

PERRY NUCLEAR POWER PLANT

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April 27, 1992 PY-CEI/NRR-1479 L

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

> Perry Nuclear Fower Plant Docket No. 50-440 Annual Environmental Operating Report

Gentlemen:

We are hereby submitting the Annual Environmental Operating Report for the Perry Nuclear Power Plant, Uni. 1, for the period of January 1, 1990 through December 31, 1970. This report includes both the radiological environmental operating report, to meet the requirements of the PNPP Technical Specification, Section 6.9.1.6, and the non-radiological environmental operating report, to meet the requirements of Section 5.4.1 of the Environmental Protection Plan, Appendix B of the PNPP Operating License.

Please call if you have any questions.

Sincerely

Michael D. Lyster

MDL: LKB:ss

Attachment

cc: NRC Project Manager NRC Resident Inspector USNRC, Region III

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> Operating Companies Cleveland Electric Haminating Toledo Edison

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# ANNUAL ENVIRONMENTAL OPERATING REPORT FOR PERRY NUCLEAR POWER PLANT

January 1, 1991 to December 31, 1991

Prepared by:
Environmental Monitoring Element
Perry Nuclear Power Plant
Cleveland Electric Illuminating Company
Perry, Ohio

April 1992

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# SUMMARY

This Annual Environmental Operating Report details the results of Environmental Monitoring F. ograms conducted at the Perry Nuclear Power Plant (PNPP) from January 1 through December 31, 1991. Report topics include Radiological Environmental Monitoring, Land Use Census, C' m/mussel Monitoring, Herbicide Use, and Special Reports. The operation of the PNPP did not result in any significant adverse environmental impact in 1991.

## RADIOLOGICAL ENVIF NMENTAL MONITORING PROGRAP\*

The Radiological Environmental Munitoring Program (REMP) was established approximately ten years ago to monitor the radiological conditions in the environment around PNPP. It originally provided data on background radiation and radioactivity which is normally present in the area. PNPP has continued to monitor the environment by sampling precipitation, air, milk, produce, animal feed, soil, vegetation, water, fish and shoreline sediments, as well as by measuring radiation directly.

Over 1200 radiological environmental samples were collected in 1991. The results of the REMP indicate that radioactive releases in effluents have been well controlled. They also indicate that PNPP complies with all applicable federal regulations. Results are divided into four sections: atmospheric monitoring, terrestrial monitoring, aquatic monitoring and direct radiation monitoring.

- o Samples of air and precipitation are collected to monitor the atmosphere. The 1991 results are similar to those observed in preoperational and previous operational programs. Only normal background environmental radioactivity was detected.
- o Terrestrial monitoring includes analysis of milk, produce, vegetation, animal feed and soil samples. The results of the sample analyses indicate concentrations of radioactivity similar to previous years, and that no build-up of radioactivity attributable to the operation of PNPP has occurred.
- o Aquatic monitoring includes the collection and analysis of water, fish, and shoreline sediments. The 1991 results of these analyses indicate normal background concentrations of radionuclides.
- o Direct radiation measurements averaged 16.6 mrem/91 days at indicator locations and 15.5 mrem/91 days at control locations, showing that, in 1991, radiation in the area of PNPP was similar to radiation at locations greater than 5 miles away from the Plant.

# INTRODUCTION

Coal, oil, natural gas, and hydropower are used to run most of the nation's electric generation stations; however, each method has its drawbacks. Coal-fired power can affect the environment through mining, acid rain, and airborne discharges. Oil and natural gas are in limited supply and are therefore, costly; hydropower is limited due to the environmental impact of damming our water ways and the scarcity of suitable sites in our country.

Nuclear energy provides an alternate source of energy which is readily available. The operation of nuclear power stations has a very small impact on the environment. In fact, PNPP is surrounded by hundreds of acres of woods and meadows that are home to a wide variety of plant and animal life.

In order to more fully understand this unique source of energy, background information on the Perry site, basic radiation, reactor operation, and effluent control is provided in the next two chapters.

## PHYSICAL AND ECOLOGICAL FEATURES OF THE SITE

The Perry Nuclear Fower Plant is located in North Perry Village of Lake County, Ohio. It is on the south shore of Lake Erie. The site is located north of Ohio State Route 20, approximately 35 miles northeast of Cleveland, Ohio.

The site occupies approximately 1100 acres and is relatively flat. The land has a very gentle slope toward Lake Erie, and is crossed by two streams that drain into the lake. About 45% of the site area is covered by woodland. The remainder is grasslands and land that had been used for farms and nurseries before plant construction. This variety of habitats provides food and shelter for a variety of amphibians, reptiles, birds and mammals. Deer, beaver and for are some of the common woodland mammals. Avian species include red tailed hawks, kingfishers, great blue heron, and a variety of songbirds and seagulis. The spotted turtle (clemmys guttata), which is a state-listed endangered species, has an established breeding population on site.

Aside from woodland, most of the land around the site is used for agriculture and pasture. Favorable conditions along Lake Erie have encouraged the growth of a highly productive nursery industry. The major residential areas are the villages of Perry, North Perry, and Madison.

PNPP is a builing water reactor with the capacity to generate 1205 Megawatts electric. The main circulating water system uses a natural draft cooling tower to remove excess

#### Nuclear Fuel

The fissioning of one uranium atom releases approximately 50 million times more energy than the combustion of a single carbon atom common to all fossil fuels. Since a single small reactor fuel pellet contains trillions of atoms, each pellet can release an extremely large amount of energy. The amount of electricity that can be generated from three small fuel pellets, each about 5/8 inch long and 3/6 inch in diameter, would require about 2.7 tons of coal or 9 barrels of oil to generate.

Nuclear fission occurs spontaneously in nature, but these natural occurrences cannot sustain themselves because the freed neutrons are absorbed by non-fissionable atoms. In contrast, a nuclear reactor minimizes neutron losses, thus sustaining the fission process by several means:

- o using fuel that is free of impurities that might absorb the freed neutrons:
- o increasing the concentration of the rarer fissionable isotope of uranium (U-235) relative to the concentration of U-238, a more common isotope that does not fission easily; and
- o increasing the probability of fission by slowing down neutrons by using a "moderator" such as water.

Natural uranium contains less than one percent U-235 when it is mined. Before it can be economically used in a nuclear reactor, it is enriched to approximately three percent U-235 relative to U-238. In contrast, the nuclear material used in nuclear weapons has been enriched to over 97 percent. Because of the low levels of U-235 in nuclear fuel, a nuclear power station cannot explode like a bomb. Nor could the fuel, as it exists at a power station, be used to make a bomb.

After the uranium is separated from the earth and rock in the ore, it is concentrated by a milling process. After milling the ore to a granular form and dissolving out the uranium with acid, the uranium is converted to uranium hexafluoride (UFs), a chemical form of uranium that exists as a gas at temperatures slightly above room temperature. The uranium is then highly purified and shipped to a facility where it is enriched by gaseous diffusion to increase the concentration of U-235 in the fuel. The enriched gaseous UFA is converted into powdered uranium dioxide (UO2), a highly stable ceramic material. The UO2 powder is put under high pressure to form fuel pellets. Approximately five pounds of these pellets are placed into a long metal tube made of zirconium alloy. The tubes constitute the fuel cladding. The fuel cladding is highly resistant to heat, radiation and corrosion. When the tubes are filled with fuel pellets, they are called fuel rods.

