.01	< 0.01	< 0.01
3/4 - 3/11	0.013 ± 0.003	0.020 ± 0.003	2/25 - 3/4	< 0.01	< 0.01	< 0.01
3/16 - 3/25	0.014 ± 0.003	0.019 ± 0.003	3/11 - 3/18	< 0.02	< 0.01	< 0.01
4/1 - 4/8	0.014 ± 0.003	0.022 ± 0.003	3/25 - 4/1	< 0.01	< 0.01	< 0.01
4/15 - 4/22	0.009 ± 0.003	0.009 ± 0.002	4/8 - 4/15	< 0.01	< 0.01	< 0.01
4/29 - 5/6	0.009 ± 0.002	0.013 ± 0.003	4/22 - 4/29	< 0.01	< 0.01	< 0.01
5/13 - 5/20	0.016 ± 0.003	0.019 ± 0.002	5/6 - 5/13	< 0.01	< 0.01	< 0.01
5/27 - 6/3	0.014 ± 0.003	0.017 ± 0.004	5/20 - 5/27	< 0.01	< 0.01	< 0.01
6/10 - 6/17	0.015 ± 0.003	0.020 ± 0.003	6/3 - 6/10	< 0.01	< 0.01	< 0.01
6/24 - 7/1	0.023 ± 0.003	0.015 ± 0.003	6/17 - 6/24	< 0.01	< 0.01	< 0.01

(1) Uncertainties are based on counting statistics and are specified at the 95% confidence coefficient.

** Sample lost during processing.

TABLE 3-8
QUALITY CONTROL DATA
CONTRACTOR/QUALITY CONTROL LABORATORY COMPARISON
SPLIT AIR PARTICULATE AND CHARCOAL FILTER SAMPLES

Sample Date	Air Particulates pCi/Cu. Meter (Beta)		Sample Date	Air Iodine pCi/Cu. Meter	
	DLC Contractor Lab (1)	DLC - QC Lab (1)		DLC Contractor Lab (1)	DLC - QC Lab (1)
7/8 - 7/15	0.016 ± 0.003	0.018 ± 0.003	7/1 - 7/8	< 0.01	< 0.01
7/22 - 7/29	0.013 ± 0.003	0.019 ± 0.003	7/15 - 7/22	< 0.02	< 0.01
8/5 - 8/12	0.020 ± 0.003	**	7/29 - 8/5	< 0.01	< 0.01
8/19 - 8/26	0.021 ± 0.003	0.026 ± 0.003	8/12 - 8/19	< 0.01	< 0.01
9/2 - 9/9	0.024 ± 0.003	0.020 ± 0.003	8/26 - 9/2	< 0.01	< 0.01
9/16 - 9/23	0.017 ± 0.003	0.018 ± 0.003	9/9 - 9/16	< 0.01	< 0.01
9/30 - 10/7	0.021 ± 0.003	0.026 ± 0.002	9/23 - 9/30	< 0.02	< 0.01
10/14 - 10/21	0.019 ± 0.003	0.020 ± 0.003	10/7 - 10/14	< 0.02	< 0.01
10-28 - 11/4	0.024 ± 0.003	0.031 ± 0.004	10/21 - 10/28	< 0.01	< 0.01
11/11 - 11/18	0.020 ± 0.003	0.025 ± 0.003	11/4 - 11/11	< 0.01	< 0.01
11/25 - 12/2	0.018 ± 0.003	0.016 ± 0.003	11/18 - 11/25	< 0.01	< 0.01
12/9 - 12/16	0.016 ± 0.004	0.022 ± 0.003	12/2 - 12/9	< 0.02	< 0.01
12/23 - 12/30	0.016 ± 0.003	0.022 ± 0.003	12/16 - 12/23	< 0.01	< 0.01

(1) Uncertainties are based on counting statistics and are specified at the 95% confidence coefficient.

** Sample lost during processing

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Table 3-9 Quality Control Data - Contractor/Quality Control Laboratory Comparison Split Air Particulate Samples (gamma)

TABLE 3-9			
QUALITY CONTROL DATA CONTRACTOR/QUALITY CONTROL LABORATORY COMPARISON SPLIT AIR PARTICULATE SAMPLES (GAMMA)			
Sample Date	Nuclide	DLC - Contractor Lab (1)	DLC - QC Lab (1)
January	Be-7	0.093 ± 0.009	0.047 ± 0.011
	Others	LLD	LLD
March	Be-7	0.136 ± 0.014	0.098 ± 0.017
	Others	LLD	LLD
May	Be-7	0.074 ± 0.007	0.086 ± 0.024
	Others	LLD	LLD
July	Be-7	0.138 ± 0.014	0.103 ± 0.026
	Others	LLD	LLD
September	Be-7	0.095 ± 0.010	0.078 ± 0.026
	Others	LLD	LLD
November	Be-7	0.100 ± 0.010	0.075 ± 0.031
	Others	LLD	LLD
(1) Uncertainties are based on counting statistics and are specified at the 95% confidence coefficient.			
LLD - Lower Limit of Detection			

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Table 3-10 Quality Control Data - Contractor/Quality Control Laboratory Comparison Split Sr-89, 90 Composite Samples

TABLE 3-10			
QUALITY CONTROL DATA CONTRACTOR/QUALITY CONTROL LABORATORY COMPARISON SPLIT SR-89, 90 COMPOSITE SAMPLES			
Sample Date	Nuclide	DLC - Contractor Lab (1)	DLC - QC Lab (1)
1st Quarter Composite	Sr-89	≤ 0.0001	≤ 0.0003
	Sr-90	≤ 0.0001	≤ 0.0003
2nd Quarter Composite	Sr-89	≤ 0.0013	≤ 0.0003
	Sr-90	≤ 0.00014	≤ 0.0003
3rd Quarter Composite	Sr-89	≤ 0.00091	≤ 0.0004
	Sr-90	≤ 0.00016	≤ 0.0002
4th Quarter Composite	Sr-89	≤ 0.00027	≤ 0.0004
	Sr-90	≤ 0.00007	≤ 0.0004
(1) Uncertainties are based on counting statistics and are specified at the 95% confidence coefficient.			

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Table 3-11. Quality Control Data - Independent Laboratory/Contractor/Quality Control Laboratory Comparison Spiked Water Samples

TABLE 3-11					
QUALITY CONTROL DATA INDEPENDENT LABORATORY/CONTRACTOR/QUALITY CONTROL LABORATORY COMPARISON SPIKED WATER SAMPLES					
Sample Date	Identification No	Sample Analyses	Independent Lab (1)	DLC CONTRACTOR LAB (1)	DLC - QC Lab (1)
2-5-91	53-311	Sr-89	26 ± 2	22 ± 1	12.3 ± 2.3*
		Sr-90	18 ± 0.5	19 ± 1	12.9 ± 0.8*
		I-131	7.1 ± 0.2	5.0 ± 0.2*	6.7 ± 0.4
		Cs-134	16 ± 3	23.4 ± 5.2	24.7 ± 2.2
		Cs-137	8 ± 3	18.5 ± 4.0	13.0 ± 0.4
2-5-91	53-312	H-3	1150 ± 90	1200 ± 100	1230 ± 29
4-30-91	53-313	Sr-89	16.2 ± 1.5	15.0 ± 1.0	12.5 ± 1.1
		Sr-90	10.4 ± 0.5	7.6 ± 5.0*	10.3 ± 0.2
		I-131	13.7 ± 0.2	7.1 ± 3.0*	12.9 ± 2.6
		Cs-137	10.0 ± 3.0	17.2 ± 4.0	14.4 ± 1.2
		Co-60	14.0 ± 3.0	11.7 ± 4.2	15.5 ± 0.6
4-30-91	53-314	H-3	1840 ± 90	2000 ± 100	1528 ± 86
8-6-91	53-315	Sr-89	18.6 ± 1.3	14.0 ± 4.0	9.6 ± 1.3
		Sr-90	16.2 ± 1.0	12.0 ± 1.0	13.5 ± 2.3
		I-131	11.0 ± 0.3	3.5 ± 2.0*	9.5 ± 0.2
		Mn-54	31.0 ± 4.0	32.7 ± 4.1	35.7 ± 3.8
		Cs-137	17.0 ± 3.0	17.1 ± 4.0	21.6 ± 1.6
8-6-91	53-316	H-3	1600 ± 100	1400 ± 10*	1434 ± 97
10-29-91	53-317	Sr-89	15.1 ± 1.3	15.0 ± 1.0	11.4 ± 2.4
		Sr-90	14.3 ± 1.0	11.0 ± 1.0	8.5 ± 0.8
		I-131	20.0 ± 0.3	7.1 ± 3.0*	12.7 ± 0.7*
		Cs-137	14.0 ± 3.0	17.4 ± 3.9	16.0 ± 5.6
		Co-60	10.0 ± 3.0	8.0 ± 2.1	12.7 ± 5.5
10-29-91	53-318	H-3	700 ± 70	700 ± 90	760 ± 80

(1) Uncertainties are based on counting statistics and are reported at the 95% confidence coefficient.
* See Sections 3-A.6 and 3-B.

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Table 3-12: Quality Control Data - Independent Laboratory/Contractor/Quality Control Laboratory Comparison Spiked Milk Samples

TABLE 3-12					
QUALITY CONTROL DATA INDEPENDENT LABORATORY/CONTRACTOR/QUALITY CONTROL LABORATORY COMPARISON SPIKED MILK SAMPLES					
Sample Date	Identification No.	Sample Analyses	Independent Lab (1)	DLC CONTRACTOR LAB (1)	DLC - QC Lab (1)
2-5-91	52-258	Sr-89	10.2 ± 1.2	7.3 ± 4.0	0.8 ± 0.9
		Sr-90	12.5 ± 0.6	13.0 ± 1.0	13.0 ± 0.6
		I-131	19.0 ± 0.3	17.0 ± 1.0	20.5 ± 0.9
		Cs-134	29.0 ± 4.0	28.8 ± 6.3	29.1 ± 3.1
		Cs-137	23.0 ± 4.0	23.3 ± 4.4	26.2 ± 0.7
		K-40	1420 ± 90	1240 ± 20	1257 ± 64
4-30-91	52-259	Sr-89	17.0 ± 2	≤ 1.6*	16.9 ± 2.8
		Sr-90	14.2 ± 0.5	0.85 ± 0.2*	13.3 ± 1.2
		I-131	16.2 ± 0.3	17.7 ± 6.6	17.8 ± 1.0
		Cs-134	16.0 ± 3.0	15.6 ± 3.7	18.3 ± 2.2
		Cs-137	12.0 ± 3.0	19.6 ± 3.7*	18.1 ± 1.8
		K-40	1220 ± 90	1250 ± 130	1248 ± 64
8-8-91	52-260	Sr-89	9.5 ± 1.3	≤ 0.84*	11.6 ± 2.0
		Sr-90	11 ± 2.0	≤ 0.18*	12.4 ± 0.8
		I-131	14.4 ± 0.3	12.9 ± 6.6	12.9 ± 1.0
		Cs-134	12.3 ± 3	12.1 ± 3.7	15.7 ± 1.5
		Cs-137	10 ± 3	17.1 ± 3.9	12.2 ± 2.0
		K-40	1160 ± 90	1230 ± 120	1264 ± 60
10-29-91	52-261	Sr-89	12.0 ± 2.0	13.0 ± 2.0	7.0 ± 2.4
		Sr-90	15.0 ± 1.0	13.0 ± 1.0	10.6 ± 0.9
		I-131	15.2 ± 0.3	10.0 ± 1.0	11.0 ± 0.5
		Cs-134	11.0 ± 3.0	10.7 ± 4.5	12.7 ± 6.0
		Cs-137	13.0 ± 3.0	16.6 ± 4.1	17.0 ± 7.1
		K-40	**	1230 ± 120	1284 ± 141
12-17-91	52-261-A	Sr-89	13.0 ± 2.0	23.0 ± 2.0	9.6 ± 0.1
		Sr-90	10.3 ± 0.7	12.0 ± 1.0	10.7 ± 0.2

(1) Uncertainties are based on counting statistics and are based on the 95% confidence coefficient.
* See Sections 3-A.6 and 3-B.
** Not reported

7. Pennsylvania Department of Environmental Resources Program

The Pennsylvania Department of Environmental Resources (PDER) also conducted a surveillance program in the vicinity of the site. Samples of air, river water, drinking water, sediment, milk, vegetation, fish and radiation monitoring are included in their program. Comparison of results also indicated agreement between the PDER Laboratory and the Duquesne Light Company Contractor Laboratory.

B. Evaluation of the Quality Control (QC) Program Data

The split and spiked sample program indicates that the Contractor and QC Laboratory are generally performing satisfactorily in accordance with "Criteria for Comparing Analytical Measurements from NRC Compliance Office." In addition, an independent laboratory is used to supplement the regular program. Comparisons between the independent, QC and Contractor laboratories are generally acceptable and demonstrate a satisfactory performance by the DLC contractor. All media were found to be in agreement in accordance with NRC criteria as listed in Inspection Guidance 84750-03 dated 12/04/90 with the exception of those media in Table 3-2 through Table 3-12 identified with an asterisk (*).

Based on all available QC data and the data from the Contractor and QC Laboratory's internal EPA Interlaboratory Cross Check Program, the Environmental Monitoring Program for 1991 is acceptable with respect to both accuracy and measurement.

C. Standard Requirements and Limitations for Radiological and Other Effluents

The Beaver Valley Power Station is governed by rules and regulations of the Federal Government and the Commonwealth of Pennsylvania. Effluent releases are controlled to ensure that limits set by Federal or State governments are not exceeded. In addition, self-imposed limits have been established to further limit discharges to the environment.

Beaver Valley Power Station is subject to regulations which include the Code of Federal Regulations 10 CFR (Energy), Pennsylvania Department of Environmental Resources (PDER) Industrial Waste Permit #0473211, Gaseous Discharge Permit #04-306-001, PA Code - Title 24, Part 1, Ohio River Valley Water Sanitation Commission (ORSANCO) Standards No. 1-70 and 2-70, Environmental Protection Agency (EPA), National Pollution Discharge Elimination (NPDES) Permit #0025615, and the Beaver Valley Power Station Technical Specifications.

D. Reporting Levels

A report is required to be submitted to the Nuclear Regulatory Commission when the level of radioactivity in an environmental sampling medium exceeds the limits specified in the Beaver Valley Power Station Technical Specifications when averaged over any calendar quarter. Also, when more than one of the radionuclides are detected in the sampling medium, this report shall be submitted if:

$$\frac{\text{Concentration (1)}}{\text{Limit Level (1)}} + \frac{\text{Concentration (2)}}{\text{Limit Level (2)}} + \dots \geq 1.0$$

There were no analytical results of environmental samples during 1991 which exceeded Beaver Valley Power Station reporting levels.

Section 4. MONITORING EFFLUENTS

A. Monitoring of Liquid Effluents

1. Description of Liquid Effluents at the Beaver Valley Power Station.

Most of the water required for the operation of the Beaver Valley station is taken from the Ohio River, and returned to the river, used for make up to various plant systems, consumed by station personnel, or discharged via a sanitary waste system. In addition, small amounts of well water and liquid effluents are discharged to the Ohio River using discharge points shown in Figure 4-1, Figure 4-2, Figure 4-3, Figure 4-4 and Figure 4-5 are schematic diagrams of liquid flow paths for the Beaver Valley Power Station.

2. Effluent Treatment, Sampling, and Analytical Procedures

See Table 4-1.

3. Results of Liquid Effluent Discharge to the Environment

See Table 4-2.

Figure 4-1 Liquid Discharge Points to Ohio River

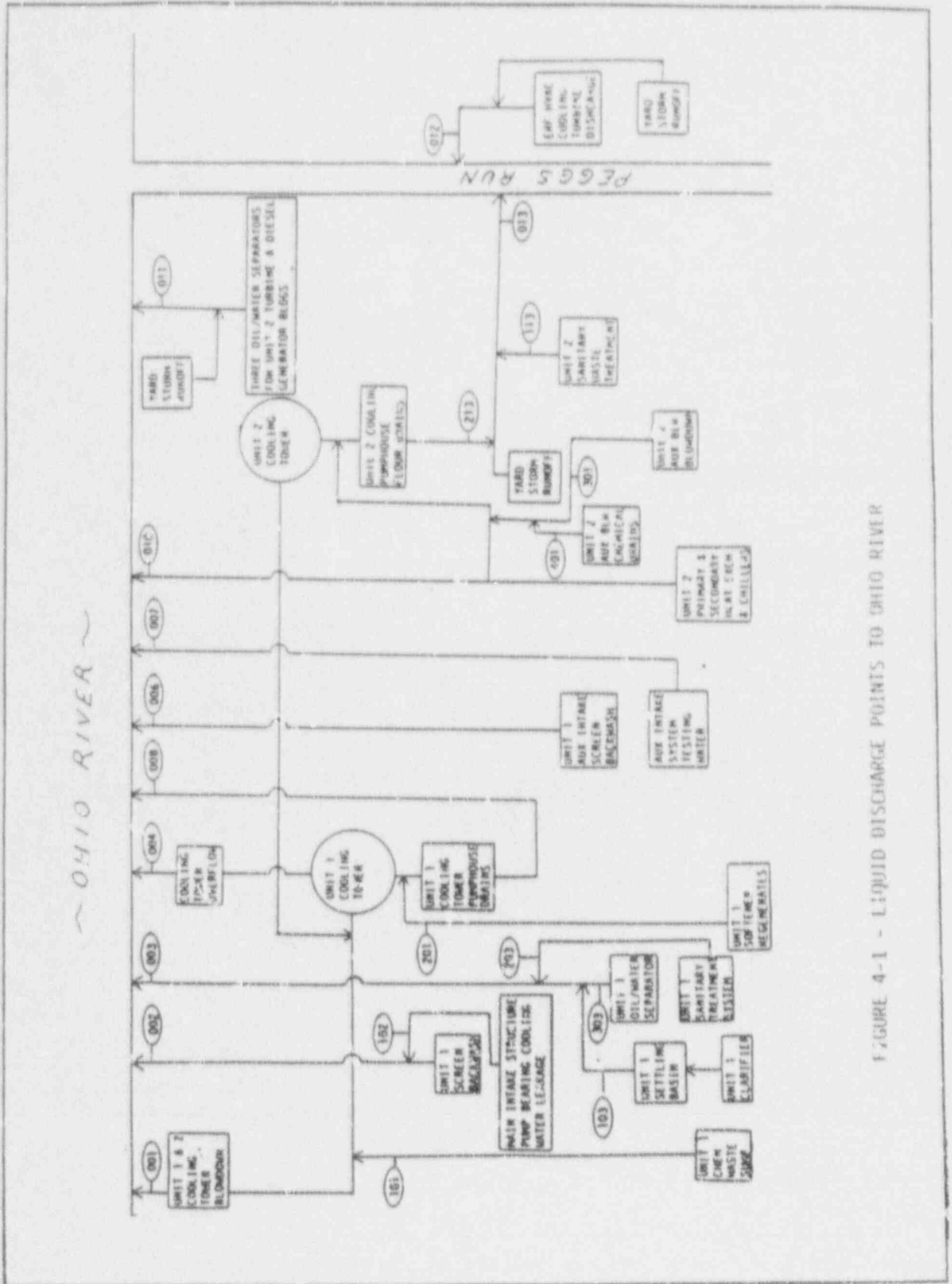


FIGURE 4-1 - LIQUID DISCHARGE POINTS TO OHIO RIVER

Figure 4-2 Unit 1 Water Flow Schematic

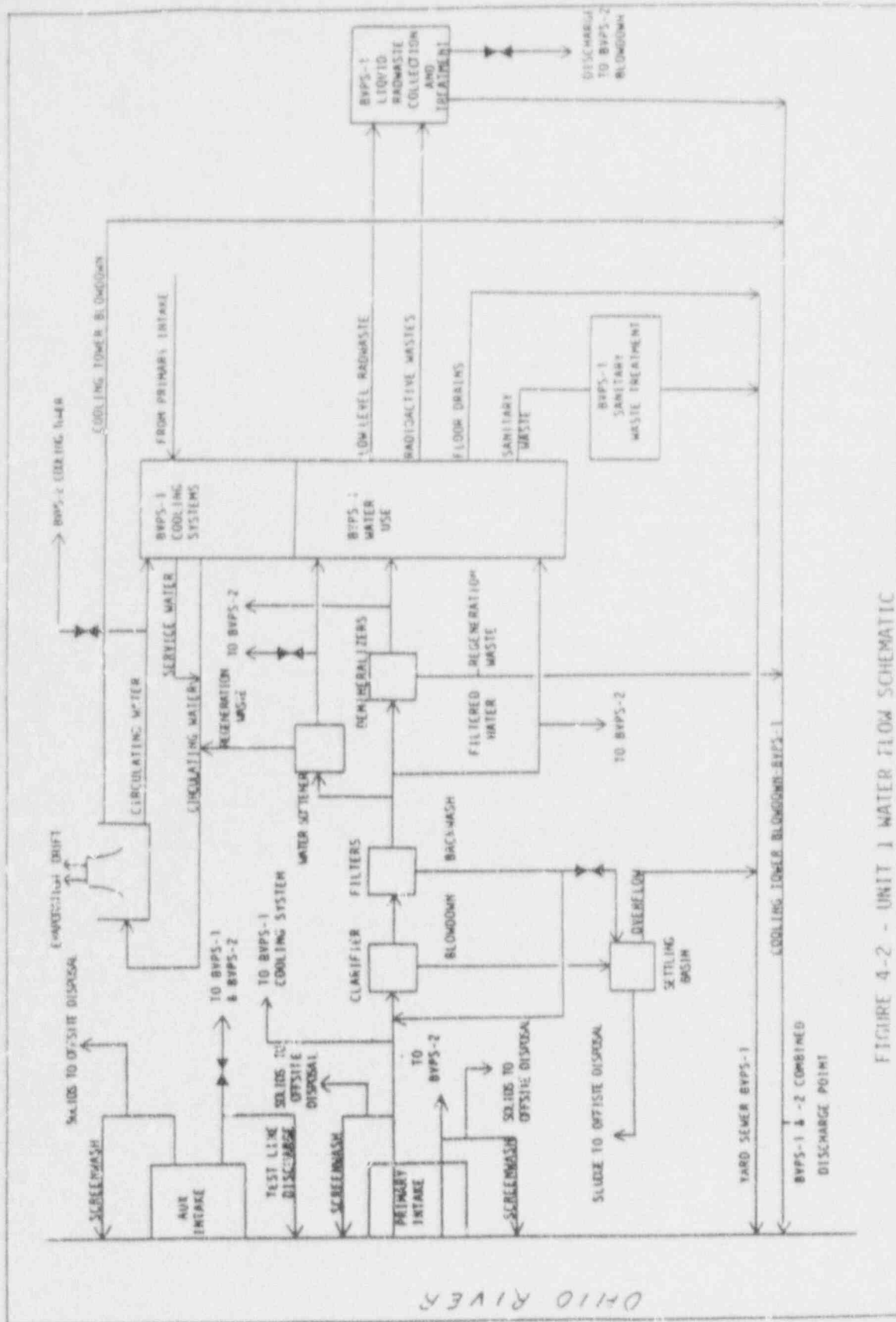


FIGURE 4-2 - UNIT 1 WATER FLOW SCHEMATIC

Figure 4-3 Unit 2 Water Flow Schematic

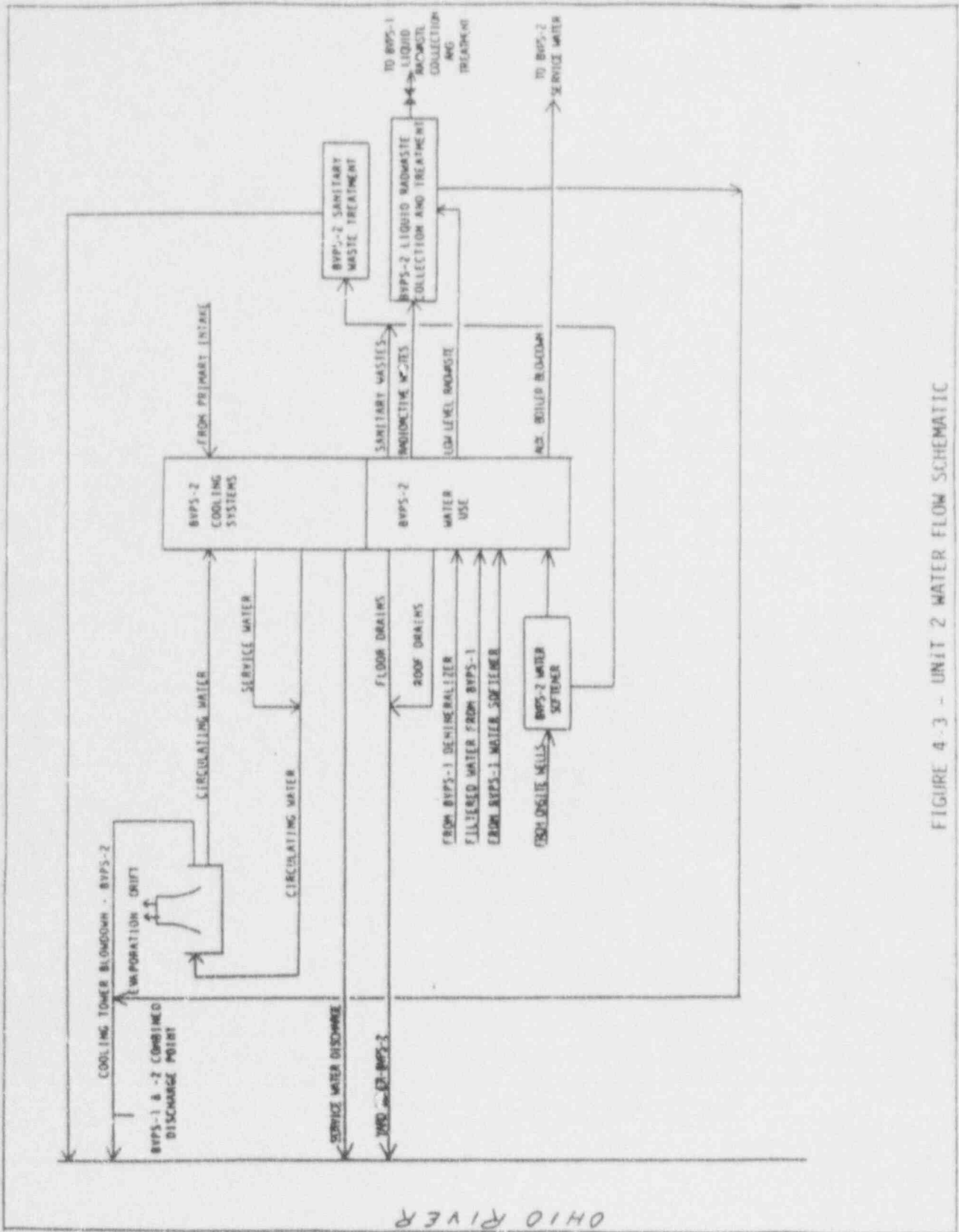


FIGURE 4-3 - UNIT 2 WATER FLOW SCHEMATIC

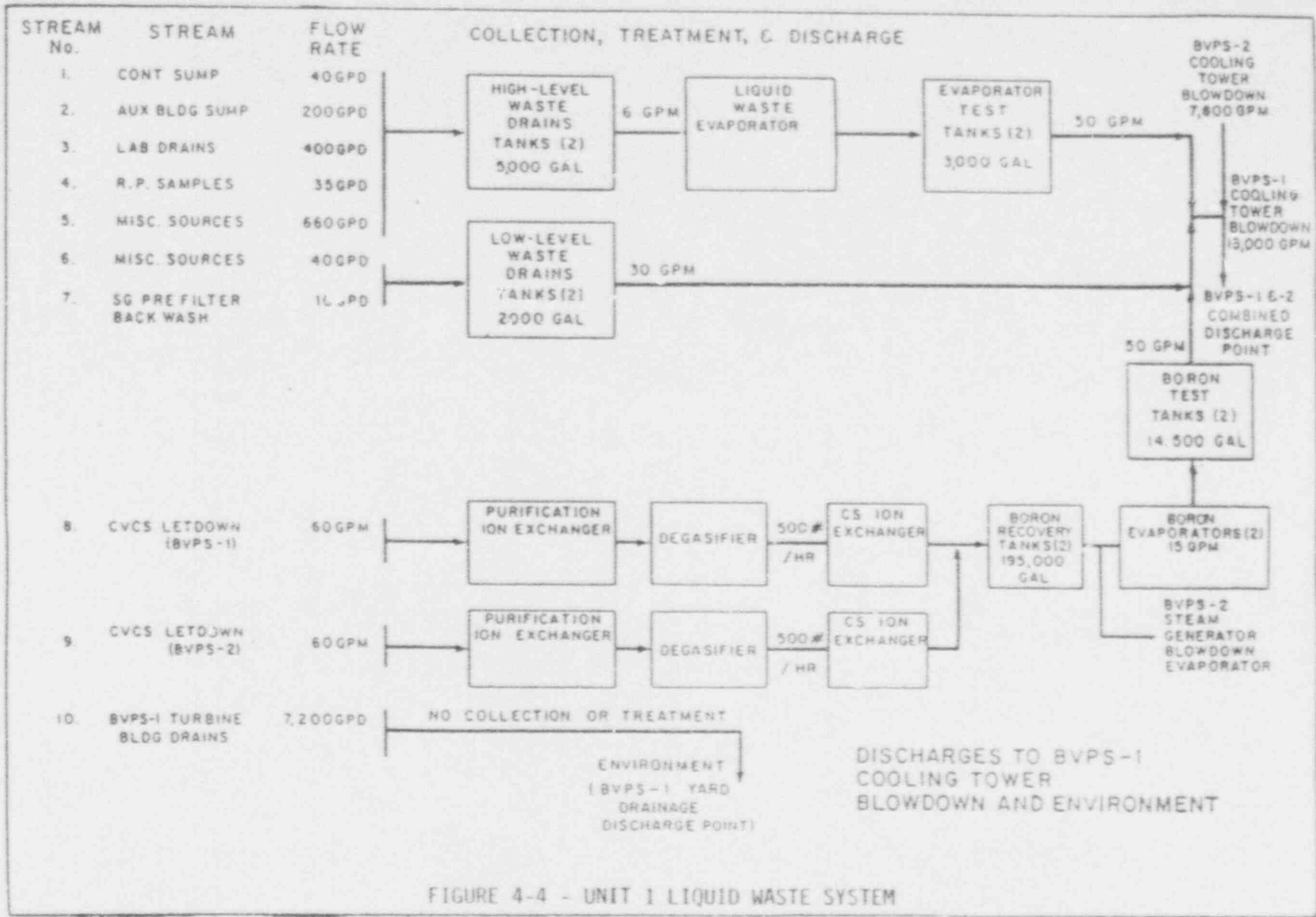


Figure 4-4 Unit 1 Liquid Waste System

Figure 4-5 Unit 2 Liquid Waste System

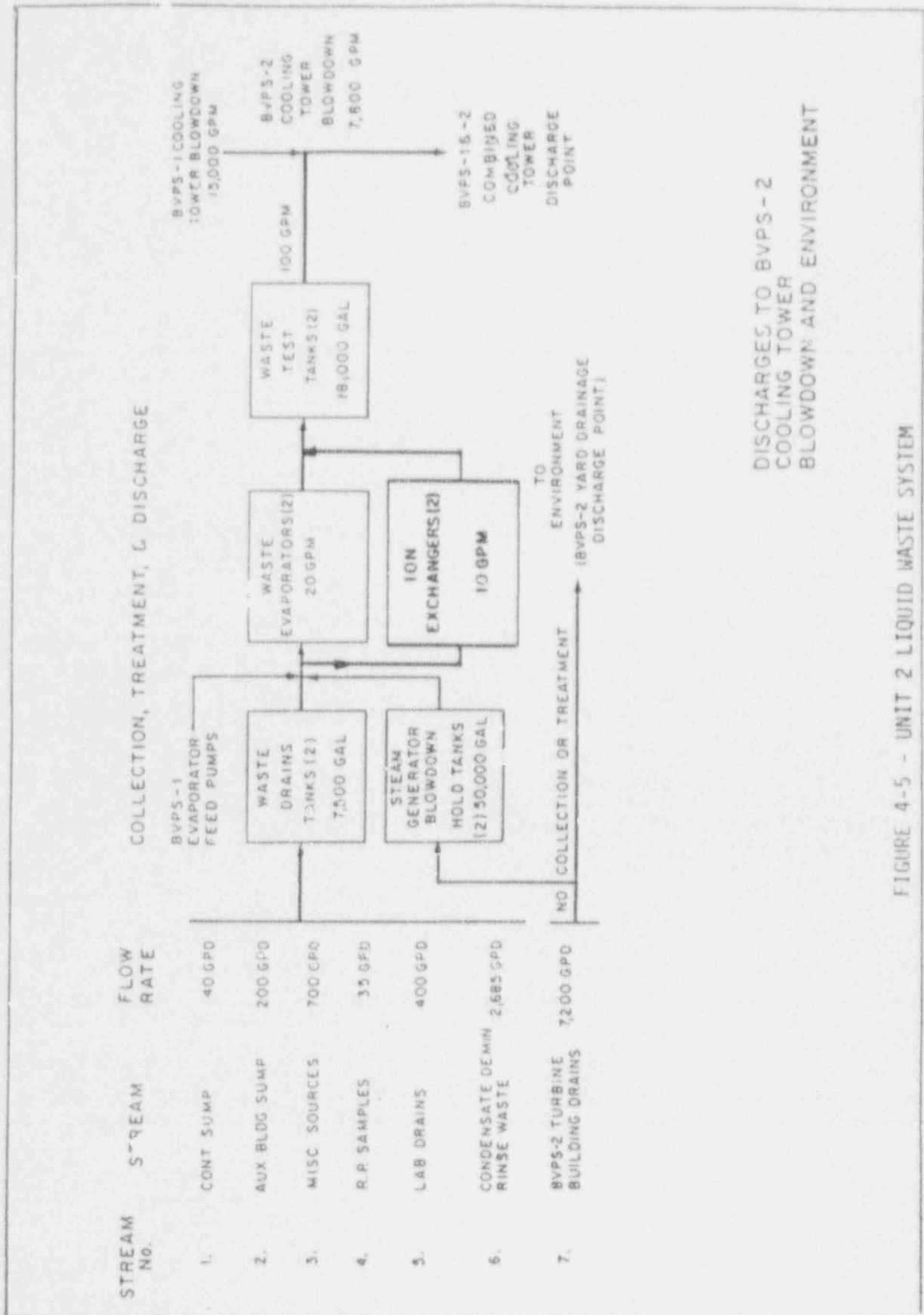


FIGURE 4-5 - UNIT 2 LIQUID WASTE SYSTEM

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Table 4-1. Effluent Treatment, Sampling and Analytical Procedures - Beaver Valley

TABLE 4-1		
EFFLUENT TREATMENT, SAMPLING AND ANALYTICAL PROCEDURES - BEAVER VALLEY		
Effluent Type	Treatment, Sampling and/or Monitoring	Standard and/or Analytical Procedures
Steam System Blowdown	Recycled or directed to Radwaste System for discharge.	If discharged, procedures adhere to Technical Specifications.
Radioactive Waste	Effluents shall not exceed values specified in the Technical Specifications. All discharges are performed in accordance with the Offsite Dose Calculation Manual (ODCM).	Procedures adhere to requirements of Technical Specifications.

Table 4-2. Results of Liquid Effluent Discharges to the Environment - Beaver Valley

TABLE 4-2	
RESULTS OF LIQUID EFFLUENT DISCHARGES TO THE ENVIRONMENT - BEAVER VALLEY	
Effluent Type	Results for 1991
Steam System Blowdown	The Steam System Blowdown was recycled.
Radioactive Waste Liquids	Routine planned releases of liquid effluents from the Beaver Valley Power Station were released in accordance with conditions noted in Section 3/4.11.1 of the Technical Specifications for Units 1 and 2 and no limits were exceeded. These values have been reported in the Beaver Valley Power Station Semi-annual Radioactive Effluent Release Reports for 1991.

B. Monitoring of Atmospheric Effluents

1. Description of Atmospheric Effluent Sources

Beaver Valley Power Station (Units 1 and 2)

The Beaver Valley Power Station identifies isotopes according to the Technical Specifications and Regulatory Guide 1.21. Prior to waste gas decay tank batch releases and containment purge releases, an analysis of the principal gamma emitters is performed. The principal gamma emitters include noble gases, iodines, and particulates. Figure 4-6 shows the gaseous radwaste system at Beaver Valley Power Station.

The environmental gaseous release points also require specific nuclide identification. These points include:

a. Unit 1 Release Points:

- 1) The Ventilation Vent located on top of the Unit 1 Primary Auxiliary Building.
- 2) The Supplementary Leak Collection and Release System (SLCRS) Vent located on top of the Unit 1 Containment Building.

b. Unit 2 Release Points:

- 1) The Ventilation Vent located on top of the Unit 2 Primary Auxiliary Building.
- 2) The Supplementary Leak Collection and Release System (SLCRS) Vent located on top of the Unit 2 Containment Building.
- 3) The Condensate Polishing Building Vent located on top of the Unit 2 Condensate Polishing Building.
- 4) The Waste Gas Storage Vault Vent located on top of the Unit 2 Decontamination Building.
- 5) The Decontamination Building Vent located on top of the Unit 2 Decontamination Building.

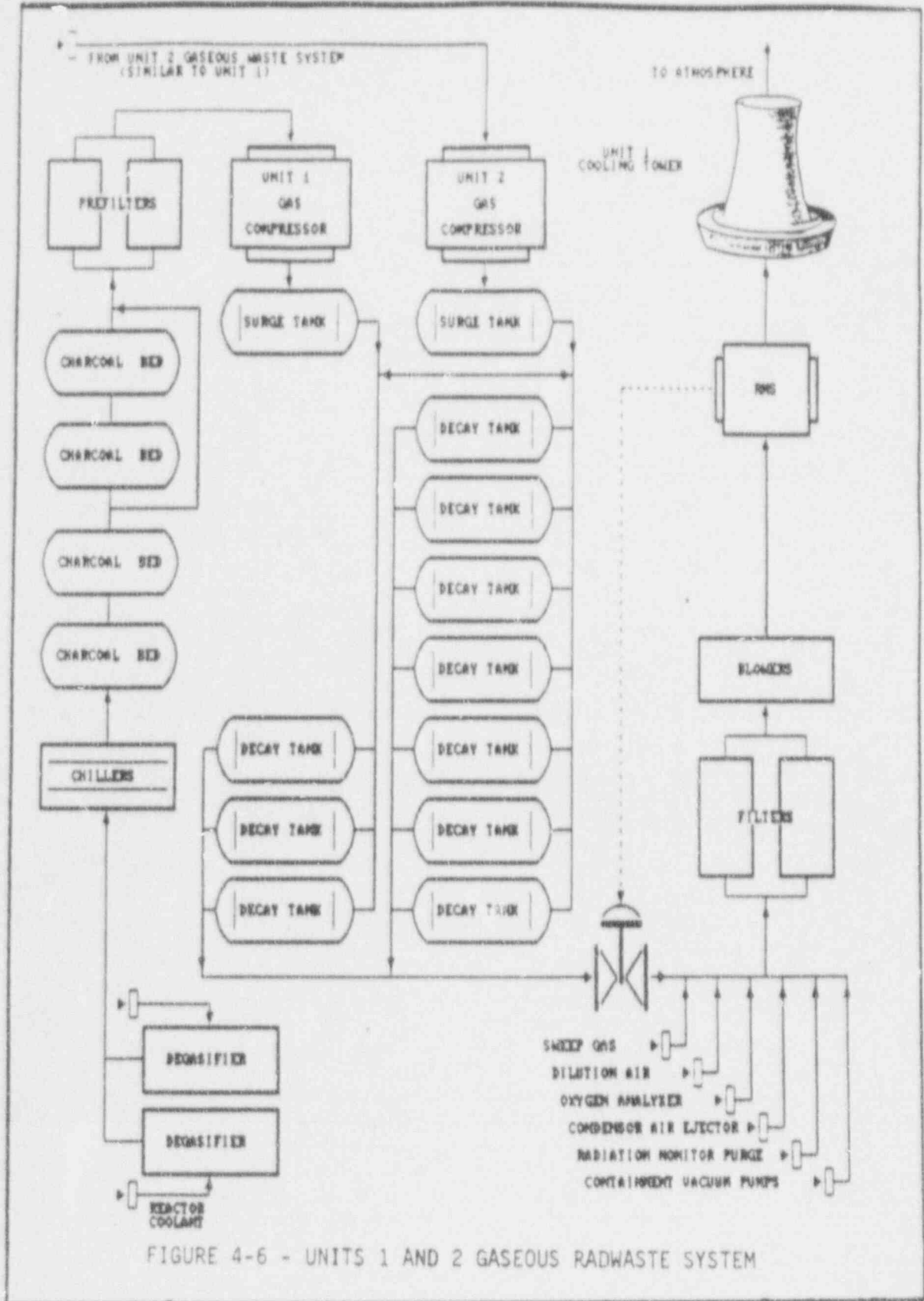
c. Unit 1 and Unit 2 shared release points:

- 1) The Process Vent located on top of the Unit 1 Cooling Tower.

These points are continuously monitored for particulates and gases. Grab samples are obtained on a weekly basis and are analyzed for noble gas gamma emitting isotopes and tritium. Weekly continuous samples are obtained on filter paper and charcoal cartridges. The filter papers are analyzed for particulate gamma emitting isotopes and gross alpha. Composites of the filter papers are analyzed monthly for Sr-89 and Sr-90. The charcoal cartridges are analyzed for I-131, I-133 and I-135.

Figure 4-7 shows these gaseous release points.

