

South Carolina Electric & Gas Company P.O. Box 88 Jenkinsville, SC 29C65 (803) 345-4344 Gary J. Taylor Vice President Nuclear Operations

December 20, 1995 RC-95-0318

Document Control Desk U. S. Nuclear Regulatory Commission Washington, DC 20555

Attention: Director, Office of Resource Management

Gentlemen:

Subject: VIRGIL C. SUMMER NUCLEAR STATION

DOCKET NO. 50/395

OPERATING LICENSE NO. NPF-12

NOVEMBER 1995 MONTHLY OPERATING REPORT

Enclosed is the November 1995 Monthly Operating Report for the Virgil C. Summer Nuclear Station Unit No. 1. This submittal is made in accordance with the requirements of Technical Specifications, Section 6.9.1.10.

If there are any questions, please call me at your convenience.

Very truly yours,

Gary J. Taylor

jlb

Attachment

c: O. W. Dixon

R. R. Mahan

R. J. White

S. D. Ebneter

5. Dembek

S. A. Byrne

NRC Resident Inspector

J. B. Knotts Jr.

K. R. Jackson

F. Yost

INPO Records Center

Marsh & McLennan

William G. Wendland (ANI)

Pat Haught (Westinghouse)

NSRC

Central File System (880)

RTS (MON 2000)

File (818.03-1)

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NUCLEAR EXCELLENCE - A SUMMER TRADITION!

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ATTACHMENT I AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50/395

UNIT V. C. SUMMER I
DATE 12/ 1/95

COMPLETED BY J. W. HALTIWANGER
TELEPHONE (803) 345-4297

NOVEMBER 1995

DAY	AVERAGE DAILY POWER LEVEL	DAY AVERAGE DAILY POWER LEVE	EL
	(MWe-Net)	(MWe-Net)	
1.	907	17. 908	
2.	907	18. 907	
3.	907	19. 907	
4.	907	20. 909	
5.	907	21. 910	
6.	906	22. 908	
7.	907	23. 909	
8.	907	24. 908	
9.	906	25. 907	
10.	907	26. 908	
11.	908	27. 909	
12.	908	28. 908	
13.	907	29. 909	
14.	906	30. 907	
15.	908		
16.	907		

ATTACHMENT II OPERATING DATA REPORT

DOCKET NO. 50/395

UNIT V. C. SUMMER I

DATE 12/ 1/95

COMPLETED BY J. W. HALTIWANGE

TELEPHONE (803) 345-4297

OPERATING STATUS

1. Reporting Period:
Gross Hours in Reporting Period:
Currently Authorized Power Level (MWt):
Max. Depend. Capacity (MWe-Net):
Design Electrical Rating (MWe-Net):
900
3. Power Level to Which Restricted (If Any) (MWe-Net): N/A

4. Reasons for Restrictions: N/A

	THI	s MONTH	YR TO DATE	CUMULATIVE
5.	Number of Hours Reactor Critical	720.0	7772.6	84398.7
	Reactor Reserve Shutdown Hours	0.0	0.0	0.0
	Hours Generator on Line	720.0	7735.1	83037.7
	Unit Reserve Shutdown Hours	0.0	0.0	0.0
		1995979	21213760	216744856
	Gross Electrical Energy (MWH)	680240	7180140	72004569
	Net Electrical Energy Generated (MWH)	653418	6887732	68492791
	Reactor Service Factor	100.0	97.0	80.8
	Reactor Availability Factor	100.0	97.0	80.8
	Unit Service Factor	100.0	96.5	79.5
	Unit Availability Factor	100.0	96.5	79.5
	Unit Capacity Factor (Using MDC)	102.5	97.1	74.1
	Unit Capacity Factor (Design MWe)	100.8	95.5	72.9
	Unit Forced Outage Rate	0.0	0.0	4.6

- 19. Shutdowns Scheduled Over Next 6 Months (Type, Date & Duration of Each): REFUELING, APRIL 14, LESS THAN 35 DAYS
- 20. If Shut Down at End of Report Period, Estimated Date of Startup: N/A
- 21. Units in Test Status (Prior to Commercial Operation): N/A

ATTACHMENT III UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50/395 UNIT V. C. SUMMER I DATE 12/ 1/95 COMPLETED BY J. W. HALTIWANGER TELEPHONE (803) 345-4297

NOVEMBER 1995

DATE TYPE DURATION REASON METHOD CORRECTIVE ACTION/COMMENTS NO. NONE

1.0 REASON

A: Equipment Failure B: Maintenance or Test

C: Refueling

D: Regulatory Restriction
E: Operator Training and License Examination
F: Administrative

G: Operational Error H: Other (Explain)

METHOD 2.0

1: Manual

2: Manual Scram

3: Automatic Scram

4: Continuation (Use initial Date)
5: Power Reduction (Duration 0.0)

9. Other (Explain)

ATTACHMENT IV NARRATIVE SUMMARY OF OPERATING EXPERIENCE

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UNIT V. C. SUMMER I

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NOVEMBER 1995

V. C. Summer, Unit 1, operated at approximately 100 percent power for the entire month of November.