#### Boiling Water Reactor System

Sixty-four fuel rods comprise a single fuel bundle. The reactor core at PNPP contains 748 of these fuel bundles, each approximately 13 feet tall. The reactor vessel weighs 805 tons, is 20 feet in diameter and 70 feet high, and has 6-inch thick steel walls.

Perry uses a Boiling Water Reactor (BWR) to generate electricity (see Figure 2). The heat released by nuclear fission in the CORE causes water to boil. The steam passes through the MAIN STEAM pipes to the TURBINE-GENERATOR. The turbine's blades spin due to the high temperature steam striking the blades. The turbine spins a magnetic field inside the generator, causing electricity to be produced.

Low-temperature steam exhausts from the turbine, into the CONDENSER where it is cooled back into water. This water is then pumped back to the reactor and reused.

Perry has five automatic pumping systems that will supply emergency cooling water to the reactor fuel. HIGH PRESSURE CORE SPRAY (HPCS) uses a single pump, LOW PRESSURE CORE SPRAY (LPCS) uses a single pump, and LOW PRESSURE COOLANT INJECTION (LPCI) utilizes three pumps. Each pump can move 6000 gallons of water per minute.

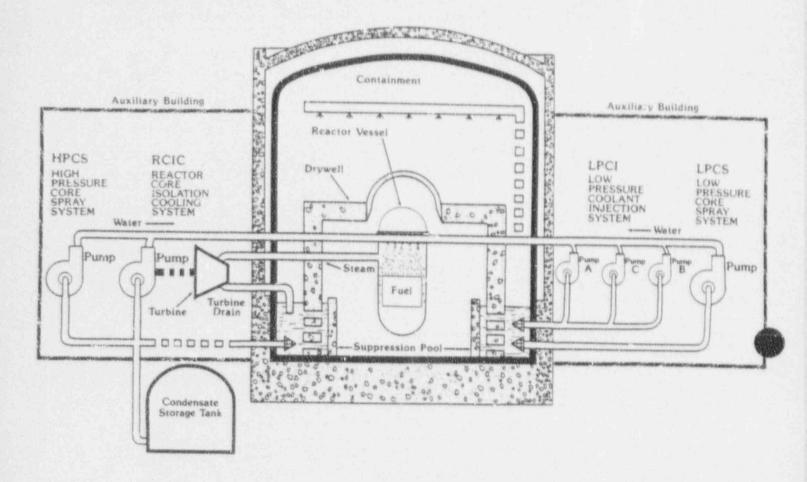


Figure 3: Emergency Cooling Systems

There are two main reservoirs of pure water for the 5 pumps. The CONDENSATE STORAGE TANK holds 1,000,000 gallons for HPCS, LPCS, and LPCI. The SUPRESSION POOL is a large donut shaped pool in the containment building which contains approximately one million gallons of water, also used for for HPCS, LPCS, and LPCI. An additional 1,400,000 gallons of pure water are stored elsewhere at Perry in case the CONDENSATE STORAGE TANK or SUPPRESSION POOL need to be replenished.

The REACTOR CORE ISOLATION COOLING SYSTEM (RCIC) may be used by the reactor operator if the automatic systems fall. The operator starts RCIC by admitting STEAM to the RCIC TURBINE. The TURBINE runs the RCIC pump which moves water into the reactor at 850 gallons per minute.

If all cooling systems fall, the containment building itself can be flooded with water from Lake Erie.

# FUNDAMENTALS OF RADIATION

## THE ATOM

The world is made up of atoms. Atoms consist of two basic parts: the core, or nucleus, and the electrons orbiting the nucleus. The nucleus is made up of protons, which are positively charged, and neutrons, which have no charge. The electrons circling the nucleus have a negative charge. The electrical charge of an atom is very important. Since ordinary matter has a natural tendency to be stable, the atoms that make up matter must also be electrically neutral. To keep the atom electrically neutral, the number of electrons in an atom must equal the number of protons.

The number of protons in the nucleus is referred to as the atomic number. The atomic number is the identifier of the atom. If it changes, the number of electrons and the chemical properties of the atom change. For example, for an atom to be hydrogen, it must have one proton and one electron. If a hydrogen atom were to gain a proton, it would no longer be hydrogen; it would be helium, which has two protons and two electrons. Uranium must have 92 protons. Since protons are positively charged, the uranium atom must also have 92 electrons, which are negatively charged, for it to be electrically neutral.

Protons and neutrons are similar in size, and both of them are considerably larger than electrons (about 1,800 times heavier). Therefore the weight (mass) of the atom is principally determined by the nucleus. The sum of the protons and neutrons in the atom is called the mass number or atomic weight.

Unlike protons, the number of neutrons a specific atom contains can vary since they have no charge and don't need to be balanced by electrons. Therefore the mass number can vary. For example, a hydrogen atom always has one proton, but it can have either zero, one, or two neutrons. The different hydrogen atoms are called isotopes of hydrogen. Isotopes are labeled with their mass number. A hydrogen atom without a neutron is referred to as hydrogen-1 where 1 is the mass number. The hydrogen isotope with one neutron is referred to as hydrogen-2 (deuterium), and the isotope with two neutrons is referred to as hydrogen-3 (tritium). In nature, 99.985% is H1, 0.015% is H-2, and a small trace is H-3.

# RADIATION AND RADIOACTIVITY

Radioactive decay is a process in which a nucleus of an unstable atom becomes more stable by spontaneously emitting energy, or disintegrating. Radiation refers to the energy that is released in the form of particles or waves when the disintegration or decay of the

## Interaction with Matter

When radiation interacts with other materials, it affects the atoms of those materials principally by knocking the negatively charged electrons out of orbit. This causes the atom to lose its electrical neutrality and become positively charged. An atom that is charged, either positively or negatively, is called an ion. Anything that creates an ion is said to be lonizing, lons are chemically reactive.

## UNITS OF MEASUREMENT

To measure the effect of radiation, scientists have developed ways to measure levels and intensity of radiation. Some of these measurement units require some explanation.

## Activity

Activity is the number of atoms in a material that decay per unit of time. Each time an atom decays, radiation is emitted. The curie (CI) is the unit used to describe the activity of a material and indicates the rate at which the atoms are decaying. One curie of activity indicates the decay of 37 billion atoms per second.

Smaller units of the curie are often used in this report. The common units are the microcurie (µCI), one millionth of a curie, and the picocurie (pCI), one trillionth of a curie. The mass, or weight, of radicactive material which would result in one curie of activity depends on the disintegration rate. For example, one gram of radium-226 is one curie of activity, but it would require about 1.5 million grams of natural uranium to equal one curie since radium-226 is more radioactive than natural uranium.

#### Dose

Biological damage due to alpha, beta, gamma and neutron radiation may result from the ionization caused by these radiations. Some types of radiation, especially alpha particles which cause dense local ionization, can result in up to 20 times the amount of biological damage for the same energy imparted as do gamma or X rays. Therefore, a quality factor must be applied to account for the different ionizing capabilities of various types of ionizing radiation. When the quality factor is multiplied by the absorbed dose, the result is the dose equivalent, which is an estimate of the possible biological damage resulting from exposure to any type of ionizing radiation. The dose equivalent is measured in rem (roentgen equivalent man).

in terms of environmental radiation, the rem is a large unit. Therefore, a smaller unit, the millirem (mrem) is often used. One millirem is equal to 1/1000 of a rem.

# EXPOSURE TO BACKGROUND RADIATION

We are constantly exposed to what is called background radiation. This includes the decay of radioactive elements in the earth's crust, a steady stream of high-energy particles from space called cosmic radiation, naturally-occurring radioactive isotrales in the human body like potassium-40, medical procedures, man-made phosphate tertilizers (phosphates and uranium are often found together in nature), and even household items

like televisions. In the United States, a person's average annual exposure from background radiation is 360 mrom.