Figure 4-6 Units 1 and 2 Gaseous Radwaste System



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Figure 4-7 Units 1 and 2 Gaseous Release Points

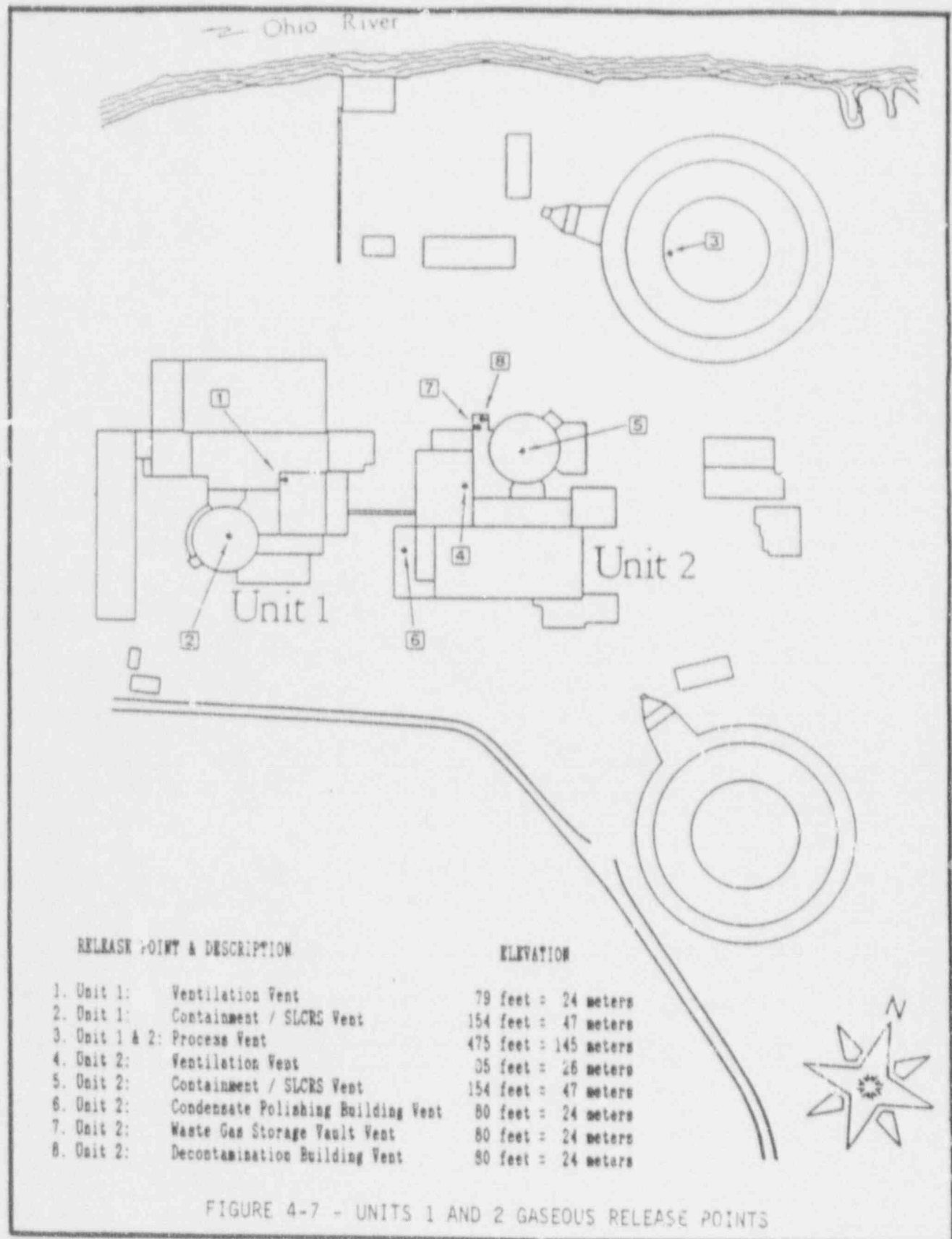


FIGURE 4-7 - UNITS 1 AND 2 GASEOUS RELEASE POINTS

2. Atmospheric Effluent Treatment and Sampling

Beaver Valley Power Station (Units 1 and 2)

Radioactive gases enter the gaseous waste disposal system from the degasifier vent chiller of the boron recovery system, and are directed to the gaseous waste charcoal delay subsystem upstream of the overhead gas compressor where the gas is chilled to condense most of the water vapor. Gases from the degasifier vent chillers contain primarily hydrogen and water vapor. A small amount of nitrogen and radioisotopes consisting of noble gases, particulates, and radioiodines are also present in the eight continuous ventilation system pathways.

The overhead gas compressor directs the radioactive gas stream to a gas surge tank. Gas is periodically transferred from the Unit 1 or Unit 2 surge tank to one of the three (3) decay tanks at Unit 1 or one of the seven (7) decay tanks at Unit 2. After the decay tanks are sampled and authorization obtained for discharge, the flow of the waste gas from the decay tanks (2 scfm) is recorded and rapidly diluted with about 1000 scfm of air in order to dilute hydrogen and radioactive effluent concentration. The gases are then combined with nitrogen purge from the oxygen analyzers, calibration gas from the oxygen analyzers, the main condenser air ejector exhaust, the containment vacuum system exhaust, aerated vents of the vent and drain system, discharge of the overhead gas compressor and the purge from the multi sample point radiation monitor. The mixture is then filtered through one of the gaseous waste disposal filters, each of which consists of a charcoal bed and a high efficiency filter. The filtered gases are then discharged by one of the gaseous waste disposal blowers to the atmosphere via the process vent on the top of the Unit 1 cooling tower. The radioactivity levels of the stream are monitored continuously.

Should the radioactivity release concentration of the stream go above the allowable setpoint, a signal from the radiation monitor will stop all flow from the Unit 1 or Unit 2 decay tanks being discharged.

During a shutdown period after the Unit 1 or Unit 2 containment has been sampled and the activity levels determined, purging may commence through the Ventilation Vent located on top of the Auxiliary Building or the Supplementary Leak Collection and Release System (SLCRS) Vent located on top of the Reactor Containment Building or the Process Vent located on top of the Cooling Tower.

Areas in the Unit 1 Auxiliary Building (subject to radioactive contamination) are monitored for radioactivity prior to entering the common Ventilation Vent. These individual radiation monitors aid in identifying any sources of contaminated air. The Ventilation Vent is also monitored continuously by several redundant channels of the Radiation Monitoring System (RMS) and is sampled periodically. Upon a high activity alarm, automatic dampers divert the system's exhaust air stream through one of the main filter banks in the Supplementary Leak Collection and Release System (SLCRS) and to the SLCRS Vent.

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Areas in the Unit 2 Auxiliary Building (subject to radioactive contamination) are monitored for radioactivity prior to entering the filter banks for the Supplementary Leak Collection and Release System (SLCRS) Unit. This system is sampled periodically for determination of radioactive material and is monitored continuously by other channels of the Digital Radiation Monitoring System (DRMS).

Each Unit 1 and Unit 2 filter bank consists of roughing filters, charcoal filters, and pleated glass fiber type HEPA filters. The roughing filters remove large particulates to prevent excessive pressure drop buildup on the charcoal and HEPA filters. The charcoal filters are effective for radioactive iodine removal and the HEPA filters remove particulates and charcoal fines.

Release points for Unit 1 and Unit 2 of the Beaver Valley Power Station are shown in Figure 4-7.

See Table 4-3 for Radioactive Gaseous Waste Sampling and Analysis Program.

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Table 4-3 Radioactive Gaseous Waste Sampling and Analysis Program

TABLE 4-3 Radioactive Gaseous Waste Sampling and Analysis Program					
GASEOUS RELEASE TYPE	SAMPLING FREQUENCY	MINIMUM ANALYSIS FREQUENCY	TYPE OF ACTIVITY ANALYSIS	LOWER LIMIT OF DETECTION (LLD) ($\mu\text{Ci/cc}$)	
1. Waste Gas Storage Tank	P Each Tank Grab Sample	P Each Tank	Principal Gamma Emitters ^a	1×10^{-4}	
			H-3	1×10^{-6}	
2. Containment Purge	P Each Purge Grab Sample	P Each Purge ^b	Principal Gamma Emitters ^a	1×10^{-4}	
			H-3	1×10^{-6}	
3. Ventilation Systems ^b	a. Process Vent	Mb Grab Sample	Principal Gamma Emitters ^a	1×10^{-4}	
			H-3	1×10^{-6}	
	b. Containment Vents	Continuous ^f	Wd Charcoal Sample	I-131	1×10^{-10}
				I-133	1×10^{-10}
	c. Aux Bldg Vents	Continuous ^f	Wd Particulate Sample	Principal Gamma Emitters ^a (I-131, Others)	1×10^{-11}
				Gross alpha	1×10^{-11}
	d. Cond. Polish Bldg Vent	Continuous ^f	M Composite Particulate Sample	Gross alpha	1×10^{-11}
	e. Decon. Bldg Vent	Continuous ^f	O Composite Particulate Sample	Sr-89, Sr-90	1×10^{-11}
f. Waste Gas Vault Vent	Continuous ^f	Noble Gas Monitor	Noble Gases Gross Beta and Gamma	1×10^{-6}	

TABLE NOTATION

- a. The Lower Limit of Detection (LLD).
- b. When reactor coolant system activity exceeds the limits stated in the BVPS Technical Specification, analyses shall be performed once every 24 hours during startup, shutdown and 25% load changes and 72 hours after achieving the maximum steady state power operation unless continuous monitoring is provided.
- c. Tritium grab samples shall be taken at least once per 24 hours (from the appropriate ventilation release path) when the refueling canal is flooded.
- d. Samples shall be changed at least once per 7 days and analyses shall be completed within 48 hours after changing (or after removal from sampler). Sampling and analyses shall also be performed at least once per 24 hours, during startup, shutdown and 25% load changes and 72 hours after achieving the maximum steady state power operation when RCS activity exceeds the limits stated in the Technical Specification unless continuous monitoring is provided. When samples collected for 24 hours are analyzed, the corresponding LLD's may be increased by a factor of 10.
- e. Tritium grab samples shall be taken at least once per 7 days from the ventilation exhaust from the spent fuel pool area, whenever spent fuel is in the spent fuel pool.
- f. The average ratio of the sample flow rate to the sampled stream flow rate shall be known for the time period covered by each dose or dose rate calculation made in accordance with the BVPS Technical Specification.
- g. The principal gamma emitters for which the LLD specification will apply are exclusively the following radionuclides: Kr-87, Kr-88, Xe-133, Xe-133m, Xe-135, and Xe-138 for gaseous emissions and Mn-54, Fe-59, Co-58, Co-60, Zn-65, Mo-99, Cs-134, Cs-137, Ce-141, and Ce-144 for particulate emissions. This list does not mean that only these nuclides are to be detected and reported. Other peaks which are measurable and identifiable, together with the above nuclides, shall also be identified and reported. Nuclides which are below the LLD for the analyses should not be reported as being present at the LLD level for that nuclide. When unusual circumstances result in LLD's higher than required, the reasons shall be documented in the semi-annual effluent report.
- h. Only when release path is in use.

3. Results

Beaver Valley Power Station

Gaseous effluents from the Beaver Valley Power Station were released in accordance with conditions noted in Section 3/4.11.2 of the Technical Specifications. No limits were exceeded. These values have been reported in the Beaver Valley Power Station Semi-Annual Radioactive Effluent Release Reports for 1991.

C. Solid Waste Disposal at the Beaver Valley Power Station

During Beaver Valley Power Station normal operations and periodic maintenance, small quantities of solid radioactive waste materials were generated such as contaminated rags, paper, plastics, filters, spent ion-exchange resins, and miscellaneous tools and equipment. These were disposed of as solid radioactive waste.

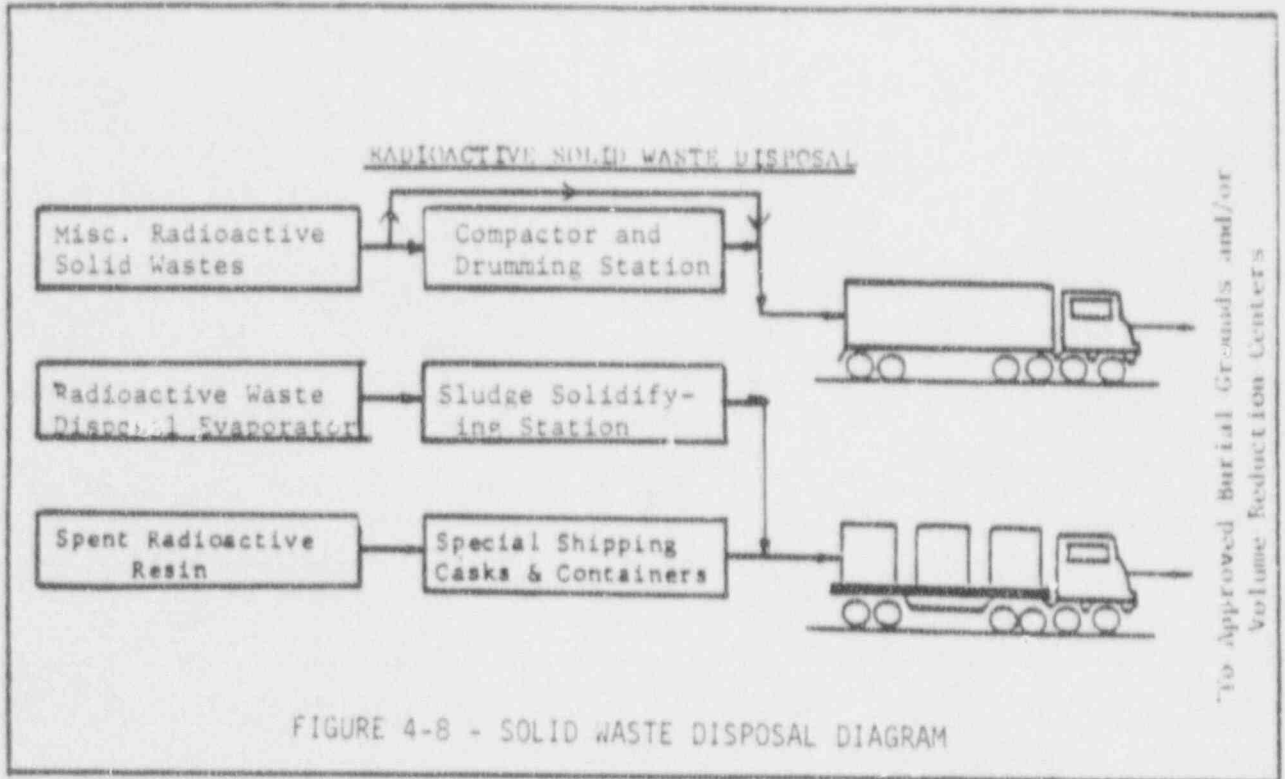
The services of offsite vendors were used to segregate, incinerate, and super-compact the waste. At the Beaver Valley Power Station, the compactable wastes are segregated and the capability exists to compress the waste in 55-gallon drums to minimize disposal volumes. The waste is shipped for disposal at a commercial radioactive material burial site licensed by the Nuclear Regulatory Commission (NRC) or a state under agreement with the NRC. No radioactive waste material is buried at the Beaver Valley Power Station site.

All containers used for packaging, transport, and disposal of radioactive materials met the requirements of the United States Department of Transportation (DOT) and the Nuclear Regulatory Commission (NRC). Shipments offsite were made in accordance with DOT and NRC regulations. Figure 4-8 depicts solid waste handling at the site.

At Beaver Valley Power Station approximately 6,155 cubic feet of radioactive solid waste was buried offsite in 1991. The forty-six (46) shipments contained a total activity of 1080 curies.

Industrial solid wastes were collected in portable bins, and removed to an approved offsite burial ground. No burning or burial of wastes was conducted at the Beaver Valley Power Station site.

Figure 4-8. Solid Waste Disposal Diagram



Section 5. ENVIRONMENTAL MONITORING PROGRAM

A. Environmental Radioactivity Monitoring Program

1. Program Description

The program consists of monitoring water, air, soil, river bottoms, vegetation and foodcrops, cows milk, ambient radiation levels in areas surrounding the site, and aquatic life as summarized in Table 5-1. Further description of each portion of the program (Sampling Methods of Sample Analysis, Discussion and Results) are included in parts 5-B through 5-I of this report.

5-B - Air Monitoring

5-C - Sediments and Soils Monitoring

5-D - Vegetation and Foodcrops

5-E - Cows Milk

5-F - Environmental Radiation Monitoring

5-G - Fish

5-H - Surface, Drinking, Well Waters and Precipitation

5-I - Estimates of Radiation Dose to Man

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Table 5-1. Radiological Environmental Monitoring Program

RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM							
Type of Sample	DLC Sample Points	Sector	Miles	Sample Point Description	Sample Frequency	Sample Preparation	Analysis (h)
1 Air Particulate and Radioactive	13	11	1.4	Meyer's Farm	Continuous Sampling with sample collection at least weekly	Weekly Composites (W) Monthly Composites (M) Quarterly Composites (Q)	Gross Beta (G) 1-131 Gamma Scan Sr 90
	30	4	0.6	Shippingport, PA (S S)			
	46 (1)	3	2.4	Industry, PA			
	22	15	0.8	Midland, PA (S S)			
	48 (a)	10	16.5	Werton, WY (a)			
	51	5	9.0	Alquippa, PA (S S)			
	47	14	4.8	East Liverpool, OH			
	27	7	6.2	Brunton's Farm			
	28	1	8.7	Sherman's Farm			
	29B	3	8.1	Beaver County Hospital			
	30	4	0.6	Shippingport, PA (S S)			
	13	11	1.6	Meyer's Farm			
	46	3	2.5	Industry, PA (Church)			
	32	15	0.8	Midland, PA (S S)			
	48 (a)	10	16.5	Werton, WY (a)			
	45 (1)	6	2.0	Raccoon Twp, PA			
	51	5	8.0	Kennedy's Corners			
	47	14	4.8	Alquippa, PA (S S)			
	70	1	3.0	East Liverpool, OH			
	80	9	9.4	West Bur. School			
81	9	3.9	Raccoon Park				
82	9	7.1	Southside School				
83	10	4.5	Hancock Municipal Bldg				
14	11	2.6	Mitt Creek, R9				
84	11	6.5	Hockley				
85	12	5.8	Hancock Co. Children Home				
86	13	6.5	Rts. B & 30 Intersection				
92	12	3.0	E. Liverpool, Cabell's House				
87	14	7.0	Georgetown Rd				
88	15	3.1	Calcutta Road				
89	15	4.7	Midland Heights				
90	16	5.5	Ohioville				
10	4	0.8	Farmers School				
45	5	2.2	Shippingport Barr. PA				
60	13	2.7	Mt. Pleasant Church				
93	16	1.3	Honey's Farm				
			Sunape Hills, Midland				
2 Direct Radiation					Continuous (TLD)	Quarterly (Q) Annually (A)	Gamma Dose

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TABLE 5.1
RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM

Type of Sample	DLG Sample Points	Sector	Miles	Sample Point Description	Sample Frequency	Sample Preparation	Analysis (R)								
2 Direct Radiation (Continued)	95	10	2.4	McCleary Rd. Helie Williams	Continuous (TLD)	Quarterly (Q) Annually (A)	Gamma-Dose								
	26	1	8.7	Sherman's Farm											
	71	2	5.6	Brighton Twp. School											
	72	3	3.2	Logan School											
	29B	3	8.1	Beaver County Hospital											
	73	4	2.2	Potter Twp. School											
	74	4	6.8	Conant Col. Center Twp.											
	75	5	4.3	Holt Road											
	76	6	3.8	Raccoon Twp. School											
	77	6	5.8	Green Garden Rd. (Wayne v.)											
	59	7	1.1	Irons											
	78	7	2.3	Raccoon Mtn. Bluff											
	77	7	6.2	Burton's Farm											
	79	8	4.6	Rt. 18 & Rt. 151											
	15	18	2.3	Georgetown											
	46.1	3	2.1	Industry, PA											
	91	2	3.7	Pine Grove Rd and Doyle Rd											
	94	8	2.4	McCleary Rd. Winson											
	3 Surface Water	49 (10)	4	5.0				Asco Polymers	Intermittent Composite Samples (I) Collected Weekly Weekly Grab Samples Only	Monthly composite of Weekly Sample (M) Quarterly Composite	Gross Beta Gross Alpha Gamma-Rate Cs-137 H-3 Sr-89 Sr-90				
		2.1	14	1.3				Downstream (Midland) ML							
		49(a)	3	3.2				Montgomery Dam (Upstream)							
		2A	13	0.2				Downstream BUPS Outfall							
		5	14	4.8				East Liverpool (raw water)							
		4 Groundwater	13	11				1.6				Mayer's Farm	Daily Grab Sample Only - Collected Weekly (W)	Quarterly	Gamma-Rate, Gross Beta, Gross Alpha H-3
14			11	2.6	Hookstown, PA										
15			15	3.3	Georgetown, PA										
11			3	0.8	Shippensburg Barr										
5 Drinking			4	14	1.3	Midland, PA. Midland Water Treatment Plant	Intermittent Sample Collected Weekly	Weekly Composite of Daily Sample (M) Mth. Composite (M) Qtr. Composite (Q)				Gross Alpha Gross Beta H-3, Cs-137, Sr-89, Sr-90			
			5	14	4.8	East Liverpool, OH (EAM) Liverpool Water Treatment Plant									
		6	5	0.5	DLG new Training Bldg	Weekly Grab Sample									

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TABLE 5-1
RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM

Type of Sample	DLC Sample Points	Sector	Miles	Sample Point Description	Sample Frequency	Sample Preparation	Analyses/lot
6 Shoreline Sediment	2A	13	0.2	Downstream Bld - O-Hul	Semiannual	Semiannual	Gamma Scan Gross Beta Gross Alpha Uranium Isotope Sr-89-90
	3	13	0.2	Vicinity Sal... .. large	Weekly (1) Bi-weekly (2) when animals are on pasture, monthly at other times Monthly	Weekly sample from Seawright's only Bi-weekly (approx) Monthly (random)	Gamma Scan Sr-89-90 I-131, Cs-137
	4B	3	3.2	Upstream Side of Montgomery Dam (a)			
	5B	13	8.2	Upstream side of New Cumberland Dam			
7 Milk	25	10	2.1	Seawright's Dairy	Monthly	Monthly	Gamma scan Sr-89-90, I-131, Cs-137
	-	-	-	Windsheimer Brighton's Dairy (b)			
	9(c)(a)	10	10.3	Nicol's Dairy (c)			
	27	7	6.2				
	26	3	6.3				
* BYPS Technical Specification Table 3 12.1 requires three (3) samples to be selected on basis of highest potential thyroid dose using much census data. See Section 5.4 for specific locations sampled.							
8 Fish	2A	13	0.2	Vicinity of BYPS #1 Station Discharge and Shippingport Dis Sta	Semiannual	Composite of edible parts by species (1)	Gamma Scan on edible portions
	4B(a)	3	4.7	Upstream Side of Montgomery Dam	Annual if harvest if available	Composite of each sample species	Gamma scan I-131 on green leafy vegetables
9 Food Crops (Shipp) (Georg) (Indus)	10	4	0.8	(Three locations within 5 miles Selected by Company)	Monthly Quarterly Every 3 years (if available)	Monthly Quarterly Composite 12 Core Samples 3' Deep 12' Dia at each location (approx 10' radius)	Gamma scan Sr-89-90 Gross Beta Gross Alpha Uranium Isotope
	15	14	3.3	Werrton, WV			
	4B(a)	10	16.5	Seawright's Dairy Farm			
10 Feedstuff and Summer Forage	25	10	2.1	Seawright's Dairy Farm	Monthly	Monthly	Gamma scan Sr-89-90
11 Soil	13	11	1.6	Mayer's Farm	Every 3 years (if available)	12 Core Samples 3' Deep 12' Dia at each location (approx 10' radius)	Gamma Scan Sr-89-90 Gross Beta Gross Alpha Uranium Isotope
	30	4	0.6	Shippingport, PA			
	46	3	2.6	Industry, PA			
	32	15	0.8	(From 12 to 15) Midvale			
	4B(a)	10	16.5	Werrton, WV			
	51	5	8.0	ALCOA, PA			
	47	14	5.8	F Liverport, OH			
	27	7	0.2	Bramton's Dairy			
	22	9	6.3	South of BYPS Site			
	29A	3	8.3	Nicol's Dairy			
12 Precipitation	30	4	0.6	Shippingport, PA	Monthly Composite of grab samples when available Quarterly Composite	Monthly Composite of grab samples when available Quarterly Composite	Gross Beta Gross Alpha Sr-89-90
	47	14	4.8	East Liverport, OH			
	48	10	16.5	Werrton, WV			

TABLE 5-1

RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM (continued)

Notes:

- (a) Control sample station: These are locations which are presumed to be outside the influence of plant effluents.
- (b) Typical LLD's for Gamma Spectrometry are shown in Table 5-4.
- (c) Particulate samples are not counted for ≥ 24 hours after filter change. Perform gamma isotopic analysis on each sample when gross beta is > 10 times the yearly mean of control samples.
- (d) Analysis composites are well mixed actual samples prepared of equal portions from each shorter term samples from each location.
- (e) Composite samples are collected at intervals not exceeding 2 hours.
- (f) Weekly milk sample from Searight's Dairy is analyzed for I-131 only.
- (g) Milk samples are collected bi-weekly when animals are in pasture and monthly at other times. [Assume April - October for grazing season (pasture).]
- (h) The milk samples from Brunton's and Nicol's are collected once per month.
- (i) The fish samples will contain whatever species are available. If the available sample size permits, then the sample will be separated according to species and compositing will provide one sample of each species. If the available size is too small to make separation by species practical, then edible parts of all fish in the sample will be mixed to give one sample.
- (j) Composite samples are collected at intervals not exceeding 2 hours at locations 49.1 and 2.1. Weekly grab samples are obtained at locations 49 and 2A. A weekly grab sample is also obtained from daily composited grab samples obtained by the water treatment plant operator at location 5.
- (k) Two (2) TLDs are collected quarterly and annually from each monitoring location.

Additional Notes:

- Sample points correspond to site numbers shown on maps.
- All I-131 analyses are performed within 40 hours of sample collection if possible.
- All Air samples are decayed for 72 hours before analyzing for Gross Beta.

2. Summary of Results

All results of this monitoring program are summarized in Table 5-2. This table is prepared in the format specified by NRC Regulatory Guide 4.8 and in accordance with Beaver Valley Power Station Operating License, (Appendix A, Technical Specifications). Summaries of results of analysis of each media are discussed in Sections 5-B through 5-H and an assessment of radiation doses are found in Section 5-I. Table 5-3 summarizes Beaver Valley Power Station preoperational ranges for the various sampling media during the years 1974 and 1975. Comparisons of preoperational data with operational data indicate the ranges of values are generally in good agreement for both periods of time.

Activity detected was attributed to naturally occurring radionuclides, BVPS effluents, medical procedures, previous nuclear weapons tests or to the normal statistical fluctuation for activities near the lower limit of detection (LLD).

The conclusion from all program data is that the operation of the Beaver Valley Power Station has resulted in insignificant changes to the environment.

3. Quality Control Program

The Quality Control Program implemented by Duquesne Light Company to assure reliable performance by the DLC contractor and the supporting QC data are presented and discussed in Section 3 of this report. The lower limits of detection for various analysis for each media monitored by this program by the DLC Contractor Laboratory are provided in Table 5-2 and in Table 5-4.

ENVIRONMENTAL RADIOLOGICAL MONITORING PROGRAM SUMMARY

Name of Facility Beaver Valley Power Station Unit 1 and 2 Docket No. 50-334/50/412

Location of Facility Beaver, Pennsylvania Reporting Period Annual 1991
(County, State)

Medium of Pathway Sampled (Unit of Measurement)	Analysis and Total Number of Analysis Performed	Lower Limit of Detection (LLD)	All Indicator Locations ** Mean (f) **Range	Location with Highest Name Distance and Directions	Annual Mean **Mean (f) **Range	Control Locations	Number of Nonroutine Reported Measurements***
						**Mean (f) **Range	
						Weirton, WV No. 48	
Air Particulate and Radiiodine (X10 ⁻³ pCi/Cu.M.)	Gross (520) Beta	2.5	16(520/520) (5.0-29)	32, Midland, PA 0.8 mi NW	17(52/52) (6.6-29)	16(52/52) (5.7-28)	0
	Sr-89 (40)	5	LLD	
	Sr-90 (40)	0.2	LLD	
	I-131(520)	40	LLD	
	Gamma (120)						
	Be-7	40	105(120/120) (59-151)	28, Sherman's Dairy 8.7 mi N	110(12/12) (65-151)	104(12/12) (59-129)	0
	K-40	20	20(13/110) (8.2-44)	27, Branton's Dairy 6.2 mi SE	26(1/12)	26(3/12) (11-44)	0
	Others	Table V.A.	LLD	

Table 5-2 Environmental Monitoring Program Results (1991)

* Nominal Lower Limit of Detection (LLD)
 ** Mean and range based upon detectable measurements only. Fraction of detectable measurements at specified locations is indicated in parentheses (f)
 *** Nonroutine reported measurements are defined in Regulatory Guide 4.8 (December 1975) and the Beaver Valley Power Station Specifications

Table 5-2

ENVIRONMENTAL RADIOLOGICAL MONITORING PROGRAM SUMMARY

Name of Facility Beaver Valley Power Station Unit 1 and 2 Docket No. 50-334/507412

Location of Facility Beaver, Pennsylvania Reporting Period Annual 1991
(County, State)

Medium of Pathway Sampled (Unit of Measurement)	Analysis and Total Number of Analysis Performed	Lower Limit of Detection (LLD)	All Indicator Locations ** Mean (f) **Range	Location with Highest Annual Mean Name Distance and Directions	**Mean (f) **Range	Control Locations **Mean (f) **Range	Number of Nonroutine Reported Measurements***
External Radiation (mR/day)	Gamma (44) (174 quarterly)	0.05	0.16(174/174) (0.11-0.21)	84, Hancock County Children's Home 8.5 mi SW	0.19(4/4) (0.17-0.21)	0.16(4/4) (0.15-0.18)	0
	Gamma (42 annual)	0.05	0.16(42/42) (0.12-0.21)	91, Pine Grove Road and Doyle Road 3.7 mi NNE	0.21(1/1)	0.16(1/1)	0
Feed and Forage (pCi/g) (dry weight)	1-131 (12)	0.01	LLD			One Sample Location	0
	Sr 90 (4)	0.003	0.654(4/4) (0.033-0.066)			00	0
	Gamma (12)						
	Bc 7	0.3	1.5(4/12) (0.79-3.0)				0
	K-40	0.5	20(12/12) (9.4-32)				0
	Others	Table V.A.	LLD				

* Nominal Lower Limit of Detection (LLD)
 ** Mean and range based upon detectable measurements only. Fraction of detectable measurements at specified locations is indicated in parentheses (f)
 *** Nonroutine reported measurements are defined in Regulatory Guide 4.8 (December 1975) and the Beaver Valley Power Station Specifications

ENVIRONMENTAL RADIOLOGICAL MONITORING PROGRAM SUMMARY

Name of Facility Beaver Valley Power Station Unit 1 and 2 Docket No. 50-334/50/412

Location of Facility Beaver, Pennsylvania Reporting Period Annual 1991
(County, State)

Table S-2

Medium of Pathway Sampled (Unit of Measurement)	Analysis and Total Number of Analysis Performed	Lower Limit of Detection (LLD)	All Indicator Locations	Location with Highest Annual Mean	Control Locations	Number of Nonroutine Reported Measurements***
			** Mean (f) **Range	Name Distance and Directions**Range	**Mean (f) **Range	
					Montgomery Dam No. 49	
Fish (pCi/g) (wet weight)	Gamma (9) K-40	0.05	3.0(9/9) (2.3-3.7)	2A, BVPS Discharge 0.2 mi W 3.0(5/5) (2.3-3.7)	3.0(4/4) (3.3-3.3)	0
	Others	Table V.A.	LLD			

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* Nominal Lower Limit of Detection (LLD)
 ** Mean and range based upon detectable measurements only. Fraction of detectable measurements at specified locations is indicated in parentheses (f)
 *** Nonroutine reported measurements are defined in Regulatory Guide 4.8 (December 1975) and the Beaver Valley Power Station Specifications

ENVIRONMENTAL RADIOLOGICAL MONITORING PROGRAM SUMMARY

Name of Facility Beaver Valley Power Station Unit 1 and 2 Docket No. 50-334/50/412

Location of Facility Beaver, Pennsylvania Reporting Period Annual 1991
(County, State)

Table 5-2

Medium of Pathway Sampled (Unit of Measurement)	Analysis and Total Number of Analysis Performed	Lower Limit of Detection (LLD)	All Indicator Locations ** Mean (f) ** Range	Location with Highest Name Distance and Directions	Annual Mean ** Mean (f) ** Range	Control Locations ** Mean (f) ** Range	Number of Nonroutine Reported Measurements***
Food and Garden Crops (pCi/g) (wet weight)	I-131 (4)	0.006	LLD	--	--	Weirton, WV No. 48	
	Gamma (4)						
	K-40	0.5	2.0(4/4) (1.4-2.6)	10. Shippingport Boro 0.8 mi ENE	2.6(1/1)	1.6(1/1)	0
	Others	Table V.A.	LLD	--	--		

* Nominal Lower Limit of Detection (LLD)
 ** Mean and range based upon detectable measurements only. Fraction of detectable measurements at specified locations is indicated in parentheses (f).
 *** Nonroutine reported measurements are defined in Regulatory Guide 4.8 (December 1975) and the Beaver Valley Power Station Specifications.

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Table 5-2

ENVIRONMENTAL RADIOLOGICAL MONITORING PROGRAM SUMMARY
Name of Facility Beaver Valley Power Station Unit 1 and 2 Docket No. 50-334/50/412
Location of Facility Beaver, Pennsylvania Reporting Period Annual 1991
(County, State)

Medium of Pathway Sampled (Unit of Measurement)	Analysis and Total Number of Analysis Performed	Lower Limit of Detection (LLD)	All Indicator Locations		Location with Highest Annual Mean Name Distance and Directions	Control Locations		Number of Nonroutine Reported Measurements***
			** Mean (f) **Range	**Mean (f) **Range		**Mean (f) **Range	**Range	
Milk (pCi/l)								
	1-131 (166)	0.2	LLD					
	Sr-89 (134)	2	LLD					
	Sr-90 (134)	1	1.8(126/134) (0.32-7.8)	102, Ferry Dairy ****	3.2(15/16) (1.2-6.4)	1.2(18/19) (0.49-2.2)	0	
	Gamma (134)							
	K-40	100	1364(134/134) (1110-1730)	102, Ferry Dairy ****	1478(16/16) (1210-1730)	1296(19/19) (1200-1510)	0	
	Cs-137	5	9.0(1/134)	102, Ferry Dairy ****	9.0(1/16)	LLD	0	
	Others	Table V.A.	LLD					

* Nominal Lower Limit of Detection (LLD)
** Mean and range based upon detectable measurements only. Fraction of detectable measurements at specified locations is indicated in parentheses (f)
*** Nonroutine reported measurements are defined in Regulatory Guide 4.8 (December 1975) and the Beaver Valley Power Station Specifics (f)
**** Coal Dairy

ENVIRONMENTAL RADIOLOGICAL MONITORING PROGRAM SUMMARY

Name of Facility Beaver Valley Power Station Unit 1 and 2 Docket No. 59-334/59/412Location of Facility Beaver, Pennsylvania Reporting Period Annual 1991
(County, State)

Table 5.2

Medium of Pathway Sampled (Unit of Measurement)	Analysis and Total Number of Analyses Performed	Lower Limit of Detection (LLD)	All indicator Locations ** Mean (f) ** Range	Location with Highest Name Distance and Directions	Annual Mean ** Mean (f) ** Range	Control Locations ** Mean (f) ** Range	Number of Nonroutine Reported Measurements***
Sediment (pCi/g) (dry weight)	Gross (6) Alpha	9.3	21(6/6) {14-37}	50, Upstream New Cumberland Dam 8.2 mi W	27(2/2) {16-37}	20(2/2) {14-25}	0
	Gross (5) Beta	0.1	.39(6/6) {33-45}	2A, BVPS Discharge 0.2 mi W	41(2/2) {37-45}	34(2/2) {33-35}	0
	Sr-89 (6)	0.2	LLD	---	---	---	0
	Sr-90 (6)	0.04	0.038(2/6) {0.025-0.050}	49, Upstream Montgomery Dam 4.7 mi NE	0.050(1/2)	Same as high location	0
	Gamma (6) Be-7	0.2	1.5(2/6) {1.0-1.9}	2A, BVPS Discharge 0.2 mi W	1.9(1/2)	LLD	0
	K-40	0.5	13(6/6) {11-14}	50, Upstream New Cumberland Dam 8.2 mi W	14(2/2) {13.5-13.7}	12(2/2) {11-13}	0
	Mn-54	0.05	0.083(1/6) ---	2A, BVPS Discharge 0.2 mi W	0.083(1/2)	LLD	0
	Co-58	0.2	0.69(2/6) {0.64-0.74}	2A, BVPS Discharge 0.2 mi W	0.69(2/2) {0.64-0.74}	LLD	0
	Co-60	0.2	1.5(2/6) {0.67-2.4}	2A, BVPS Discharge 0.2 mi W	1.5(2/2) {0.67-2.4}	LLD	0
	Cs-137	0.02	0.27(6/6) {0.18-0.36}	49, Upstream Montgomery Dam 4.7 mi NE	0.30(2/2) {0.24-0.36}	Same as high location	0
	Ra-226	0.1	2.2(6/6) {1.8-2.5}	50, Upstream New Cumberland Dam 8.2 mi W	2.3(2/2) {2.0-2.5}	2.2(2/2) {2.2-2.2}	0
	Th-228	0.02	1.2(6/6) {1.1-1.5}	2A, BVPS Discharge 0.2 mi W	1.3(2/2) {1.1-1.5}	1.1(2/2) {1.1-1.2}	0
	Others	Table V.A.	LLD	---	---	---	---

* Nominal Lower Limit of Detection (LLD)

** Mean and range based upon detectable measurements only. Fraction of detectable measurements at specified locations is indicated in parentheses (f)

*** Nonroutine reported measurements are defined in Regulatory Guide 4.8 (December 1975) and the Beaver Valley Power Station Specifications

Table 5-2

ENVIRONMENTAL RADIOLOGICAL MONITORING PROGRAM SUMMARY

Name of Facility Beaver Valley Power Station Unit 1 and 2 Docket No. 50-334/59/412

Location of Facility Beaver, Pennsylvania, Reporting Period Annual 1991
(County, State)

Medium of Pathway Sampled (Unit of Measurement)	Analysis and Total Number of Analysis Performed	Lower Limit of Detection (LLD)	All Indicator Locations		Location with Highest Name Distance and Directions	Annual Mean		Confined Locations		Number of Nonroutine Reported Measurements***
			** Mean (f) **Range	** Mean (f) **Range		**Mean (f) **Range	**Mean (f) **Range			
Soil (pCi/g) (dry weight)	Gross (10) Alpha	0.3	12(10/10) (5.7-19)	18(1/1)	46, Industry Church Area 2.6 mi NE	18(1/1)	17(1/1)	0		
	Gross (10) Beta	0.1	39(10/10) (26-50)	50(1/1)	22, S. of BVPS (Onsite) 0.3 mi SSE	50(1/1)	45(1/1)	0		
	Sr-90 (10) Gamma (10)	0.04	0.068(7/10) (0.032-0.13)	0.13(1/1)	46, Industry Church Area 2.6 mi NE	0.13(1/1)	LLD	0		
K-40		0.5	13(10/10) (11-17)	17(1/1)	22, S. of BVPS (Onsite) 0.3 mi SSE	17(1/1)	13(1/1)	0		
	Cs-137	0.02	0.4(10/10) (0.17-0.69)	0.69(1/1)	48, Weirton, WV 15.05 mi SSW	0.69(1/1)	Same as high location	0		
Fa-226	0.1	1.8(10/10) (1.3-2.6)	2.6(1/1)	13, Meyers Farm 1.6 mi SW	2.6(1/1)	1.9(1/1)	0			
Th-228	0.02	1.2(10/10) (0.95-1.6)	1.6(1/1)	22, S. of BVPS (Onsite) 0.3 mi SSE	1.6(1/1)	1.4(1/1)	0			
Others	Table V.A.	LLD	LLD	LLD	LLD	LLD	LLD	LLD		

* Nominal Lower Limit of Detection (LLD)
 ** Mean and range based upon detectable measurements only. Fraction of detectable measurements at specified location is indicated by parentheses (f)
 *** Nonroutine reported measurements are defined in Regulatory Guide 4.9 (December 1975) and the Beaver Valley Power Station Specific Rules

ENVIRONMENTAL RADIOLOGICAL MONITORING PROGRAM SUMMARY

Name of Facility Beaver Valley Power Station Unit 1 and 2 Docket No. 50-33-150/412

Location of Facility Beaver, Pennsylvania Reporting Period Annual 1991
(County, State)

Table 5-2

Medium of Pathway Sampled (Unit of Measurement)	Analysis and Total Number of Analytes Performed	Lower Limit of Detection (LLD)	All Indicator Locations ** Mean (f) **Range	Location with Highest Annual Mean Name Distance and Directions	Annual Mean **Mean (f) **Range	Control Locations **Mean (f) **Range	Number of Nonroutine Reported Measurements***
Drinking Water (pCi/l)	I-131 (157)	0.5	0.49(47/157) (0.16-1.0)	04, Midland, PA 1.3 mi WNW	0.50(26/52) (0.20-1.0)	---	0
	Gross Alpha (36)	0.6	LLD	---	---	---	---
	Gross Beta (36)	1	4.9(36/36) (2.0-9.6)	04, Midland, PA 1.3 mi WNW	5.3(12/12) (2.0-9.6)	---	0
	Gamma (157)	Table V.A.	LLD	---	---	---	---
	Sr-89 (12)	1.5	LLD	---	---	---	---
	Sr-90 (12)	0.5	LLD	---	---	---	---
	Co-60 (12) (a)	1	LLD	---	---	---	---
H-3 (12)	100	133(3/12) (130-140)	05, E. Liverpool, OH 4.8 mi WNW	140(1/4)	---	0	

(a) Co-60 analyzed by high sensitivity method.

* Nominal Lower Limit of Detection (LLD)
 ** Mean and range based upon detectable measurements only. Fraction of detectable measurements at specified locations is indicated in parentheses (f)
 *** Nonroutine reported measurements are defined in Regulatory Guide 4.8 (December 1975) and the Beaver Valley Power Station Specifications.

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Table 5-2

ENVIRONMENTAL RADIOLOGICAL MONITORING PROGRAM SUMMARY

Name of Facility Beaver Valley Power Station Unit 1 and 2 Docket No. 50-334/50/112

Location of Facility Beaver, Pennsylvania Reporting Period Annual 1991
(County, State)

Medium of Pathway Sampled (Unit of Measurement)	Analysis and Total Number of Analysis Performed	Lower Limit of Detection (LLD)	All Indicator Locations		Location with Highest Annual Mean		Control Locations		Number of Nonroutine Reported Measurements***
			** Mean (f) ** Range	** Range	** Mean (f) ** Range	** Mean (f) ** Range			
Groundwater (pCi/l)	Gross (16) Alpha	2	LLD						
	Gross (16) Beta	1	4.5(14/16) (1.3-9.6)		11, Shippingport Boro 0.8 mi NE	5.2(4/4) (3.9-7.5)	4.2(4/4) (2.5-7.5)		0
	Gamma (16)								
	K-40	130	215(1/16)		11, Shippingport Boro 0.8 mi NE	215(1/4)	LLD		0
	Others	Table V.A.	LLD						
	Tritium (16)	90	340(1/16)		11, Shippingport Boro 0.8 mi NE	340(1/4)	LLD		0

* Nominal Lower Limit of Detection (LLD)
 ** Mean and range based upon detectable measurements only. Fraction of detectable measurements at specified locations is indicated in parentheses (f)
 *** Nonroutine reported measurements are defined in Regulatory Guide 4.4 (December 1975) and the Beaver Valley Power Station Specifications

Table 5-2

ENVIRONMENTAL RADIOLOGICAL MONITORING PROGRAM SUMMARY
Name of Facility Beaver Valley Power Station Unit 1 and 2 Docket No. 50-334/50/412
Location of Facility Beaver, Pennsylvania, Reporting Period Annual 1991
(County, State)

Medium of Pathway Sampled (Unit of Measurement)	Analysis and Total Number of Analyses Performed	Lower Limit of Detection (LLD)	All Indicator Locations ** Mean (f) ** Range	Location with Highest Annual Mean Name Distance and Directions	** Mean (f) ** Range	Control Locations ** Mean (f) ** Range	Number of Nonroutine Reported Measurements***
Water Precipitation (pCi/l)	Gross (27) Beta	1	11(27/27) (2.5-36)	48, Weirton, WV 16.05 mi SSW	14(10/10) (5.5-36)	Weirton, WV No. 48 Same as high location	0
	Gamma (27)						
	Be-7	40	68(18/27) (28-172)	48, Weirton, WV 16.05 mi SSW	85(8/10) (46-172)	Same as high location	0
	K-40	100	8.3(1/27)	48, Weirton, WV 16.05 mi SSW	8.3(1/27)	Same as high location	0
Others	Table V.A.		LLD				
Sr-89 (12)	2		LLD				
Sr-90 (12)	0.5		LLD				
H-3 (12)	100		315(2/12) (280-350)	30, Shippingport, PA 0.6 mi ENE	315(2/4) (280-350)	LLD	0

* Nominal Lower Limit of Detection (LLD)

** Mean and range based upon detectable measurements only. Fraction of detectable measurements at specified locations is indicated in parentheses (f)

*** Nonroutine reported measurements are defined in regulatory Guide 4.8 (December 1975) and the Beaver Valley Power Station Specifications.