As the Background Radiation Chart (Figure 1) shows, radu. is the largest contributor to background radiation. At an average of 200 mrem per year, naturally-occurring radon accounts for more than half of the background dose in the United States. Radon is a colorless, odorless, radicactive gas that results from the decay of radium-226. Radon atoms are produced in soil and migrate through air spaces to the atmosphere. Radon occurs indoors as a result of radon in the soil or rock under the building, or radon in building materials, water supplies, natural gas, or outdoor air. It may enter buildings through walls, floors, vents and other openings, as well as through cracked foundations and slabs, and openings for pipes and sumps.

Further Information on radon can be obtained by contacting the state radon program office at the following address:

> Radiological Health Program Ohio Department of Health 1224 Kinnear Road, Suite 120 Columbus, Ohio 43212 (614) 481-5800 (800) 525-4439 (in Ohio)

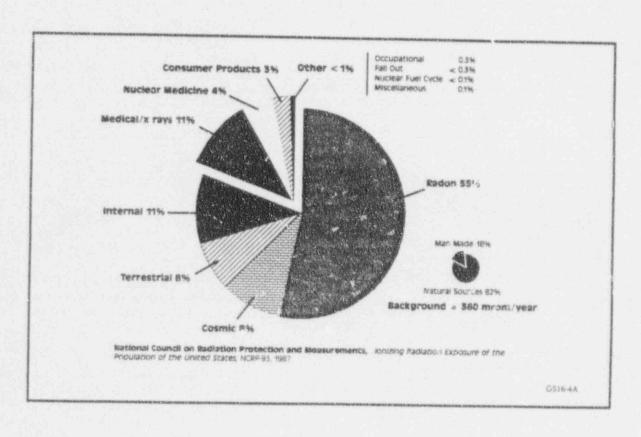


Figure 1: Background Radiation Chart

Certain somatic effects have been documented only at high radiation levels. These include cataracts, lowered fertility rate, and a reduction of the number of white cells in the blood. Therefore, the most likely somatic effect of low-level radiation is believed to be some increased risk of cancer.

#### Genetic Effects

A single ionizing event has the potential to cause a genetic effect. To understand why this is true, it is helpful to look at the structure of a human cell. Human cells normally contain 46 chromosomes; 23 transmitted from the mother, and 23 from the father. These 46 chromosomes contain about 10,000 genes which are passed on to the next generation and which determine many physical characteristics of the individual.

Radiation can cause changes or mutations in these genes. Chromosome fibers can break and rearrange causing interference with the normal cell division of chromosomes, affecting the number and structure. A cell can rejoin the ends of a broken chromosome but, if there are two breaks close enough together in space and time, the broken ends from one break may join incorrectly with those from another. This can cause translocations, ...versions, rings, and other types of structural rearrangement. Radiation is not the only mechanism by which such changes can occur. Spontaneous mutations and nonradiationinduced mutations have also been observed.

The mutated genes from one parent can then be passed on to offspring. They typically have no effect on the offspring as long as the genes from the other parent are not mutated in the same way. However, the genes stay in the body of the offspring and are passed on to following generations. If they meet similar genes when reproducing, they could then become present in the characteristics of the offspring.

There is no evidence that there are radiation levels below which chromosomes are not affected, but the number of occurrences drops dramatically at lower levels of radiation.

# HEALTH RISKS

Risks can be defined, in general, as the probability or chance of injury, illness, or death resulting from some activity. However, the perception of risk is affected by how one views the probability, severity, and the benefits gained from accepting the risk. Perhaps the most useful unit for comparing health risks is the average number of days of life expectancy lost each time one performs an activity that includes a health risk. Estimates are calculated by looking at a large number of people, recording their ages at death from apparent causes, and estimating the number of days of life lost. The total number of days of life lost is then averaged over the total group observed. Several studies have compared the projected lower life expectancy resulting from exposure to radiation with other health risks. Some representative numbers are presented in Table 1 (information from E.L. Cohen, Health Physics, Vol. 36, 1976 and Vol. 61, 1991).

In decision making, one should consider the risk in each action. The risk of crossing a street is based on pedestrian fatalities and the assumption that the average person crosses five streets per day. It may be noted that smoking a cigarette has the risk equal to receiving about 5 mrem of radiation, and an overweight person eating a piece of pie a-la-mode runs a risk equal to that of receiving about 25 mrem.

## DOSE ASSESSMENT

Dose is the energy deposited by radiation in an exposed individual. Whole body radiation exposure involves the exposure of all organs. Most background exposures are of this form. Both radioactive and non-radioactive elements can enter the body through inhalation (breathing) or ingestion (eating, drinking). When they do, they are usually not distributed evenly. For example, lodine selectively concentrates in the thyroid gland, while cesium collects in muscle and liver tissue, and strontium collects in bone tissue.

The total dose to organs from a given radionuclide depends on the radioactivity present in the organ and the amount of time that the radionuclide remains in the organ. Some radionuclides remain for very short times due to their rapid radioactive decay and/or elimination rate from the body, while other radionuclides may remain in our bodies for longer periods of time.

The dose to people in the area surrounding PNPP is calculated using factors such as effluent measurements, weather conditions, the locations of important pathways (cow milk, goat milk, vegetable gardens, and residences), usage factors (inhalation, food consumption), and dilution factors. Some of these factors are determined on an annual basis by making a thorough evaluation of land around the PNPP. This evaluation is called the Land Use Census, and is discussed in a later chapter.

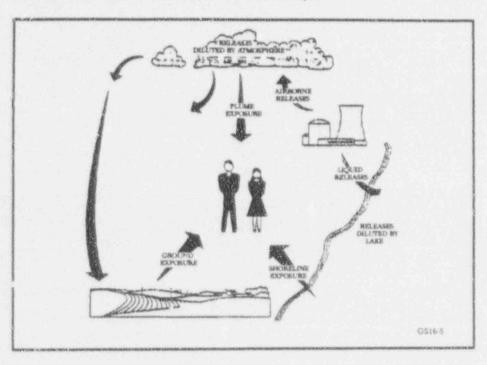


Figure 5: The external exposure pathways, shown here, are monitored thoroughly by the Radiological Environmental Monitori o Program (REMP), and are considered when calculating doses to the public.

# RADICLOGICAL ENVIRONMENTAL

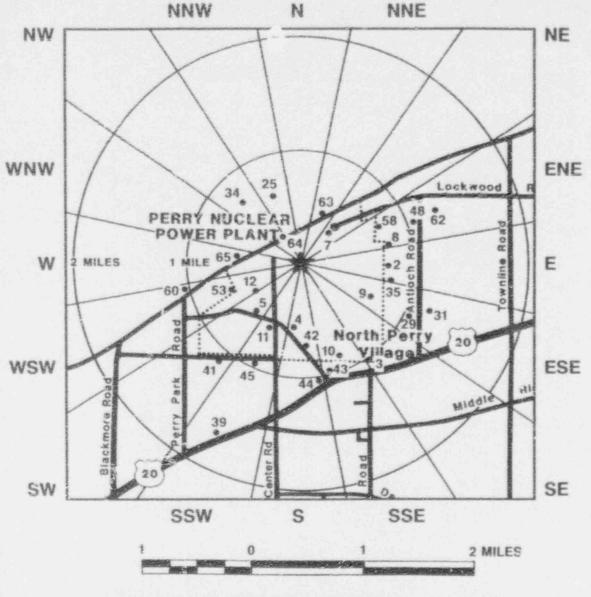
MONITORING PROGRAM

Table 1: REMP Sampling Locations

,	Description	Distance (Miles)	Direction	Media(1)
1	Redbird	3.4	ENE	APT, AI, TLD,
2	Site boundary tree line	0.7	E	SO TLD, SO
3	Meteorological tower	1.0	SE	APT, AI, TLD, PR
4	Site boundary Parmly Rd	0.7	S	APT, AI, TLD, SO, PR
5	Qunicy Substation	0.6	SW	APT, AI, TLD
6	Concord Service Center (Control)	11.0	SSW	APT, AI, TLD, PR, SO, VL
7	Site boundary Lockwood Rd	0.6	NE	TLD, VL, PR, APT, AI
8	Site boundary tree line	0.8	E	TLD
9	Site boundary transmission tower	0.7	ESE	TLD
10	Auxiliary gate off Parmiy Rd	8.0	SSE	TLD
17	SW corner Center and Parmly Rd	0.6	SSW	TLD
12	Site boundary transmission tower	0.6	WSW	TLD, PR, SO
13	Madison-on-the-Lake	4.7	ENE	TLD
14	Hubbard Rd	4.9	E	TLD, SO
15	Madison Substation (Eagle St)	5.1	ESE	TLD
16	Dayton Rd north of I-90	5.0	SE	TLD
17	Chadwick Rd south of I-90	5.2	SSE	TLD
18	Blair Rd	5.0	S	TLD, SO
19	Lane Rd near South Ridge Rd	5.3	SSW	TLD
20	Nursery Rd at Rt 2 overpass	5.3	SW	TLD, SO
21	Hardy Rd at Painesville Township Pk	5.1	WSW	TLD
22	Main St across from cemetary	6.9	SW	TLD
23	Corner High St and New St	7.9	WSW	TLD
24	St. Clair Ave Substation (Control)	15.1	SW	TLD
25	Offshore at PNPP Discharge	0.6	NNW	SED, FSH
26	Offshore at Refluird	4.2	ENE	SED
27	Offehore at Fairport Harbor	7.9	wsw	SED
28	CEI Ashtabula Plant intake	22.0	ENE	WTR

63	Minor stream outlet at Lake Erie	0.08	NNE	CCD
64	Northwest Drain outlet at Lake Erie	0.09	NW	SED
65	Major Stream outlet at Lake Erie	0.18	W	SED
66	Sewage Lift Station (Deleted)	0.07	W	WTR
67	Sabo Farm	2.9	E	PD
68	Ohio-American Water Co (Control)	19.5	ENE	WTR
69	Rhoades Farm (Control)	18.7	ssw	MLK, FS
70	H&H Farm Stand	16.2	SSW	PD
71	Mosley Farm	7.9	SE	MLK

Al = Air Iodine FS = Feed/Silage (1) AFT = Air Particulate FSH = Fish MLK = Milk PD = Produce PR = Precipitation (Snow) SED = Sediment SO = Soil TLD = Thermoluminescent Dosimeters VL = Vegetation WW = Wastewater WTR = Water



RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM SAMPLING LOCATIONS APPROXIMATELY 2 MILES FROM SITE

PERRY NUCLEAR POWER PLANT THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

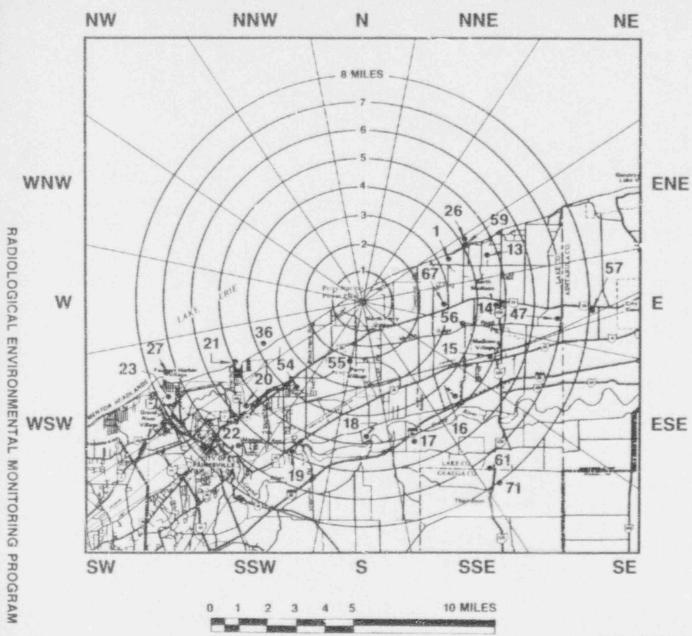
FIGURE 1

FIGURE 1

STATION NO.	MEDIA D	IRECTION
2	TLG, SC	E
3	APT, AI, TLD, PR	SE
4	APT, AI, TLD, SO, PI	R S
5	APT, AI, TLD	SW
7	APT, AI, TLD, PR	NE
8	TLD	ENE
9	TLD	ESE
10	TLD	SSE
- 11	TLD	SSW
12	TLD, PR, SO	WSW
25	SED, FSH	NNW
29	MILK, FEED/SILAGE	ESE
31	MILK, FEED/SILAGE	ESE
34	WTR	NW
35	APT, AI, TLD, PR	E
39	PD	SSW
41	TLD	SW
42	TLD	S
43	TLD	SSE
44	VL	SSE
45	TLD	SSW
48	VL	ENE
53	TLD	WSW
58	TLD	ENE
60	WTR	WSW
62	PD	ENE
63	SE	NNE
64	SE	ММ
65	SE	w

APPROXIMATELY TWO MILES

GS15-1



LEGEND:		
STATION NO.	MEDIA	DIRECTION
1	APT, A , TLD, SO	ENE
13	TLD	ENE
14	TLD, SO	E
15	TLD	ESE
16	TLD	SE
17	TLD	SSE
18	TLD, SO	S
19	TLD	SSW
20	TLD. SO	SW
21	TLD	WSW
22	TLD	SW
23	TLD	WSW
26	SEDIMENT	ENE
27	SEDIMENT	WSW
36	WATER, TLD	WSW
47	MILK, FEED/SILAGE	E
54	TLD	SW
55	TLD	S
56	TLD	ESE
57	MILK, FEED/SILAGE	E
59	WTR	ENE
61	MILK, FEED/SILAGE	SE
67	PD	E
71	MILK, FEED/SILAGE	SE

RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM SAMPLING LOCATIONS APPROXIMATELY 2 TO 8 MILES FROM SITE

PERRY NUCLEAR POWER PLANT THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