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Table 5-2

ENVIRONMENTAL RADIOLOGICAL MONITORING PROGRAM SUMMARY
Name of Facility: Beaver Valley Power Station, Unit 1 and 2 Docket No. 50-334/50/412
Location of Facility: Beaver, Pennsylvania Reporting Period: Annual 1991
(County, State)

Medium of Pathway Sampled (Unit of Measurement)	Analysis and Total Number of Analyses Performed	Lower Limit of Detection (LLD)	All Indicator Locations ** Mean (f) **Range	Location with Highest Annual Mean Name Distance and Directions	Annual Mean **Mean (f) **Range	Control Locations **Mean (f) **Range	Upstream - ARCO Chemical No. 49.1	Number of Nonroutine Reported Measurements***
Surface Water (pCi/l)	I-131 (52)	0.5	0.41(18/52) (0.12-0.71)	49.1, Upstream, ARCO Chemical 5.0 mi ENE		one sample location		0
	Gross (48) Alpha	2	1.6(1/48)	05, E. Liverpool, OH 4.8 mi WNW	1.6(1/12)	LLD		0
	Gross (48) Beta	1	6.6(48/48) (2.4-16)	02A, BVPS Discharge 0.2 mi W	11(12/12) (7.2-16)	4.3(12/12) (2.4-7.0)		0
	Gamma (48)							
	K-40	100	1.4(1/48)	02A, BVPS Discharge 0.2 mi W	1.4, 1/12)	LLD		0
	Co-58(a)	5	6.7(1/48)	02A, BVPS Discharge 0.2 mi W	6.7(1/12)	LLD		0
	Others Table V.A.		LLD					
	Sr-89 (16)	2	LLD					
	Sr-90 (16)	0.5	LLD					
	Co-60 (16) (a)	2	LLD					
	Tritium (16)	100	5345(4/16) (130-18000)	02A, BVPS Discharge 0.2 mi W	7077(3/4) (130-18000)	LLD		0

(a) Co-60 and Co-58 analyzed by high sensitivity method.

* Non-routine Lower Limit of Detection (LLD)
** Mean and range based upon detectable measurements only. Fraction of detectable measurements at specified locations is indicated in parentheses (f)
*** Nonroutine reported measurements are defined in Regulatory Guide 4.8 (December 1975) and the Beaver Valley Power Station Specifics.

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Table 5-3 Pre-operational Environmental Radiological Monitoring Program Summary

TABLE 5-3			
PRE-OPERATIONAL ENVIRONMENTAL RADIOLOGICAL MONITORING PROGRAM SUMMARY			
Name of Facility <u>Beaver Valley Power Station</u> Docket No. <u>50-334</u>			
Location of Facility <u>Beaver, Pennsylvania</u> Reporting Level <u>CY 1974 - 1975</u> (County, State)			
PRE-OPERATIONAL PROGRAM SUMMARY (COMBINED 1974 - 1975)			
Medium or Pathway Sampled (Unit of Measurement)	Analysis and Total Number of Analysis Performed	Lower Limit of Detection LLD	All Indicator Locations Mean, (f) Range
Sediments pCi/g (dry)	Gross Alpha (0)	--	--
	Gross Beta (33)	1	18 33/33 5 - 30
	Sr-90 (0)	--	--
	U-234, 235, 238 (0)	--	--
	Gamma (33)	--	13 33/33 2 - 30
	K-40	1.5	13 33/33 2 - 30
	Cs-137	0.1	0.4 21/33 0.1 - 0.6
	ZrNb-95	0.05	0.8 12/33 0.2 - 3.2
	Ce-144	0.3	0.5 3/33 0.4 - 0.7
	Ru-106 ^(b)	0.3	1.5 3/33 1.3 - 1.8
Others	--	< LLD	
Foodstuff pCi/g (dry)	Gamma (8)	--	--
	K-40	1	33 8/8 10 - 53
	Cs-137	0.1	0.2 1/8 --
	ZrNb-95	0.05	0.2 1/8 --
	Ru-106 ^(b)	0.3	0.8 1/8 --
Others	--	< LLD	
Feedstuff pCi/g (dry)	Gross Beta (80)	0.05	19 80/80 8 - 50
	Sr-89 (81)	0.025	0.2 33/81 0.04 - 0.93
	Sr-90 (81)	0.005	0.4 78/81 0.02 - 0.81
	Gamma (81)	--	--
	K-40	1	19 75/81 5 - 46
	Cs-137	0.1	0.5 6/81 0.2 - 1.6
	Ce-144	0.3	1.5 5/81 0.9 - 2.6
	ZrNb-95	0.05	0.8 13/81 0.2 - 1.8
	Ru-106 ^(b)	0.3	1.4 12/81 0.6 - 2.3
	Others	--	< LLD
Soil pCi/g (dry) (Template Samples)	Gross Alpha (0)	--	--
	Gross Beta (64)	1	22 64/64 14 - 32
	Sr-89 (64)	0.25	0.4 1/64 --
	Sr-90 (64)	0.05	0.3 48/64 0.1 - 1.3
	U-234, 235, 238 (0)	--	--
	Gamma (64)	--	--
	K-40	1.5	13 63/64 5 - 24
	Cs-137	0.1	1.5 56/64 0.1 - 6.8
	Ce-144	0.3	1.1 7/64 0.2 - 3
	ZrNb-95	0.05	0.3 13/64 0.1 - 2
	Ru-106 ^(b)	0.3	1.1 3/64 0.5 - 2
Others	--	< LLD	

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TABLE 5-3

PRE-OPERATIONAL ENVIRONMENTAL RADIOLOGICAL MONITORING PROGRAM SUMMARY

Name of Facility Beaver Valley Power Station Docket No. 50-334

Location of Facility Beaver, Pennsylvania Reporting Level CY 1974 - 1975
(County State)

PRE-OPERATIONAL PROGRAM SUMMARY (COMBINED 1974 - 1975)

Medium or Pathway Sampled (Unit of Measurement)	Analysis and Total Number of Analysis Performed	Lower Limit of Detection LLD	All Indicator Locations Mean, (f) Range
Soil pCi/g (dry) (Core Samples)	Gross Alpha (0)	--	--
	Gross Beta (8)	1	21 8/8 16 - 28
	Sr-89 (8)	0.25	< LLD
	Sr-90 (8)	0.05	0.2 5/8 0.08 - 0.5
	Gamma (8)	--	--
	K-40	1.5	13 8/8 7 - 20
	Cs-137	0.1	1.2 7/8 0.2 - 2.4
	Co-60	0.1	0.2 1/8 --
	Others	--	< LLD
Surface Water pCi/l	Gross Alpha (40)	0.3	0.75 5/40 0.6 - 1.1
	Gross Beta (120)	0.6	4.4 120/120 2.5 - 11.4
	Gamma (1)	10 - 60	< LLD
	Tritium (121)	100	300 120/121 180 - 800
	Sr-89 (0)	--	--
	Sr-90 (0)	--	--
	C-14 (0)	--	--
Drinking Water pCi/l	I-131 (0)	--	--
	Gross Alpha (50)	0.3	0.6 4/50 0.4 - 0.8
	Gross Beta (208)	0.6	3.8 208/208 2.3 - 6.4
	Gamma (0)	--	--
	Tritium (211)	100	310 211/211 130 - 1000
	C-14 (0)	--	--
	Sr-89 (0)	--	--
	Sr-90 (0)	--	--
Ground Water pCi/l	Gross Alpha (19)	0.3	< LLD
	Gross Beta (76)	0.6	2.9 73/75(a) 1.3 - 8.0
	Tritium (81)	100	440 77/81 80 - 800
	Gamma (1)	10 - 60	< LLD
Air Particulates and Gaseous pCi/m ³	Gross Alpha (188)	0.001	0.003 35/188 0.002 - 0.004
	Gross Beta (927)	0.006	0.07 927/927 0.02 - 0.32
	Sr-89 (0)	--	--
	Sr-90 (0)	--	--
	I-131 (816)	0.04	0.08 2/816 0.07 - 0.08
	Gamma (197)	--	--
	Zr/Nb-95	0.005	0.04 122/197 0.01 - 0.16
	Ru-106	0.010	0.04 50/197 0.02 - 0.09
	Ce-141	0.010	0.02 3/197 0.01 - 0.04
	Ce-144	0.010	0.02 44/197 0.01 - 0.04
	Others	--	< LLD
Milk pCi/l	I-131 (91)	0.25	0.6 4/91 0.3 - 0.8
	Sr-89 (134)	5	7 4/134 6 - 11
	Sr-90 (134)	1	5.3 132/134 1.5 - 12.8
	Gamma (134)	--	--
	Cs-137	10	13 19/134 11 - 16
	Others	--	< LLD

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TABLE 5-3

PRE-OPERATIONAL ENVIRONMENTAL RADIOLOGICAL MONITORING PROGRAM SUMMARY

Name of Facility Beaver Valley Power Station Docket No. 50-334

Location of Facility Beaver, Pennsylvania Reporting Level CY 1974 - 1975
(County, State)

PRE-OPERATIONAL PROGRAM SUMMARY (COMBINED 1974 - 1975)

Medium or Pathway Sampled (Unit of Measurement)	Analysis and Total Number of Analysis Performed	Lower Limit of Detection LLD	All Indicator Locations Mean, (f) Range
External Radiation mR/day	γ - Monthly (599)	0.5 mR*	0.20 599/599 0.08 - 0.51
	γ - Quarterly (195)	0.5 mR*	0.20 195/195 0.11 - 0.38
	γ - Annual (48)	0.5 mR*	0.19 48/48 0.11 - 0.30
Fish pCi/g (wet)	Gross Beta (17)	0.01	1.9 15/17 1.0 - 3.2
	Sr-90 (17)	0.005	0.14 17/17 0.02 - 0.50
	Gamma (17)	0.5	
	K-40	--	2.4 17/17 1.0 - 3.7
	Others	--	< LLD

* LLD in units of MR - Lower end of useful integrated exposure detectability range for a passive radiation detector (TLD).

- (a) One outlier not included in mean (Water taken from dried-up spring with high sediment and potassium content. Not considered typical groundwater sample).
- (b) may include Ru-106, Ru-103, Be-7.

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Table 5-4. Typical LLDs For Gamma Spectrometry

TABLE 5-4
TYPICAL LLDs * FOR GAMMA SPECTROSCOPY

Nuclide	Milk Water (pCi/liter)	Air Particulates (10 ⁻³ pCi/m ³)	Vegetation (pCi/kg dry)	Sediment & Soil (pCi/g dry)	Fish (pCi/g wet)
Be-7	30	20	50	0.03	0.05
K-40	60	20	**	**	**
Cr-51	40	10	100	0.05	0.1
Mn-54	3	0.5	30	0.02	0.03
Co-58	3	0.6	30	0.02	0.03
Fe-59	6	1	60	0.03	0.06
Co-60	3	0.6	30	0.02	0.03
Zn-65	8	1	70	0.04	0.07
Zr/Nb-95	5	2	50	0.03	0.05
Ru-103	3	2	40	0.03	0.04
Ru-106	30	5	30	0.02	0.03
Ag-110M	5	3	30	0.02	0.03
I-131	4	2	30	0.02	0.03
Te-132	4	2	20	0.01	0.02
I-133	4	2	20	0.01	0.02
Cs-134	4	0.6	30	0.02	0.03
Cs-136	6	0.6	50	0.03	0.05
Cs-137	4	0.6	20	0.02	0.03
Ba-La-140	10	6	40	0.02	0.04
Ce-141	6	2	60	0.03	0.06
Ce-144	30	5	200	0.1	0.2
Ra-226	60	6	600	0.3	0.6
Th-228	10	1	60	0.03	0.06

* At time of analysis (DLC Contractor Lab).

** Activity detected in all samples.

NOTE: Lower Level of Detection is defined in Beaver Valley Power Station Technical Specifications.

B. Air Monitoring

1. Characterization of Air and Meteorology

The air in the vicinity of the site contains pollutants typical for an industrial area. Air flow is generally from the Southwest in summer and from the Northwest in the winter.

2. Air Sampling Program and Analytical Techniques

a. Program

The air is sampled for gaseous radioiodine and radioactive particulates at each of ten (1) offsite air sampling stations. The locations of these stations are listed in Table 5-1 and shown on a map in Figure 5-1.

Samples are collected at each of these stations by continuously drawing one cubic foot per minute of atmosphere air through a glass fiber filter and through a charcoal cartridge. The former collects airborne particulates; the latter is for radioiodine sampling. Samples are collected for analysis on a weekly basis.

The charcoal is used in the weekly analysis of airborne I-131. The filters are analyzed each week for gross beta, then composited by station for monthly analysis by gamma spectrometry. They are further composited in a quarterly sample from each station for Sr-89 and Sr-90 analysis. In order to reduce interference from natural radon and thoron radioactivities, all filters are allowed to decay for a few days after collection prior to counting for beta in a low background counting system.

b. Procedures

Gross Beta analysis is performed by placing the filter paper from the weekly air sample in a 2" x 1/4" planchet and counting it in a low background, gas flow proportional counter.

Gamma emitters are determined by stacking all the filter papers from each monitoring station collected during the month and scanning this composite on a high resolution germanium gamma spectrometer.

Radioiodine (I-131) analysis is performed by a gamma scan of the charcoal in a weekly charcoal cartridge. The activity is referenced to the mid-collection time.

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Figure 5-1 Air Sampling Stations

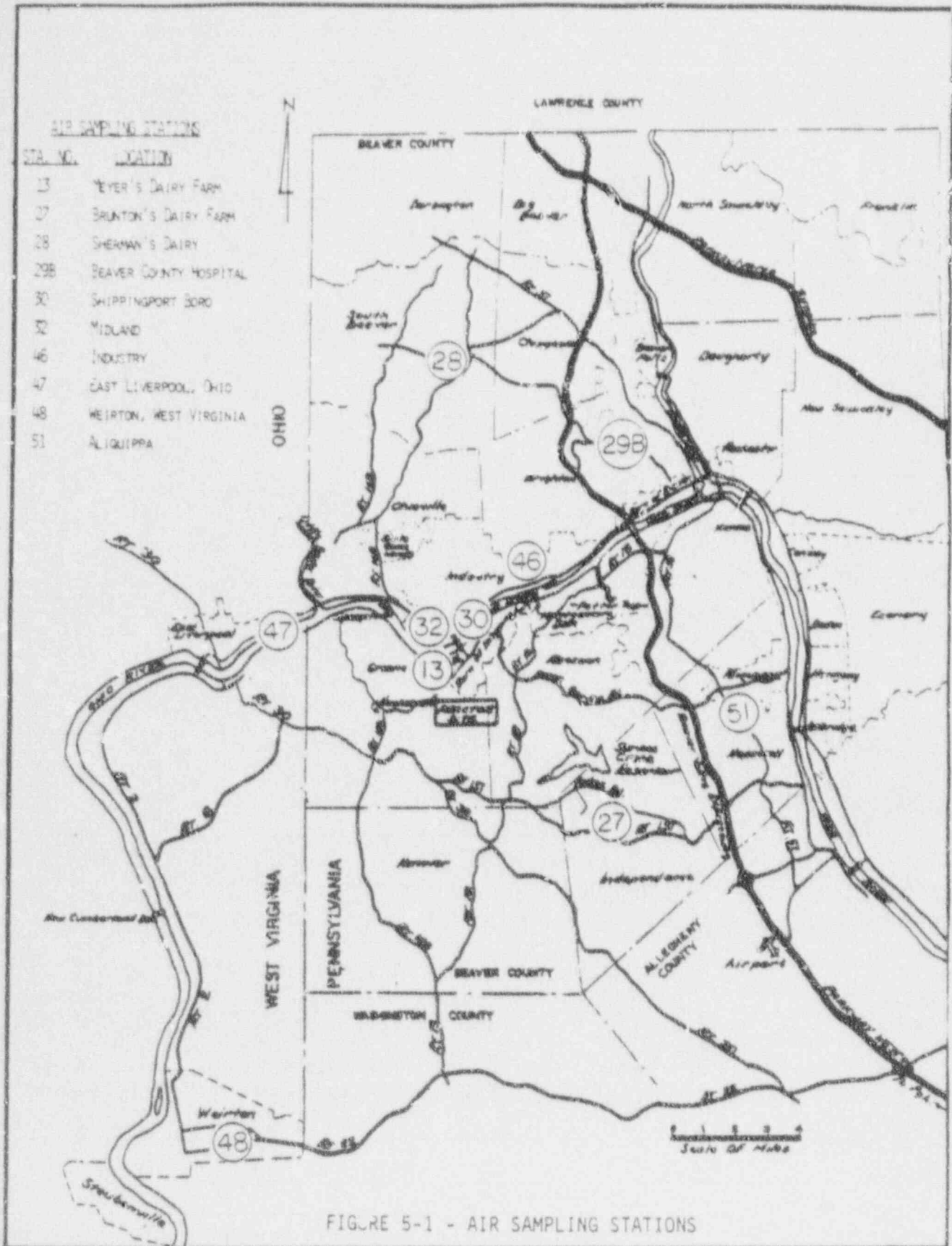


FIGURE 5-1 - AIR SAMPLING STATIONS

Sr-89 and Sr-90 activities are determined in quarterly composited air particulate filters. Stable strontium carrier is added to the sample and it is leached in nitric acid to bring deposits into solution. The mixture is then filtered. Half of the filtrate is taken for strontium analysis and is reduced in volume by evaporation. Strontium is precipitated as $\text{Sr}(\text{NO}_3)_2$ using fuming (90%) nitric acid. An iron (ferric hydroxide) scavenge is performed, followed by addition of stable yttrium carrier and a 5 to 7 day period for yttrium ingrowth. Yttrium is then precipitated as hydroxide, is dissolved and re-precipitated as oxalate. The yttrium oxalate is mounted on a nylon planchet and is counted in a low level beta counter to infer Sr-90 activity. Sr-89 activity is determined by precipitating SrCO_3 from the sample after yttrium separation. This precipitate is mounted on a nylon planchet and is covered with 80 mg/cm² aluminum absorber for level beta counting.

3. Results and Conclusions

A summary of data is presented in Table 5-2.

a. Airborne Radioactive Particulates

A total of five hundred twenty (520) weekly samples from ten (10) locations were analyzed for gross beta. Results were comparable to previous years. Figure 5-2 illustrates the average concentration of gross beta in air particulates.

The weekly air particulate samples were composited to one hundred twenty (120) monthly samples which were analyzed by gamma spectrometry. Naturally occurring Be-7 was present in every sample. Occasional traces above detection levels of other naturally occurring nuclides such as K-40 were present. These are listed in the summary Table 5-2.

A total of forty (40) quarterly samples were each analyzed for Sr-89 and Sr-90. No Sr-89 or Sr-90 was detected.

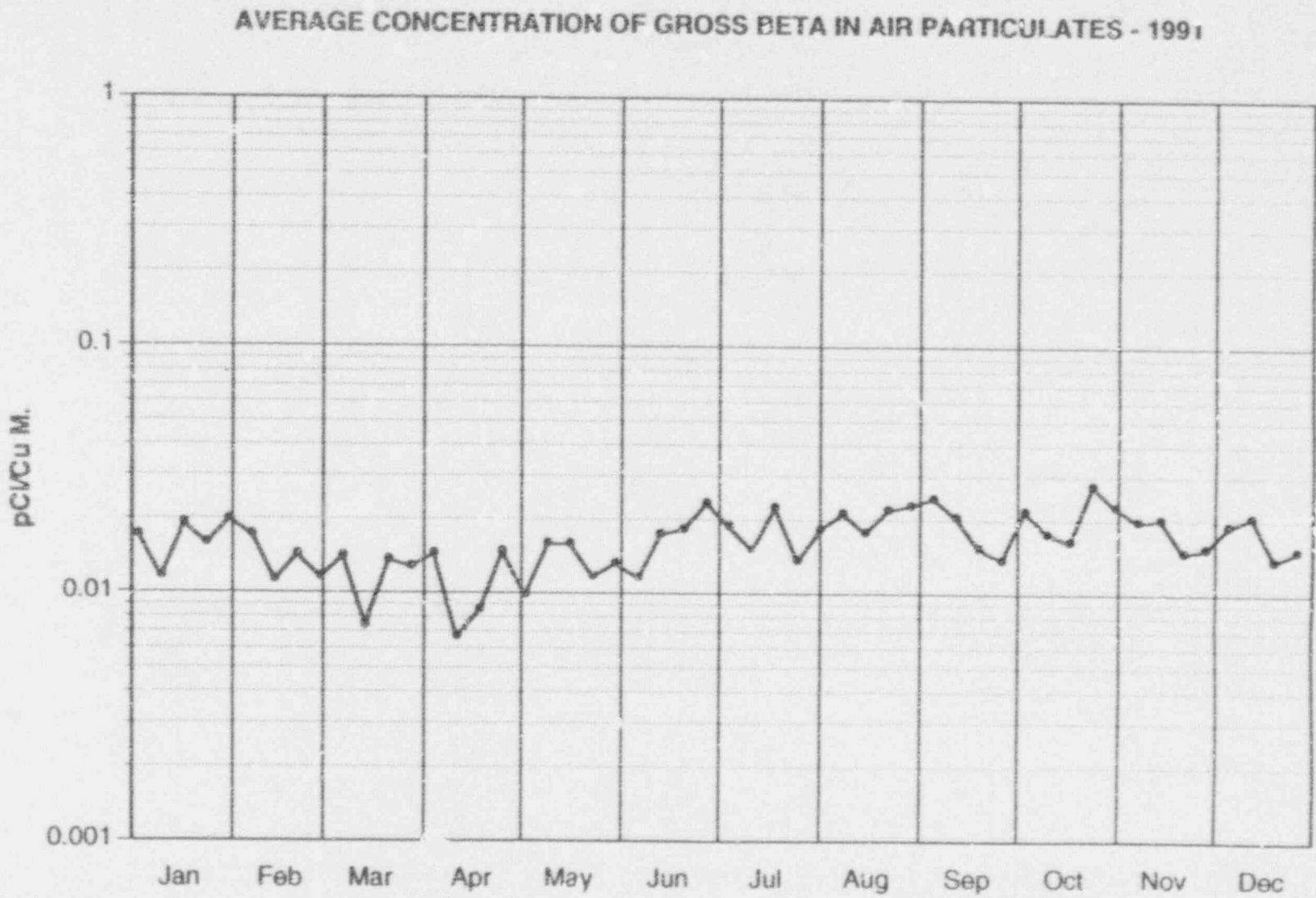
Based on the analytical results, the operation of Beaver Valley Power Station did not contribute to any increase in air particulate radioactivity during CY 1991.

b. Radioiodine

A total of five hundred twenty (520) weekly charcoal filter samples were analyzed for I-131. No detectable concentrations were found at any locations.

Based on analytical results, the operation of Beaver Valley Power Station did not contribute to any increase in airborne radioiodine during CY 1991.

Figure 5-2: Average Concentration of Gross Beta in Air Particulates - 1991



C. Monitoring of Sediments and Soils (Soil Monitoring is required every 3 years and was required in 1991)

1. Characterization of Stream Sediments and Soils

The stream sediments consist largely of sand and silt. Soil samples may vary from sand and silt to a heavy clay with variable amounts of organic material.

2. Sampling Program and Analytical Techniques

a. Program

River bottom sediments were collected semi-annually above the Montgomery Dam in the vicinities of the Beaver Valley discharge and above the New Cumberland Dam. A Ponar or Eckman dredge is used to collect the sample. The sampling locations are also listed in Table 5-1 and are shown in Figure 5-3.

Soil samples were collected at each of ten (10) locations during 1991. At each location, 12 core samples (3" diameter by 2" deep) are gathered at prescribed points on a 10 foot radius circle. Each location is permanently marked with reference pins. Each set of samples is systematically selected by moving along the radius in such a manner as to assure representative undisturbed samples. Sampling locations are listed in Table 5-1 and are shown in Figure 5-3.

Bottom sediments and soils are analyzed for gross alpha and beta activity, strontium, and the gamma-emitting radionuclides.

b. Analytical Procedures

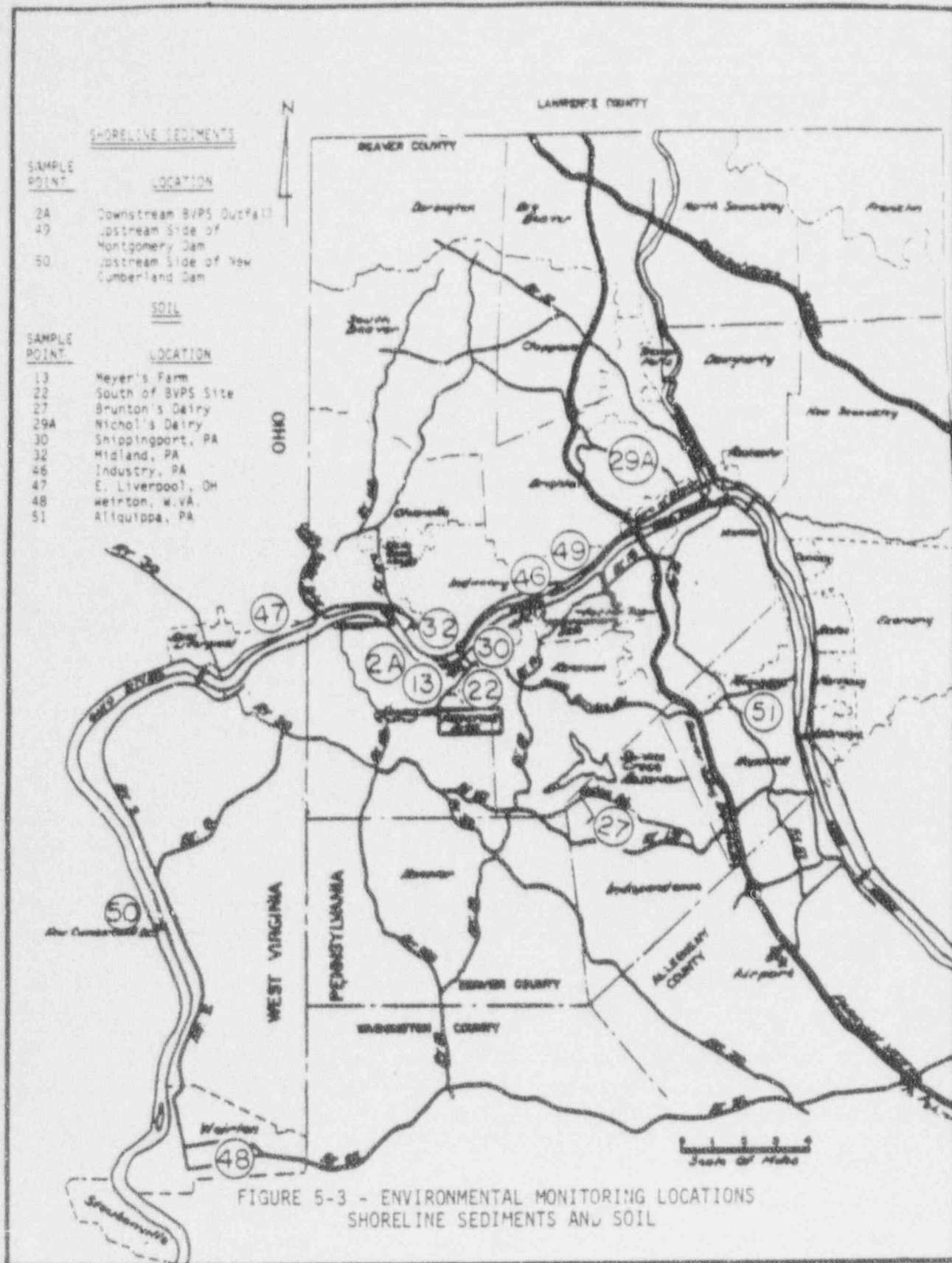
Gross beta - sediments and soils are analyzed for gross beta by mounting a 1 gram portion of dried sediment in a 2" planchet. The sample is counted in a low background, gas flow proportional counter. Self absorption corrections are made on the basis of sample weight.

Gross alpha activity of sediment or soil is analyzed in the same manner as gross beta except that the counter is set up to count only alpha.

Gamma analysis of sediment or soil is performed in a 300 ml plastic bottle which is counted by a gamma spectrometer.

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Figure 5-3 Environmental Monitoring Locations - Shoreline Sediments and Soil



Strontium 89 and 90 are determined by radiochemistry. A weighed sample of sediment or soil is leached with Nitric Acid HNO_3 . A stable carrier is added for determination of recovery. Strontium concentration and purification is ultimately realized by precipitations of strontium nitrate in fuming nitric acid. Additional hydroxide precipitations and barium chromate separations are also used. The purified strontium is converted to a carbonate for weighing and counting. Samples are counted soon after separation (5 - 7 days is allowed for yttrium ingrowth). Activities are calculated on the basis of appropriate Sr-89 decay and Y-90. Separate mounts covered with a 80 mg/cm² aluminum absorber are used for counting in a low background beta counter.

3. Results and Conclusions

A summary of sediment and soil analysis is presented in Table 5-2.

a. Sediment

A total of six (6) samples were analyzed for gross alpha and gross beta. Results were comparable to previous years.

A total of six (6) samples were analyzed for Sr-89 and Sr-90. No Sr-89 or Sr-90 was detected.

A total of six (6) sample were analyzed by gamma spectrometry. Naturally occurring K-40, Ra-226, and Th-228 was found in every sample and Be-7 was found in two samples. Small amounts of Cs-137 from previous nuclear weapons test were found in all river sediment samples including upstream above Montgomery Dam, which are unaffected by plant effluents. Small amounts of Mn-54, Co-58, Co-60 and Cs-137 were detected in the Beaver Valley Power Station discharge area and are attributable to station releases. The activity found in the station discharge area is consistent with station data of authorized radioactive discharges which were within limits permitted by the NRC license.

The analyses demonstrate that the Beaver Valley Power Station did not contribute a significant increase of radioactivity in the Ohio River sediment. The positive results detected are attributable to authorized releases from the Beaver Valley Power Station and are characteristic of the effluent. These results confirm that the station assessments, prior to authorizing radioactive discharges, are adequate and that the environmental monitoring program is sufficiently sensitive.

b. Soil

Results of soil analysis are comparable to preoperational data.

D. Monitoring of Feedcrops and Foodcrops

1. Characterization of Vegetation and Foodcrops

According to the 1990-1991 statistical summary of the Pennsylvania Department of Agriculture, there were approximately 570 farms in Beaver County. The total value of farm crops and livestock was \$17,093,000. The principal source of revenue was in dairy products which were estimated at \$7,386,000. Revenues from other farm products were estimated as follows:

Field Crops	\$1,478,000
Fruits	\$222,000
Horticulture and Mushrooms	\$3,533,000
Meat and Animal Products	\$3,384,000
Vegetables and Potatoes	\$592,000
Poultry Products	\$132,000

The total land in Beaver County is 279,020 acres. Approximately 147,900 acres are forested land and 59,063 acres are pasture and crop land.

2. Sampling Program and Analytical Techniques

a. Program

Representative samples of cattle feed are collected monthly from the nearest dairy (Searight). See Figure 5-4. Each sample is analyzed by gamma spectrometry. The monthly samples are composited into a quarterly sample which is analyzed for Sr-90.

A land use census was performed August, 1991 to locate the nearest residence and nearest garden of greater than 500 square feet producing fresh leafy vegetables within a five (5) mile radius of the site. See Table 5-5 for results.

Foodcrops (vegetables) were collected at garden locations during the summer of 1991. Leafy vegetables, i.e., cabbage were obtained from Slipppingport, Georgetown, Industry, PA and Weirton, WV. All samples were analyzed for gamma emitters (including I-131 by gamma spectroscopy).

Figure 5-4 Environmental Monitoring Program - Feedcrop and Foodcrop Locations

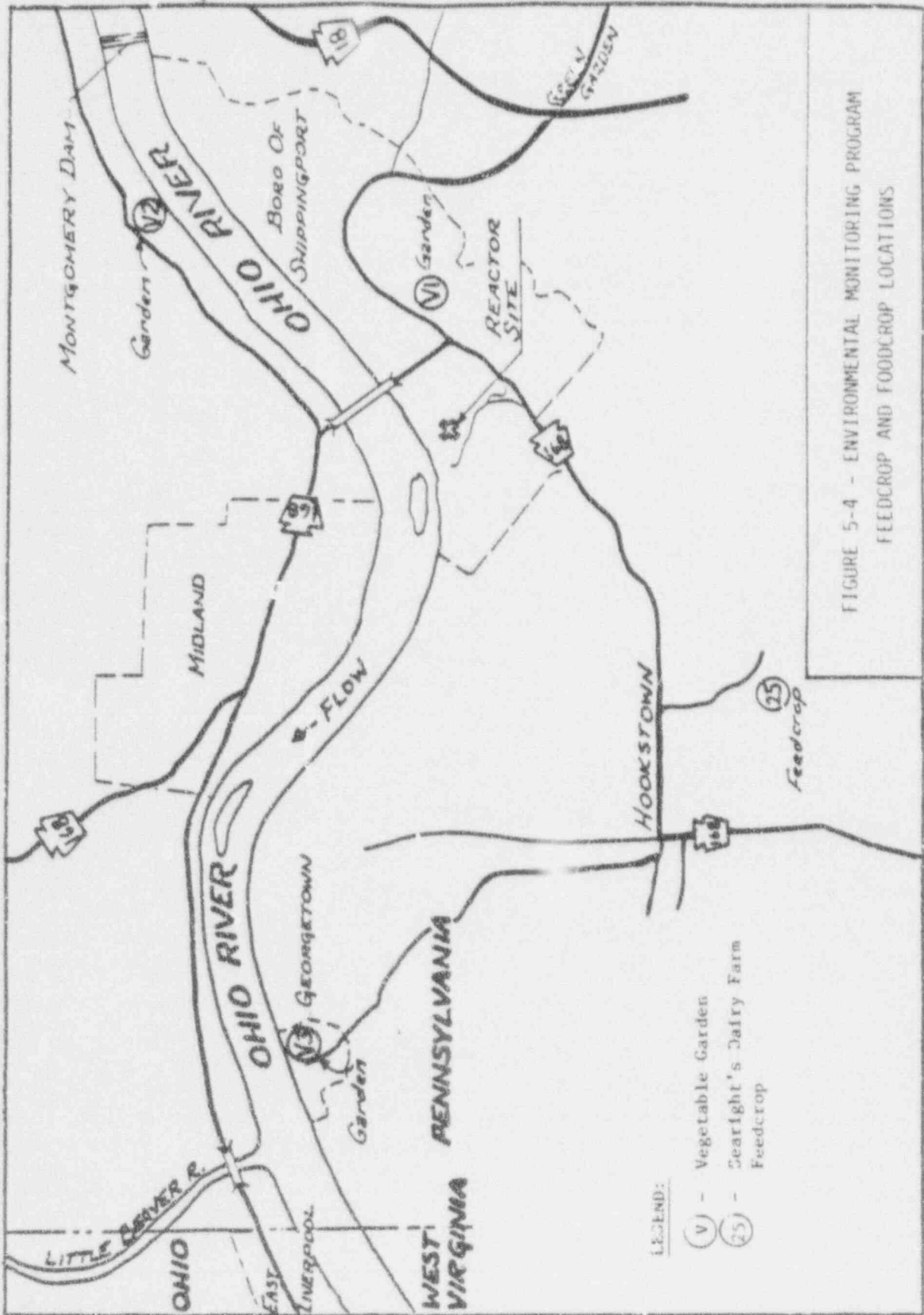


FIGURE 5-4 - ENVIRONMENTAL MONITORING PROGRAM
 FEEDCROP AND FOODCROP LOCATIONS

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Table 5-5. Closest Residence and Garden in Each Sector

TABLE 5-5
Closest Residence and Garden in Each Sector

Sector	Closest Residence*	Closest Garden*
1	1.55 mi N	2.01 mi N
2	1.59 mi NNE	1.61 mi NNE
3	0.42 mi NE	0.53 mi NE
4	0.38 mi ENE	0.98 mi ENE
5	0.42 mi E	1.93 mi E
6	0.87 mi ESE	1.00 mi ESE
7	1.10 mi SE	1.78 mi SE
8	1.10 mi SSE	2.84 mi SSE
9	1.40 mi S	2.16 mi S
10	0.80 mi SSW	1.55 mi SSW
11	1.46 mi SW	1.67 mi SW
12	1.46 mi WSW	1.46 mi WSW
13	2.27 mi W	2.27 mi W
14	2.77 mi WNW	2.96 mi WNW
15	0.91 mi NW	0.92 mi NW
16	0.91 mi NNW	1.29 mi NNW

*Direction and Distance from Midpoint between Reactors

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b. Procedures

Gamma emitters, including I-131, are determined by scanning a dried, homogenized sample with the gamma spectroscopy system. A high resolution germanium detector is utilized with this system.

Strontium 90 analysis for feedstuff is performed by a procedure similar to that described in 5-C.2.

Radiiodine (I-131) is determined by radiochemistry. Stable iodide carrier is first added to a chopped sample which is then leached with sodium hydroxide solution, evaporated to dryness and fused in a muffle furnace. The melt is dissolved in water, filtered and treated with sodium hypochlorite. The iodate is then reduced to iodine with hydroxylamine hydrochloride and is extracted into chloroform. It is then back-extracted as iodide into sodium bisulfite solution and is precipitated as palladium iodide. The precipitate is weighed for chemical yield and is mounted on a nylon planchet for low level beta counting.

3. Results and Conclusions

A summary of data is presented in Table 5-2.

a. Feed

A total twelve (12) samples were analyzed for I-131. No detectable concentrations were found.

A total of four (4) samples were analyzed for Sr-90. Small amounts of Sr-90 from previous nuclear weapons tests were found in all samples.

A total of twelve (12) samples were analyzed by gamma spectroscopy. Naturally occurring K-40 was found in all samples and Be-7 was detected in four (4) samples.

b. Food

A total of four (4) samples were analyzed for I-131. No detectable concentrations were found.

A total of four (4) samples were analyzed by gamma spectrometry. Naturally occurring K-40 was found in all samples.

c. The data from food and feed analyses were consistent with (or lower than) those obtained in the preoperational program. These data confirm that the Beaver Valley Power Station did not contribute to radioactivity in foods and feeds in the vicinity of the site.

E. Monitoring of Local Cows Milk

1. Description - Milch Animal Locations

During the seasons that animals producing milk (milch animals) for human consumption are on pasture, samples of fresh milk are obtained from these animals at locations and frequencies noted in Table 5-1. This milk is analyzed for its radioiodine content calculated as Iodine-131. The analyses are performed within eight (8) days of sampling.

Detailed field surveys are performed during the grazing season to locate and enumerate milch animals within a five (5) mile radius of the site. Goat herd locations out to fifteen (15) miles are identified. Survey data for the most recent survey conducted in August, 1991 is shown in Figure 5-5.

2. Sampling Program and Analytical Techniques

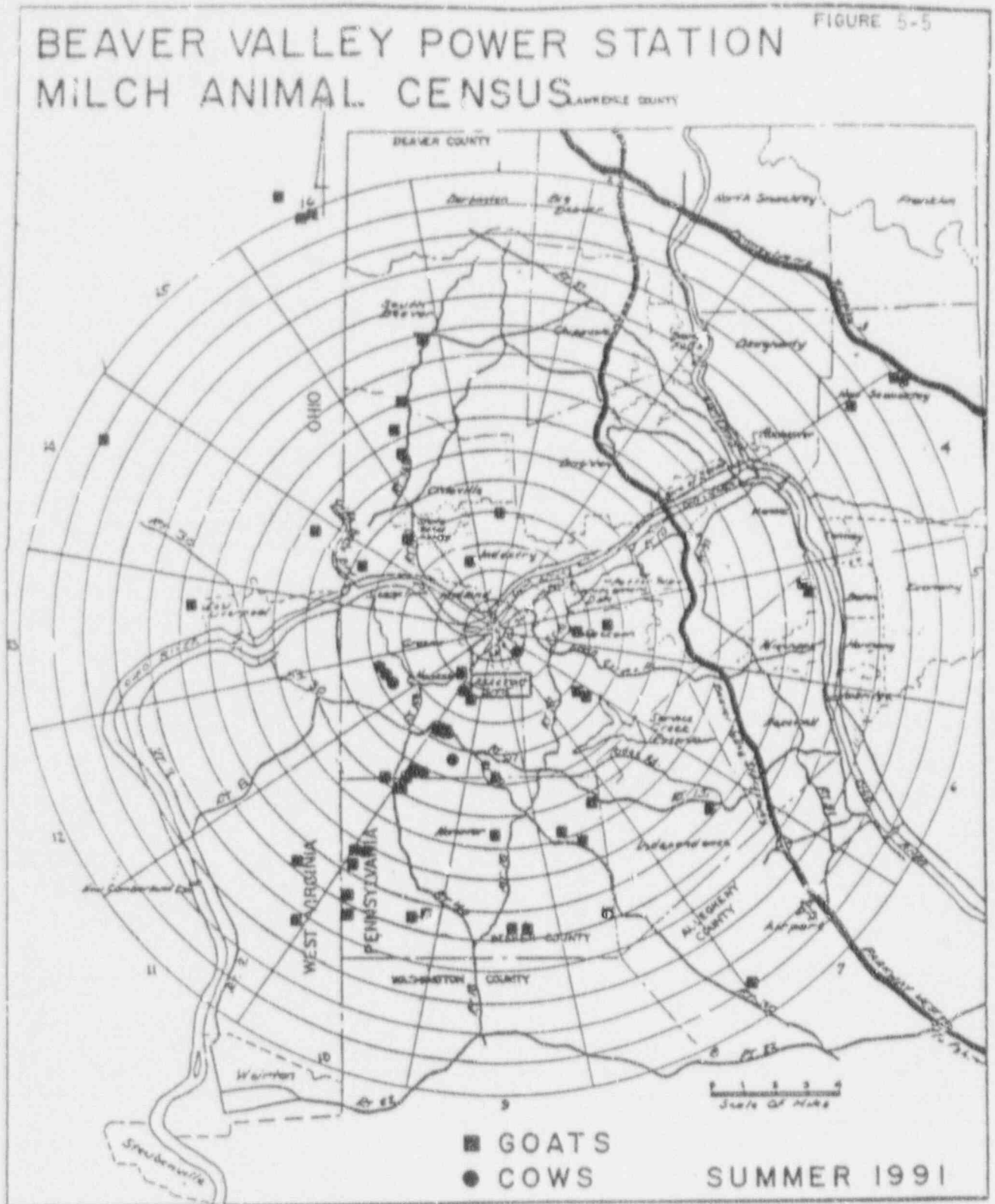
a. Program

Milk was collected from these (3) reference dairy farms (Searight's, Brunton's and Nicol's) within a 10-mile radius of the site and from one (1) control location (Windsheimer's) outside of the 10-mile radius. Additional dairies, which represent the highest potential milk pathway for radioiodine based on milch animal surveys and meteorological data were selected and sampled. These dairies are subject to change based upon availability of milk or when more recent data (milch animal census) indicate other locations are more appropriate. The location of each is shown in Figure 5-6 and described below.