69

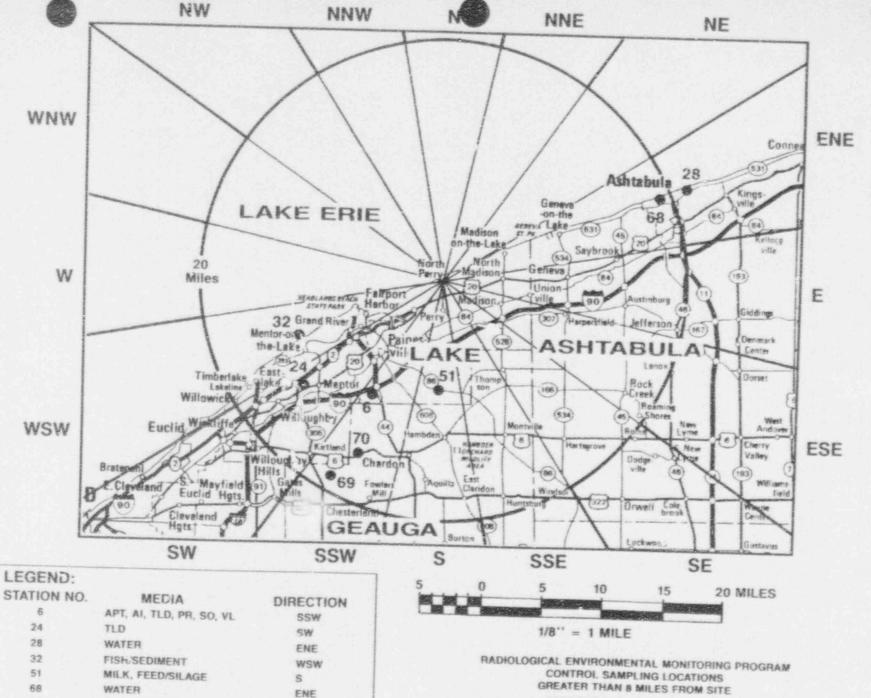
70

MILK, FEED/SILAGE

FP

SSW

SSW



GREATER THAN 8 MILES FROM SITE PERRY NUCLEAR POWER PLANT

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

FIGURE 3

GS15-3

### Atmospheric Monitoring

Air sampling is conducted to detect any increase in the concentration of airborne radionuclides that may be inhaled by humans or serve as an external radiation source. Air sampling pumps are used to draw continuous samples at a rate of approximately one cubic foot per minute, which is roughly the same rate as human respiration. The air is drawn through glass fiber filters, to collect particulates, and charcoal cartridges, to trap lodine. The samples are collected on a weekly basis, 52 weeks a year, from each of seven air sampling stations. Six of the locations are within four miles of the plant site; the seventh is used as a control location and is eleven miles from PNPP.

Precipitation provides a mechanism to sample for radionuclide deposition from the atmosphere. Precipitation in the form of rain, snow, sleet or hall provides a surface on which airborne radionuclides an be deposited. Samples are collected from six locations using passive collection containers. Containers are removed monthly or when full, strained to remove debris, and shipped to the laboratory for analysis. There are six indicator locations and one control location, which is located eleven miles from PNPP.

## Terrestrial Monitoring

Collecting and analyzing samples of milk, food products and vegetation provides data to assess the buildup of radionuclides that may be ingested by humans. Animal feed and silage samples provide additional information on radionuclides that may be present in the food chain. The data from soil samples provides information on the deposition of radionuclides from the atmosphere.

Milk sampling is particularly important because it provides a direct basis for assessing the buildup of radionuclides in the environment that may be ingested by humans. Milk is one of the few foods consumed soon after production. The milk pathway involves the deposition of radionuclides from atmospheric releases onto torage consumed by cows. The radionuclides present in the forage can become incorporated into the milk which is then consumed by humans.

Samples of milk are collected once each month from November through April, and twice each month from May through October. Sampling is increased during the summer because animals are usually outside on pasture and not on stored feed. There are two control locations for milk sampling. One is Rettger Farm, located 9.6 miles from site; the other is Rhoades' Farm, 18.7 miles from site.

Food products can provide a direct pathway to humans by ingestion. Fruits and vegetables can become contaminated from atmospheric eposition from airborne sources or irrigation water drawn from a lake receiving airborne or liquid effluents. Also, radionuclides in the soil may be absorbed by the roots of the plants and become incorporated into the edible portions. Edible fruits and vegetables are collected once each year during the growing season from three farms in the vicinity of PNPP. The control location for food products is 15.2 miles from PNPP.

Vegetation (grass and leaves) is collected monthly during the growing season from five locations. Grass is clipped from open areas using standard lawn trimming equipment. Leaves are collected as close to the grass samples as possible, from staghorn sumac trees (Rhus typhina). The control location for vegetation is 11 miles away.

As with vegetation and food products, samples of animal feed and silage provide an indication of airborne radionuclides deposited in the vicinity of the plant. Sample analyses also provide data for determining radionuclide concentrations in the food chain. Animal feed and silage are collected annually from milk sampling locations.

Soil samples are collected quarterly from eight locations. The control location is eleven miles away. Only the top layer of soil is sampled in an effort to identify possible trends in the local environmental nuclide concentrations.

## Aquatic Monitoring

Radionuclides may be present in Lake Erie from many sources including atmospheric deposition, run-off/soil erosion, and releases of radioactivity in liquid effluents from hospitals or nuclear facilities. These sources provide two forms of potential radiation exposure, external and internal. External exposure can occur from the surface of the water, shoreline sediments, and from swimming. Internal exposure can occur from ingestion of radionuclides, either directly from drinking the water, or as a result of the transfer of radionuclides through the aquatic food chain to the eventual consumption of aquatic organisms, such as fish. To monitor these pathways, PNPP samples water, shoreline sediments, and fish.

Water is sampled from six locations along Lake Erie in the vicinity of the PNPP. Samples from four locations are collected using composite sample pumps. The pumps are designed to collect water at regular intervals and composite it in a sample container. The containers are removed monthly and the samples shipped to the laboratory for analysis. Samples from two locations are collected weekly and combined. Each month the combined sample is shipped for analysis.

Sampling lake bottom sediments can provide an indication of the accumulation of undissolved radionuclides which may lead to internal exposure to humans through the ingestion of fish, through resuspension into drinking water, or as an external radiation source from shoreline exposure to fisherman and swimmers. Sediment is sampled twice each year from seven locations, two of which are also fish sampling locations.

Sediment samples from offshore are collected using a hand dredge. Near shore samples are collected using a scoop.

Fish are analyzed primarily to quantify the dietary radionuclide intake by humans, and secondarily to serve as indicators of radioactivity in the aquatic ecosystem. Fish are collected from two locations, twice each year. Important sport and commercial species are targeted, and only the fillets are sent to the laboratory for analysis. A scientific collecting permit is obtained annually from the Ohlo Department of Natural Resources for fish sampling.

### Direct Radiation Monitoring

Environmental radiation is measured directly at thirty-five locations around the PNPP site. The locations are positioned in two rings around the plant as well as along the site boundary. The inner ring is within a one mile radius of the plant site; the outer ring is four to five miles from the plant. Control locations are approximately ten miles from the plant in the two least prevalent wind directions. Each location is equipped with three thermoluminescent dosimeters (TLD's). One is changed quarterly, one is changed annually, and the third acts as a backup in case of lost or stolen TLD's, or an emergency. TLD's are described in more detail in the next section, under "gamma doses".

## SAMPLE ANALYSIS

When environmental samples are analyzed for radioactivity, several types of measurements may be performed to provide information about the types of radiation and radionuclides present. The major analyses that are performed include:

- o Gross beta analysis
- o Gamma spectral analysis
- c lodine analysis
- o Tritium analysis
- o Strontium analysis
- o Gamma dose

Gross beta analysis measures the total amount of beta emitting radioactivity present in a sample. Beta radiation may be released by many different radionuclides. Since beta decay gives a continuous energy spectrum rather than the discreet lines or "peaks" associated with gamma radiation, identification of specific beta emitting nuclides is much more difficult. Therefore, gross beta analysis only indicates whether the sample contains normal or abnormal concentrations of beta emitting radioactivity; it does not identify specific radi. nuclides. Gross beta analysis primarily acts as a tool to identify samples that may require further analysis.

Gamma spectral analysis provides more specific information than does gross beta analysis. Gamma spectral analysis identifies each radionuclide present in the sample that emits gamma radiation, and the amount of radioactivity emitted by each. No two radionuclides emit the same energy gamma rays. Therefore, each radionuclide has a very specific "fingerprint" that allows for accurate identification. For example, gamma spectral cinalysis can be used to identify the presence and amount of iodine-131 in a sample. lodine-131 is a man-made radioactive isotope of iodine that may be present in the environrnent as a result of fallout from nuclear weapons testing, routine medical uses in diagriostic tests, and routine releases from nuclear power plants.

hodine analysis measures the amount of radiolodine present in a samula. It is samples, charcoal cartridges are analyzed directly. In other media, lodine is extracted to chemical separation.

Tritium analysis indicates whether a sample contains the radionuclide tr. Jm (H-3) and the amount of radioactivity present as a result. Tritium is a natural or man-made isotope of hydrogen that emits low energy beta particles.

Strontium analysis identifies the presence and amount of strontium-89 and strontium-90 in a sample. These man-made radionuclides are found in the environment as a result of fallout from nuclear weapons testing and from nuclear power plants. Strontium is usually incorporated into the calcium pool of the biosphere. In other words, strontium tends to replace calcium in living organisms and becomes incorporated in bone tissue. The principle strontium exposure pathway is via milk.

Gamms doses received by thermoluminescent dosimeters (TLD) while in the field are determined by a special laboratory procedure. Thermoluminescence is a process by which ionizing radiation interacts with the sensitive matirial in the TLD, the phosphor. Energy is trapped in the TLD material and can be stored for months or years. This provides an excellent method to measure the dose received over long periods of time.

The amount of energy that was stored in the TLD as a result of interaction with radiation is removed and measured by a controlled heating process in a calibrated reading system. As the TLD is heated, the phosphor releases the stored energy as light. The amount of light is directly proportional to the amount of radiation to which the TLD was exposed. The reading process zeroes the TLD and prepares it for reuse.

Table 2 provides a list of the type(s) and frequency of analyses performed on environmental samples collected for the PNPP REMP.

Sample Type	Frequency	Analyses Performed
Atmospheric Monitoring		
Airborne Particulates  Airborne Radiolodine  Precipitation	Weekly Quarterly Weekly Monthly	Gross Beta Gamma Spectral Iodine-131 Gross Beta Gamma Spectral Tritium
Terrestrial Monitoring		
Milk	Monthly/Bimonthly	Gamma Spectral Iodine-131
	Quarterly	Strontium-89 Strontium-90
Food Products Vegetation Soil Animal Feed/Silage	Annually Monthly Quarterly Annually	Gamma Spectral Gamma Spectral Gamma Spectral Gamma Spectral
*quatic Monitoring		
Water	Monthly	Gross Beta Gamma Spectral Tritium
Fish	Quarterly Quarterly Biannually	Strontium-89 Strontium-90 Gross Beta
Sediment	Biannually	Gamma Spectral Gamma Spectral
Direct Radiation Monitoring		2000
Thermoluminescent Dosimeters	Quarterly	Gamma Dose

Table 2: Analyses performed on REMP samples

Samples often contain radioactivity that is below the lower limit of detection (LLD). The LLD is the smallest amount of activity that will show a positive result for which there can be confidence that radioactivity is present. When a measurement is reported as less than the LLD, it means that the radioactivity is so low it cannot be accurately measured with any degree of confidence. The Nuclear Regulatory Commission, as part of the PNPP Operating License, has established values for the lower limit of detection for REMP sample analysis. The vendor laboratory was able to comply with those values in 1991.

## 1991 SAMPLING PROGRAM

The Radiological Environmental Monitoring Program is conducted in accordance with the PNPP Operating License, Appendix A, Technical Specifications. The Environmental Technical Specifications, or REMP requirements, have been established by the Nuclear Regulatory Commission.

Many radionuclides are present in the environment due to sources such as cosmic radiation and fallout from nuclear weapons testing. Some of the radionuclides normally present are

- o tritium, present as a result of the interaction of cosmic radiation in the upper atmosphere.
- o beryllium-7, present as a result of the interaction of cosmic radiation with the upper atmosphera.
- o potassium-40, a naturally occurring radionuclide normally found in humans and throughout the environment, and
- o fallout radionuclides from nuclear weapons testing, including tritium, cesium-137, strontium-89, and strontium-90. These radionuclides may also be released in minute amounts from nuclear facilities.

These radionuclides are expected to be present in many of the environmental samples collected in the vicinity of PNPP.

The contribution of radionuclides from the operation of PNPP is assessed by comparing sample results with preoperational data, operational data from previous years, control location data, and the types and amounts of radioactivity normally released from the station in liquid and gaseous effluents.

The results for each sample type are discussed below and compared to historical data to determine if there are any observable trends. All results are expressed as activity. Refer to Appendix A: 1991 Radiological Environmental Monitoring Program Data for more detailed results.

### Program Changes

There were several changes to the program in 1991. These changes include the addition and deletion of sample locations as follows:

- January H&H Farm Stand was added to the program. This is a control location for food product sampling, and is located approximately 16.2 miles SSW of the PNPP.
- February The CEI Ashtabula Generating Station was added to the water sampling program. It is located 22 miles ENE of PNPP and to serve as a control location, replacing the Ohio-American Water Company.
- May The Arthur Mosley Farm, 7.9 miles SE of PNPP, was added as an indicator location for milk sampling.
- September The vegetation sampling location on Antioch Road was deleted due to home construction.

On occassion, samples cannot be collected. This can be due to equipment malfunction, animal husbandry practices, lost shipments, or vandalism. Table 3 provides a list of missed samples, the sample location, and the reason the sample was missed

Table 3: Missed REMP samples

MEDIA	LOCATION NO.	DATE	REASON MISSED
Water	59,60	02/28/91	Collection site frozen
Water	34	11/29/91	Lost in shipment
Milk	29,31,47,57,61	01/07/91	Drying period
Milk	29,31,47,57,61	02/04/91	Drying period
Milk	29,31,47,57,61	03/04/91	Drying periori
Milk	31,57	04/08/91	Dropped out of REMP
Milk	29	05/06/91	Drying period
Milk	29	05/20/91	Drying period
Milk	69	07/08/91	Farmer unavailable
Milk	29,47	10/21/91	Drying period
Mar	29/47	11/11/91	Drying period
6"	29,31,47,61	12/02/91	
TLD	1,22	1st Qtr	Drying period
TLD	11		Lost in field
TLD		2nd Qtr	Lost in field
TLD	54,55	3rd Qtr	Lost in field
	1,23	4th Qtr	Lost in field
TLD	1,15,23	Annual	Lost in field
Soil	1	02/21/91	Inadvenently missed
Precipitation	3,4,6,7,12,35	June	Insufficient precip.
Precipitation	3,4,6,7,12,35	July	Insufficient precip.
Vegetation	48	June	Leaves unavailable
Grass	7,48	July	Resources depleted
Grass	48	September	Resources depleted

### Atmospheric Monitoring

#### AIR

A total of 364 of each type of air sample (particulate and lodine) was collected in 1991. The 1991 annual average gross beta activity for all air sampling locations compared to 1990 and preoperational data is as follows:

YEAR	ACTIVITY (pCi/m <sup>3</sup> ) +/- 2 sigma
1991	19.17E-3 +/- 11.33E-3
1990	19.30E-3 +/- 13.08E-3
Preoperational	17.44E-3 +/- 13.74E-3

The gross beta concentration ranged from 7E-3 pCi/m3 to 34E-3 pCi/m3. The location with the highest annual average concentration, 20.13E-3 pCi/m3, was on site, approximately one mile from the plant.