Site	Dairy	Number of Milch Animals	Direction and Distance from Midpoint between Reactors	Collection Period
25	Searight	43 Cows	2.2 miles SSW	Jan - Dec
27	Brunton	83 Cows	7.3 miles SE	Jan - Dec
29A	Nicol	70 Cows	8.0 miles NE	Jan - Dec
96	Windsheimer	55 Cows	10.3 miles SSW	Jan - Dec
101**	Telesz	1 Goat*	2.6 miles E	May - Sept
102*	Ferry	4 Goats*	3.3 miles SE	Feb - Oct
103	Moslen	1 Cow	0.98 miles ESE	Aug - Sept and Dec
104**	Fordyce	2 Goats*	2.50 miles NNW	Jan - June/ Sept - Dec
105**	Ambrose	38 Cows	3.86 miles WSW	Nov
106**	Conkle	33 Cows	3.75 miles WSW	Oct - Dec
108	Lloyd	2 Goats	4.28 miles NW	Jan - April/ July - Aug

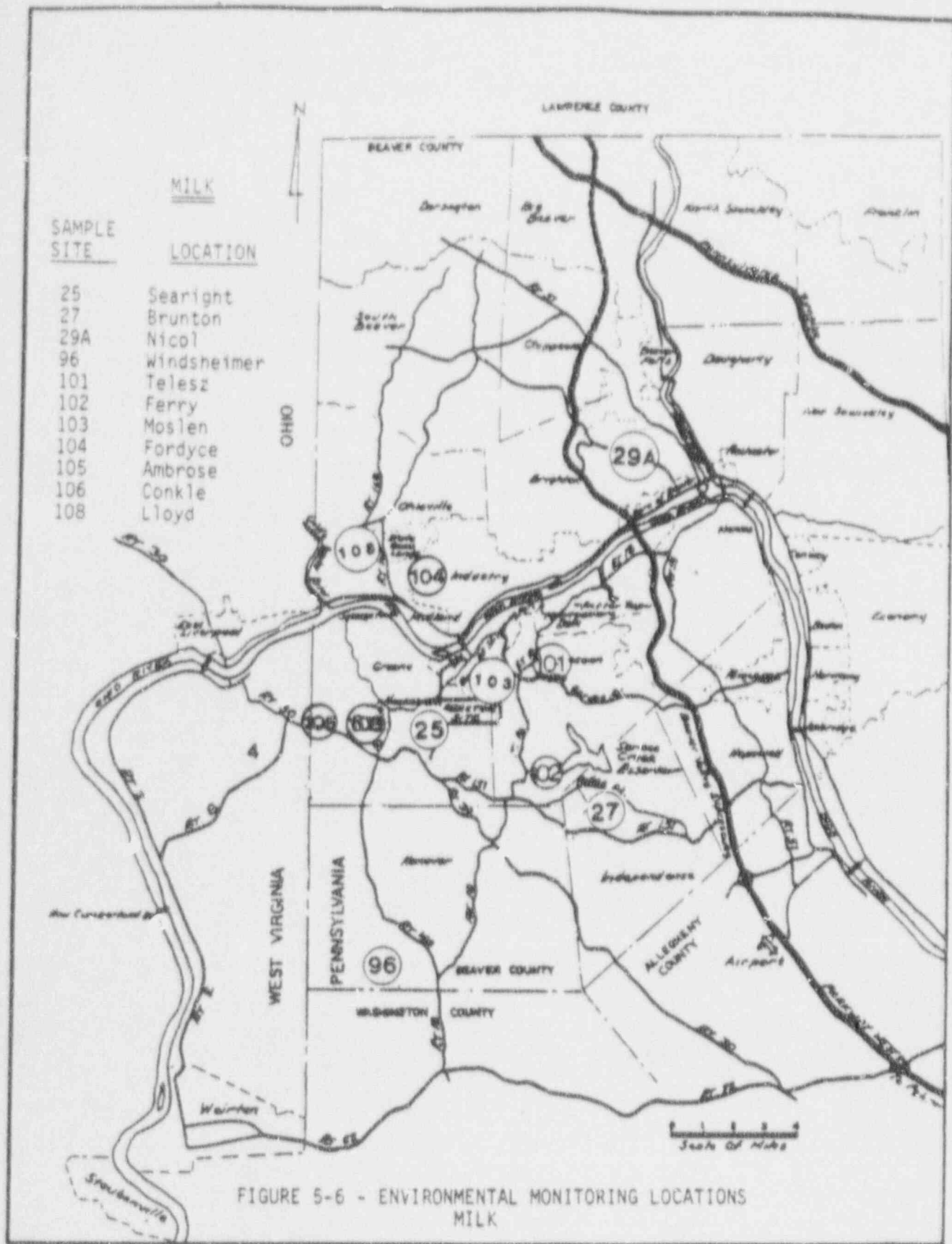
* Milk Usage - Home Only.
** Highest potential pathway dairies.

Figure 5-5 Beaver Valley Power Station Milch Animal Census



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Figure 5-6 Environmental Monitoring Locations - Milk



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The sample from Searight Dairy was collected and analyzed weekly for radiiodine using a procedure with a high sensitivity. Samples from each of the other selected dairies were collected monthly when cows are indoors, and bi-weekly when cows are grazing. This monthly or bi-weekly sample is analyzed for Sr-89, Sr-90, gamma emitters including Cs-137 (by high resolution germanium gamma spectroscopy) and I-131 (high sensitivity analysis).

b. Procedure

Radiiodine (I-131) analysis in milk was normally performed using chemically prepared samples and analyzed with a low-level beta counting system.

Gamma emitters are determined by gamma spectroscopy of a one liter Marinelli container of milk.

Strontium analysis of milk is similar to that of other foods (refer to 5-C.2) except that milk samples are prepared by addition of Trichloroacetic Acid (TCA) to produce a curd which is removed by filtration and discarded. An oxalate precipitate is ashed for counting.

3. Results and Conclusions

A summary of data is presented in Table 5-2.

A total of one hundred sixty-six (166) samples were analyzed for I-131 during 1991. All I-131 activities in milk were below the minimum detectable level.

A total of one hundred thirty-four (134) samples were analyzed for Sr-89 and Sr-90. No Sr-89 was detected. Sr-90 levels attributable to previous nuclear weapons tests were detected in all samples and were within the normally expected range.

A total of one hundred thirty-four (134) samples were analyzed by gamma spectroscopy. The predominate isotope detected was naturally occurring K-40 and was found in all samples. Cs-137 was detected in one (1) sample.

It was noted that the dairies with the highest annual mean activities were goat dairies, which are known to concentrate activities over a factor of two compared to a cow dairy.

All results were consistent with (or lower than) those obtained in the preoperational program. These data confirm that the Beaver Valley Power Station did not contribute to radioactivity in milk in the vicinity of the site.

F. Environmental Radiation Monitoring

1. Description of Regional Background Radiation and Sources

The terrain in the vicinity of the Beaver Valley Power Station generally consists of rough hills with altitude variations of 300-400 feet. Most of the land is wooded.

The principal geologic features of the region are nearly flat-laying sedimentary beds of the Pennsylvania Age. Beds of limestone alternate with sandstone and shale with abundant interbedded coal layers. Pleistocene glacial deposits partially cover the older sedimentary deposits in the northwest. Most of the region is underlain by shale, sandstone, and some coal beds of the Conemaugh Formation. Outcrops of sandstone, shale, and limestone of the Allegheny Formation exist within the Ohio River Valley and along major tributary streams.

Based on surveys reported in previous annual reports, exposure rates ranged from 5-12 $\mu\text{R/hr}$. Results for 1991 indicated that background radiation continued in this range.

2. Locations and Analytical Procedures

Ambient external radiation levels around the site were measured using thermoluminescent dosimeters (TLDs).

In 1991 there were a total of forty-four (44) off-site environmental TLD locations. The locations of the TLDs are shown in Figure 5-7 through Figure 5-10. Thirteen (13) locations also have QC Laboratory TLDs. Both laboratories use calcium sulfate dysprosium, ($\text{CaSO}_4:\text{Dy}$) in Teflon matrix.

The calcium sulfate ($\text{CaSO}_4:\text{Dy}$) TLDs were annealed shortly before placing the TLDs in their field locations. The radiation dose accumulated in-transit between the field location and the laboratory was corrected by annealing control dosimeters shortly before the field dosimeters were removed from the field location, when shipping the freshly annealed control dosimeters with the exposed field dosimeters to the laboratory for readout at the same time. All dosimeters were exposed in the field in a special environmental holder. The dosimetry system was calibrated by reading calcium sulfate dosimeters which have been exposed in an accurately known gamma radiation field.

In addition to TLDs, Pressurized Ion Chambers (PIC) provide continuous integrating monitoring. Sixteen PICs (Sites 1-16) are part of the Sentri 1011 Radiation Monitoring System which is a microcomputer-based data acquisition system. Data from the stations are sent at regular intervals to the Central Processing Unit where integrated doses are calculated. In addition there are four PICs which are AC Radiation Monitors. These are inspected weekly for integrator readings. The locations of the PICs are shown in Figure 5-11.

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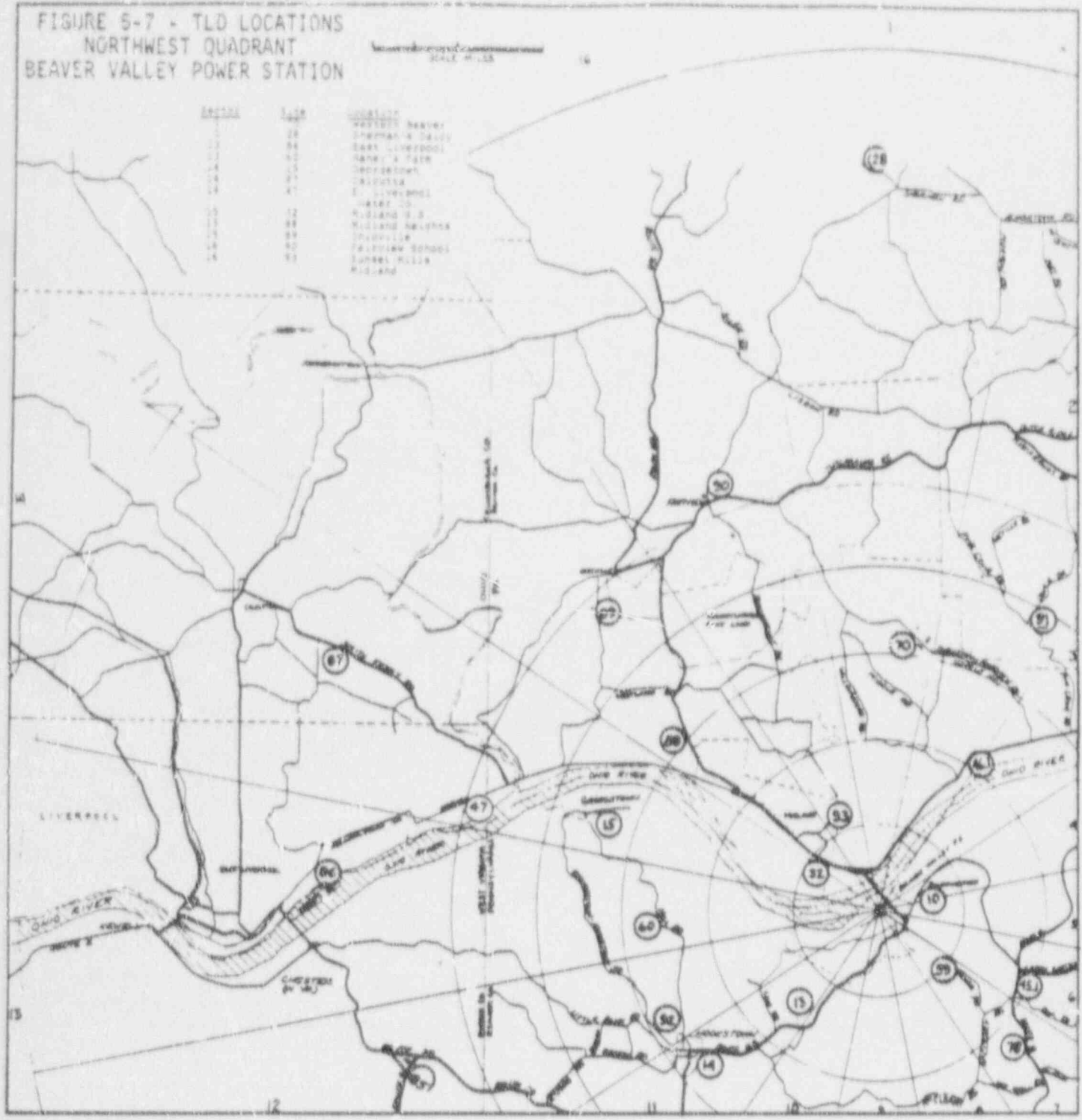
3. Results and Conclusions

Data obtained with the contractor TLD ($\text{CaSO}_4:\text{Dy}$ in Taffon) during 1991 are summarized in Table 5-2, and the quality control TLD results are listed in Table 3-1. Results for the PICs are listed in Table 5-6.

The annual exposure rate of all off-site TLDs averaged 0.16 mR/day in 1991. As in previous years, there was some variation among locations and seasons as would be expected. Two TLDs were lost in the field during the year.

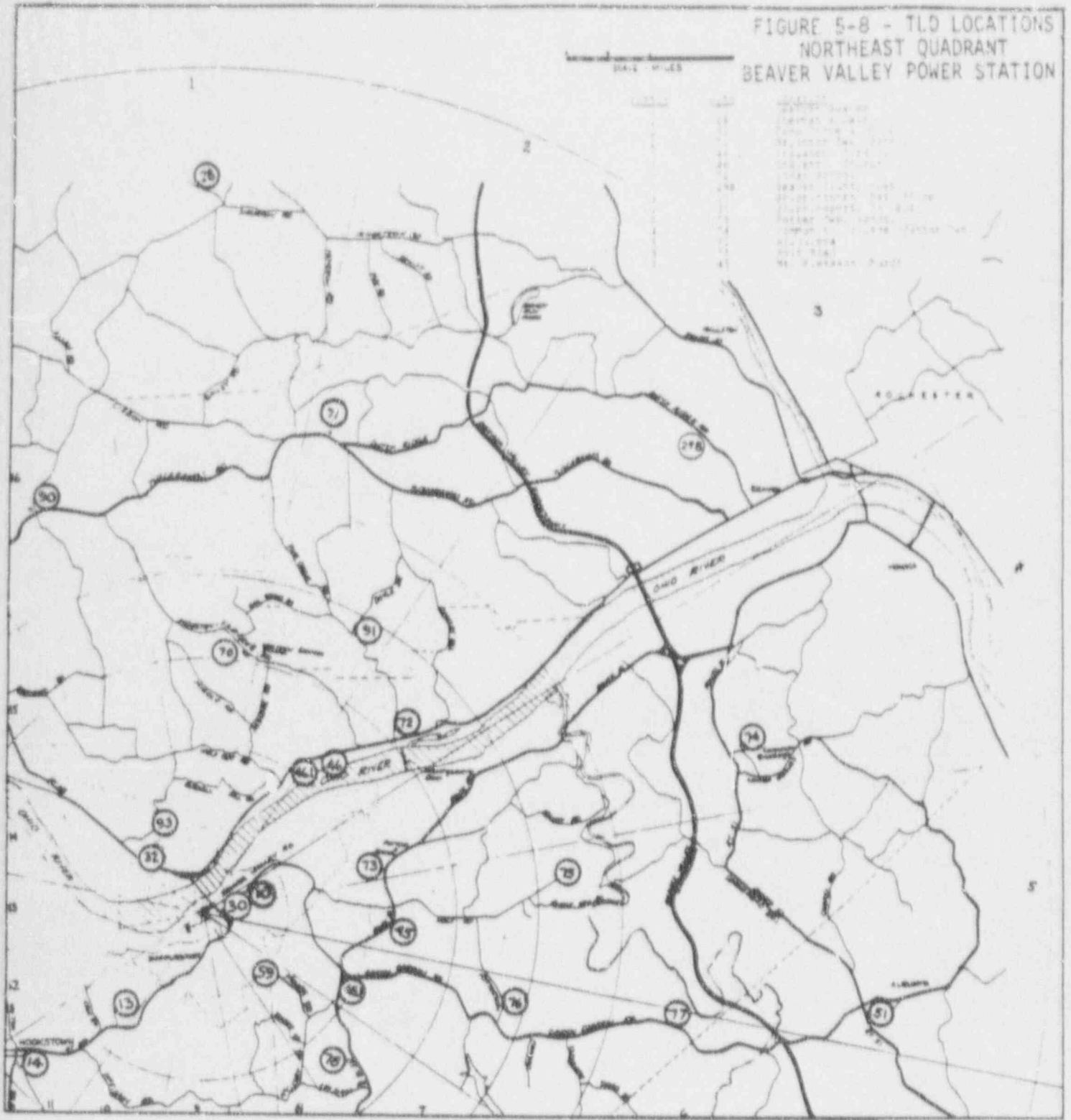
In 1991, ionizing radiation dose determinations from TLDs averaged approximately 58 mR for the year. This is comparable to previous years. There was no evidence of anomalies that could be attributed to the operation of the Beaver Valley Power Station. The TLDs confirm that changes from natural radiation levels, if any, are negligible.

Figure 5-7 TLD Locations Northwest Quadrant Beaver Valley Power Station



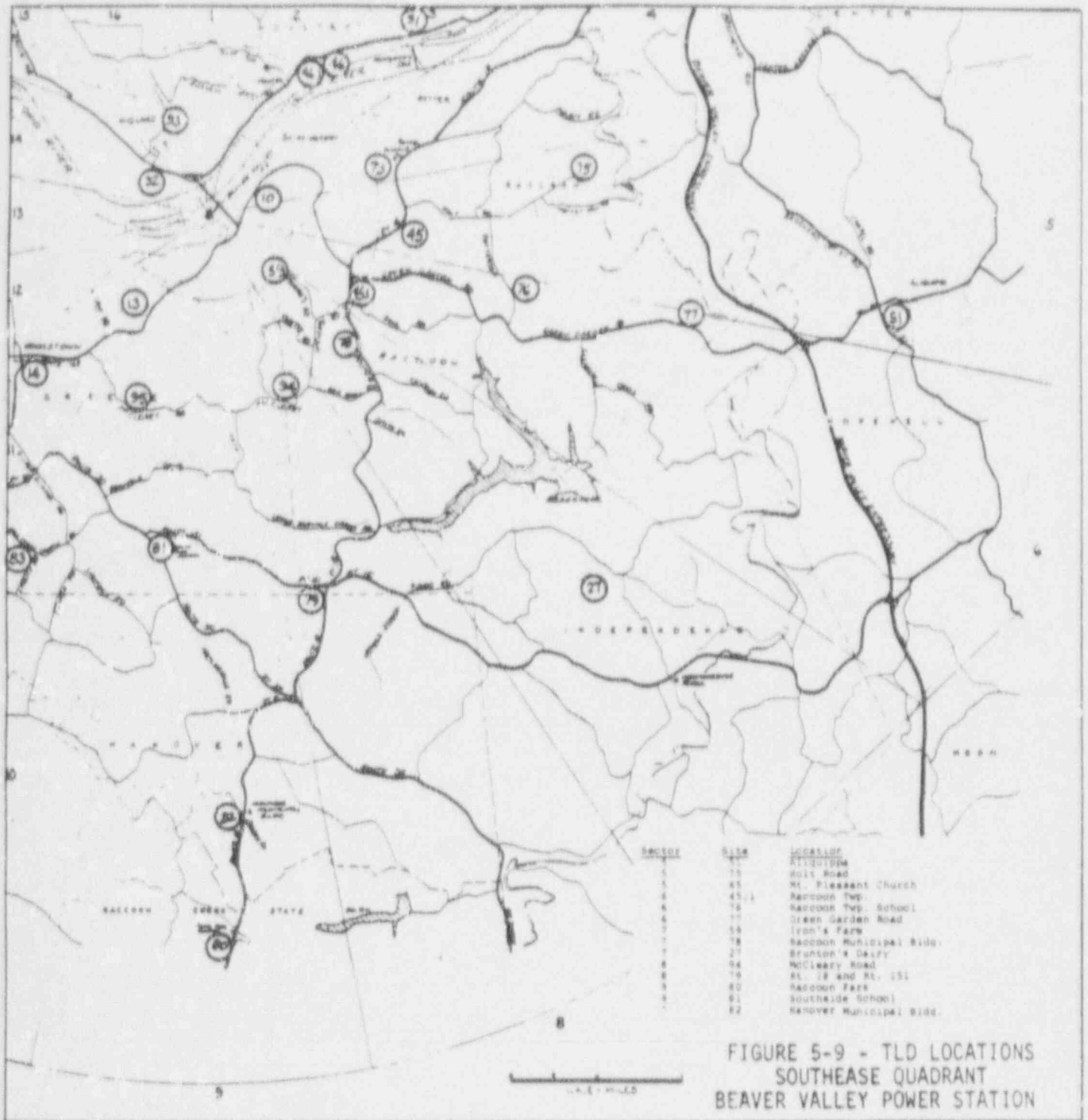
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Figure 5-8 TLD Locations Northeast Quadrant Beaver Valley Power Station



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Figure 5-9 TLD Locations Southeast Quadrant Beaver Valley Power Station



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Figure 5-10. TLD Locations Southwest Quadrant Beaver Valley Power Station

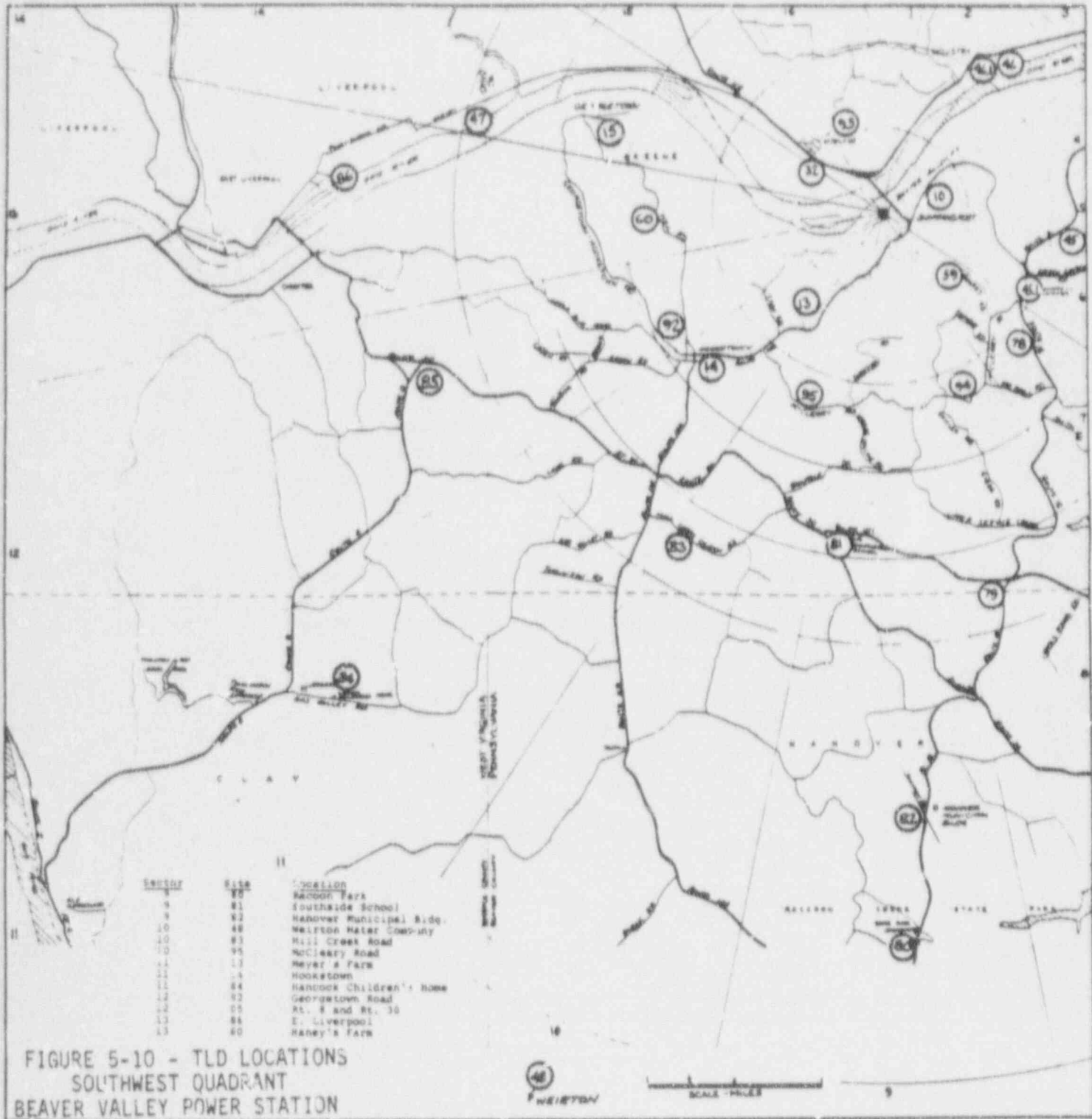
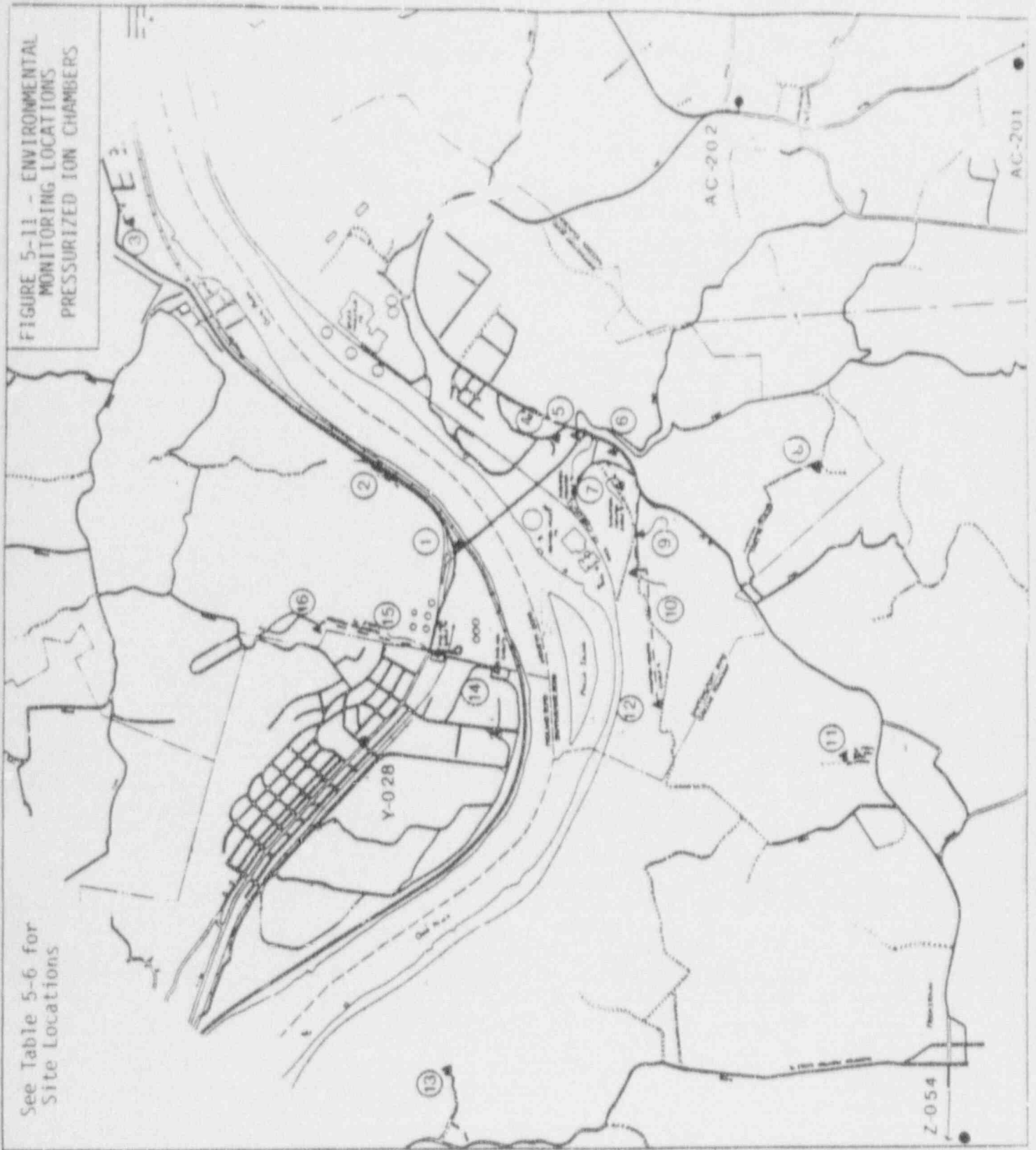


Figure 5-11 Environmental Monitoring Locations - Pressurized Ion Chambers



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Table 5-6. Pressurized Ion Chambers - 1991 Results (mR/day)

TABLE 5-6

Pressurized Ion Chambers - 1991 Results (mR/day)

Site	Location	Distance and Direction from Midpoint Between Reactors	Average (mR/day)
1	Industry Hill	0.5 mi N	0.188
2	Industry - Rt. 68	0.9 mi NNE	0.200
3	Industry	2.25 mi NE	0.194
4	Cooks Ferry	0.5 mi ENE	0.199
5	Shippingport Bridge South	0.45 mi E	0.221
6	BVPS Entrance	0.4 mi ESE	0.216
7	Unit 2 Laydown	0.3 mi SE	0.210
8	Birdhill Road	0.9 mi SSE	0.222
9	Past DLCO Microwave	0.35 mi S	0.209
10	DLCO Microwave	0.35 mi SSW	0.206
11	Meyer's Farm	1.45 mi SW	0.228
12	J&L Steel Tie	0.75 mi WSW	0.216
13	F. P. Microwave	1.5 mi W	0.182
14	Midland Substation South	0.6 mi WNW	0.212
15	Midland Substation North	0.75 mi NW	0.228
16	Sunrise Hills	1.1 mi NNW	0.202
AC-201	Raccoon Municipal Building	2.4 mi SE	0.252
AC-202	Kennedy's Corners	2.0 mi NE	0.240
Z-054	Hookstown Substation	2.9 mi WSW	0.254
Y-028	J & L	1.3 mi NW	0.166

G. Monitoring of Fish.

1. Description

During 1991, fish collected for the radiological monitoring program included bass, carp, catfish, sheepshead and shad.

2. Sampling Program and Analytical Techniques

a. Program

Fish samples are collected semi-annually in the New Cumberland pool of the Ohio River at the Beaver Valley effluent discharge point and upstream of the Montgomery Dam. The edible portion of each different species caught is analyzed by gamma spectroscopy. Fish sampling locations are shown in Figure 5-12.

b. Procedure

A sample is prepared in a standard tared 300 ml plastic bottle and scanned for gamma emitting nuclides with gamma spectrometry system which utilizes a high resolution germanium detector.

3. Results and Conclusions

A summary of the results of the fish monitoring data is provided in Table 5-2.

A total of nine (9) samples were analyzed by gamma spectroscopy. Naturally occurring K-40 was found in all samples.

The analyses demonstrate that the Beaver Valley Power Station did not contribute a significant increase of radioactivity in the Ohio River fish population.

Figure 5-12 Environmental Monitoring Program - Fish Sampling Locations

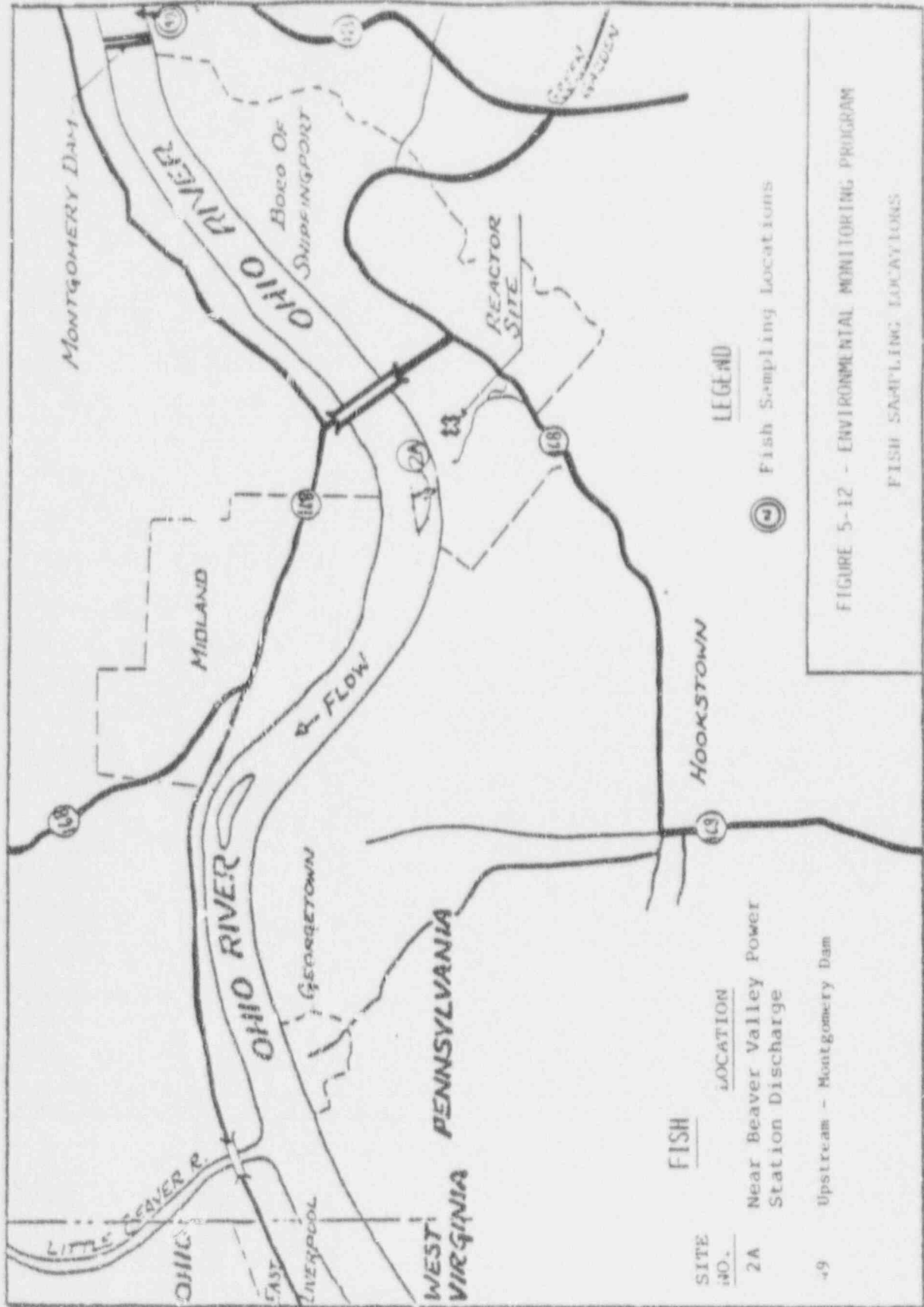


FIGURE 5-12 - ENVIRONMENTAL MONITORING PROGRAM
 FISH SAMPLING LOCATIONS

H. Monitoring of Surface, Drinking, Well Waters and Precipitation

1. Description of Water Sources

The Ohio River is the main body of water in the area. It is used by the Beaver Valley Power Station for plant make-up for the cooling tower and for receiving plant liquid effluents.

Ohio River water is a source of water for some towns both upstream and downstream of the Beaver Valley Power Station site. It is used by several municipalities and industries downstream of the site. The nearest user of the Ohio River as a potable water source is Midland Borough Municipal Water Authority. The intake of the treatment plant is approximately 1.5 miles downstream and on the opposite side of the river. The next downstream user is East Liverpool, Ohio which is approximately 6 miles downstream. The heavy industries in Midland, as well as others downstream use river water for cooling purposes. Some of these plants also have private treatment facilities for plant sanitary water.

Ground water occurs in large volumes in the gravel terraces which lie along the river, and diminishes considerably in the bedrock underlying the site. Normal well yields in the bedrock are less than 10 gallons per minute (gpm) with occasional wells yielding up to 60 gpm.

In general, the BVPS site experiences cool winters and moderately warm summers with ample annual precipitation evenly distributed throughout the year. The record mean annual precipitation for the area is 36.40 inches based on 1972 to 1990 data collected at the Pittsburgh International Airport.

2. Sampling and Analytical Techniques

a. Surface (Raw River) Water

The sampling program of river water includes five (5) sampling points along the Ohio River. Raw water samples are normally collected at the East Liverpool (Ohio) Water Treatment Plant [River Mile 41.2] daily and composited into a monthly sample. Weekly grab samples are taken from the Ohio River at the following locations: upstream of Montgomery Dam [River Mile 31.8]; and near the discharge from the Beaver Valley Power Station [River Mile 35.0]. Two automatic river water samplers are at the following locations: Upstream of Montgomery Dam [River Mile 29.6]; and at J&L Steel's river water intake [River Mile 36.2]. The automatic sampler takes a 20-40 ml sample every 15 minutes and is collected on a weekly basis. The weekly grab samples and automatic water samples are composited into monthly samples from each location. In addition, a quarterly composite sample is prepared for each sample point.

The weekly composites from the automatic river water sampler upstream at Montgomery Dam are analyzed for I-131.

The monthly composites are analyzed for gross alpha, gross beta, and gamma emitters. The quarterly composites are analyzed for H-3, Sr-89, Sr-90, and Co-60 (high sensitivity).

Locations of each sample point are shown in Figure 5-13.

b. Drinking Water (Public Supplies)

Drinking (treated) water is collected at both Midland (PA) and East Liverpool (OH) Water Treating Plants. An automatic sampler at each location collects 20-40 ml every 20 minutes. These intermittent samples are then composited into a weekly sample. A weekly grab sample is also taken at the DLC Training Building in Shippingport, PA. The weekly sample from each location is analyzed by gamma spectroscopy. The weekly samples are also analyzed for I-131.

Monthly composites of the weekly samples are analyzed for gross alpha, gross beta, and by gamma spectrometry. Quarterly composites are analyzed for H-3, Sr-89, Sr-90 and Co-60 (high sensitivity). Locations of each sample point are shown in Figure 5-13.

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c. Ground Water

Grab samples were collected each quarter from each of four (4) well locations (see Figure 5-13) within four (4) miles of the site. These locations are:

- One (1) well at Shippingport, PA
- One (1) well at Meyer's Farm (Hookstown, PA)
- One (1) well in Hookstown, PA
- One (1) well in Georgetown, PA

Each ground water sample is analyzed for gross alpha, gross beta, tritium, and by gamma spectroscopy.

d. Precipitation

Precipitation is collected at Shippingport, PA, East Liverpool, OH and Weirton, WV. Precipitation when available is collected each week and then composited into monthly and quarterly samples. The monthly samples are analyzed for gross beta and gamma emitters and the quarterly composites are analyzed for H-3, Sr-89 and Sr-90. Locations of each sample point are shown in Figure 5-13.

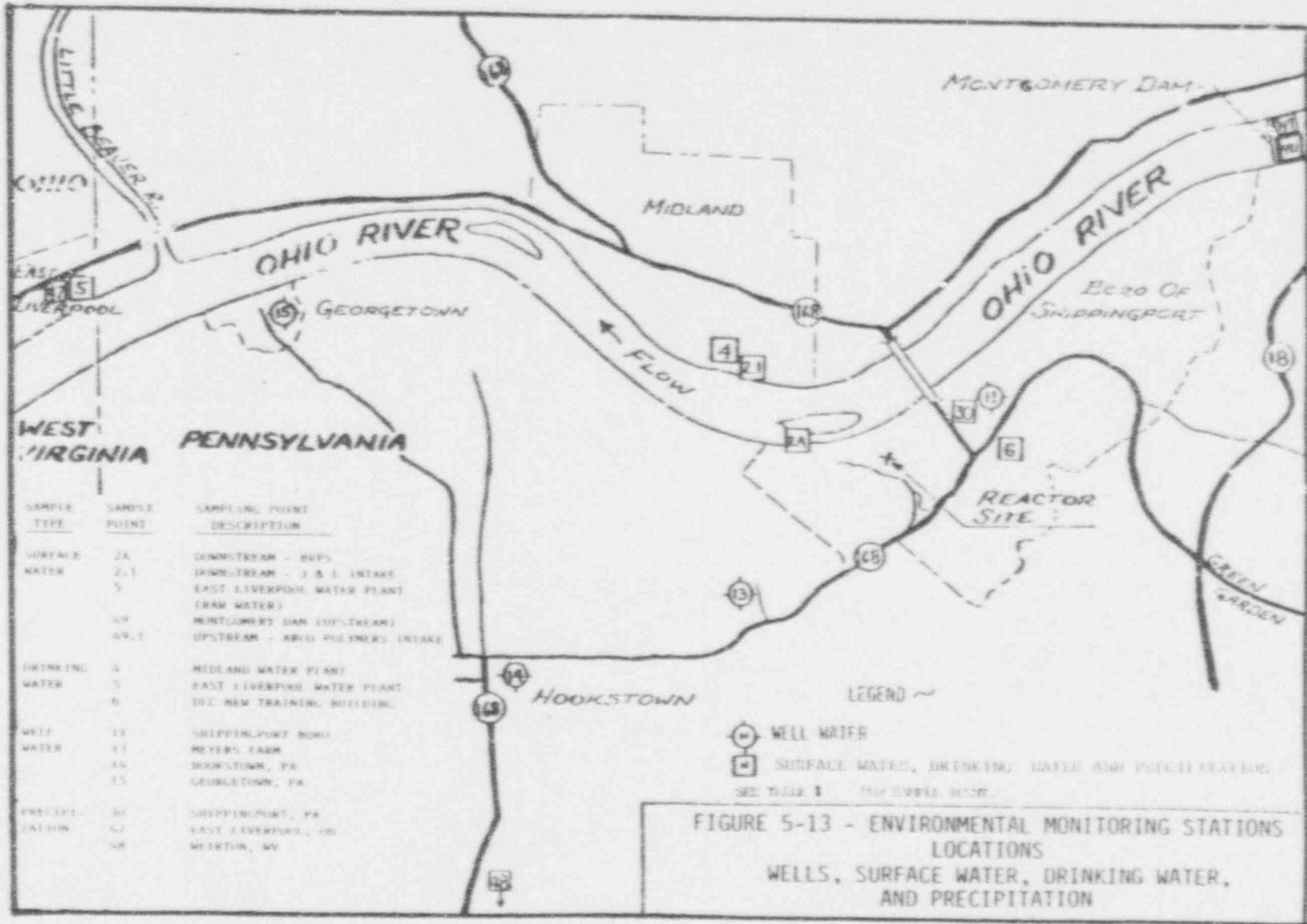


Figure 5-13 Environmental Monitoring Stations Locations - Wells Surface Water Drinking Water and Precipitation

e. Procedures

Gross alpha and gross beta activities are determined first by evaporating one liter of the sample on a hotplate. The residue is mounted and dried on a 2-inch stainless steel planchet. The sample is counted in a low background, gas flow proportional counter. Self-absorption corrections are made on the basis of sample weight.