The comparison of annual average gross beta concentrations between indicator and control locations, expressed in pCi/m3, is as follows:

RADIONUCLIDE	INDICATOR LOCATIONS	CONTROL LOCATION
Gross beia	19.11E-3 +/- 11.35E-3	19.52E-3 +/- 11.33E-3

There is no statistical difference in gross beta concentrations between the indicator and control locations.

Beryllium-7 (Be-7) which occurs naturally, was detected in all quarterly composited air samples. The 1991 and 1990 annual average concentrations for all locations (both indicator and control) are shown below, along with preoperational data. Historically, Be-7 concentrations have ranged from 30E-3 pCi/m3 to 140E-3 pCi/m3.

YEAR	ACTIVITY (pCi/m3) +/- 2 Sigma
1991	52.07E-3 +/- 14.50E-3
1990	49.29E-3 +/- 19.18E-3
Preoperational	7^ 90E-3 +/- 41.40E-3

In 1991, Be-7 concentrations ranged from 42E-3 pCi/m3 to 68E-3 pCi/m3. The location with the highest annual average concentration, 57.5E-3 pCi/m3, was on site, approximately one mile from the plant.

The comparison of Be-7 concentrations between indicator and control locations, expressed in pCi/m3, is as follows:

RADIONUCLIDE	INDICATOR LOCATIONS	CONTROL LOCATION
Bo-7	52.37E-3 +/- 15.32E-3	50.25E-3 +/- 8.52E-3

There is no statistical difference between the results for indicator and control locations.

### PRECIPITATION

A total of 60 precipitation samples were collected and analyzed in 1991. The annual average gross beta activity for all precipitation locations for 1991 and 1990 (no preoperational data are available) are as follows:

YEAR	ACTIVITY (pCI/L) +/- 2 Sigma
1991	3.81 +/- 5.08
1990	5.68 +/- 11.44

The gross beta activity ranged from 0.8 pCi/L to 12.7 pCi/L for all locations. The location with the highest annual average gross beta activity, 5.44 + /- 3.86 pCi/L, was on site, approximately 1.0 miles from the plant.

The comparison of the 1991 annual average gross beta concentration (pCi/L) in precipitation between indicator and control locations is as follows:

RADIONUCLIDE	INDICATOR LOCATIONS	CONTROL LOCATION
Gross beta	4.03 +/- 5.34	2.71 +/- 3.66 pCi/L

Although the indicator locations show a higher activity than the control location, the high standard deviation makes it difficult to draw a significant conclusion. It is also important to consider the fact that precipitation has a "washing" influence on the atmosphere. Precipitation and average monthly gross beta concentrations were compared over a three year period for PNPP. The results indicated that as precipitation increases, the gross beta concentration decreases. This phenomena was observed during the Chernobyl incident in 1986. Weekly air samples analyzed for gross beta exhibited high concentrations when precipitation was low; when precipitation was high, the air sample gross beta was low.

A total of 60 samples were analyzed for tritium in 1991. The 1991, 1930 and 1988 (no preoperational data are available) annual average concentrations are shown below.

YEAR	ACTIVITY (pCI/L) +/- 2 Sigma
1991	151.5 +/- 93.9
1990 1988	175.8 +/- 99.4 202.3 +/- 129.2

Tritium results in 1991 ranged from 91 pCi/L to 315 pCi/L. This is consistent with previous

The comparison of tritium concentration (pCi/L) between indicator and control locations in 199; is as follows:

RADIONUCLIDE	INDICATOR LOCATIONS	CONTROL LOCATION
H-3	158.8 +/- 96	115.0 +/- 31.6

Although the indicator location concentration is slightly higher than the control location, this relationship has been reversed in past years. The location with the highest tritium activity was at the site boundary, 0.6 miles from the plant. The concentration was 170.4 + /- 63.8 pCI/L.

## Terrestrial Monitoring

#### MILK

Ninety-two milk samples were collected and analyzed for radiolodine and by gamma spectrometry. Samples were also analyzed quarterly for strontium. The predominant radionuclide identified by gamma spectrometry was naturally occurring K-40.

The annual average concentration of K-40 in milk for all locations in 1991, 1990 and preoperational data is as follows:

YEAR	ACTIVITY (pCi/L) +/- 2 Sigma	
1991	1511 +/- 421	
1990	1522 +/- 508	
Preoperational	1537 +/- 546	

The concentration of K-40 in milk ranged from 1060 pCi/L to 1970 pCi/L. This wide range can be attributed to the differences between goat milk and dairy cow milk. Goat milk naturally contains higher concentrations of K-40. For example, the preoperational K-40 concentration in goat milk was 1655 + /- 468 pCi/L; in dairy cow milk it was 1320 + /- 373 pCI/L.

The location with the highest annual average concentration for K-40, 1706 +/- 124 pCi/L. was located 7.9 miles from the plant. The comparison between indicator and control location K-40 concentrations (pCi/L) is as follows:

RADIONUCLIDE	INDICATOR LOCATIONS	CONTROL LOCATIONS
K-40	1624 +/- 340	1334 +/- 278

The difference between indicator and control locations is attributable to the fact that indicator locations have goats and control locations have cows. However, since all local farms with milk producing animals are currently part of the PNPP REMP program, this location distribution cannot be avoided.

Twenty-eight samples were analyzed for strontium. The annual average concentrations of Sr-90 in milk for all locations in 1991, 1990 and preoperational data are shown below.

YEAR	ACTIVITY (pCi/L) +/- 2 Sigma
1991	2.51 +/- 1.66
1990	2.26 +/- 1.14
Preoperational	1.80 +/- 2.12

The annual average Sr-90 level in milk was at its highest in 1988, 3.24 +/- 1.94 pCi/L, and decreased through 1990. The concentration during plant operation has ranged from 1.10 pCI/L to 4.6 pCi/L; the preoperational concentration ranged from 0.47 pCi/L to 3.5 pCi/L. The location with the highest annual average concentration, 3.60 +/- 0.87 pCi/L, is 7.9 miles from the plant.

The comparison between indicator and control locations for Sr-90 concentration (pCi/L) is as follows:

RADIONUCLIDE	INDICATOR LOCATIONS	CONTROL LOCATIONS
Sr-90	2.55 +/- 1.85	2.43 +/- 1.25

There is no statistical difference between indicator and control locations.

Strontium-90 has been detected every year since 1983. Low level, trace amounts are found uniformly throughout the area. This suggests that its source is universal, such as fallout. The presence of Sr-90 can also be related to fertilizer use as well as specific soil characteristics.

#### FOOD PRODUCTS

A total of four different types of tood products were collected from three locations in 1991. Broadleaf vegetables, such as lettuce and cabbage, were collected when available. The predominant radionuclide found in food products sampled was the naturally occurring potassium-40 (K-40). The 1991, 1989 (1990 data is not available), and preoperational annual annual average concentrations for K-40 for all locations are shown below:

YEAR	ACTIVITY (pCi/Kg) +/- 2 Sigma
1991	1971 +/- 1226
1989	2142 +/- 1002
Preoperation	2296 +/- 2160

The activity ranged from 1530 pCi/Kg to 3280 pCi/Kg in 1991. The comparison of K-40 concentrations (pCi/kg) between indicator and control location results for 1991 is as follows:

RADIONUCLIDE	INDICATOR LOCATIONS	CONTROL LOCATION
K-40	1742.5 +/- 624.6 pCl/Kg	2276.7 +/- 1725.6 pCi/kg

Based on historical data, control locations have produced higher concentrations than indicator locations. The 1991 comparison agrees with past results.