Gamma analysis is performed on water sample by loading one liter of sample into a one liter Marinelli container and counting a Ge(Li) gamma spectrometry system.

Strontium-89 and 90 are determined on water samples by a procedure similar to that described in 5-C.2 except that the leaching step is eliminated.

Cobalt-60 is determined with a sensitivity of 1 pCi/liter by evaporating 2 liters of sample on a hotplate and transferring the residue to a 2-inch planchet. The planchet is counted on a high resolution germanium gamma spectrometry system.

Tritium is determined in water samples by converting 2 ml of the sample to hydrogen and counting the activity in a 1 liter low level gas counter which is operated in the proportional range in anti-coincidence mode.

Radioiodine (I-131) analysis in water was normally performed using chemically prepared samples and analyzed with a low-level beta counting system.

3. Results and Conclusions

A summary of results of all analyses of water samples (surface, drinking, ground and precipitation) are provided by sample type and analysis in Table 5-2. These are discussed below.

a. Surface Water

A total of forty-eight (48) samples were analyzed for gross alpha and gross beta. Alpha activity was detected in one of the samples at a level comparable to preoperational values. Positive beta results above preoperational levels were detected in the BVPS discharge area and are attributable to station releases. The beta activity found in the station discharge area is consistent with station data of authorized radioactive discharges and were within limits permitted by the NRC license.

A total of sixteen (16) samples were analyzed for H-3, Sr-89 and Sr-90 as well as a high sensitivity analysis for Co-58 and Co-60. Positive Co-58 and tritium results were detected in the BVPS discharge area and are attributable to station releases. All other samples taken upstream and downstream were within preoperational levels. The activity found in the station discharge area is consistent with station data of authorized radioactive discharges and were within limits permitted by the NRC license.

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A total of forty-eight (48) samples were analyzed by gamma spectrometry. Positive Co-58 results were detected in the BVPS discharge area and are attributable to station releases. The Co-58 activity found in the station discharge area is consistent with station data of authorized radioactive discharges and were within limits permitted by the NRC license. No other gamma emitting radionuclides were detected.

A total of fifty-two (52) samples were analyzed for I-131 using a highly sensitive technique. Trace levels of I-131 were measured in eighteen (18) of the weekly samples. The results were slightly above the minimum detectable activity. The positive results were detected at a control location above the BVPS discharge and could not be attributed to plant releases. The results may be attributed to medical procedures and the expected variability in the analyses results of very low levels of activity.

b. Drinking Water

A total of thirty-six (36) samples were analyzed for gross alpha and gross beta. All results were within a normal range.

A total of twelve (12) samples were analyzed for H-3, Sr-89 and Sr-90 as well as a high sensitivity analysis for Co-60. No Sr-89, Sr-90, or Co-60 were detected. The H-3 data were within the preoperational range indicative of normal environmental levels.

A total of another one hundred fifty-seven (157) samples were analyzed by gamma spectrometry. No gamma emitting radionuclides were detected.

A total of one hundred fifty-seven (157) samples were analyzed for I-131 using a highly sensitive technique. Trace levels of I-131 were measured in forty-seven (47) of the weekly samples. The results were slightly above the minimum detectable activity. The positive results were detected at Midland and East Liverpool and could not be attributed to plant releases. As noted under Surface Water above, I-131 has been observed upstream of the site. The results may be attributed to medical procedures and the expected variability in the analyses results of very low levels of activity.

c. Ground Water

A total of sixteen (16) samples were each analyzed for gross alpha, gross beta, H-3 and by gamma spectrometry. No alpha activity was detected in any of the samples. The gross beta and H-3 results are comparable to preoperational ranges. K-40 was the only gamma emitting radionuclide detected.

d. Precipitation

A total of twenty-seven (27) samples were analyzed for gross beta. All results were within a normal range.

A total of twelve (12) samples were analyzed for H-3, Sr-89 and Sr-90. Two (2) positive tritium results detected were within normal levels. No Sr-89 or Sr-90 was detected.

A total of twenty-seven (27) samples were analyzed by gamma spectrometry. Naturally occurring Be-7 was detected in eighteen (18) samples.

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e. Summary

The data from water analyses demonstrates that the Beaver Valley Power Station did not contribute a significant increase of radioactivity in local river, drinking, well waters or precipitation. The few positive results which could be attributable to authorized releases from the Beaver Valley Power Station are characteristic of the effluent. These results confirm that the station assessments, prior to authorizing radioactive discharges, are adequate and that the environmental monitoring program is sufficiently sensitive.

Further, the actual detected concentration (averaged over the total batch discharge period during the year) attributable to Beaver Valley Power Station, was only 0.360% of the Maximum Permissible Concentration allowed by the Federal Regulations for water discharged to the Ohio River. The Ohio River further reduced this concentration by a factor of ~ 600 prior to its potential use by members of the public.

I. Estimates of Radiation Dose to Man

1. Pathways to Man - Computational Models

The radiation doses to man as a result of Beaver Valley operations were calculated for both gaseous and liquid effluent pathways using NRC computer codes XQQDOQ2, GASPAR, and LADTAP. Dose factors listed in the ODCM were used to calculate doses to maximum individuals from radioactive noble gases in discharge plumes. Beaver Valley effluent data, based on sample analysis in accordance with the schedule set forth in Appendix A of the BVPS license, were used as the radionuclide activity input.

Each radionuclide contained in the Semi-Annual Radioactive Effluent Release Report (noble gases, particulates, radioiodines and tritium) were included as source terms when they were detected above the LLD values. All LLD values reported by Beaver Valley Power Station are equal to or lower than those required by the Technical Specifications.

All gaseous effluent releases, including Auxiliary Building Ventilation, were included in dose assessments. The release activities are based on laboratory analysis. When the activity of noble gas was below detection sensitivity, either the inventory based on its MDL or an appropriate but conservative ratio to either measured activity of Kr-85 or Xe-133 was used. Meteorological data collected by the Beaver Valley Power Station Meteorology System was used as input to XQQDOQ2 which in turn provided input for GASPAR. Except when more recent or specific data was available, all inputs were the same as used in the Beaver Valley Power Station Environmental Statements or in Regulatory Guide 1.109. The airborne pathways evaluated were beta and gamma doses from noble gas plumes inhalation, the "cow-milk-child", and other ingestion pathways.

All potentially radioactive liquid effluents, including steam generator blowdown, are released by batch mode after analysis by gamma spectrometry using Intrinsic Germanium detectors. Each batch is diluted by cooling tower blowdown water prior to discharge into the Ohio River at the Beaver Valley Power Station outfall (River Mile 35.0). The actual data from these analyses are tabulated and used as the radionuclide activity input term in LADTAP. A hypothetical real individual for liquid pathways is located at Midland. Except when more recent or specific data for the period is available, all other input to LADTAP are obtained from the Beaver Valley Power Station Environmental Statement or Regulatory Guide 1.109. Pathways, which were evaluated, are drinking water, fish consumption, shoreline recreation, swimming, and boating.

2. Results of Calculated Radiation Dose to Man - Liquid Releases

a. Individual Dose

The doses which are calculated by the model described above are to a hypothetical real individual located at Midland since this is the nearest location where significant exposure of a member of the public could potentially occur; therefore, this location is used to calculate the maximum exposure. A breakdown of doses by pathway and organ is provided in Table 5-7 for the maximum individual. Included in this table is a breakdown of a typical dose to individuals from natural radiation exposure. The results of calculated radiation dose to the hypothetical real individual are compared to BVPS annual limits in Table 5-8.

- b. Upon implementation of the Unit 2 Technical Specifications and inception of the liquid discharge procedures at Unit 2 on July 24, 1987, the discharge limits were clarified to be reactor specific; i.e., Unit 1 and Unit 2 have reactor specific dose limits that are equal to the limits in 10 CFR Part 50, Appendix I. Therefore, the annual site limits listed in Table 5-9 are specific to this report only, and were derived by multiplying the individual Technical Specification reactor limits by a factor of two (2).

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Table 5-7. Radiation Dose to Maximum Individual, mrem/yr, BVPS - Liquid Releases

TABLE 5-7 Radiation Dose to Maximum Individual, mrem/yr Beaver Valley Power Station - Liquid Releases ^a							
PATHWAY	MAXIMUM GROUP	USAGE FACTOR	SKIN	ORGAN	THYROID	BONE	WHOLE BODY
Fish Consumption	Adult	21.0 kg	N/A	0.000390 (Liver)	0.0000452	0.000131	0.000196
Drinking Water	Infant	510 liter	N/A	0.00288 (Lung)	0.00276	0.000255	0.00282
Shoreline Activities	Teen	67 hr	0.000138	-	-	-	0.000117
TOTAL	MREM MAXIMUM INDIVIDUAL		0.000138 (Teen)	0.07288 (Infant) (Lung)	0.00276 (Infant)	0.000152 (Adult)	0.00282 (Infant)
TYPICAL DOSE TO INDIVIDUALS FROM NATURAL RADIATION EXPOSURES							
			Ambient Gamma Radiation	58			
			Radionuclides in Body	40			
			Global Fallout	<1			
			Radon	138			
			TOTAL mrem	296			
<p>^a Located at Midland Drinking Water Intake</p> <p>^b Total liquid releases are from Site (combined Units 1 and 2)</p> <p>^c National Academy of Sciences, "The Effects on Populations of Exposure to Low Levels of Ionizing Radiation", BEIR Report, 1990</p>							

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Table 5-8 Results of Calculated Radiation Dose to Man BVPS - Liquid Releases

TABLE 5-8

Results of Calculated Radiation Dose to Man
Beaver Valley Power Station - Liquid Releases

Organ	Maximum Exposure Hypothetical Real Individual mrem	BVPS Annual Limits mrem	Percent of Annual Limit
<u>TOTAL BODY</u>			
Adult	0.00195	6.0	0.033
Teen	0.00111	6.0	0.019
Child	0.00195	6.0	0.033
Infant	0.00282	6.0	0.047
<u>ANY ORGAN</u>			
Adult	0.00223 (GI-LLI)	20.0	0.011
Teen	0.00133 (Liver)	20.0	0.0067
Child	0.00209 (Liver)	20.0	0.010
Infant	0.00288 (Liver)	20.0	0.014

Maximum Total Body Dose - Capsule Summary

	<u>mrem</u>
1991 Calculated	0.00282
Final Environmental Statement	3.5

Highest Organ Dose

1991 Calculated	0.00288
Final Environmental Statement	4.7

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c. Population Dose

The 1991 calculated dose to the entire population of almost 4 million people within 50 miles of the plant was:

Organ	Man-Millirems	Largest Isotope Contributors
TOTAL BODY	96.7	H-3 94.5 mrem Fe-55 1.0 mrem
THYROID	94.6	H-3 94.5 mrem

3. Results of Calculated Radiation Dose to Man - Atmospheric Releases

The results of calculated radiation dose to the maximum exposed individuals for BVPS airborne radioactive effluents during 1991 are provided in Table 5-9. The doses include the contribution of all pathways. A 50-mile population dose is also calculated and provided in Table 5-9. H-3 is the primary radionuclide contributions to these doses.

The results are compared to the BVPS annual limits in Table 5-9. As in the liquid discharge limits, the gaseous effluent limits are reactor specific; i.e., Unit 1 and Unit 2 have reactor specific dose limits that are equal to the limits in 10 CFR Part 50, Appendix I. Therefore, the annual limits listed in Table 5-9 are specific to this report only, and were derived by multiplying the individual Technical Specification reactor limits by a factor of two (2). The results show compliance with the BVPS annual limits.

4. Conclusions - (Beaver Valley Power Station)

Based upon the estimated dose to individuals from the natural background radiation exposure in Table 5-7, the incremental increase in total body dose to the 50-mile population (4 million people), from the operation of Beaver Valley Power Station - Unit 1 and 2, is less than 0.0001% of the annual background.

The calculated doses to the public from the operation of Beaver Valley Power Station - Unit 1 and 2, are below BVPS annual limits and resulted in only a small incremental dose to that which area residents already received as a result of natural background. The doses constituted no meaningful risk to the public.

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Table 5-9. Results of Calculated Radiation Dose to Man (1991) - BVPS - Atmospheric Releases

TABLE 5-9

Results of Calculated Radiation Dose to Man (1991)
Beaver Valley Power Station - Atmospheric Releases

ORGAN	MAXIMUM EXPOSURE INDIVIDUAL mrem	BVPS ANNUAL LIMIT mrem	PERCENT OF ANNUAL LIMIT	50-MILE POPULATION DOSE man rem
TOTAL BODY	0.0971	30	0.32	1.24
SKIN	0.106	30	0.35	1.55
LUNG	0.0973	30	0.32	1.26
THYROID	0.171	30	0.57	1.82

APPENDIX I

Contractor Laboratory

EPA Interlaboratory

Comparison Program

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EPA Preparation	Date TI Mailed Results	Date EPA Issued Results	Media	Contaminant	EPA Results(a)		TI Results(b)		Norm Dev. (Known)	**Warning ***Action
					Value	Unit	Value	Unit		
01/11/91	03/07/91	04/15/91	Water	Sr-89	5.0 ±	5.0	5.00 ±	0.00	0.00	
				Sr-90	5.0 ±	5.0	5.00 ±	0.00	0.00	
01/25/91	02/21/91	03/18/91	Water	Gross Alpha	5.0 ±	5.0	9.00 ±	1.00	1.39	
				Gross Beta	5.0 ±	5.0	7.00 ±	0.00	0.69	
02/08/91	03/22/91	04/19/91	Water	Co-60	40.0 ±	5.0	39.33 ±	3.06	-0.23	
				Zn-65	149.0 ±	15.0	147.00 ±	1.00	-0.23	
				Ru-106	186.0 ±	19.0	176.67 ±	17.56	-0.85	
				Cs-134	8.0 ±	5.0	7.33 ±	0.58	-0.23	
				Cs-137	8.0 ±	5.0	7.67 ±	3.21	-0.12	
				Ba-133	75.0 ±	8.0	75.67 ±	5.51	0.14	
02/15/91	03/18/91	05/02/91	Water	I-131	75.0 ±	8.0	80.00 ±	5.29	1.08	
02/22/91	03/22/91	04/15/91	Water	H-3	4418.0 ±	442.0	4500 ±	173.21	0.32	
03/08/91	05/06/91	05/31/91	Water	Ra-226	31.8 ±	4.8	28.33 ±	4.73	-1.25	
				Ra-228	21.1 ±	5.3	16.67 ±	2.08	-1.45	
03/29/91	06/06/91	07/02/91	Air Filter	Gross Alpha	25.0 ±	6.0	42.67 ±	0.58	5.10	*** (c)
				Gross Beta	124.0 ±	6.0	126.67 ±	5.77	0.77	
				Sr-90	40.0 ±	5.0	37.00 ±	1.00	-1.04	
				Cs-137	40.0 ±	5.0	43.00 ±	5.29	1.04	
04/16/91	07/25/91	Water	Gross Alpha	54.0 ±	14.0	59.67 ±	4.04	0.70		
			Ra-226	8.0 ±	1.2	7.33 ±	0.81	-0.96		
			Ra-228	15.2 ±	3.8	10.00 ±	0.00	-2.37	** (d)	
			Gross Beta	115.0 ±	17.0	110.00 ±	0.00	-0.51		
			Sr-89	28.0 ±	5.0	31.00 ±	1.00	1.04		
			Sr-90	26.0 ±	5.0	21.00 ±	0.00	-1.73		
			Cs-134	24.0 ±	5.0	25.00 ±	1.00	0.35		
			Cs-137	25.0 ±	5.0	24.00 ±	1.73	-0.35		
04/26/91	06/28/91	07/31/91	Milk	Sr-89	32.0 ±	5.0	24.00 ±	3.00	-2.77	** (c)
				Sr-90	32.0 ±	5.0	26.33 ±	2.08	-1.96	
				I-131	60.0 ±	6.0	53.33 ±	2.31	-1.92	
				Cs-137	49.0 ±	5.0	52.67 ±	1.53	1.27	
				K	1650.0 ±	83.0	1590.00 ±	81.85	-1.25	

* Footnotes are located at end of table.

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EPA Preparation	Date TI Mailed Results	Date EPA Issued Results	Media	Nuclide	EPA Results(a)		TI Results(b)		Norm Dev. (Known)	**Warning ***Action
05/10/91	05/06/91	05/10/91	Water	Sr-89	39.0 ±	5.0	38.67 ±	4.51	-0.12	
				Sr-90	24.0 ±	5.0	22.00 ±	1.75	-0.69	
05/17/91	06/13/91	07/08/91	Water	Gross Alpha	24.0 ±	6.0	24.33 ±	2.52	-0.10	
				Gross Beta	46.0 ±	5.0	50.33 ±	1.53	1.50	
06/07/91	07/18/91	08/12/91	Water	Co-60	10.0 ±	5.0	10.33 ±	0.58	-0.12	
				Zn-65	108.0 ±	11.0	106.00 ±	2.65	-0.31	
				Ru-106	149.0 ±	15.0	136.67 ±	3.79	-1.42	
				Cs-134	15.0 ±	5.0	13.67 ±	1.53	-0.46	
				Cs-137	14.0 ±	5.0	13.67 ±	1.53	-0.12	
				Ba-133	62.0 ±	6.0	56.33 ±	1.53	-1.64	
06/21/91	07/18/91	08/12/91	Water	H-3	12480 ±	1248.0	12833.33 ±	115.50	0.49	
07/12/91	10/08/91	09/06/91	Water	Ra-226	15.9 ±	2.4	15.0 ±	1.00	-0.65	
				Ra-228	16.7 ±	4.2	14.33 ±	2.31	-0.98	
08/09/91	10/08/91	09/04/91	Water	I-131	20.0 ±	6.0	19.33 ±	6.58	-0.19	
08/30/91	10/25/91	12/06/91	Air Filter	Gr-Alpha	25.0 ±	6.0	27.00 ±	2.00	0.58	
				Gr-Beta	92.0 ±	10.0	100.00 ±	0.00	1.39	
				Sr-90	30.0 ±	5.0	27.67 ±	2.89	-0.81	
				Cs-137	30.0 ±	5.0	33.33 ±	3.21	1.15	
09/13/91	10/25/91	12/12/91	Water	Sr-89	49.0 ±	5.0	50.67 ±	2.89	0.58	
				Sr-90	25.0 ±	5.0	26.00 ±	1.00	0.35	
09/20/91	10/17/91	11/04/91	Water	Gr-Alpha	10.0 ±	5.0	11.67 ±	0.58	0.58	
				Gr-Beta	20.0 ±	5.0	21.00 ±	0.00	0.35	
09/27/91	12/06/91	12/23/91	Milk	Sr-89	25.0 ±	5.0	21.00 ±	2.65	-1.39	
				Sr-90	25.0 ±	5.0	19.00 ±	0.00	-2.08	** (c)
				I-131	108.0 ±	11.0	113.33 ±	5.77	0.84	
				Cs-137	30.0 ±	5.0	29.00 ±	3.61	-0.35	
				K	1740.0 ±	87.0	1503.33 ±	75.06	-4.71	*** (f)

* Footnotes are located at end of table.

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EPA Preparation	Date TI Mailed Results	Date EPA Issued Results	Media	Nuclide	EPA Results(a)		TI Results(b)		Norm Dev. (Known)	**Warning ***Action
10/04/91	11/15/91	12/12/91	Water	Co-60	29.0 ±	5.0	30.33 ±	2.08	0.46	
				Zn-65	73.0 ±	7.0	72.67 ±	7.09	-0.08	
				Ru-106	199.0 ±	20.0	197.67 ±	7.51	-0.12	
				Cs-134	10.0 ±	5.0	10.33 ±	0.58	0.12	
				Cs-137	10.0 ±	5.0	11.33 ±	0.58	0.46	
				Ba-133	98.0 ±	10.0	97.00 ±	8.72	-0.17	
10/18/91	11/15/91	12/04/91	Water	H-3	2454.0 ±	353.0	2333.33 ±	57.74	-0.59	
10/22/91	01/02/92	01/21/92	Water	Gross Alpha	82.0 ±	21.0	55.00 ±	4.36	-2.23	*** (g)
				Ra-226	22.0 ±	3.3	21.00 ±	2.65	-0.52	
				Ra-228	22.2 ±	5.6	18.00 ±	1.00	-1.30	
				Gross Beta	65.0 ±	10.0	56.00 ±	1.00	-1.56	
				Sr-89	10.0 ±	5.0	10.67 ±	2.08	0.23	
				Sr-90	10.0 ±	5.0	9.33 ±	0.58	-0.23	
				Co-60	20.0 ±	5.0	19.67 ±	0.58	-0.12	
				Cs-134	10.0 ±	5.0	10.33 ±	2.08	0.12	
				Cs-137	11.0 ±	5.0	13.67 ±	0.58	0.92	
11/08/91	01/02/92	01/21/92	Water	Ra-226	6.5 ±	1.0	5.37 ±	0.32	-1.96	
				Ra-228	8.1 ±	2.0	7.90 ±	1.20	-0.17	

(a) Average ± experimental sigma.

(b) Expected laboratory precision (1 sigma, 1 determination).

(d) The lowest three results out of nine analyses were chosen. Other results in the group were close to the given value. The process for accepting data is currently under review.

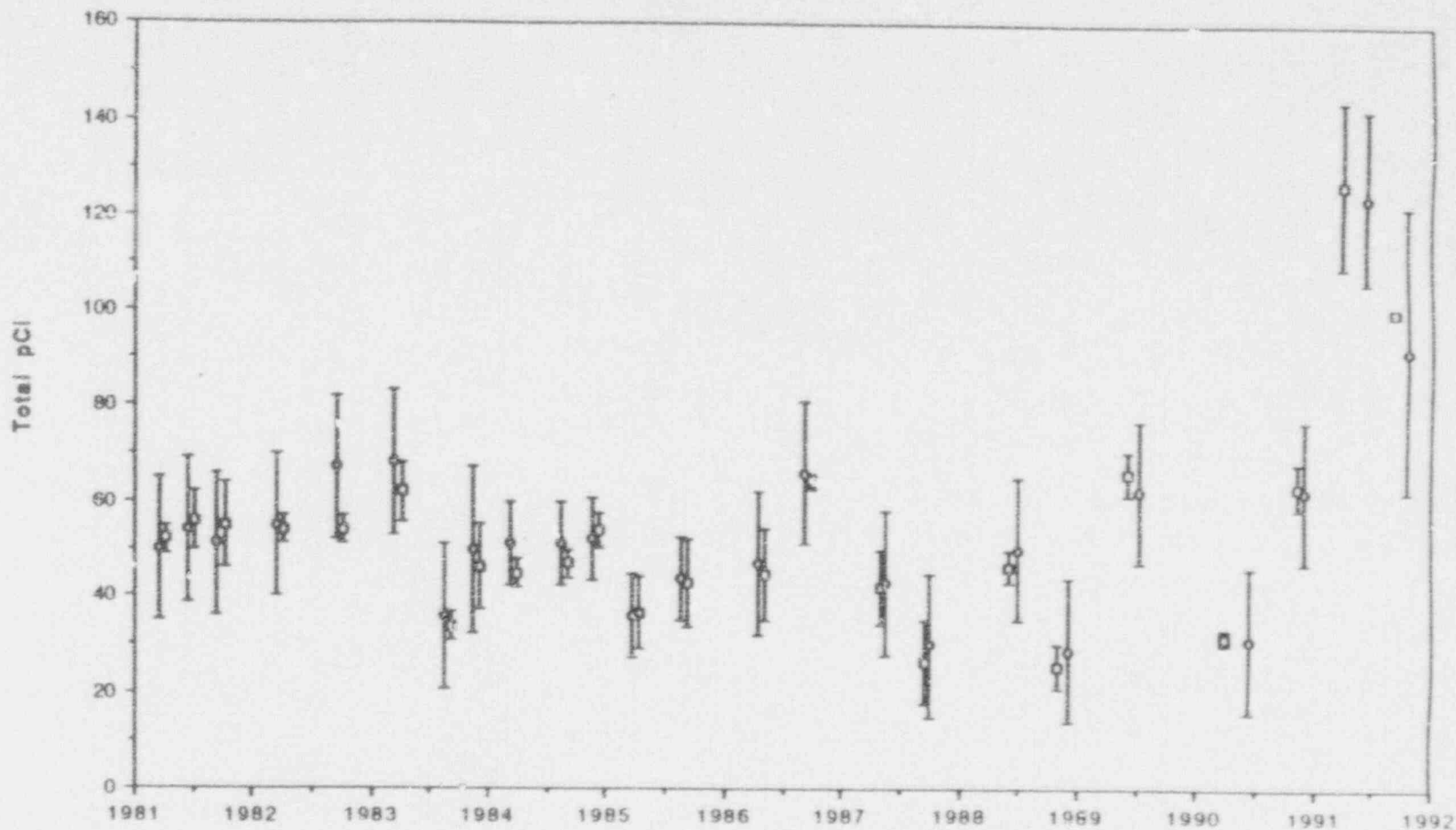
(e) The cause for the deviation is believed to be erroneously high strontium yields, probably caused by incomplete separation of calcium. The laboratory has investigated carrier concentrations and pipeting techniques, and have found them to be correct. Further aspects of analysts' techniques are being tested. The laboratory has received a new strontium extraction material developed at Argonne National Laboratory. Experiments with this method to achieve better separation of calcium were completed and procedure PRO-032-105 was implemented on 2/1/92.

(f) There is no apparent cause for the low K-40 results. Two other isotopes spiked in the sample were in good agreement with EPA values. Unit conversions were reviewed and found to be correctly applied. Possible background errors in geometry were investigated and found to have an insignificant effect.

(g) Probable failure to transfer all sample residue to the counting planchet. Analysts are being tested using in-house and other EPA spikes.

US EPA CROSS CHECK PROGRAM

GROSS BETA IN AIR PARTICULATES

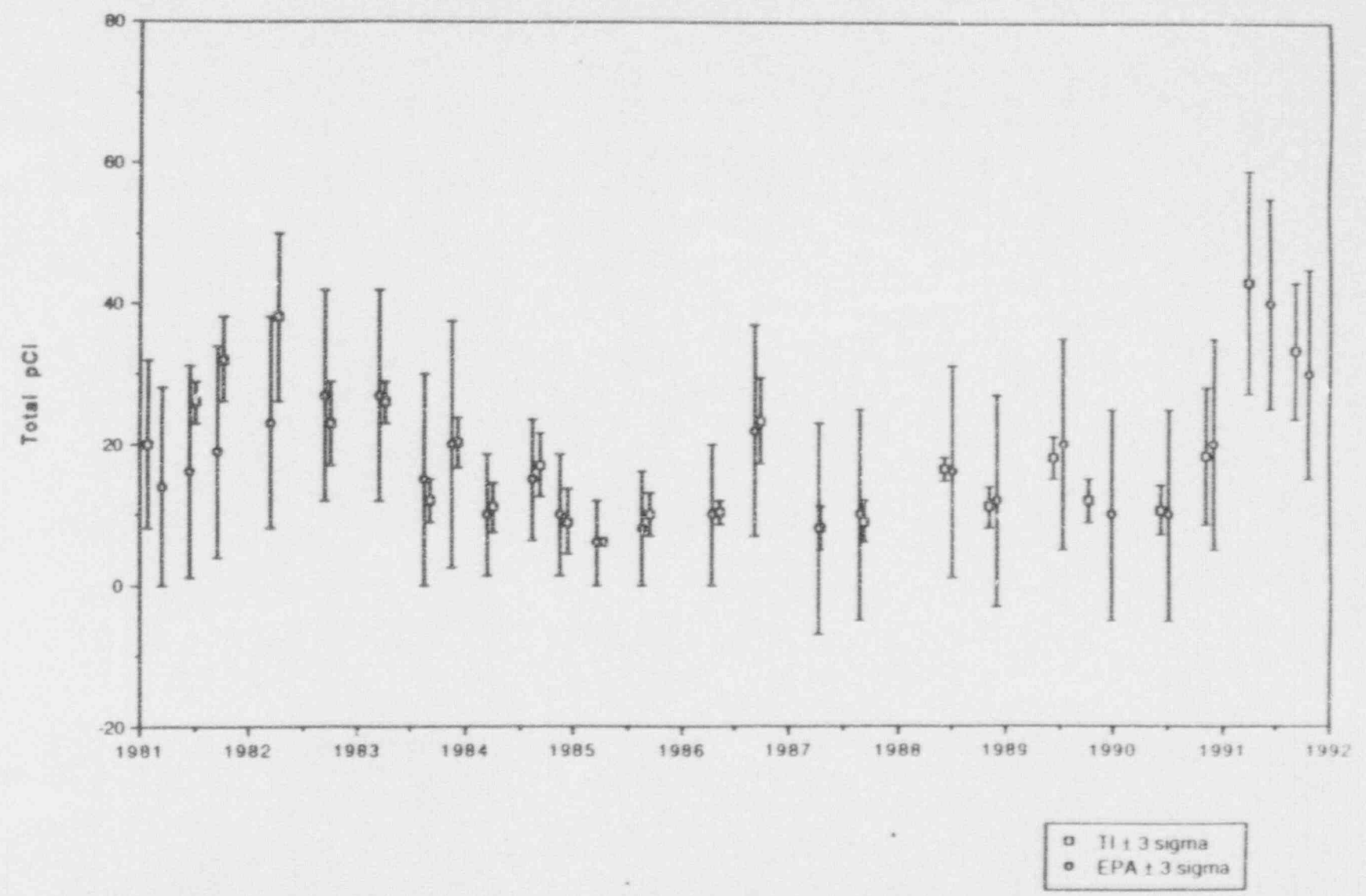


* 08/25/89 EPA test invalid

□ TI ± 3 Sigma
○ EPA ± 3 Sigma

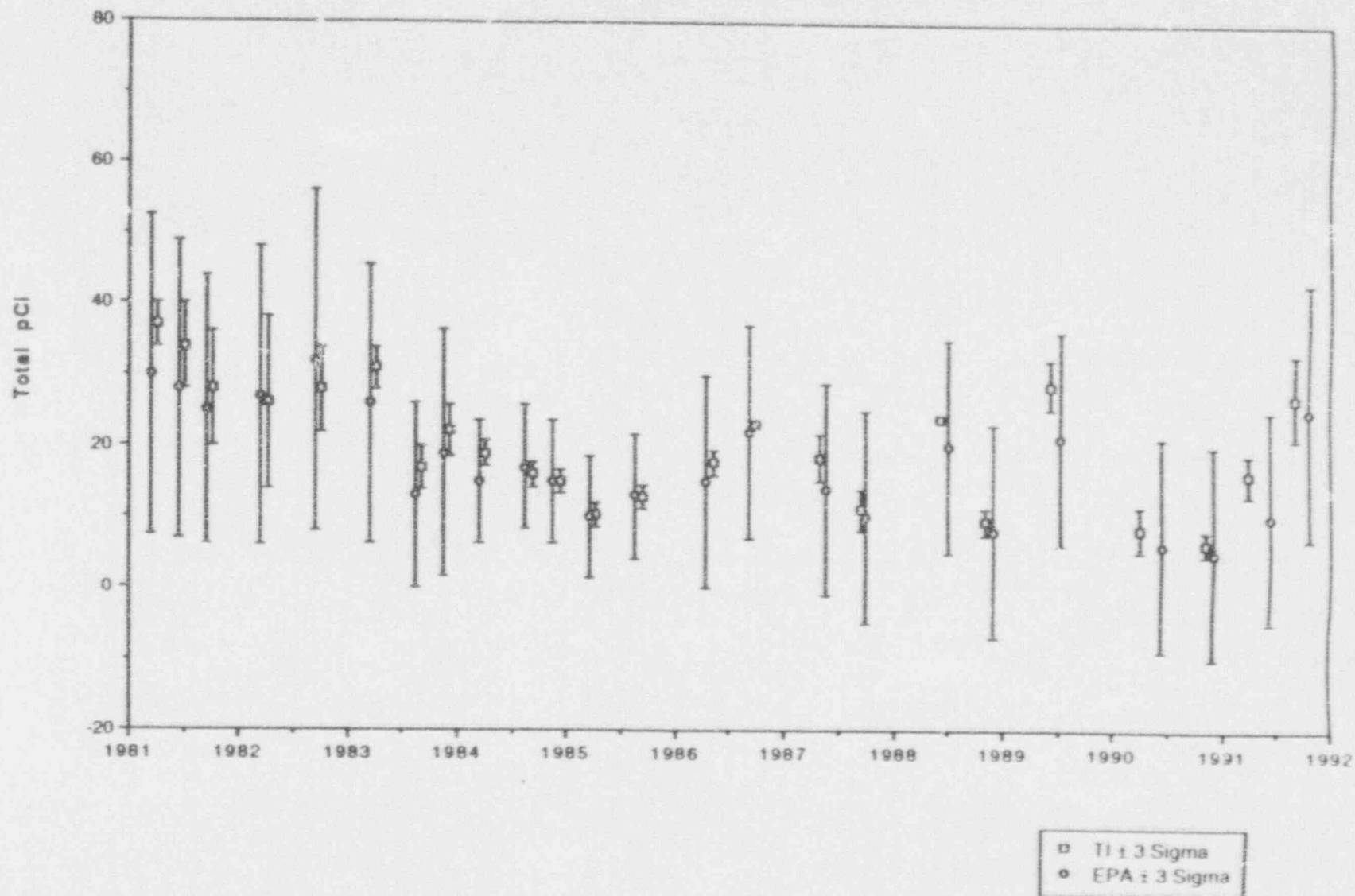
US EPA CROSS CHECK PROGRAM

CESIUM-137 IN AIR PARTICULATES



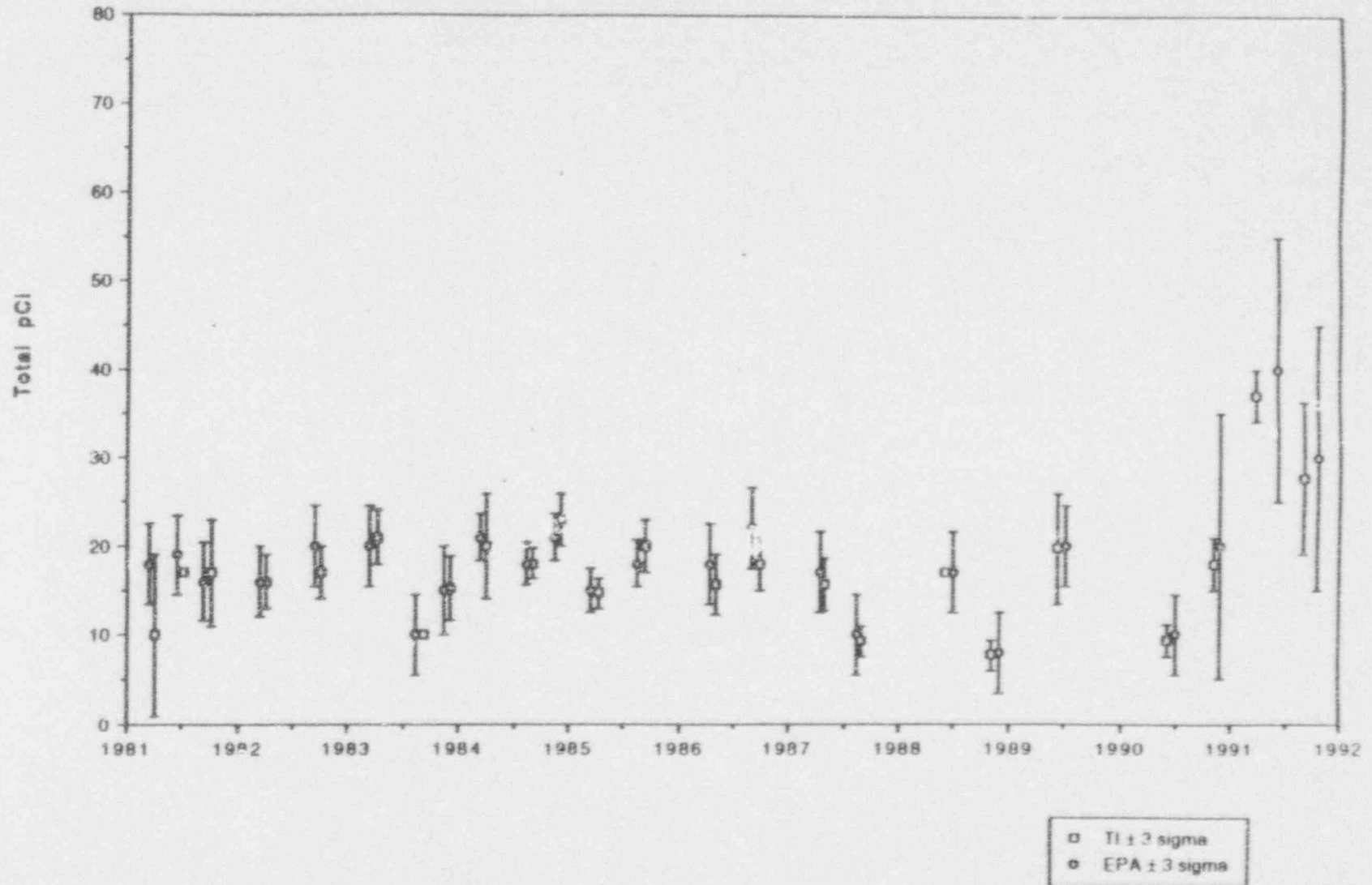
US EPA CROSS CHECK PROGRAM

GROSS ALPHA IN AIR PARTICULATES



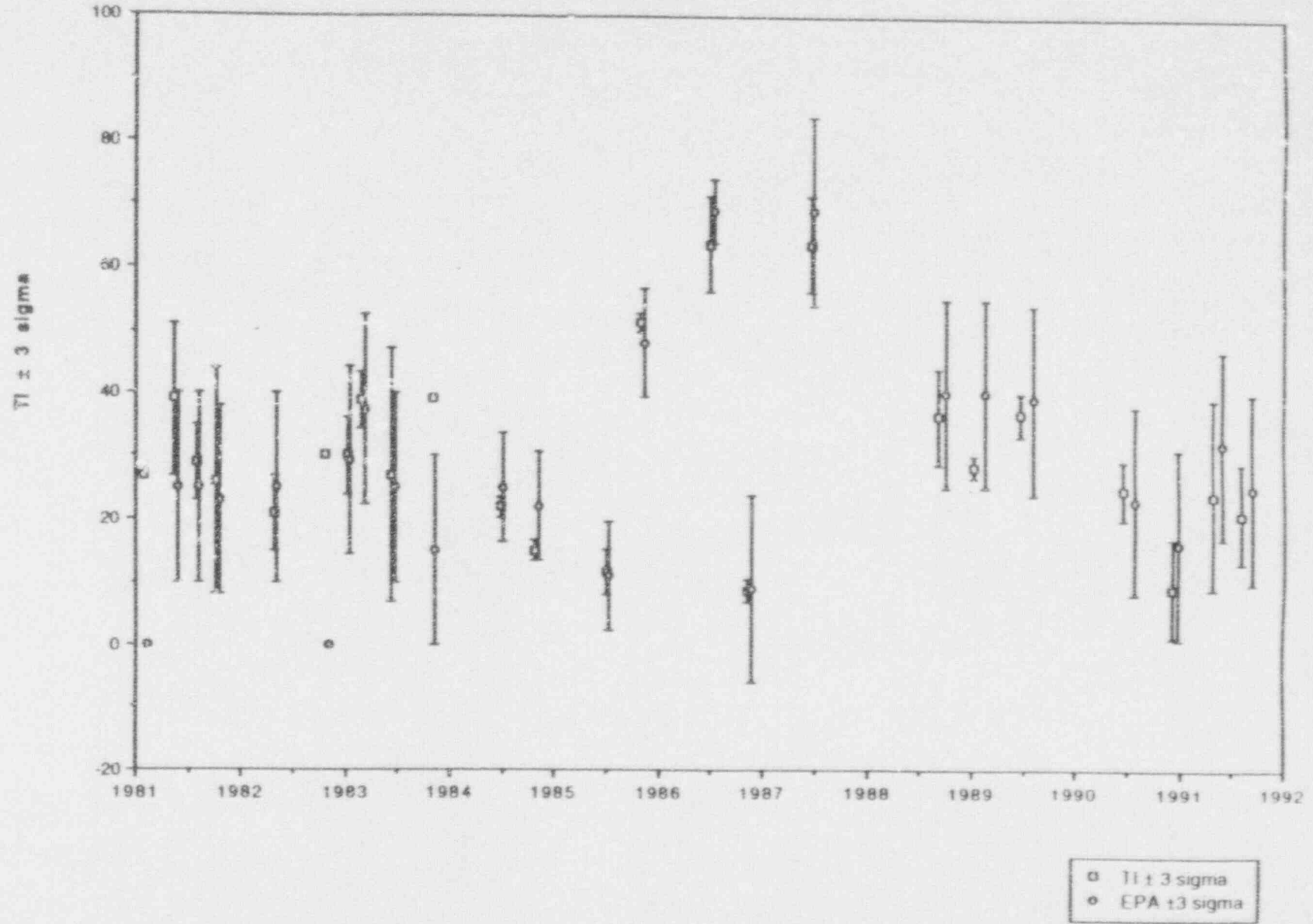
US EPA CROSS CHECK PROGRAM

STRONTIUM-90 IN AIR PARTICULATES



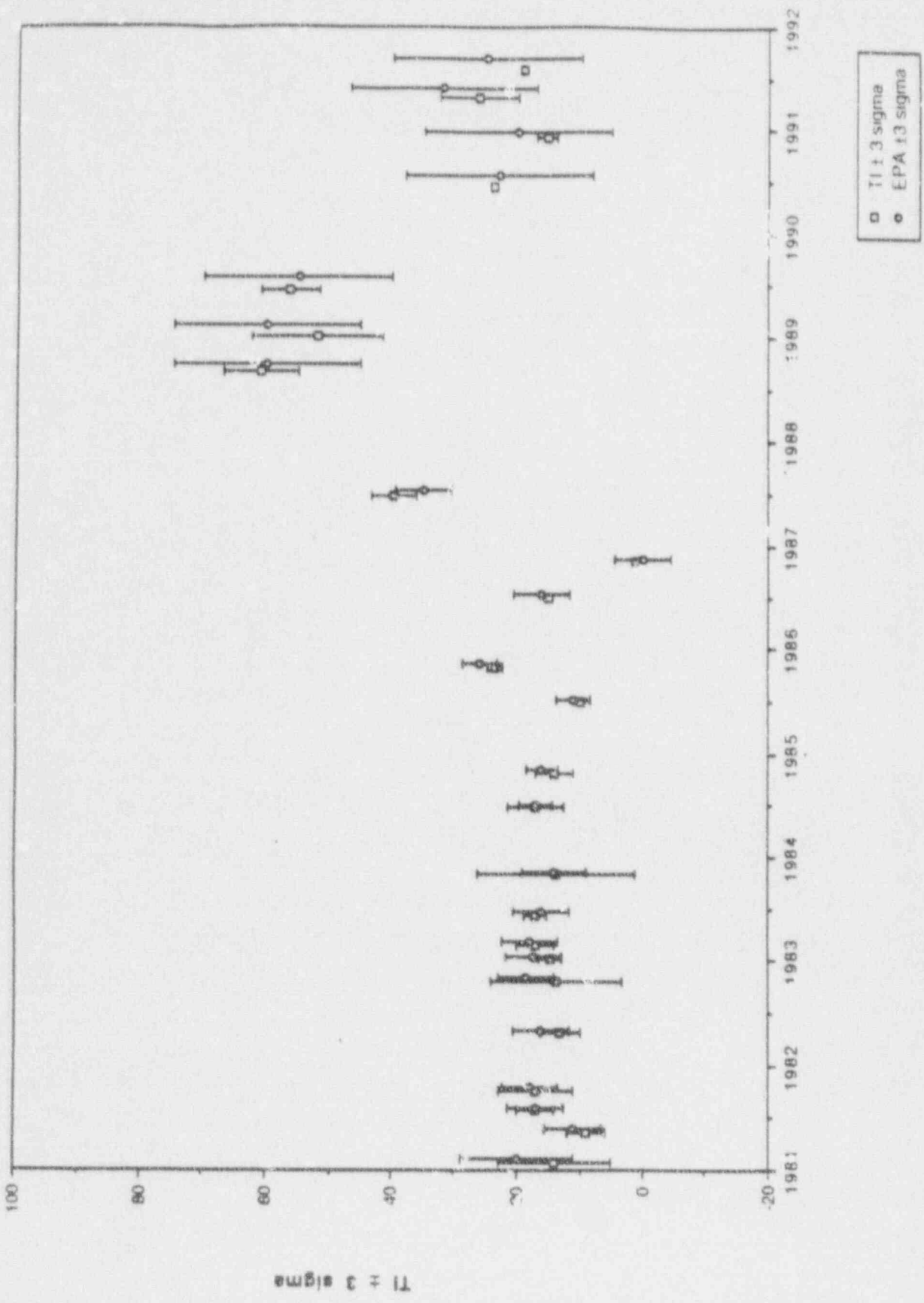
US EPA CROSS CHECK PROGRAM

STRONTIUM-89 IN MILK



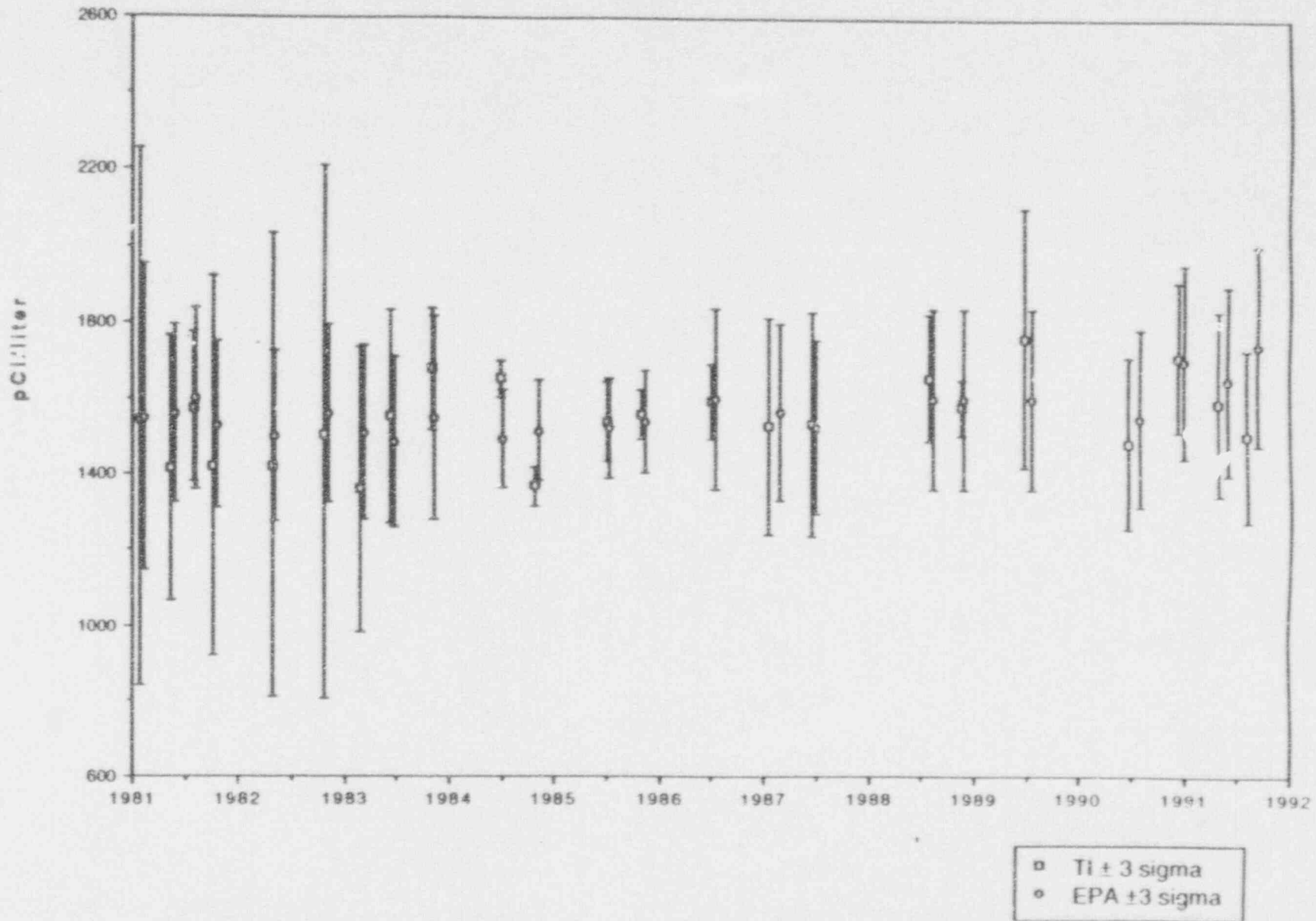
US EPA CROSS CHECK PROGRAM

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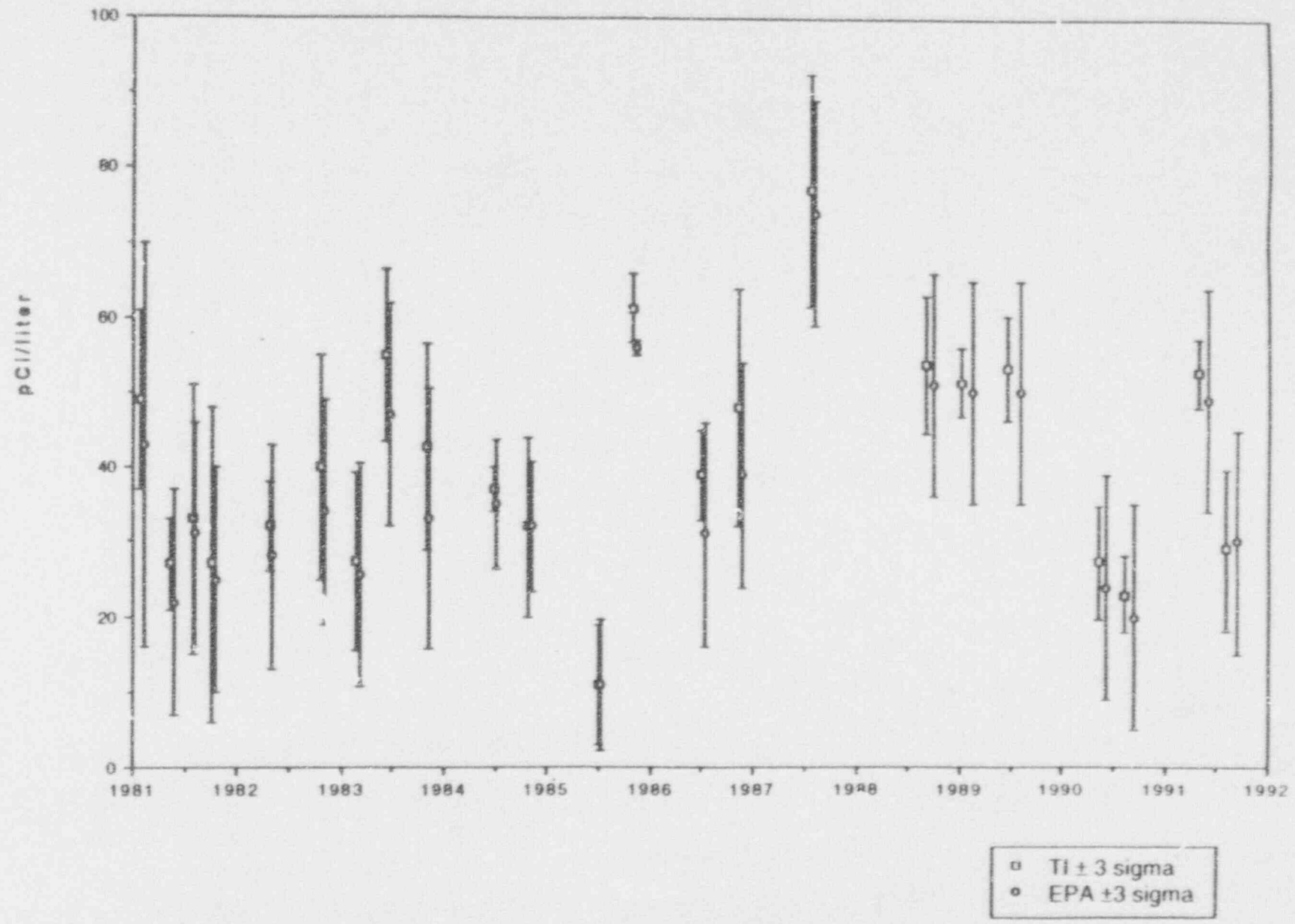
US EPA CROSS CHECK PROGRAM

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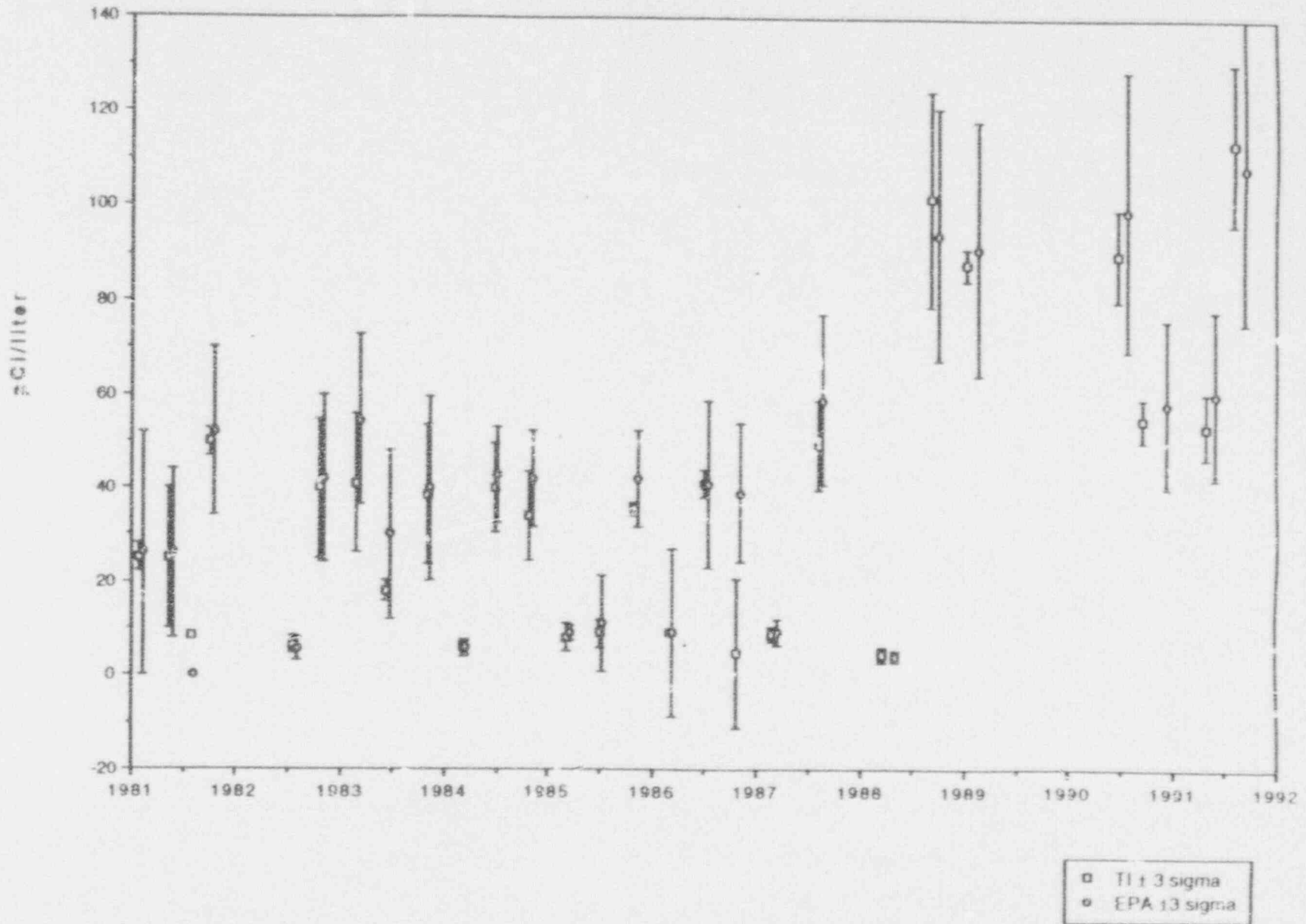
US EPA CROSS CHECK PROGRAM

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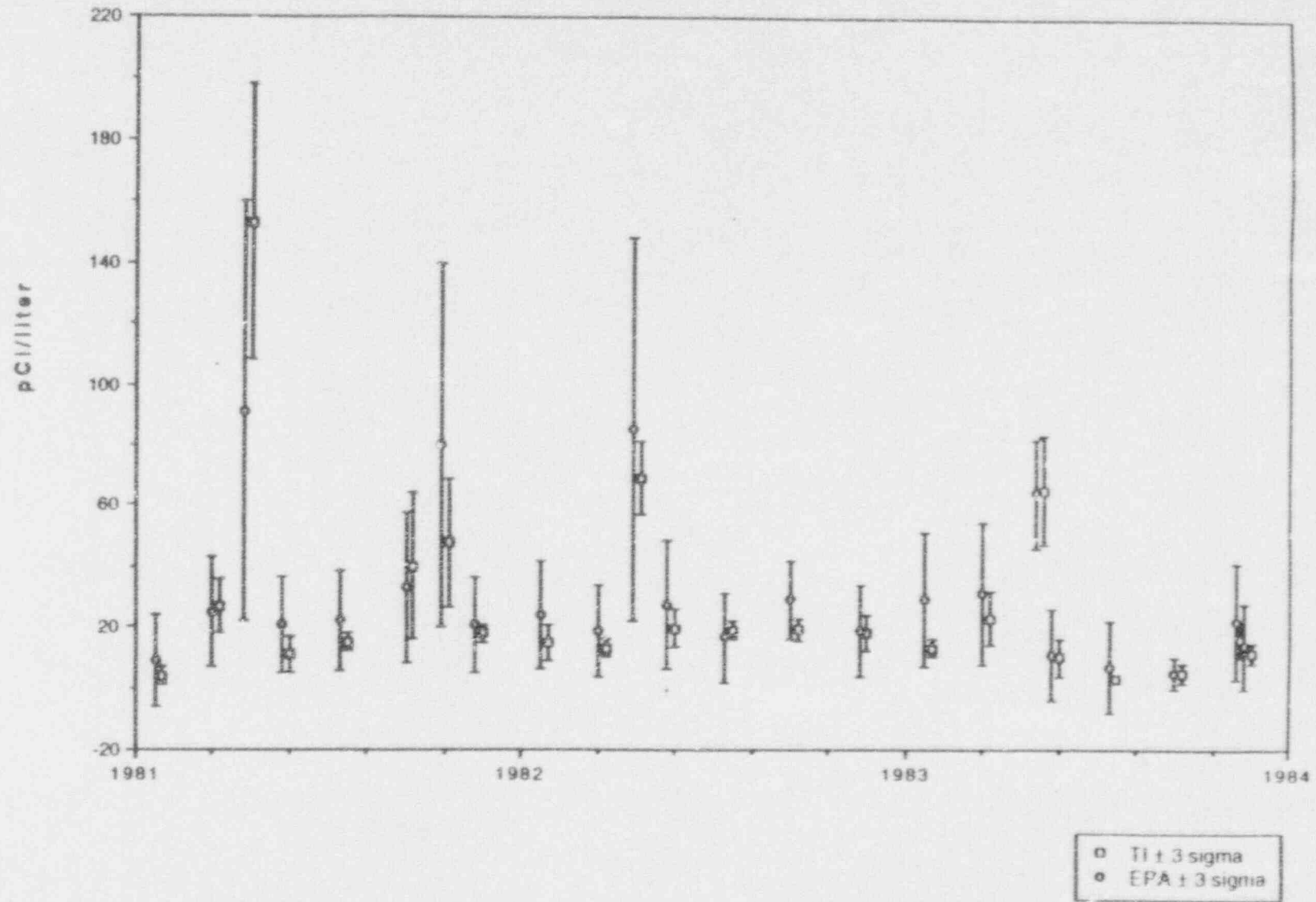
US EPA CROSS CHECK PROGRAM

IODINE-131 IN MILK



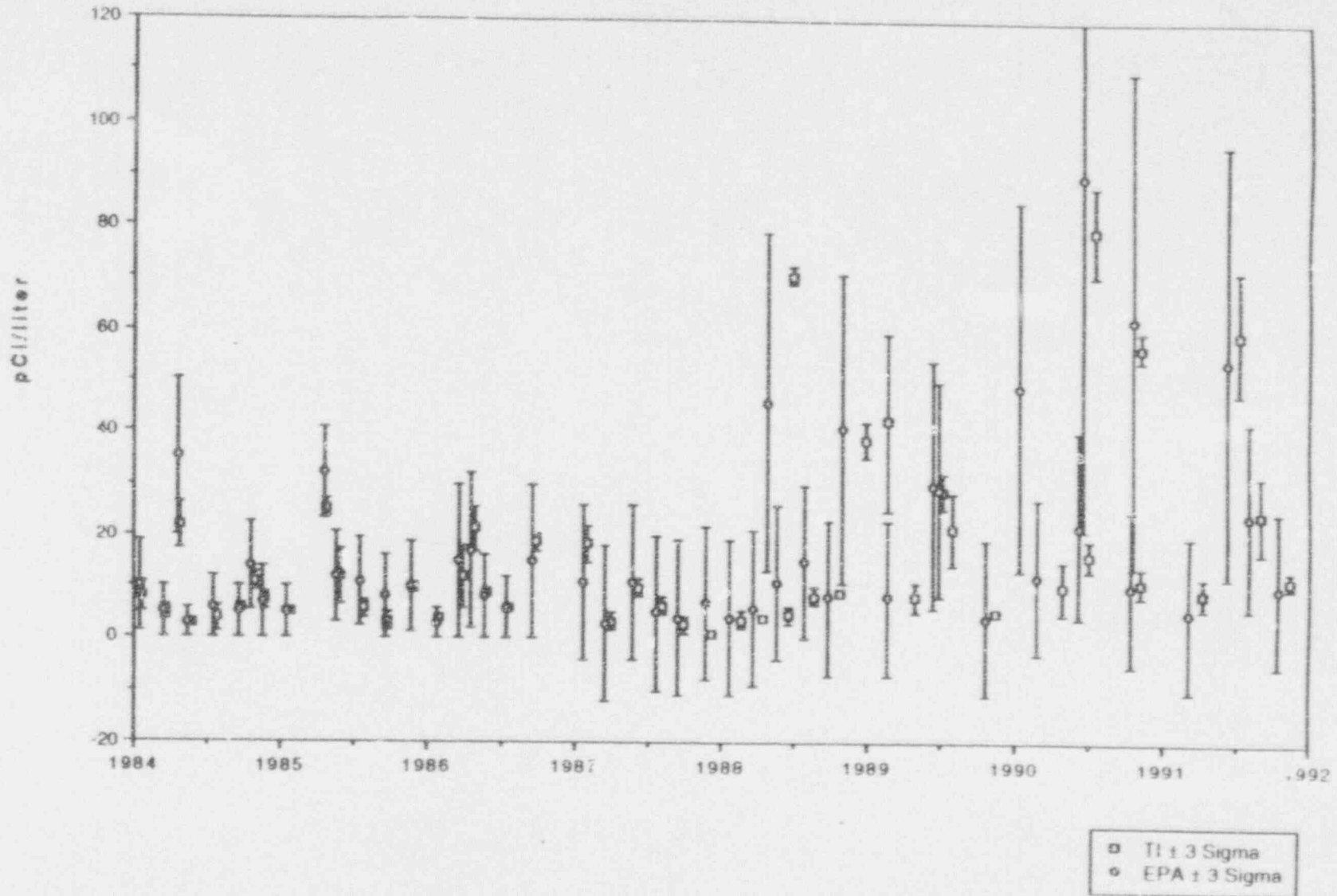
US EPA CROSS CHECK PROGRAM

GROSS ALPHA IN WATER



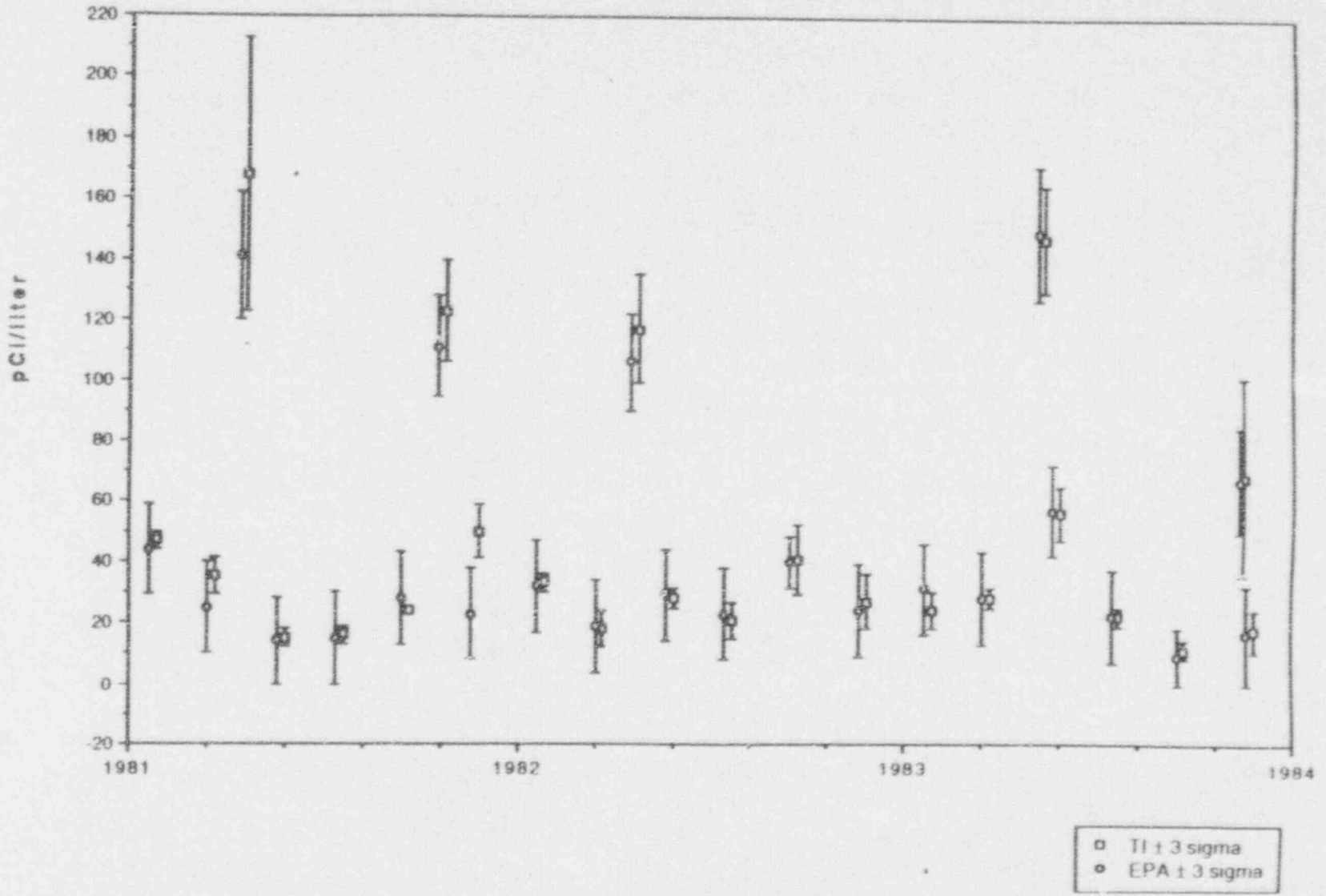
US EPA CROSS CHECK PROGRAM

GROSS ALPHA IN WATER



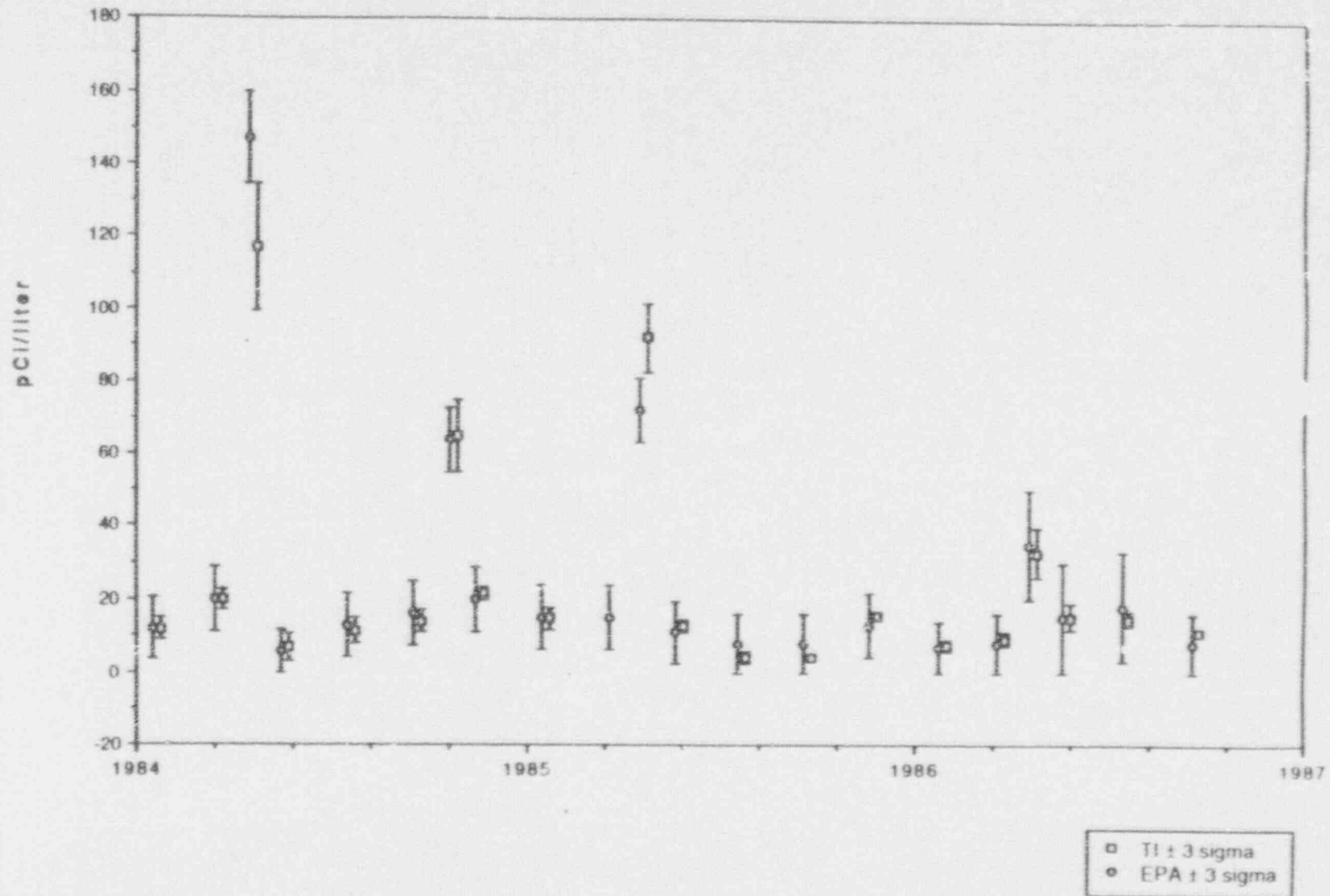
US EPA CROSS CHECK PROGRAM

GROSS BETA IN WATER



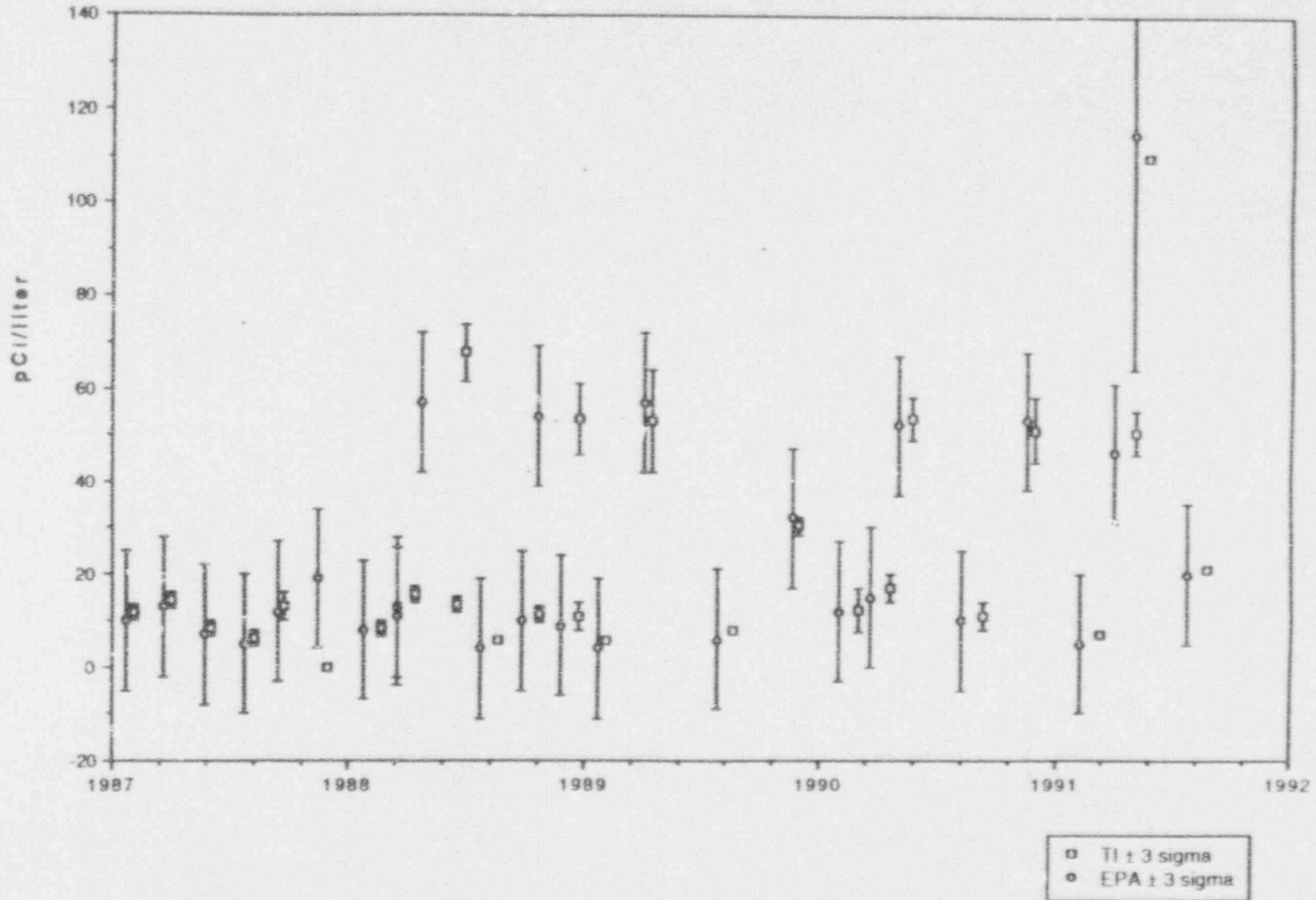
US EPA CROSS CHECK PROGRAM

GROSS BETA IN WATER



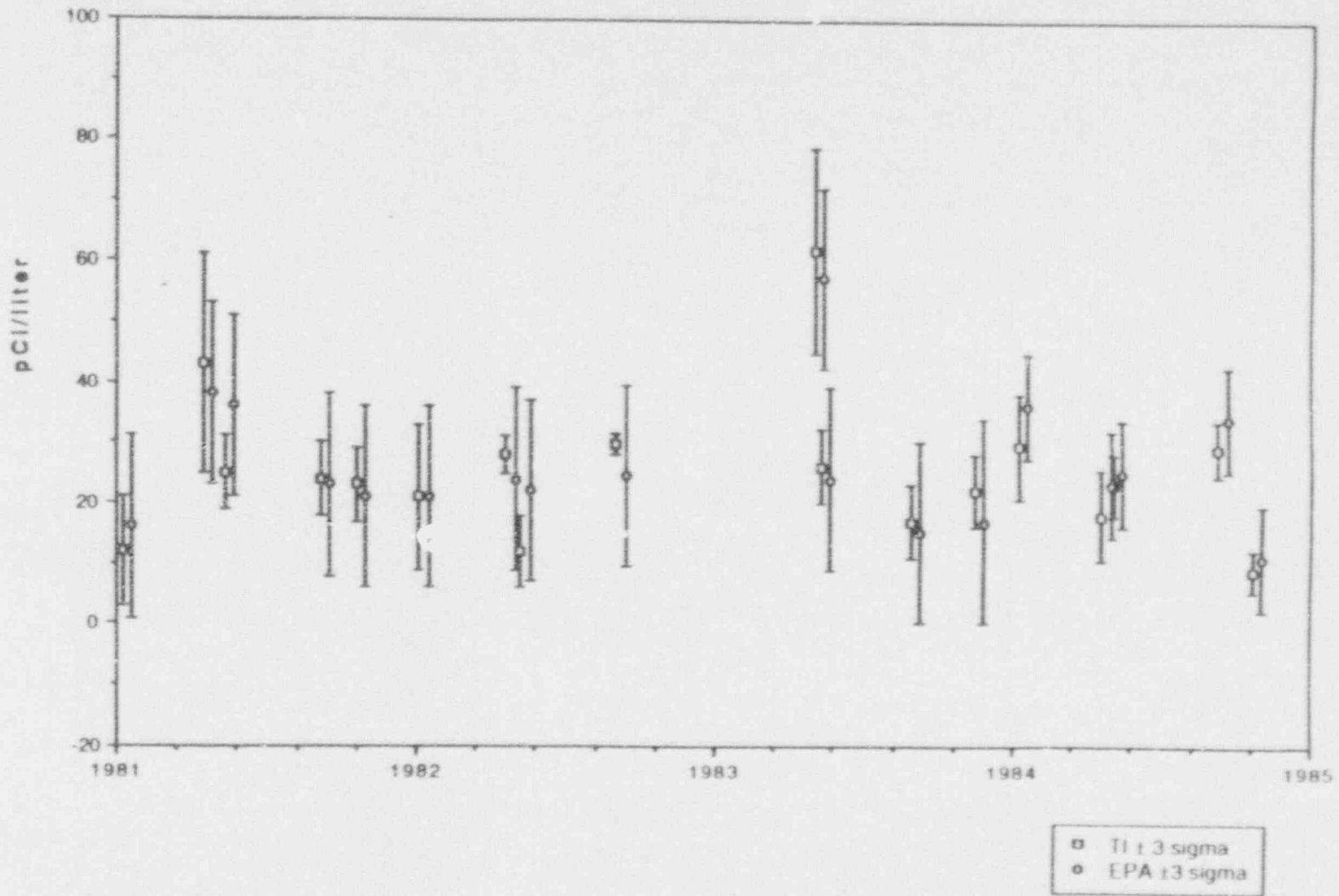
US EPA CROSS CHECK PROGRAM

GROSS BETA IN WATER (Cont.)



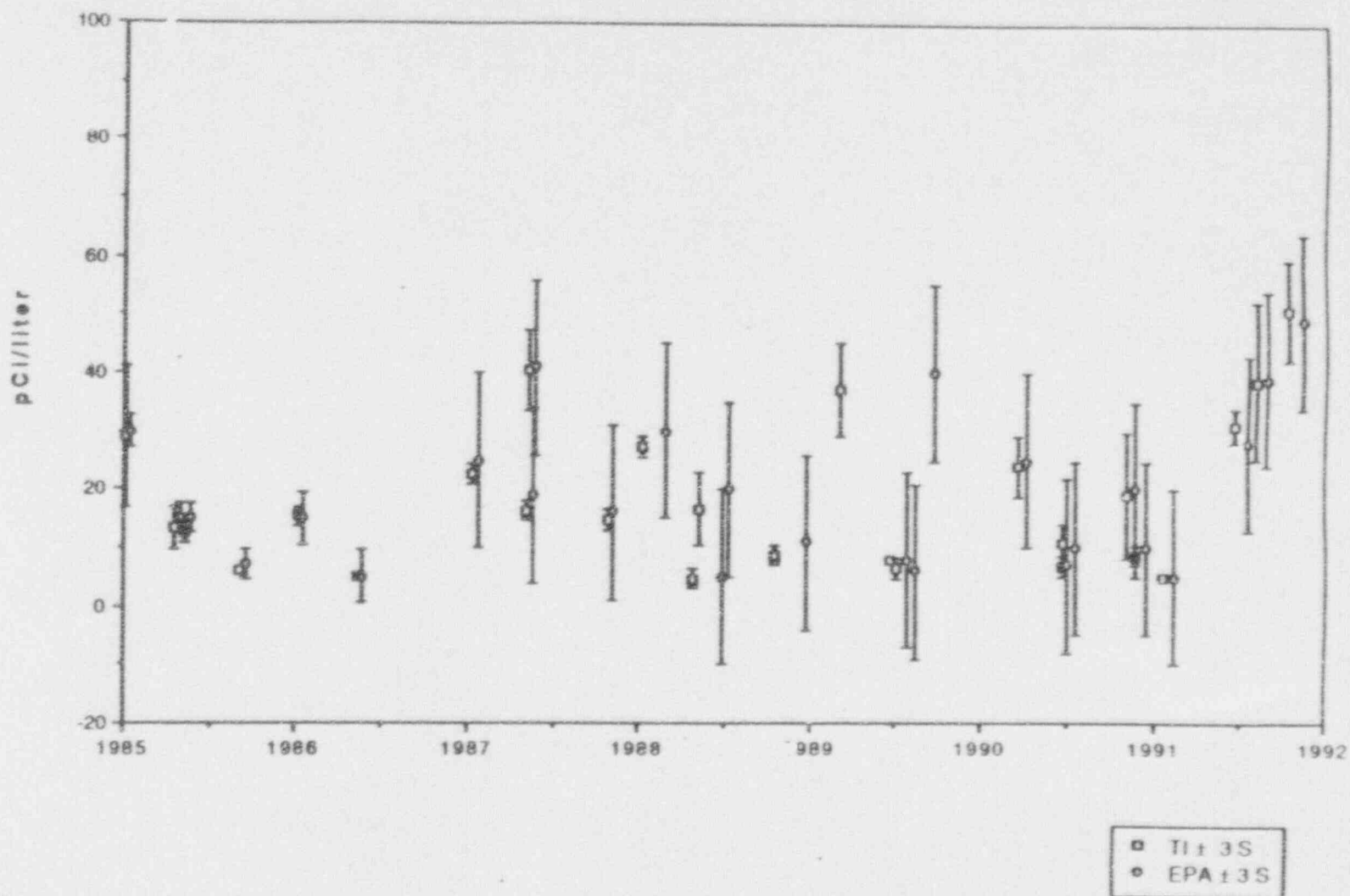
US EPA CROSS CHECK PROGRAM

STRONTIUM-89 IN WATER



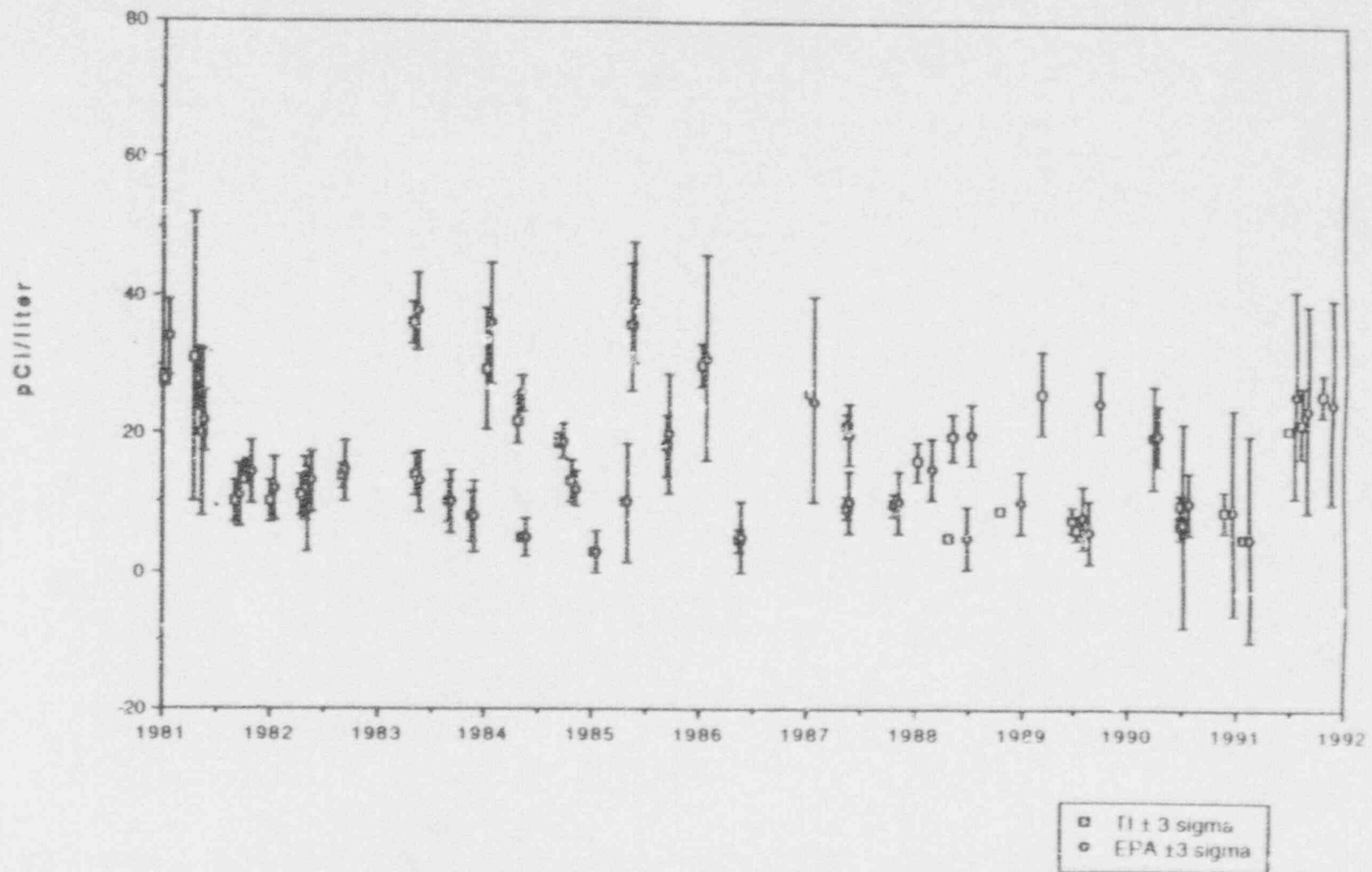
US EPA CROSS CHECK PROGRAM

STRONTIUM-89 IN WATER (Cont.)



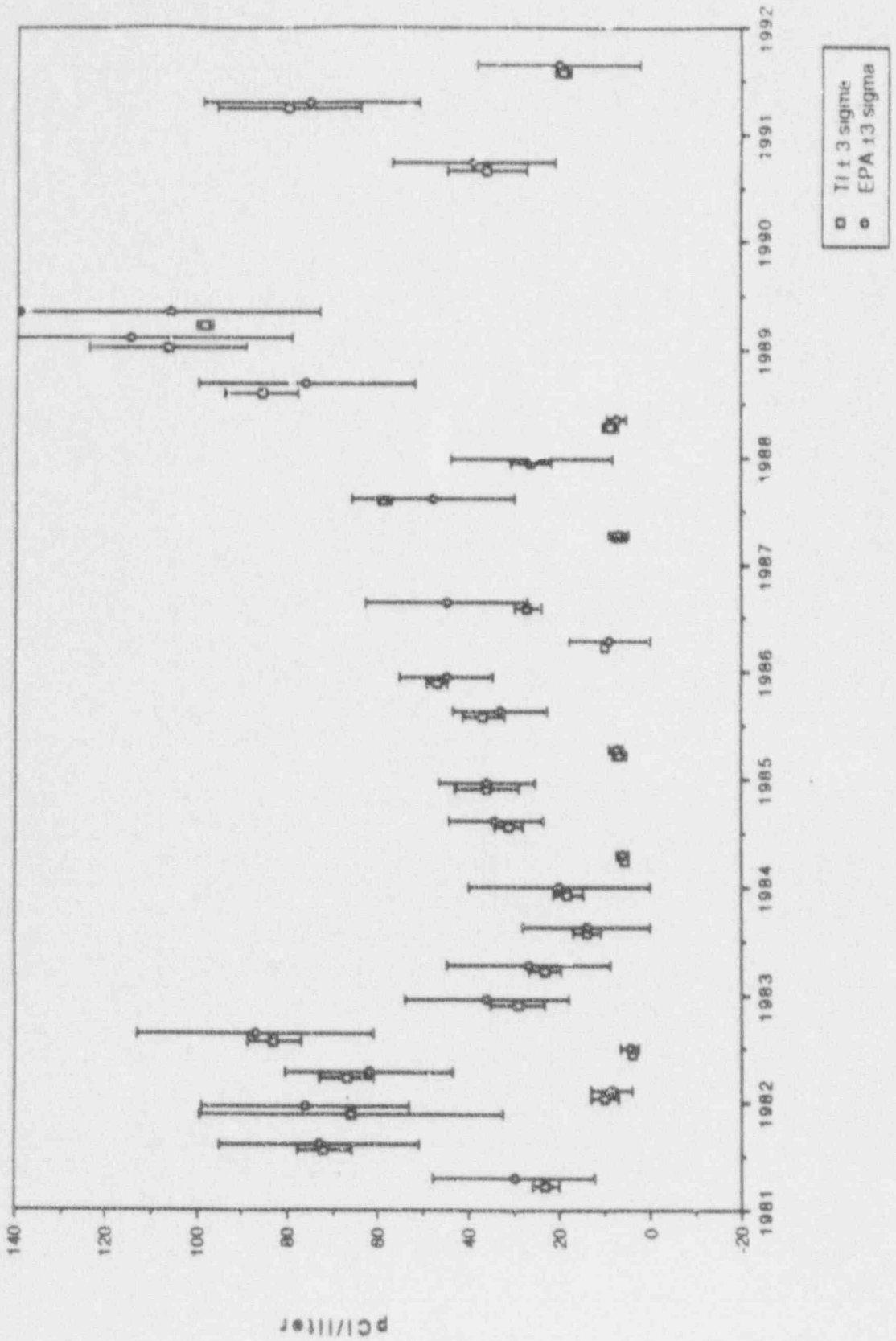
US EPA CROSS CHECK PROGRAM

STRONTIUM-90 IN WATER



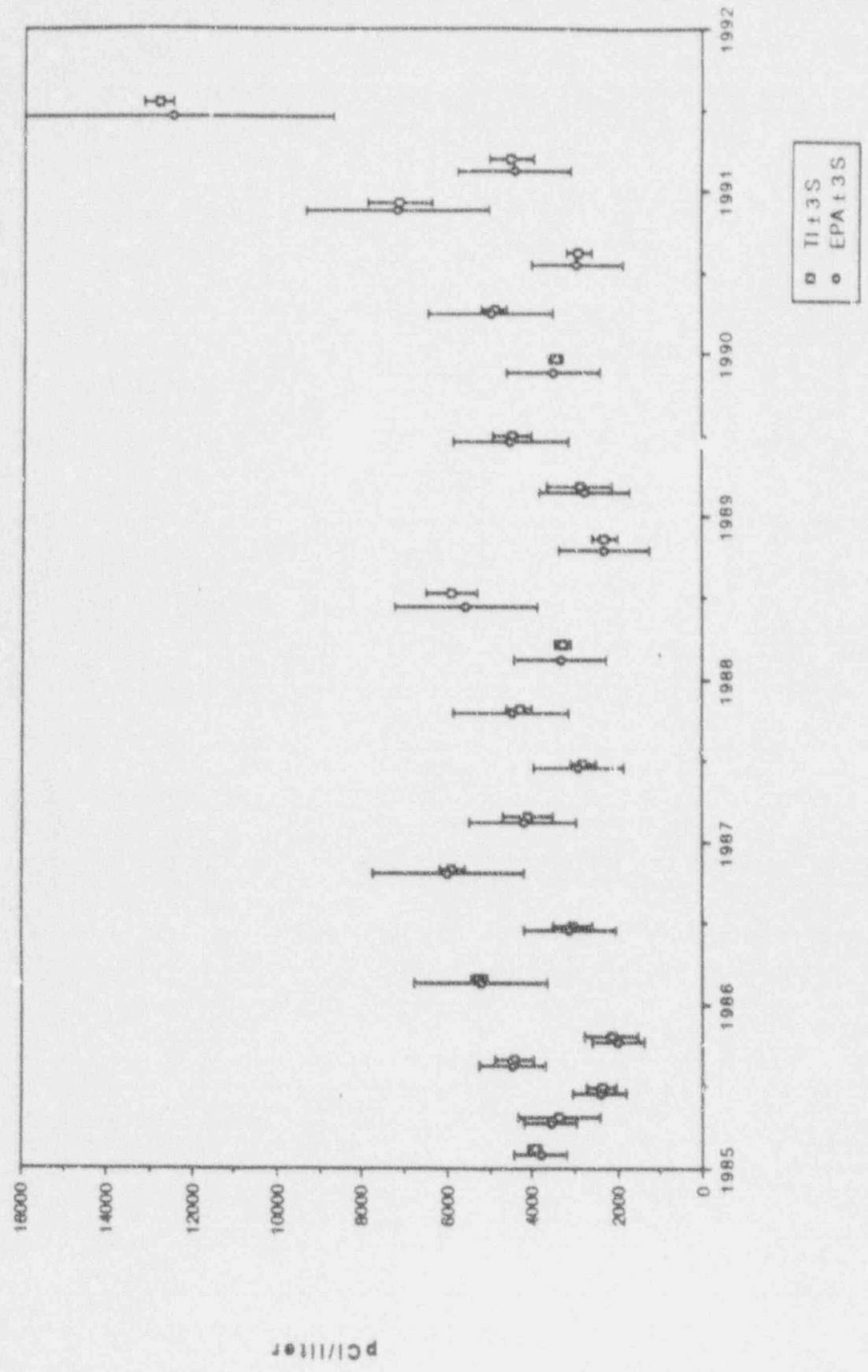
US EPA CROSS CHECK PROGRAM

IODINE-131 IN WATER



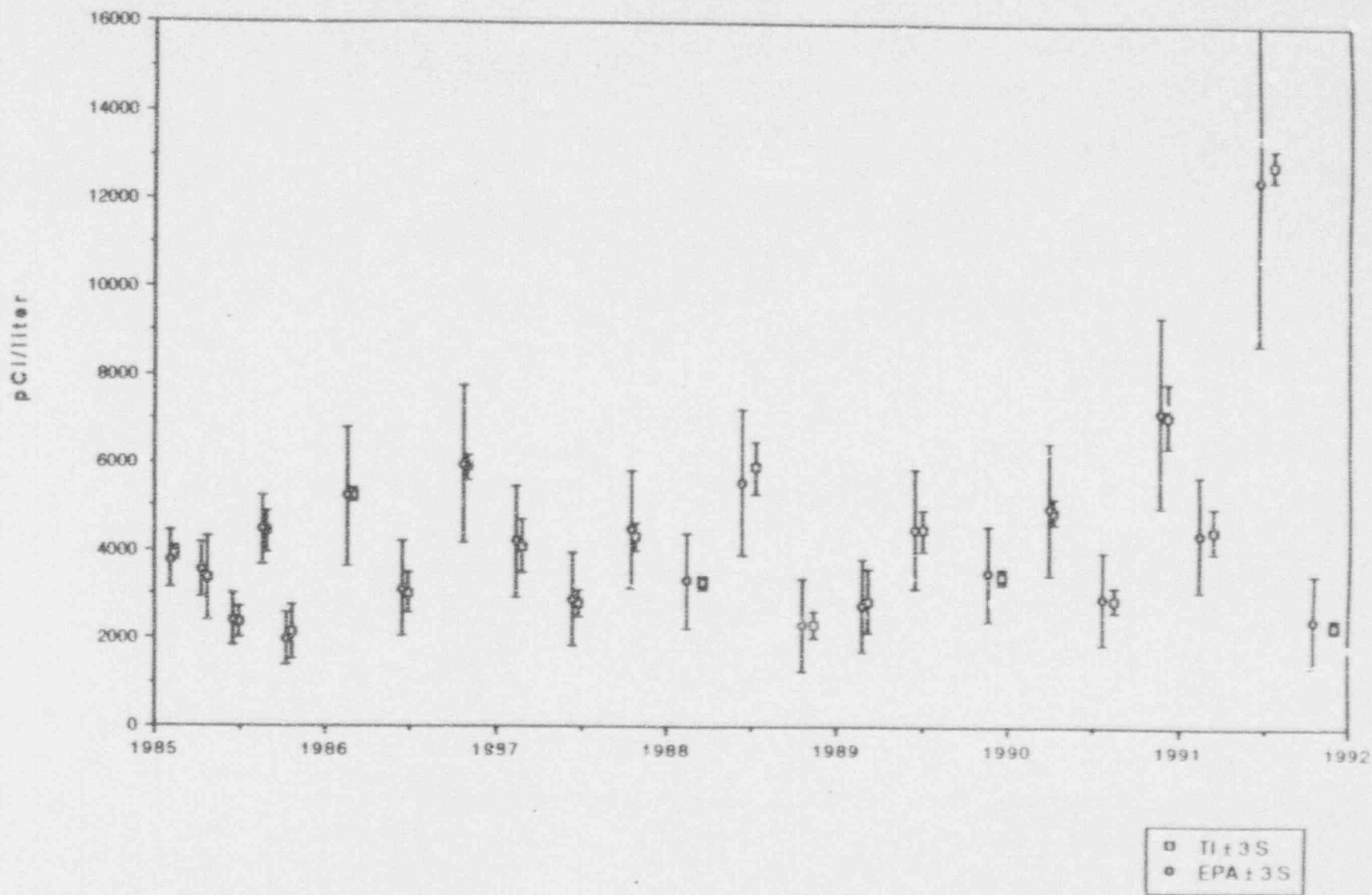
US EPA CROSS CHECK PROGRAM

TRITIUM IN WATER (Cont.)



US EPA CROSS CHECK PROGRAM

TRITIUM IN WATER (Cont.)



APPENDIX II

QC Laboratory

EPA Interlaboratory

Comparison Program

APPENDIX A

INTERLABORATORY COMPARISON PROGRAM RESULTS

NOTE: TIML participates in intercomparison studies administered by U.S. EPA Environmental Monitoring Systems Laboratory, Las Vegas, Nevada. The results are reported in Appendix A. Also reported are results of in-house spikes and blanks. Appendix A is updated twice a year; the complete Appendix is included in January and July monthly reports only. Please refer to January and July reports for information.

January, 1992

Appendix A

Interlaboratory Comparison Program Results

Teledyne Isotopes Midwest Laboratory (formerly Hazleton Environmental Sciences) has participated in interlaboratory comparison (crosscheck) programs since the formulation of its quality control program in December 1971. These programs are operated by agencies which supply environmental-type samples (e.g., milk or water) containing concentrations of radionuclides known to the issuing agency but not to participant laboratories. The purpose of such a program is to provide an independent check on the laboratory's analytical procedures and to alert it to any possible problems.

Participant laboratories measure the concentration of specified radionuclides and report them to the issuing agency. Several months later, the agency reports the known values to the participant laboratories and specifies control limits. Results consistently higher or lower than the known values or outside the control limits indicate a need to check the instruments or procedures used.

The results in Table A-1 were obtained through participation in the environmental sample crosscheck program for milk, water, air filters, and food samples during the period January 1988 through November 1991. This program has been conducted by the U.S. Environmental Protection Agency Intercomparison and Calibration Section, Quality Assurance Branch, Environmental Monitoring and Support Laboratory, Las Vegas, Nevada.

The results in Table A-2 were obtained for thermoluminescent dosimeters (TLDs) during the period 1976, 1977, 1979, 1980, 1984, and 1985-86 through participation in the Second, Third, Fourth, Fifth, Seventh, and Eighth International Intercomparison of Environmental Dosimeters under the sponsorships listed in Table A-2. Also Teledyne testing results are listed.

Table A-3 lists results of the analyses on in-house spiked samples.

Table A-4 lists results of the analyses on in-house "blank" samples.

Attachment B lists acceptance criteria for "spiked" samples.

Addendum to Appendix A provides explanation for out-of-limit results.

Table A-1. U.S. Environmental Protection Agency's crosscheck program, comparison of EPA and Teledyne Isotopes Midwest Laboratory results for milk, water, air filters, and food samples, 1988 through 1991.^a

Lab Code	Sample Type	Date Collected	Analysis	Concentration in pCi/L ^b		Control Limits
				TIML Result $\pm 2\sigma^c$	EPA Result ^d 1s, N=1	
STW-521	Water	Jan 1988	Sr-89	27.3 \pm 5.0	30.0 \pm 5.0	21.3-38.7
			Sr-90	15.3 \pm 1.5	12.4-17.6	
STW-523	Water	Jan 1988	Gr. alpha	2.3 \pm 1.2	4.0 \pm 5.0	0.0-12.7
			Gr. beta	7.7 \pm 1.2	8.0 \pm 5.0	0.0-16.7
STW-524	Food	Jan 1988	Sr-89	44.0 \pm 4.0	46.0 \pm 5.0	37.3-54.7
			Sr-90	53.0 \pm 2.0	55.0 \pm 2.8	50.2-59.8
			I-131	102.3 \pm 4.2	102.0 \pm 10.2	84.3-119.7
			Cs-137	95.7 \pm 6.4	91.0 \pm 5.0	82.3-99.7
			K	1011 \pm 158	1230 \pm 62	1124-1336
STW-525	Water	Feb 1988	Co-60	69.3 \pm 2.3	69.0 \pm 5.0	60.3-77.7
			Zn-65	99.0 \pm 3.4	94.0 \pm 9.4	77.7-110.3
			Ru-106	92.7 \pm 14.4	105.0 \pm 10.5	86.8-123.2
			Cs-134	61.7 \pm 8.0	64.0 \pm 5.0	55.3-72.7
			Cs-137	99.7 \pm 3.0	94.0 \pm 5.0	85.3-102.7
STW-526	Water	Feb 1988	H-3	3453 \pm 103	3327 \pm 362	2700-3954
STW-527	Water	Feb 1988	Uranium	3.0 \pm 0.0	3.0 \pm 6.0	0.0-13.4
STW-528	Milk	Feb 1988	I-131	4.7 \pm 1.2	4.0 \pm 0.4	3.3-4.7
STW-529	Water	Mar 1988	Ra-226	7.1 \pm 0.6	7.6 \pm 1.1	5.6-9.6
			Ra-228	NA ^e	7.7 \pm 1.2	5.7-9.7
STW-530	Water	Mar 1988	Gr. alpha	4.3 \pm 1.2	6.0 \pm 5.0	0.0-14.7
			Gr. beta	13.3 \pm 1.3	13.0 \pm 5.0	4.3-21.7
STAF-531	Air Filter	Mar 1988	Gr. alpha	21.0 \pm 2.0	20.0 \pm 5.0	11.3-28.7
			Gr. beta	48.0 \pm 0.0	50.0 \pm 5.0	41.3-58.7
			Sr-90	16.7 \pm 1.2	17.0 \pm 1.5	14.4-19.6
			Cs-137	18.7 \pm 1.3	16.0 \pm 5.0	7.3-24.7
STW-532	Water	Apr 1988	I-131	9.0 \pm 2.0	7.5 \pm 0.8	6.2-8.8

Table A-1. (continued)

Lab Code	Sample Type	Date Collected	Analysis	Concentration in pCi/L ^b		Control Limits
				TIML Result $\pm 2\sigma^c$	EPA Result ^d 1s, N=1	
STW-533 534	Water (Blind)	Apr 1988				
	Sample A		Gr. alpha	ND ^f	46.0 \pm 11.0	27.0-65.0
			Ra-226	ND	6.4 \pm 1.0	4.7-8.1
			Ra-228	ND	5.6 \pm 0.8	4.2-7.0
			Uranium	6.0 \pm 6.0	6.0 \pm 6.0	0.0-16.4
	Sample B		Gr. beta	ND	57.0 \pm 5.0	48.3-65.7
			Sr-89	3.3 \pm 1.2	5.0 \pm 5.0	0.0-13.7
			Sr-90	5.3 \pm 1.2	5.0 \pm 1.5	2.4-7.6
			Co-60	63.3 \pm 1.3	50.0 \pm 5.0	41.3-58.7
			Cs-134	7.7 \pm 1.2	7.0 \pm 5.0	0.0-15.7
			Cs-137	8.3 \pm 1.2	7.0 \pm 5.0	0.0-15.7
STU-535	Urine	Apr 1988	H-3	6483 \pm 155	6202 \pm 620	5128-7276
STW-536	Water	Apr 1988	Sr-89	14.7 \pm 1.3	20.0 \pm 5.0	11.3-28.7
			Sr-90	20.0 \pm 2.0	20.0 \pm 1.5	17.4-22.6
STW-538	Water	Jun 1988	Cr-51	331.7 \pm 13.0	302.0 \pm 30.0	250.0-354.0
			Co-60	16.0 \pm 2.0	15.0 \pm 5.0	6.3-23.7
			Zn-65	107.7 \pm 11.4	101.0 \pm 10.0	83.7-118.3
			Ru-106	191.3 \pm 11.0	195.0 \pm 20.0	160.4-229.6
			Cs-134	18.3 \pm 4.6	20.0 \pm 5.0	11.3-28.7
			Cs-137	26.3 \pm 1.2	25.0 \pm 5.0	16.3-33.7
STW-539	Water	Jun 1988	H-3	5586 \pm 92	5565 \pm 557	4600-6530
STW-541	Milk	Jun 1988	Sr-89	33.7 \pm 11.4	40.0 \pm 5.0	31.3-48.7
			Sr-90	55.3 \pm 5.8	60.0 \pm 3.0	54.8-65.2
			I-131	103.7 \pm 3.1	94.0 \pm 9.0	78.4-109.6
			Cs-137	52.7 \pm 3.1	51.0 \pm 5.0	42.3-59.7
			K	1587 \pm 23	1600 \pm 80	1461-1739
STW-542	Water	Jul 1988	Gr. alpha	8.7 \pm 4.2	15.0 \pm 5.0	6.3-23.7
			Gr. beta	5.3 \pm 1.2	4.0 \pm 5.0	0.0-12.7
STF-543	Food	Jul 1988	Sr-89	ND ^f	33.0 \pm 5.0	24.3-41.7
			Sr-90	ND	31.0 \pm 2.0	30.5-37.5
			I-131	115.0 \pm 5.3	107.0 \pm 11.0	88.0-126.0
			Cs-137	52.7 \pm 6.4	49.0 \pm 5.0	40.3-57.7
			K	1190 \pm 66	1240 \pm 62	1133-1347

Table A-1. (continued)

Lab Code	Sample Type	Date Collected	Analysis	Concentration in pCi/L ^b		Control Limits
				TIML Result $\pm 2\sigma^c$	EPA Result ^d 1s, N=1	
STW-544	Water	Aug 1988	I-131	80.0 \pm 0.0	76.0 \pm 8.0	62.1-89.9
STW-545	Water	Aug 1988	Pu-239	11.0 \pm 0.2	10.2 \pm 1.0	8.5-11.9
STW-346	Water	Aug 1988	Uranium	6.0 \pm 0.0	6.0 \pm 6.0	0.0-16.4
STAF-547	Air Filter	Aug 1988	Gr. alpha	8.0 \pm 0.0	8.0 \pm 5.0	0.0-16.7
			Gr. beta	26.3 \pm 1.2	29.0 \pm 5.0	20.3-37.7
			Sr-90	8.0 \pm 2.0	8.0 \pm 1.5	5.4-10.6
			Cs-137	13.0 \pm 2.0	12.0 \pm 5.0	3.3-20.7
STW-548	Water	Sep 1988	Ra-226	9.3 \pm 0.5	8.4 \pm 2.6	6.2-10.6
			Ra-228	5.8 \pm 0.4	3.4 \pm 1.6	4.0-6.8
STW-549	Water	Sep 1988	Gr. alpha	7.0 \pm 2.0	8.0 \pm 5.0	0.0-16.7
			Gr. beta	11.3 \pm 1.2	10.0 \pm 5.0	1.3-18.7
STW-550	Water	Oct 1988	Cr-51	252.0 \pm 14.0	251.0 \pm 25.0	207.7-294.3
			Co-60	26.0 \pm 2.0	25.0 \pm 5.0	16.3-33.7
			Zn-65	158.3 \pm 10.2	151.0 \pm 15.0	125.0-177.0
			Ru-106	153.0 \pm 9.2	152.0 \pm 15.0	126.0-178.0
			Cs-134	28.7 \pm 5.0	25.0 \pm 5.0	16.3-33.7
			Cs-137	16.3 \pm 1.2	15.0 \pm 5.0	6.3-23.7
STW-551	Water	Oct 1988	H-3	2333 \pm 127	2316 \pm 350	1710-2927
STW-552 553	Water (Blind)	Oct 1988				
	Sample A		Gr. alpha	38.3 \pm 8.0	41.0 \pm 10.0	23.7-58.3
		Ra-226	4.5 \pm 0.5	5.0 \pm 0.8	3.6-6.4	
		Ra-228	4.4 \pm 0.6	5.2 \pm 0.8	3.6-6.4	
		Uranium	4.7 \pm 1.2	5.0 \pm 6.0	0.0-15.4	
	Sample B		Gr. beta	51.3 \pm 3.0	54.0 \pm 5.0	45.3-62.7
		Sr-89	3.7 \pm 1.2	11.0 \pm 5.0	2.3-19.7	
		Sr-90	10.7 \pm 1.2	10.0 \pm 1.5	7.4-12.6	
		Cs-134	15.3 \pm 2.3	15.0 \pm 5.0	6.3-23.7	
		Cs-137	16.7 \pm 1.2	15.0 \pm 5.0	6.3-23.7	

Table A-1. (continued)

Lab Code	Sample Type	Date Collected	Analysis	Concentration in pCi/L ^b		
				TIML Result $\pm 2\sigma^c$	EPA Result ^d is, N=1	Control Limits
STM-554	Milk	Oct 1988	Sr-89	40.3±7.0	40.0±5.0	31.3-48.7
			Sr-90	51.0±2.0	60.0±3.0	54.8-65.2
			I-131	94.0±3.4	91.0±9.0	75.4-106.6
			Cs-137	45.0±4.0	50.0±5.0	41.3-58.7
			K	1500±45	1600±80	1501-1739
STU-555	Urine	Nov 1988	H-3	3030±209	3025±359	2403-3647
STW-556	Water	Nov 1988	Gr. alpha	9.0±3.5	9.0±5.0	0.3-17.7
			Gr. beta	9.7±1.2	9.0±5.0	0.3-17.7
STW-557	Water	Dec 1988	I-131	108.7±3.0	115.0±12.0	94.2-135.8
STW-559	Water	Jan 1989	Sr-89	40.0±8.7	40.0±5.0	31.3-48.7
			Sr-90	24.3±3.1	25.0±1.5	22.4-27.6
STW-560	Water	Jan 1989	Pu-239	5.8±1.1	4.2±0.4	3.5-4.9
STW-561	Water	Jan 1989	Gr. alpha	7.3±1.2	8.0±5.0	0.0-16.7
			Gr. beta	5.3±1.2	4.0±5.0	0.0-12.7
STW-562	Water	Feb 1989	Cr-51	245±46	235±24	193.4-276.6
			Co-60	10.9±2.0	10.0±5.0	1.3-18.7
			Zn-65	170±10	159±16	139.2-186.7
			Ru-106	181±7.6	178±18	146.8-209.2
			Cs-134	9.7±3.0	10.0±5.0	1.3-18.7
			Cs-137	11.7±1.2	10.0±5.0	1.3-18.7
STW-563	Water	Feb 1989	I-131	109.0±4.0	106.0±11.0	86.9-125.1
STW-564	Water	Feb 1989	H-3	2820±20	2754±356	2137-3371
STW-565	Water	Mar 1989	Ra-226	4.2±0.3	4.9±0.7	3.7-6.1
			Ra-228	1.9±1.0	1.7±0.3	1.2-2.2
STW-566	Water	Mar 1989	U	5.0±0.0	5.0±6.0	0.0-15.4
STAF-567	Air Filter	Mar 1989	Gr. alpha	21.7±1.2	21.0±5.0	12.3-29.7
			Gr. beta	68.3±4.2	62.0±5.0	53.3-70.7
			Sr-90	20.0±2.0	20.0±1.5	17.4-22.6
			Cs-137	21.3±1.2	20.0±5.0	17.3-28.7

Table A-1. (continued)

Lab Code	Sample Type	Date Collected	Analysis	Concentration in pCi/L ^b		Control Limits	
				TIML Result $\pm 2\sigma^c$	EP ^d Result ^d 1s, N=1		
STW-568 569	Water (Blind)	Apr 1989	Gr. alpha	22.7±2.3	29.0±7.0	16.9-41.2	
			Ra-226	3.6±0.6	3.5±0.5	2.6-4.4	
				Ra-228	2.6±1.0	3.6±0.5	2.7-4.5
				U	3.0±0.0	3.0±6.0	0.0-13.4
		Sample B		Gr beta	52.3±6.1	57.0±5.0	43.3-65.7
			Sr-89	9.3±5.4	8.0±5.0	0.0-16.7	
			Sr-90	7.0±0.0	8.0±1.5	5.4-10.6	
			Cs-134	21.0±5.2	20.0±5.0	11.3-28.7	
			Cs-137	3.0±2.0	20.0±5.0	11.3-28.7	
	STM-570	Milk	Apr 1989	Sr-89	26.0±10.0	39.0±5.0	30.3-47.7
Sr-90				45.7±4.2	55.0±3.0	49.8-60.2	
Cs-137				54.0±6.9	50.9±5.0	41.3-58.7	
K-40				1521±208	1600±80	1461-1739	
STW-5718	Water	May 1989	Sr-89	<0.7	6.0±5.0	0.0-14.7	
			Sr-90	5.0±1.0	6.0±1.5	3.4-8.6	
STW-572	Water	May 1989	Gr. alpha	24.0±2.0	30.0±8.0	16.1-43.9	
			Gr. beta	49.3±15.6	50.0±5.0	41.3-58.7	
STW-573	Water	Jun 1989	Ba-133	50.7±1.2	49.0±5.0	40.3-57.7	
			Co-60	31.3±2.3	31.0±5.0	22.3-39.7	
			Zn-65	167±10	165±17	135.6-194	
			Ru-106	123±9.2	128±13	105.5-150	
			Cs-134	40.3±1.2	39±5	30.3-47.7	
			Cs-137	22.3±1.2	20±5	11.3-28.7	
STW-574	Water	Jun 1989	H-3	4513±136	4503±450	3724-528	
STW-575	Water	Jul 1989	Ra-226	16.8±3.1	17.7±2.7	13.0-22.4	
			Ra-228	13.8±3.7	18.3±2.7	13.6-23.0	
STW-576	Water	Jul 1989	U	40.3±1.2	41.0±6.0	30.6±51	
STW-577	Water	Aug 1989	I-131	84.7±5.8	83.0±8.0	69.1-96.5	
STAF-579	Air Filter	Aug 1989	Gr. alpha	6.0±0.0	6.0±5.0	0.0-14.7	
			Cs-137	10.3±2.3	10.0±5.0	1.3-18.7	

Table A-1. (continued)

Lab Code	Sample Type	Date Collected	Analysis	Concentration in pCi/L ^b		
				TIML Result $\pm 2\sigma^c$	EPA Result ^d 1s, N=1	Control Limits
STW-580	Water	Sep 1989	Sr-89	14.7 \pm 1.2	14.0 \pm 5.0	5.3-22.7
			Sr-90	9.7 \pm 1.2	10.0 \pm 1.5	7.4-12.6
STW-581	Water	Sep 1989	Gr. alpha	5.0 \pm 0.0	4.0 \pm 5.0	0.0-12.7
			Gr. beta	8.7 \pm 2.3	6.0 \pm 5.0	0.0-14.7
STW-583	Water	Oct 1989	Ba-133	60.3 \pm 10.0	59.0 \pm 6.0	48.6-69.4
			Co-60	29.0 \pm 4.0	30.0 \pm 5.0	21.1-38.7
			Zn-65	132.3 \pm 6.0	129.0 \pm 13.0	106.5-151.5
			Ru-106	155.3 \pm 6.1	161.0 \pm 16.0	133.3-188.7
			Cs-134	20.7 \pm 6.1	29.0 \pm 5.0	20.3-37.7
			Cs-137	1.3 \pm 0.3	59.0 \pm 5.0	50.3 \pm 67.7
STW-584	Water	Oct 1989	H-3	407 \pm 150	3496 \pm 364	2866 \pm 4126
STW-585 586	Water (Blind)	Oct 1989				
	Sample A		Gr. alpha	41.7 \pm 9.4	49.0 \pm 12.0	28.2-69.8
		Ra-226	7.9 \pm 0.4	8.4 \pm 1.3	6.2-10.6	
		Ra-228	4.4 \pm 0.8	4.1 \pm 0.6	3.1-5.1	
		U	12.0 \pm 0.0	12.0 \pm 6.0	1.6-22.4	
	Sample B		Gr. beta	31.7 \pm 2.3	32.0 \pm 5.0	23.3-40.7
		Sr-89	13.3 \pm 4.2	15.0 \pm 5.0	6.3-23.7	
		Sr-90	7.0 \pm 2.0	7.0 \pm 3.0	4.4-9.6	
		Cs-134	5.0 \pm 0.0	5.0 \pm 5.0	0.0-13.7	
		Cs-137	7.0 \pm 0.0	5.0 \pm 5.0	0.0-13.7	
STW-587	Water	Nov 1989	Ra-226	7.9 \pm 0.4	8.7 \pm 1.3	6.4-11.0
		Ra-228	8.9 \pm 1.2	9.3 \pm 1.2	6.9-11.7	
STW-588	Water	Nov 1989	U	15.0 \pm 0.08	15.0 \pm 6.0	4.6-25.4
STW-589	Water	Jan 1990	Sr-89	22.7 \pm 5.0	25.0 \pm 5.0	16.3-33.7
			Sr-90	17.3 \pm 1.2	20.0 \pm 1.5	17.4-22.6
STW-591	Water	Jan 1990	Gr. alpha	10.3 \pm 3.0	12.0 \pm 5.0	3.3-20.7
			Gr. beta	12.3 \pm 1.2	12.0 \pm 5.0	3.3-20.7

Table A-1. (continued)

Lab Code	Sample Type	Date Collected	Analysis	Concentration in pCi/L ^b		Control Limits		
				TIML Result $\pm 2\sigma^c$	EPA Result ^d 1s, N=1			
STW-592	Water	Jan 1990	Co-60	14.7±2.3	15±5.0	6.3-23.7		
			Zn-65	135.0±6.9	139.0±14.0	114.8-163.2		
			Ru-106	133.3±13.4	139.0±14.0	114.8-163.2		
			Cs-134	17.3±1.2	18.0±5.0	9.3-26.7		
			Cs-137	19.3±1.2	18.0±5.0	9.3-26.7		
			Ba-133	78.0±0.0	74.0±7.0	61.9-86.1		
STW-593	Water	Feb 1990	H-3	4827±83	4976±498	4113-5839		
STW-594	Water	Mar 1990	Ra-226	5.0±0.2	4.9±0.7	4.1-5.7		
			Ra-228	13.5±0.7	12.7±1.9	9.4-16.0		
STW-595	Water	Mar 1990	U	4.0±0.0	4.0±6.0	0.0-14.4		
STAF-596	Air Filter	Mar 1990	Gr. alpha	7.3±1.2	5.0±5.0	0.0-13.7		
			Gr. beta	34.0±0.0	31.0±5.0	22.3-39.7		
			Sr-90	10.0±0.0	10.0±1.5	7.4-12.6		
			Cs-137	9.3±1.2	10.0±5.0	1.3-18.7		
STW-597 598	Water (Blind)	Apr 1990						
			Sample A	Gr. alpha	81.0±3.5	90.0±23.0	50.1-129.9	
			Ra-226	4.9±0.4	5.0±0.8	3.6-6.4		
			Ra-228	10.6±0.3	10.2±1.5	7.6-12.8		
			U	18.7±3.0	20.0±6.0	9.6-30.4		
	Sample B		Gr. beta	51.0±10.1	52.0±5.0	43.3-60.7		
			Sr-89	9.3±1.2	10.0±5.0	1.3-18.7		
			Sr-90	10.3±3.1	10.0±1.5	8.3-11.7		
			Cs-134	16.0±0.0	15.0±5.0	6.3-23.7		
			Cs-137	19.0±2.0	15.0±5.0	6.3-23.7		
	STM-599		Milk	Apr 1990	Sr-89	21.7±3.1	23.0±5.0	14.3-31.7
					Sr-90	21.0±7.0	23.0±5.0	14.3-31.7
					I-131	98.7±1.2	99.0±10.0	81.7-116.3
					Cs-137	26.0±6.0	24.0±5.0	15.3-32.7
K		1300.0±69.2			1550.0±78.0	1414.7-1685		
STW-600	Water	May 1990	Sr-89	6.0±2.0	7.0±5.0	0.0-15.7		
			Sr-90	6.7±1.2	7.0±5.0	0.0-15.7		
STW-601	Water	May 1990	Gr. alpha	11.0±2.0	22.0±6.0	11.6-32.4		
			Gr. beta	12.3±1.2	15.0±5.0	6.3-23.7		

Table A-1. (continued)

Lab Code	Sample Type	Date Collected	Analysis	Concentration in pCi/L ^b		
				EPA Result ^d		Control Limits
				TIML Result $\pm 2\sigma^c$	1s, N=1	
STW-602	Water	Jun 1990	Co-60	25.3±2.3	24.0±5.0	15.3-32.7
			Zn-65	155.0±10.6	148.0±15.0	130.6-165.4
			Ru-106	202.7±17.2	210.0±21.0	173.6-246.4
			Cs-134	23.7±1.2	24.0±5.0	18.2-29.8
			Cs-137	27.7±3.1	25.0±5.0	16.3-33.7
			Ba-133	100.7±8.1	99.0±10.0	81.7-116.3
STW-603	Water	Jun 1990	H-3	2927±306	2933±358	2312-3554
STW-604	Water	Jul 1990	Ra-226	11.8±0.9	12.1±1.8	9.0-15.2
			Ra-228	4.1±1.4	5.1±1.3	2.8-7.4
STW-605	Water	Jul 990	U	20.3±1.7	20.8±3.0	15.6-26.0
STW-606	Water	Aug 1990	I-131	43.0±1.2	39.0±6.0	28.6±49.4
STW-607	Water	Aug 1990	Pu-239	10.0±1.7	9.1±0.9	7.5-10.7
STAF-608	Air Filter	Aug 1990	Gr. alpha	14.0±0.0	10.0±5.0	1.3-18.7
			Gr. beta	65.3±1.2	62.0±5.0	53.3-70.7
			Sr-90	19.0±6.9	20.0±5.0	11.3-28.7
			Cs-137	19.0±2.0	20.0±5.0	11.3-28.7
STW-609	Water	Sep 1990	Sr-89	9.0±2.0	10.0±5.0	1.3-18.7
			Sr-90	9.0±2.0	9.0±5.0	0.3-17.7
STW-610	Water	Sep 1990	Gr. alpha	8.3±1.2	10.0±5.0	1.3-18.7
			Gr. beta	10.3±1.2	10.0±5.0	1.3-18.7
STM-611	Milk	Sep 1990	Sr-89	11.7±3.1	16.0±5.0	7.3-24.7
			Sr-90	15.0±0.0	20.0±5.0	11.3-28.7
			I-131	63.0±6.0	58.0±6.0	47.6-68.4
			Cs-137	20.0±2.0	20.0±5.0	11.3-28.7
			K	1673.3±70.2	1700.0±85.0	1552.5-1847.5
STW-612	Water	Oct 1990	Co-60	20.3±3.1	20.0±5.0	11.3-28.7
			Zn-65	115.3±12.2	115.0±12.0	94.2-135.8
			Ru-106	152.0±8.0	151.0±15.0	125.0-177.0
			Cs-134	11.0±0.0	12.0±5.0	3.3-20.7
			Cs-137	14.0±2.0	12.0±5.0	3.3-20.7
			Ba-133	116.7±9.9	110.0±11.0	90.9-129.
STW-613	Water	Oct 1990	H-3	7167±330	7203±720	5954-8452

Table A-1. (continued)

Lab Code	Sample Type	Date Collected	Analysis	Concentration in pCi/L ^b		Control Limits
				TIML Result $\pm 2\sigma^c$	EPA Result ^d 1s, N=1	
STW-614 615	Water	Oct 1990				
	Sample A		Gr. alpha	68.7 \pm 7.2	62.0 \pm 16.0	34.2-89.8
			Ra-226	12.9 \pm 0.3	13.6 \pm 2.0	10.1-17.1
			Ra-228	4.2 \pm 0.6	5.0 \pm 1.3	2.7-7.3
			U	10.4 \pm 0.6	10.2 \pm 3.0	5.0-15.4
	Sample B		Gr. beta	55.0 \pm 8.7	53.0 \pm 5.0	44.3-61.7
			Sr-89	15.7 \pm 2.9	20.0 \pm 5.0	11.3-28.7
			Sr-90	12.0 \pm 2.0	15.0 \pm 5.0	6.3-23.7
			Cs-134	9.0 \pm 1.7	7.0 \pm 5.0	0.0-15.7
			Cs-137	7.7 \pm 1.2	5.0 \pm 5.0	0.0-13.7
STW-616	Water	Nov 1990	Ra-226	6.8 \pm 1.0	7.4 \pm 1.1	5.5-9.3
			Ra-228	5.3 \pm 1.7	7.7 \pm 1.9	4.4-11.0
STW-617B	Water	Nov 1990	U	35.0 \pm 0.4	35.5 \pm 3.6	29.3 \pm 41.7
STW-618	Water	Jan 1991	Sr-89	4.3 \pm 1.2	5.0 \pm 5.0	0.0-13.7
			Sr-90	4.7 \pm 1.2	5.0 \pm 5.0	0.0-13.7
STW-619	Water	Jan 1991	Pu-239	3.6 \pm 0.2	3.3 \pm 0.3	2.8-3.8
STW-620	Water	Jan 1991	Gr. alpha	6.7 \pm 3.0	5.0 \pm 5.0	0.0-13.7
			Gr. beta	6.3 \pm 1.2	5.0 \pm 5.0	0.0-13.7
STW-621	Water	Feb 1991	Co-60	41.3 \pm 8.4	40.0 \pm 5.0	31.3-48.7
			Zn-65	166.7 \pm 19.7	149.0 \pm 15.0	123.0-175.0
			Ru-106	209.7 \pm 18.6	186.0 \pm 19.0	153.0-219.0
			Cs-134	9.0 \pm 2.0	8.0 \pm 5.0	0.0-16.7
			Cs-137	9.7 \pm 1.2	8.0 \pm 5.0	0.0-16.7
			Ba-133	85.7 \pm 9.2	75.0 \pm 8.0	61.1-88.9
STW-622	Water	Feb 1991	I-131	81.3 \pm 6.1	75.0 \pm 8.0	61.1-88.9
STW-623	Water	Feb 1991	H-3	⁴³ 10.0 \pm 144.2	4418.0 \pm 442.0	3651.2-5184.
STW-624	Water	Mar 1991	Ra-226	31.4 \pm 3.2	31.8 \pm 4.8	23.5-40.1
			Ra-228	ND ^h	21.1 \pm 5.3	11.9-30.3
STW-625	Water	Mar 1991	U	6.7 \pm 0.4	7.6 \pm 3.0	2.4-12.8

Table A-1. (continued)

Lab Code	Sample Type	Date Collected	Analysis	Concentration in pCi/L ^b			
				TIML Result $\pm 2\sigma^c$	EPA Result ^d		
					1s, N=1	Control Limits	
STAF-626	Filter	Mar 1991	Gr. alpha	38.7 \pm 1.2	25.0 \pm 6.0	14.6-35.4	
			Gr. beta	130.0 \pm 4.0	124.0 \pm 6.0	113.6-134.4	
			Sr-90	35.7 \pm 1.2	40.0 \pm 5.0	31.3-48.7	
			Cs-137	33.7 \pm 4.2	40.0 \pm 5.0	31.3-48.7	
STW-627 628	Water Sample A	Apr 1991	Gr. alpha	51.0 \pm 6.0	54.0 \pm 14.0	29.7-78.3	
			Ra-226	7.0 \pm 0.8	8.0 \pm 1.2	5.9-10.1	
			Ra-228	9.7 \pm 1.9	15.2 \pm 3.8	8.6-21.8	
			U	27.7 \pm 2.4	29.8 \pm 3.0	24.6-35.0	
	Sample B	Gr. beta	93.3 \pm 6.4	115.0 \pm 17.0	85.5-144.5		
		Sr-89	21.0 \pm 3.5	28.0 \pm 5.0	19.3-36.7		
		Sr-90	23.0 \pm 0.0	26.0 \pm 5.0	17.3-34.7		
		Cs-134	27.3 \pm 1.2	24.0 \pm 5.0	15.3-32.7		
		Cs-137	29.0 \pm 2.0	25.0 \pm 5.0	16.3-33.7		
	STM-629	Milk	Apr 1991	Sr-89	24.0 \pm 8.7	32.0 \pm 5.0	23.3-40.7
				Sr-90	28.0 \pm 2.0	32.0 \pm 5.0	23.3-40.7
I-131				65.3 \pm 14.7	60.0 \pm 6.0	49.6-70.4	
Cs-137				54.7 \pm 11.0	49.0 \pm 5.0	40.3-57.7	
K				1591.7 \pm 180.1	1650.0 \pm 83.0	1506.0-1794.0	
STW-630	Water	May 1991	Sr-89	40.7 \pm 2.3	39.0 \pm 5.0	30.3-47.7	
			Sr-90	23.7 \pm 1.2	24.0 \pm 5.0	15.3-32.7	
STW-631	Water	May 1991	Gr. alpha	27.7 \pm 5.8	24.0 \pm 6.0	13.6-34.4	
			Gr. beta	46.0 \pm 0.0	46.0 \pm 5.0	37.3-54.7	
STW-632	Water	Jun 1991	Co-60	11.3 \pm 1.2	10.0 \pm 5.0	1.3-18.7	
			Zn-65	119.3 \pm 16.3	108.0 \pm 11.0	88.9-127.1	
			Ru-106	162.3 \pm 19.0	149.0 \pm 15.0	123.0-175.0	
			Cs-134	15.3 \pm 1.2	15.0 \pm 5.0	6.3-23.7	
			Cs-137	16.3 \pm 1.2	14.0 \pm 5.0	5.3-22.7	
			Ba-133	74.0 \pm 6.9	62.0 \pm 6.0	51.6-72.4	
STW-633	Water	Jun 1991	H-3	13470.0 \pm 385.8	12480.0 \pm 1248.0	10314.8-14645.2	
STW-634	Water	Jul 1991	Ra-226	14.9 \pm 0.4	15.9 \pm 2.4	11.7-20.1	
			Ra-228	17.6 \pm 1.8	16.7 \pm 4.2	9.4-24.0	

Table A-1. (continued)

Lab Code	Sample Type	Date Collected	Analysis	Concentration in pCi/L ^b		Control Limits	
				TIML Result $\pm 2\sigma^c$	EPA Result ^d 1s, N=1		
STW-635	Water	Jul 1991	U	12.8 \pm 0.1	14.2 \pm 3.0	9.0-19.4	
STW-636	Water	Aug 1991	I-131	19.3 \pm 1.2	20.0 \pm 6.0	9.6-30.4	
STW-637	Water	Aug 1991	Pu-239	21.4 \pm 0.5	19.4 \pm 1.9	16.1-22.7	
STW-638	Filter	Aug 1991	Gr. alpha	33.0 \pm 2.0	25.0 \pm 6.0	14.6-35.4	
			Gr. beta	88.7 \pm 1.2	92.0 \pm 10.0	80.4-103.6	
			Sr-90	27.0 \pm 4.0	30.0 \pm 5.0	21.3-38.7	
			Cs-137	26.3 \pm 1.2	30.0 \pm 5.0	21.3-38.7	
STW-639	Water	Sep 1991	Sr-89	47.0 \pm 10.4	49.0 \pm 5.0	40.3-57.7	
			Sr-90	24.0 \pm 2.0	25.0 \pm 5.0	16.3-33.7	
STW-640	Water	Sep 1991	Gr. alpha	12.0 \pm 4.0	10.0 \pm 5.0	1.3-18.7	
			Gr. beta	20.3 \pm 1.2	20.0 \pm 5.0	11.3-28.7	
STM-641	Milk	Sep 1991	Sr-89	20.3 \pm 5.0	25.0 \pm 5.0	16.3-33.7	
			Sr-90	19.7 \pm 3.1	25.0 \pm 5.0	16.3-33.7	
			I-131	130.7 \pm 16.8	108.0 \pm 11.0	88.9-127.1	
			Cs-137	33.7 \pm 3.2	30.0 \pm 5.0	21.3-38.7	
			K	1743.3 \pm 340.8	1740.0 \pm 87.0	1589.1-1890	
STW-642	Water	Oct 1991	Co-60	29.7 \pm 1.2	29.0 \pm 5.0	20.3-37.7	
			Zn-65	75.7 \pm 8.3	73.0 \pm 7.0	60.9-85.1	
			Ru-106	196.3 \pm 15.1	199.0 \pm 20.0	164.3-233.7	
			Cs-134	9.7 \pm 1.2	10.0 \pm 5.0	1.3-18.7	
			Cs-137	11.0 \pm 2.0	10.0 \pm 5.0	1.3-18.7	
			Ba-133	94.7 \pm 3.1	98.0 \pm 10.0	80.7-115.3	
STW-643	Water	Oct 1991	H-3	2640.0 \pm 156.2	2454.0 \pm 352.0	1843.3-3064	
STW-644 645	Water Sample A	Oct 1991	Gr. alpha	73.0 \pm 13.1	82.0 \pm 21.0	45.6-118.4	
			Ra-226	20.9 \pm 2.0	22.0 \pm 3.3	16.3-27.7	
			Ra-228	19.6 \pm 2.3	22.2 \pm 5.6	12.5-31.9	
			U	13.5 \pm 0.6	13.5 \pm 3.0	8.3-18.7	
	Sample B			Gr. beta	55.3 \pm 3.1	65.0 \pm 10.0	47.7-82.3
				Sr-89	9.7 \pm 3.1	10.0 \pm 5.0	1.3-18.7
				Sr-90	8.7 \pm 1.2	10.0 \pm 5.0	1.3-18.7
				Co-60	20.3 \pm 1.2	20.0 \pm 5.0	11.3-28.7
				Cs-134	9.0 \pm 5.3	10.0 \pm 5.0	1.3-18.7
				Cs-137	14.7 \pm 5.0	11.0 \pm 5.0	2.3-19.7

Table A-1. (continued)

Lab Code	Sample Type	Date Collected	Analysis	Concentration in pCi/L ^b		
				TIML Result $\pm 2\sigma^c$	EPA Result ^d 1s, N=1	Control Limits
STW-646	Water	Nov 1991	Ra-226	5.6±1.2	6.5±1.0	4.8-8.2
			Ra-228	9.6±0.5	8.1±2.0	4.6-11.6
STW-647	Water	Nov 1991	U	24.7±2.3	24.9±3.0	19.7-30.1

^a Results obtained by Teledyne Isotopes Midwest Laboratory as a participant in the environmental sample crosscheck program operated by the Intercomparison and Calibration Section, Quality Assurance Branch, Environmental Monitoring and Support Laboratory, U.S. Environmental Protection Agency (EPA), Las Vegas, Nevada.

^b All results are in pCi/l, except for elemental potassium (K) data in milk, which are in mg/l; air filter samples, which are in pCi/filter; and food, which is in mg/kg.

^c Unless otherwise indicated, the TIML results are given as the mean \pm 2 standard deviations for three determinations.

^d USEPA results are presented as the known values and expected laboratory precision (1s, 1 determination) and control limits as defined by EPA.

^e NA = Not analyzed.

^f ND = No data; not analyzed due to relocation of lab.

^g Sample was analyzed but the results not submitted to EPA because deadline was missed (all data on file).

^h ND = No data; sample lost during analyses.

Table A-2. Crosscheck program results, thermoluminescent dosimeters (TLDs).

Lab Code	TLD Type	Measurement $\pm 2\sigma^a$	Teledyne Result Value ^c	mR	
				Known Participants)	Average $\pm 2\sigma^d$ (All
<u>2nd International Intercomparison^b</u>					
115-2	CaF ₂ :Mn Bulb	Field	17.0 \pm 1.9	17.1	16.4 \pm 7.7
		Lab	20.8 \pm 4.1	21.3	18.8 \pm 7.6
<u>3rd International Intercomparison^e</u>					
115-3	CaF ₂ :Mn Bulb	Field	30.7 \pm 3.2	34.9 \pm 4.8	31.5 \pm 3.0
		Lab	89.6 \pm 6.4	91.7 \pm 14.6	86.2 \pm 24.0
<u>4th International Intercomparison^f</u>					
115-4	CaF ₂ :Mn Bulb	Field	14.1 \pm 1.1	14.1 \pm 1.4	16.0 \pm 9.0
		Lab (Low)	9.3 \pm 1.3	12.2 \pm 2.4	12.0 \pm 7.4
		Lab (High)	40.4 \pm 1.4	45.8 \pm 9.2	43.9 \pm 13.2
<u>5th International Intercomparison^g</u>					
115-5A	CaF ₂ :Mn Bulb	Field	31.4 \pm 1.8	30.0 \pm 6.0	30.2 \pm 14.6
		Lab at beginning	77.4 \pm 5.8	75.2 \pm 7.6	75.8 \pm 40.4
		Lab at the end	96.6 \pm 5.8	88.4 \pm 8.8	90.7 \pm 31.2
115-5B	LiF-100 Chips	Field	30.3 \pm 4.8	30.0 \pm 6.0	30.2 \pm 14.6
		Field at beginning	81.1 \pm 7.4	75.2 \pm 7.6	75.8 \pm 40.4
		Lab at the end	85.4 \pm 11.7	88.4 \pm 8.8	90.7 \pm 31.2
<u>7th International Comparison^h</u>					
115-7A	LiF-100 Chips	Field	75.4 \pm 2.6	75.8 \pm 6.0	75.1 \pm 29.8
		Lab (Co-60)	80.0 \pm 3.5	79.9 \pm 4.0	77.9 \pm 27.6
		Lab (Cs-137)	66.6 \pm 2.5	75.0 \pm 3.8	73.0 \pm 22.2

Table A-2. Crosscheck program results, thermoluminescent dosimeters (TLDs).

Lab Code	TLD Type	Measurement $\pm 2\sigma^a$	Teledyne Result Value ^c	mR	
				Know Participants)	Average $\pm 2\sigma^d$ (All
115-7B	CaF ₂ :Mn Bulbs	Field	71.5 \pm 2.6	75.8 \pm 6.0	75.1 \pm 29.8
		Lab (Co-60)	84.8 \pm 6.4	79.9 \pm 4.0	77.9 \pm 27.6
		Lab (Cs-137)	78.8 \pm 1.6	75.0 \pm 3.8	73.0 \pm 22.2
115-7C	CaSO ₄ :Dy Cards	Field	76.8 \pm 2.7	75.8 \pm 6.0	75.1 \pm 29.8
		Lab (Co-60)	82.5 \pm 3.7	79.9 \pm 4.0	77.9 \pm 27.6
		Lab (Cs-137)	79.0 \pm 3.2	75.0 \pm 3.8	73.0 \pm 22.2
<u>8th International Intercomparison¹</u>					
115-8A	LiF-100 Chips	Field Site 1	29.5 \pm 1.4	29.7 \pm 1.5	28.9 \pm 12.4
		Field Site 2	11.3 \pm 0.8	10.4 \pm 0.5	10.1 \pm 9.06
		Lab (Cs-137)	13.7 \pm 0.9	17.2 \pm 0.9	16.2 \pm 6.8
115-8B	CaF ₂ :Mn Bulbs	Field Site 1	32.3 \pm 1.2	29.7 \pm 1.5	28.9 \pm 12.4
		Field Site 2	9.0 \pm 1.0	10.4 \pm 0.5	10.1 \pm 9.0
		Lab (Cs-137)	15.8 \pm 0.9	17.2 \pm 0.9	16.2 \pm 6.8
115-8C	CaSO ₄ :Dy Cards	Field Site 1	32.2 \pm 0.7	29.7 \pm 1.5	28.9 \pm 12.4
		Field Site 2	10.6 \pm 0.6	10.4 \pm 0.5	10.1 \pm 9.0
		Lab (Cs-137)	18.1 \pm 0.8	17.2 \pm 0.9	16.2 \pm 6.8
<u>Teledyne Testing^j</u>					
89-1	LiF-100 Chips	Lab	21.0 \pm 0.4	22.4	--
89-2	Teledyne CaSO ₄ :Dy Cards	Lab	20.9 \pm 1.0	20.3	--

Table A-2. (continued)

Lab Code	TLD Type	Measurement $\pm 2\sigma^a$	mR		
			Teledyne Result Value ^c	Known Participants)	Average $\pm 2\sigma^d$ (All
<u>Teledyne Testing^j</u>					
90-1 ^k	Teledyne CaSO ₄ :Dy Cards	Lab	20.6 \pm 1.4	19.6	--
90-1 ^l	Teledyne CaSO ₄ :Dy Cards	Lab	100.8 \pm 4.3	100.0	--
91-1 ^m	Teledyne CaSO ₄ :Dy Cards	Lab	33.4 \pm 2.0	32.0	--
			55.2 \pm 4.7	58.8	--
			87.8 \pm 6.2	85.5	--

^a Lab result given is the mean ± 2 standard deviations of three determinations.

^b Second International Intercomparison of Environmental Dosimeters conducted in April of 1976 by the Health and Safety Laboratory (HASL), New York, New York, and the School of Public Health of the University of Texas, Houston, Texas.

^c Value determined by sponsor of the intercomparison using continuously operated pressurized ionization chamber.

^d Mean ± 2 standard deviations of results obtained by all laboratories participating in the program.

^e Third International Intercomparison of Environmental Dosimeters conducted in summer of 1977 by Oak Ridge National Laboratory and the School of Public Health of the University of Texas, Houston, Texas.

^f Fourth International Intercomparison of Environmental Dosimeters conducted in summer of 1979 by the School of Public Health of the University of Texas Houston, Texas.

^g Fifth International Intercomparison of Environmental Dosimeters conducted in fall of 1980 at Idaho Falls, Idaho and sponsored by the School of Public Health of the University of Texas, Houston, Texas, and Environmental Measurements Laboratory, New York, New York, U.S. Department of Energy.

^h Seventh International Intercomparison of Environmental Dosimeters conducted in the spring and summer of 1984 at Las Vegas, Nevada, and sponsored by the U.S. Department of Energy, The U.S. Nuclear Regulatory Commission, and the U.S. Environmental Protection Agency.

ⁱ Eighth International Intercomparison of Environmental Dosimeters conducted in the fall and winter of 1985-1986 at New York, New York, and sponsored by the U.S. Department of Energy.

^j Chips were submitted in September 1989 and cards were submitted in November 1989 to Teledyne Isotopes, Inc., Westwood, NJ for irradiation.

^k Cards were irradiated by Teledyne Isotopes, Inc., Westwood, NJ on June 19, 1990.

^l Cards were irradiated by Dosimetry Associates, Inc., Northville, MI on October 30, 1990.

^m Irradiated cards were provided by Teledyne Isotopes, INC., Westwood, NJ. Irradiated on October 8, 1991.

Table A-3. In-house spiked samples.

Lab Code	Sample Type	Date Collected	Analysis	Concentration in pCi/L		Expected Precision 1s, n=1 ^a
				TIML Result n=1	Known Activity	
QC-MI-16	Milk	Feb 1988	Sr-89	31.8±4.7	31.7±6.0	8.7
			Sr-90	25.5±2.7	27.8±3.5	5.2
			I-131	26.4±0.5	23.2±5.0	10.4
			Cs-134	23.8±2.3	24.2±6.0	8.7
			Cs-137	26.5±0.8	25.1±6.0	8.7
QC-MI-17	Milk	Feb 1988	I-131	10.6±1.2	14.3±1.6	10.4
QC-W-35	Water	Feb 1988	I-131	9.7±1.1	11.6±1.1	10.4
QC-W-36	Water	Mar 1988	I-131	10.5±1.3	11.6±1.0	10.4
QC-W-37	Water	Mar 1988	Sr-89	17.1±2.0	19.8±8.0	8.7
			Sr-90	18.7±0.9	17.3±5.0	5.2
QC-MI-18	Milk	Mar 1988	I-131	33.2±2.3	26.7±5.0	10.4
			Cs-134	31.3±2.1	30.2±5.0	8.7
			Cs-137	29.9±1.4	26.2±5.0	8.7
QC-W-38	Water	Apr 1988	I-131	17.1±1.1	14.2±5.0	10.4
QC-W-39	Water	Apr 1988	H-3	4439±31	4176±500	724
QC-W-40	Water	Apr 1988	Co-60	23.7±0.5	26.1±4.0	8.7
			Cs-134	25.4±2.6	29.2±4.5	8.7
			Cs-137	26.6±2.3	26.2±4.0	8.7
QC-W-41	Water	Jun 1988	Gr. alpha	12.3±0.4	13.1±5.0	8.7
			Gr. beta	22.6±1.0	20.1±5.0	8.7
QC-MI-19	Milk	Jul 1988	Sr-89	15.1±1.6	16.4±5.0	8.7
			Sr-90	18.0±0.6	18.3±5.0	5.2
			I-131	88.4±4.9	86.6±8.0	10.4
			Cs-137	22.7±0.8	20.8±6.0	8.7
QC-W-42	Water	Sep 1988	Sr-89	48.5±3.3	50.8±8.0	8.7
			Sr-90	10.9±1.0	11.4±3.5	5.2
QC-W-43	Water	Oct 1988	Co-60	20.9±3.2	21.4±3.5	8.7
			Cs-134	38.7±1.6	38.0±6.0	8.7
			Cs-137	19.0±2.4	21.0±3.5	8.7
QC-W-44	Water	Oct 1988	I-131	22.2±0.6	23.3±3.5	10.4

Table A-3. In-house spiked samples(continued)

Lab Code	Sample Type	Date Collected	Analysis	Concentration in pCi/L		Expected Precision 1s, n=1 ^a
				TIML Result n=1	Known Activity	
QC-W-45	Water	Oct 1988	H-3	4109±43	4153±500	724
QC-MI-20	Milk	Oct 1988	I-131	59.8±0.9	60.6±9.0	10.4
			Cs-134	49.6±1.8	48.6±7.5	8.7
			Cs-137	25.8±4.6	24.7±4.0	8.7
QC-W-46	Water	Dec 1988	Gr. alpha	11.5±2.3	15.2±5.0	8.7
			Gr. beta	26.5±2.0	25.7±5.0	8.7
QC-MI-21	Milk	Jan 1989	Sr-89	25.5±10.3	34.0±10.0	8.7
			Sr-90	28.3±3.2	27.1±3.0	5.2
			I-131	540±13	550±20	10.4
			Cs-134	24.5±2.6	22.6±5.5	8.7
			Cs-137	24.0±0.6	20.5±5.0	8.7
QC-W-47	Water	Mar 1989	Sr-89	15.2±3.8	16.1±5.0	8.7
			Sr-90	16.4±1.7	16.9±3.0	5.2
QC-MI-22	Milk	Apr 1989	I-131	36.3±1.1	37.2±5.0	10.4
			Cs-134	20.8±2.8	20.7±8.0	8.7
			Cs-137	22.2±2.4	20.4±8.0	8.7
QC-W-48	Water	Apr 1989	Co-60	23.5±2.0	25.1±8.0	8.7
			Cs-134	24.2±1.1	25.9±8.0	8.7
			Cs-137	23.6±1.2	23.0±8.0	8.7
QC-W-49	Water	Apr 1989	I-131	37.2±3.7	37.2±5.0	10.4
QC-W-50	Water	Apr 1989	H-3	3011±59	3089±500	724
QC-W-51	Water	Jun 1989	Gr. alpha	13.0±1.8	15.0±5.0	8.7
			Gr. beta	26.0±1.2	25.5±8.0	8.7
QC-MI-23	Milk	Jul 1989	Sr-89	19.4±6.5	22.0±10.0	8.7
			Sr-90	27.6±3.5	28.6±3.0	5.2
			I-131	46.8±3.2	43.4±5.0	10.4
			Cs-134	27.4±1.8	28.3±6.0	8.7
			Cs-137	24.1±1.8	20.8±6.0	8.7
QC-MI-24	Milk	Aug 1989	Sr-89	25.4±2.7	27.2±10.0	8.7
			Sr-90	46.0±1.1	47.8±9.6	8.3
QC-W-52	Water	Sep 1989	I-131	9.6±0.3	9.7±1.9	10.4

Table A-3. In-house spiked samples (continued)

Lab Code	Sample Type	Date Collected	Analysis	Concentration in pCi/L		Expected Precision 1s, n=1 ^a
				TIML Result n=1	Known Activity	
QC-W-53	Water	Sep 1989	I-131	19.0±0.2	20.9±4.2	10.4
QC-W-54	Water	Sep 1989	Sr-89	25.8±4.6	24.7±4.0	8.7
			Sr-90	26.5±5.3	29.7±5.0	5.2
QC-MI-25	Milk	Oct 1989	I-131	70.0±3.3	73.5±20.0	10.4
			Cs-134	22.1±2.6	22.6±8.0	8.7
			Cs-137	29.4±1.5	27.5±8.0	8.7
QC-W-55	Water	Oct 1989	I-131	33.3±1.3	35.3±10.0	10.4
QC-W-56	Water	Oct 1989	Co-60	15.2±0.9	17.4±5.0	8.7
			Cs-134	22.1±4.4	18.9±8.0	8.7
			Cs-137	27.2±1.2	22.9±8.0	8.7
QC-W-57	Water	Oct 1989	H-3	3334±22	3379±500	724
QC-W-58	Water	Nov 1989	Sr-89	10.9±1.4 ^d	11.1±1.0 ^d	8.7
			Sr-90	10.4±1.0 ^d	10.3±1.0 ^d	5.2
QC-W-59	Water	Nov 1989	Sr-89	101.0±6.0 ^d	104.1±10.5 ^d	17.5
			Sr-90	98.0±3.0 ^d	95.0±10.0 ^d	17.0
QC-W-60	Water	Dec 1989	Gr. alpha	10.8±1.1	10.6±4.0	8.7
			Gr. beta	11.6±0.5	11.4±4.0	8.7
QC-MI-26	Milk	Jan 1990	Cs-134	19.3±1.0	20.8±8.0	8.7
			Cs-137	25.2±1.2	22.8±8.0	8.7
QC-MI-27	Milk	Feb 1990	Sr-90	18.0±1.6	18.8±5.0	5.2
QC-MI-28	Milk	Mar 1990	I-131	63.8±2.2	62.6±6.0	6.3
QC-MI-61	Water	Apr 1990	Sr-89	17.9±5.5	23.1±8.7	8.7
			Sr-90	19.4±2.5	23.5±5.2	5.2
QC-MI-29	Milk	Apr 1990	I-131	90.7±9.2	82.5±8.5	10.4
			Cs-134	18.3±1.0	19.7±5.0	8.7
			Cs-137	20.3±1.0	18.2±5.0	8.7
QC-W-62	Water	Apr 1990	Co-60	8.7±0.4	9.4±5.0	8.7
			Cs-134	20.0±0.2	19.7±5.0	8.7
			Cs-137	28.7±1.4	22.7±5.0	8.7

Table A-3. In-house spiked samples (continued)

Lab Code	Sample Type	Date Collected	Analysis	Concentration in pCi/L		Expected Precision 1s, n=1 ^a
				TIML Result n=1	Known Activity	
QC-W-63	Water	Apr 1990	I-131	63.5±8.0	66.0±6.7	6.6
QC-W-64	Water	Apr 1990	H-3	1941±130	1826.0±350.0	724
QC-W-65	Water	Jun 1990	Ra-226	6.4±0.2	6.9±1.0	1.0
QC-W-66	Water	Jun 1990	U	6.2±0.2	6.0±6.0	6.0
QC-MI-30	Milk	Jul 1990	Sr-89	12.8±0.4	18.4±10.0	8.7
			Sr-90	18.2±1.4	18.7±6.0	5.2
			Cs-134	46.0±1.3	49.0±5.0	8.7
			Cs-137	27.6±1.3	25.3±5.0	8.7
QC-W-68	Water	Jun 1990	Gr. alpha	9.8±0.3	10.6±6.0	8.7
			Gr. beta	11.4±0.6	11.3±7.0	8.7
QC-MI-31	Milk	Aug 1990	I-131	68.8±1.6	61.4±12.3	10.4
QC-W-69	Water	Sep 1990	Sr-89	17.7±1.6	19.2±10.0	8.7
			Sr-90	13.9±1.6	17.4±10.0	5.2
QC-MI-32	Milk	Oct 1990	I-131	34.8±0.2	32.4±6.5	8.7
			Cs-134	25.8±1.2	27.3±10.0	8.7
			Cs-137	25.3±2.0	22.4±10.0	8.7
QC-W-70	Water	Oct 1990	H-3	2355±59	2276±455	605
QC-W-71	Water	Oct 1990	I-131	55.9±0.9	51.8±10.4	10.4
QC-W-73	Water	Oct 1990	Co-60	18.3±2.7	16.8±5.0	8.7
			Cs-134	28.3±2.3	27.0±5.0	8.7
			Cs-137	22.7±1.3	22.4±5.0	8.7
QC-W-74	Water	Dec 1990	Gr. alpha	21.4±1.0	26.1±6.5	11.3
			Gr. beta	25.9±1.0	22.3±5.6	9.7
QC-MI-33	Milk	Jan 1991	Sr-89	20.7±3.3	21.6±5.0	5.0
			Sr-90	19.0±1.4	23.0±3.0	3.0
			Cs-134	22.2±1.7	19.6±5.0	5.0
			Cs-137	26.1±1.6	22.3±5.0	5.0
QC-MI-34	Milk	Feb 1991	I-131	40.7±1.8	40.1±6.0	6.0
QC-W-75	Water	Mar 1991	Sr-89	18.8±1.5	23.3±5.0	5.0
			Sr-90	16.0±0.8	17.2±3.0	3.0

Table A-3. In-house spiked samples (continued)

Lab Code	Sample Type	Date Collected	Analysis	Concentration in pCi/L		Expected Precision 1s, n=1 ^a
				TIML Result n=1	Known Activity	
QC-W-76	Water	Apr 1991	I-131	56.5±1.7	59.0±5.9	5.9
QC-W-77	Water	Apr 1991	Co-60	16.4±2.2	15.7±5.0	5.0
			Cs-134	23.8±2.5	22.6±5.0	5.0
			Cs-137	25.0±2.4	21.1±5.0	5.0
QC-W-78	Water	Apr 1991	H-3	4027±188	4080±408	408
QC-MI-35	Milk	Apr 1991	I-131	48.0±0.8	49.2±6.0	6.0
			Cs-134	19.2±2.0	22.6±5.0	5.0
			Cs-137	22.8±2.2	22.1±5.0	5.0
QC-W-79	Water	Jun 1991	Gr. alpha	7.4±0.7	7.8±5.0	5.0
			Gr. beta	11.0±0.7	11.0±5.0	5.0
QC-MI-36	Milk	Jul 1991	Sr-89	28.1±2.1	34.0±10.0	10.0
			Sr-90	11.6±0.7	11.5±3.0	3.0
			I-131	14.4±1.9	18.3±5.0	5.0
			Cs-137	34.3±3.0	35.1±5.0	5.0
QC-W-80	Water	Oct 1991	Sr-89	27.4±6.9	24.4±5.0	5.0
			Sr-90	11.7±1.4	14.1±5.0	5.0
QC-W-81	Water	Oct 1991	I-131	19.1±0.7	20.6±4.2	4.2
QC-W-82	Water	Oct 1991	Co-60	22.6±2.7	22.1±5.0	5.0
			Cs-134	15.5±1.8	17.6±5.0	5.0
			Cs-137	17.5±2.1	17.6±5.0	5.0
QC-W-83	Water	Oct 1991	H-3	4639±137	4382±438	438
QC-MI-37	Milk	Oct 1991	I-131	23.6±3.2	25.8±5.0	5.0
			Cs-134	22.7±2.8	22.1±5.0	5.0
			Cs-137	38.3±3.0	35.1±5.0	5.0
QC-W-84	Water	Dec 1991	Gr. alpha	6.2±0.6	7.8±5.0	5.0
			Gr. beta	11.0±0.7	11.0±5.0	5.0

^a n=3 unless noted otherwise.

^b n=2 unless noted otherwise.

^c n=1 unless noted otherwise.

^d Concentration in pCi/ml.

Table A-4. In-house "blank" samples.

Lab Code	Sample Type	Date Collected	Analysis	Concentration (pCi/L)	
				Results (4.66 σ)	Acceptance Criteria (4.66 σ)
SPS-5386	Milk	Jan 1988	I-131	<0.1	<1
SPW-5448	"Dead" Water	Jan 1988	H-3	<177	<300
SPS-5615	Milk	Mar 1988	Cs-134	<2.4	<10
			Cs-137	<2.5	<10
			I-131	<0.3	<1
			Sr-89	<0.4	<5
			Sr-90	2.4±0.5 ^a	<1
SPS-5650	D.I. Water	Mar 1988	Th-228	<0.3	<1
			Th-230	<0.04	<1
			Th-232	<0.05	<1
			U-234	<0.03	<1
			U-235	<0.03	<1
			U-238	<0.03	<1
			Am-241	<0.06	<1
			Cm-241	<0.01	<1
			Pu-238	<0.08	<1
			Pu-240	<0.02	<1
SPS-6090	Milk	Jul 1988	Sr-89	<0.5	<1
			Sr-90	1.8±0.5	<1
			I-131	<0.4	<1
			Cs-137	<0.4	<10
SPW-6209	Water	Jul 1988	Fe-55	<0.8	<1
SPW-6292	Water	Sep 1988	Sr-89	<0.7	<1
			Sr-90	<0.7	<1
SPS-6477	Milk	Oct 1988	I-131	<0.2	<1
			Cs-134	<6.1	<10
			Cs-137	<5.9	<10
SPW-6478	Water	Oct 1988	I-131	<0.2	<1
SPW-6479	Water	Oct 1988	Co-60	<5.7	<10
			Cs-134	<3.7	<10
			Cs-137	<4.3	<10
SPW-6480	Water	Oct 1988	H-3	<170	<300

Table A-4. In-house "blank" samples (continued)

Lab Code	Sample Type	Date Collected	Analysis	Concentration (pCi/L)	
				Results (4.66 σ)	Acceptance Criteria (4.66 σ)
SPW-6625	Water	Dec 1988	Gr. alpha Gr. beta	<0.7 <1.9	<1 <4
SPS-6723	Milk	Jan 1989	Sr-89 Sr-90 I-131 Cs-134 Cs-137	<0.6 1.9±0.5 ^a <0.2 <4.3 <4.4	<5 <1 <1 <10 <10
SPW-6877	Water	Mar 1989	Sr-89 Sr-90	<0.4 <0.6	<5 <1
SPS-6963	Milk	Apr 1989	I-131 Cs-134 Cs-137	<0.3 <5.9 <6.2	<1 <10 <10
SPW-7561	Water	Apr 1989	H-3	<150	<300
SPW-7207	Water	Jun 1989	Ra-226 Ra-228	<0.2 <0.6	<1 <1
SPS-7208	Milk	Jun 1989	Sr-89 Sr-90 I-131 Cs-134 Cs-137	<0.6 2.1±0.5 ^a <0.3 <6.4 <7.2	<5 <1 <1 <10 <10
SPW-7588	Water	Jun 1989	Gr. alpha Gr. beta	<0.2 <1.0	<1 <4
SPS-7322	Milk	Aug 1989	Sr-89 Sr-90 I-131 Cs-134 Cs-137	<1.4 4.8±1.0 ^a <0.2 <6.9 <8.2	<5 <1 <1 <10 <10
SPW-7559	Water	Sep 1989	Sr-89 Sr-90	<2.0 <0.7	<5 <1
SPW-7560	Water	Oct 1989	I-131	<0.1	<1
SPW-7562	Water	Oct 1989	H-3	<140	<300

Table A-4. In-house "blank" samples (continued)

Lab Code	Sample Type	Date Collected	Analysis	Concentration (pCi/L)	
				Results (4.66 σ)	Acceptance Criteria (4.66 σ)
SPS-7605	Milk	Nov 1989	I-131	<0.2	<1
			Cs-134	<8.6	<10
			Cs-137	<10	<10
SPW-7971	Water	Dec 1989	Gr. alpha	<0.4	<1
			Gr. beta	<0.8	<4
SPW-8039	Water	Jan 1990	Ra-226	<0.2	<1
SPS-8040	Milk	Jan 1990	Sr-89	<0.8	<5
			Sr-90	<1.0	<1
SPS-8208	Milk	Jan 1990	Sr-89	<0.8	<5
			Sr-90	1.6 \pm 0.5 ^a	<1
			Cs-134	<3.6	<10
			Cs-137	<4.7	<10
SPS-8312	Milk	Feb 1990	Sr-89	<0.3	<5
			Sr-90	1.2 \pm 0.3 ^a	<1
SPW-8312A	Water	Feb 1990	Sr-89	<0.6	<5
			Sr-90	<0.7	<5
SPS-8314	Milk	Mar 1990	I-131	<0.3	<1
SPS-8510	Milk	May 1990	I-131	<0.2	<1
			Cs-134	<4.6	<10
			Cs-137	<4.8	<10
SPW-8511A	Water	May 1990	H-3	<200	<300
SPS-8600	Milk	Jul 1990	Sr-89	<0.8	<5
			Sr-90	1.7 \pm 0.6 ^a	<1
			I-131	<0.3	<1
			Cs-134	<5.0	<10
			Cs-137	<7.0	<10
SPM-8877	Milk	Aug 1990	I-131	<0.2	<1
SPW-8925	Water	Aug 1990	H-3	<200	<300

Table A-4. In-house "blank" samples (continued)

Lab Code	Sample Type	Date Collected	Analysis	Concentration (pCi/L)	
				Results (4.66 σ)	Acceptance Criteria (4.66 σ)
SPW-8926	Water	Aug 1990	Gr. alpha Gr. beta	<0.3 <0.7	<1 <4
SPW-8927	Water	Aug 1990	U-234 U-235 U-238	<0.01 <0.02 <0.01	<1 <1 <1
SPW-8928	Water	Aug 1990	Mn-54 Co-58 Co-60 Cs-134 Cs-137	<4.0 <4.1 <2.4 <3.3 <3.7	<5 <5 <5 <5 <5
SPW-8929	Water	Aug 1990	Sr-89 Sr-90	<1.4 <0.6	<5 <1
SPW-69	Water	Sep 1990	Sr-89 Sr-90	<1.8 <0.8	<5 <1
SPW-106	Water	Oct 1990	H-3 I-131	<180 <0.3	<300 <1
SPM-107	Milk	Oct 1990	I-131 Cs-134 Cs-137	<0.4 <3.3 <4.3	<1 <5 <5
SPW-370	Water	Oct 1990	Mn-54 Co-58 Co-60 Cs-134 Cs-137	<1.7 <2.6 <1.6 <1.7 <1.8	<5 <5 <5 <5 <5
SPW-372	Water	Dec 1990	Gr. alpha Gr. beta	<0.3 <0.8	<1 <4
SPS-406	Milk	Jan 1991	Sr-89 Sr-90 Cs-134 Cs-137	<0.4 1.8 \pm 0.4 ^a <3.7 <5.2	<5 <1 <5 <5
SPS-421	Milk	Feb 1991	I-131	<0.3	<1
SPW-451	Water	Feb 1991	Ra-226 Ra-228	<0.1 <0.9	<1 <1

Table A-4. In-house "blank" samples (continued)

Lab Code	Sample Type	Date Collected	Analysis	Concentration (pCi/L)	
				Results (4.66 σ)	Acceptance Criteria (4.66 σ)
SPW-514	Water	Mar 1991	Sr-89	<1.1	<5
			Sr-90	<0.9	<1
SPW-586	Water	Apr 1991	I-131	<0.2	<1
			Co-60	<2.5	<5
			Cs-134	<2.4	<5
			Cs-137	<2.2	<5
SPS-587	Milk	Apr 1991	I-131	<0.2	<1
			Cs-134	<1.7	<5
			Cs-137	<1.9	<5
SPW-837	Water	Jun 1991	Gr. alpha	<0.6	<1
			Gr. beta	<1.1	<4
SPM-953	Milk	Jul 1991	Sr-89	<0.7	<5
			Sr-90	0.4±0.3 ^a	<1
			I-131	<0.2	<1
			Cs-137	<4.9	<5
SPM-1236	Milk	Oct 1991	I-131	<0.2	<1
			Cs-134	<3.7	<5
			Cs-137	<4.6	<5
SPW-1254	Water	Oct 1991	Sr-89	<2.8	<5
			Sr-90	<0.7	<1
SPW-1256	Water	Oct 1991	I-131	<0.4	<1
			Co-60	<3.6	<5
			Cs-134	<4.0	<5
			Cs-137	<3.6	<5
SPW-1259	Water	Oct 1991	H-3	<160	<300
SPW-1444	Water	Dec 1991	Gr. alpha	<0.4	<1
			Gr. beta	<0.8	<4

^a Low level of Sr-90 concentration in milk (1 - 5 pCi/L) is not unusual

ATTACHMENT B

ACCEPTANCE CRITERIA FOR "SPIKED" SAMPLES

LABORATORY PRECISION: ONE STANDARD DEVIATION VALUES FOR VARIOUS ANALYSES^a

Analysis	Level	One Standard Deviation for Single Determination
Gamma Emitters	5 to 100 pCi/liter or kg >100 pCi/liter or kg	5 pCi/liter 5% of known value
Strontium-90 ^b	5 to 50 pCi/liter or kg >50 pCi/liter or kg	5 pCi/liter 10% of known value
Strontium-90 ^b	2 to 30 pCi/liter or kg >30 pCi/liter or kg	3.0 pCi/liter 10% of known value
Potassium	>0.1 g/liter or kg	5% of known value
Gross alpha	<20 pCi/liter >20 pCi/liter	5 pCi/liter 25% of known value
Gross beta	<100 pCi/liter >100 pCi/liter	5 pCi/liter 5% of known value
Tritium	<4,000 pCi/liter >4,000 pCi/liter	1s = (pCi/liter) = 169.85 x (known) ^{0.933} 10% of known value
Radium-226, -228	<0.1 pCi/liter	15% of known value
Plutonium	0.1 pCi/liter, gram, or sample	10% of known value
Iodine-131, Iodine-129 ^b	<55 pCi/liter >55 pCi/liter	6 pCi/liter 10% of known value
Uranium-238, Nickel-64 ^b , Technetium-99 ^b	<35 pCi/liter >35 pCi/liter	6 pCi/liter 15% of known value
Iron-55 ^b	50 to 100 pCi/liter >100 pCi/liter	10 pCi/liter 10% of known value

^a From EPA publication, "Environmental Radioactivity Laboratory Intercomparison Studies Program, Fiscal Year, 1981-1982, EPA-600/4-81-004.

^b TIML limit.

APPENDUM TO APPENDIX A

The following is an explanation of the reasons why certain samples were outside the control limit specified by the Environmental Protection Agency for the Interlaboratory Comparisons Program starting January 1988.

Lab Code	Analysis	TIML Result (pCi/L) ^a	EPA Control Limit (pCi/L) ^a	Explanation
STF-524	K	1010.7±158.5 ^b	1123.5-1336.5 ^b	Error in transference of data. Correct data was 1105±33 mg/kg. Results in the past have been within the limits and TIML will monitor the situation in the future.
STW-532	I-131	9.0±2.0	6.2-8.8	Sample recounted after 12 days. The average result was 8.8±1.7 pCi/L (within EPA control limits). The sample was recounted in order to check the decay. Results in the past have been within the limits and TIML will continue to monitor the situation in the future.
STW-534	Co-60	63.3±1.3	41.2-58.7	High level of Co-60 was due to contamination of beaker. Beaker was discarded upon discovery of contamination and sample was recounted. Recount results were 53.2±3.6 and 50.9±2.0 pCi/L.
STM-554	Sr-90	51.0±2.0	54.8-65.2	The cause of low result was due to very high fat content of milk. It should be noted that 63% of all participants failed this test. Also, the average for all participants was 54.6 pCi/L before the Grubb and 55.8 pCi/L after the Grubb.
STW-560	Pu-239	5.8±1.1	3.5-4.9	The cause of high results is not known though it is suspected that the standard was not properly calibrated by supplier and is under investigation. New Pu-239 standard was obtained and will be used for the next test.
STW-568	Ra-228	2.6±1.0	2.7-4.5	The cause of low results is not known. Next EPA cross check results were within the control limits. No further action planned.

ADDENDUM TO APPENDIX A (continued)

Lab Code	Analysis	TIML Result (pCi/L) ^a	EPA Control Limit (pCi/L) ^a	Explanation
STM-570	Sr-89 Sr-90	26.0±10.0 45.7±4.2	30.3-47.7 49.8-60.2	The cause of low results was falsely high recovery due to suspected incomplete calcium removal. Since EPA sample was used up, internal spike was prepared and analyzed. The results were within control limits (See table A-3, sample QC-MI-24). No further action is planned.
STW-589	Sr-90	17.3±1.2	17.4-22.6	Sample was reanalyzed in triplicate; results of reanalyses were 18.8±1.5 pCi/L. No further action is planned.
STM-599	K	1300.0±69.2 ^c	1414.7-1685.3 ^c	Sample was reanalyzed in triplicate. Results of reanalyses were 1421.7±95.3 mg/L. The cause of low results is unknown.
STW-601	Gr. alpha	11.0±2.0	11.6-32.4	Sample was reanalyzed in triplicate. Results of reanalyses were 13.4±1.0 pCi/L.
STAF-626	Gr. alpha	38.7±1.2	14.6-35.4	The cause of high results is the difference in geometry between standard used in the TIML lab and EPA filter.
STW-632	Ba-133	74.0±6.9	51.6-72.4	sample was reanalyzed. Results of the reanalyses were 63.8±6.9 pCi/L within EPA limit.
STW-641	I-131	130.7±16.8	88.9-127.1	The cause of high result is unknown. In-house spike sample was prepared with activity of I-131 68.3±6.8 pCi/L. Result of the analysis was 69.1±9.7 pCi/L.

^a Reported in pCi/L unless otherwise noted.

^b Concentrations are reported in mg/kg.

^c Concentrations are reported in mg/L.