#### VEGETATION

A total of 52 grass and leaf samples were collected and analyzed in 1991. Two naturally occurring radionuclides were detected: beryillum-7 (Be-7) and potassium-40 (K-40). Cesium-137 (Cs-137) was detected in samples from two grass sample locations.

The 1991, 1990, and preoperational annual average Be-7 and K-40 concentrations for all vegetation sampling locations are shown below:

	YEAR	ACTIVITY (pCi/Kg) +/- 2 Sigma
Be-7	1991 1990 Preoperational	1692 +/- 2981 2940 +/- 6206 2306 +/- 1688
K-40	1991 1990 Preoperational	5417 +/- 2698 5176 +/- 2278 4273 +/- 3949

The concentration of Be-7 ranged from 245 pCi/kg to 7481 pCi/kg in 1991; the concentration of K-40 ranged from 2503 pCi/kg to 10100 pCi/kg. A sampling location in Redbird, 1.1 miles from the plant had the highest annual average concentration of both Be-7 and K-40.

The comparison of results between indicator and control locations, in pCi/Kg, is as follows:

RADIONUCLIDE	INDICATOR LOCATIONS	CONTROL LOCATION
BJ-7	1653 +/- 3132	1842 +/- 2419
K-40	5365 +/- 2823	5609 +/- 2250

Grass was found to have greater variation and higher concentrations of Be-7 than leaves. The Be-7 concentration in grass for all locations was 1886.7 +/- 1318.4 pCl/Kg; the concentration in leaves was 901.4 +/- 436.5 pCi/Kg.

The Cs-137 was detected in samples from two indicator locations, each approximately one mile from the plant. The average concentration was 27.2 +/- 8.0 pCi/Kg. Cs-137 had been found in one grass sample in 1990, at a different location than this year. The origin is not known.

#### FEED/SILAGE

Feed and silage samples were collected from six milk sampling locations. Naturally occurring Be-7 and K-40 were detected; Cs-137 was also detected in three of the six samples.

The 1991, 1990 and preoperational annual average concentrations (pCi/Kg wet) for K-40 for all locations is shown below:

YEAR	ACTIVITY +/- 2 Sigma
1991	7281 +/- 3093
1990	8451 + /- 6821
Preoperational	7715 +/- 8590

The K-40 concentrations ranged from 5560 pCl/Kg to 9870 pCl/Kg in 1991. A comparison of average annual concentrations (pCi/Kg) between indicator and control locations is as follows:

RADIONUCLIDE	INDICATOR LOCATIONS	CONTROL LOCATION
K-40	7626 +/- 2923	5560

Historically, K-40 concentrations var, widely from year to year and from location to location with no observable pattern.

Be-7 was detected in two indicator location feed samples. The average concentration was 685.5 +/- 1298.0 pCi/Kg. This value is slightly lower than the average values from previous years.

Cs-137 was detected in two feed samples and one silage sample. It had not been detected prior to 1990. In 1991, Cs-137 was detected in samples from locations more than five miles from PNPP. No activity was measured at the nearest sampling location, 1.3. miles from the plant.

#### SOIL

Thirty-one soil samples were collected in 1991. Two naturally occurring radionuclides, K-40 and Radium-226 (Ra-226) were detected in the samples. There were also two fission product radionuclides, Cs-137 and Strontium-90 (Sr-90).

The 1991, 1990, and preoperational annual average concentrations for all locations for K-40 and Ra-226 are shown below:

	YEAR	ACTIVITY	(pCI/Kg	dry	+/- 2 5	Sigma
K-40	1991 1990 Preoperational		11204 10490 12391	+/-	6962	
Pa-226	1991 1990 Prooperational		792 1886 758	+/-	1509	

The activity for K-40 ranged from 6860 pCi/Kg to 21560 pCi/Kg; the Ra-226 concentration ranged from 260 pCi/Kg to 1574 pCi/Kg. A comparison of the annual average concentrations (pCI/Kg) for K-40 and Ra-226 between indicator and control locations is shown below:

PADIONUCLIDE	INDICATOR LOCATIONS	CONTROL LOCATION
K-40	10854 +/- 6764	13566 +/- 4098
Ra-226	717 +/- 564	1297 +/- 385

Historically, the Ra-226 concentration has been higher at the control location than at the indicator locations. The K-40 concentrations fluctuate widely.

Cs-137 was detected in 29 of the 31 soil samples. The average annual concentration of Cs-137 for all locations for 1991, 1990, and preoperational is shown below.

YEAR	ACTIVITY (pCi/Kg dry) +/- 2 Sigma
1991	344.9 +/- 453.8
1990	392.4 +/- 737.5
Preoperational	867.0 +/- 1855

The Os-137 activity ranged from 44 pCi/Kg to 854 pCi/Kg in 1991. This large variation was also observed in preoperational data, which ranged from 109 pCI/Kg to 3940 pCI/Kg. The overall reduction of Cs-137 concentrations suggests that its presence in the environment is not impacted by the plant. The following is a comparison of Cs-137 concentrations (pCl/kg) between control and indicator locations:

RADIONUCLIDE

INDICATOR LOCATIONS

CONTROL LOCATION

Cs-137

327.8 +/- 477.6

452.0 +/.162.5

The location with the highest annual average concentration, 703.7 +/- 379.6 pCi/Kg, for Cs-137 was at the site boundary, 0.3 miles from the plant.

Sr-90 was detected in thirteen out of fifteen samples. The annual average concentration for 1991 and 1990 is as follows (no preoperational data is available):

YEAR

ACTIVITY (pCi/Kg dry) +/- 2 Sigma

1991

47.99 +/- 71.8

1990

70.24 +/- 218.26

Activity for Sr-90 ranged from 10.5 pCi/Kg to 135.3 pCi/Kg. The lower limit of detection for Sr-90 has improved since 1988, allowing measurement of much lower quantities.

The comparison of 1991 annual average concentration (pCI/Kg) between indicator and control locations is as follows:

RADIONUCLIDE

INDICATOR LOCATIONS

CONTROL LOCATION

Sr.90

42.7 +/- 72.7

77.1 +/- 36.4

The location with the highest annual average concentration, 135.3 +/- 16.6 pC //g, was Redbird, approximately 3.4 miles from the plant.

## Aquatic Monitoring

#### WATER

Sixty-three water samples were collected and analyzed for gross beta activity and by gamma spectrometry. From these samples, 22 were composited and and vized for tritium. Twenty samples were analyzed for Sr-89 and Sr-90.

The 1991, 1990 and preoperational annual average gross beta activity (pCi/L) is as follows:

YEAR

ACTIVITY (pCi/L) +/- 2 Sigma

1991

2.50 +/- 0.96

1990

2.46 +/- 1.13

Preoperational

5.26 +/- 6.78

The significant difference between preoperations, values and operational data is due to a change in vendor laboratories in 1987/1988. Although investigated, no explanation for the decrease in activity was found.

The gross beta ranged from 1.6 pCi/L to 3.7 pCi/L for all locations. The sampling point, a control location at the CEI Ashtabula Generating Station had the highest annual average gross beta, 2.80 +/- 0.66 pC!/L.

The comparison of gross beta (pCi/L) between indicator and control locations is shown below:

RADIC NUCLIDE INDICATOR LOCATIONS CONTROL LOCATION

Gross beta

2.47 +/- 0.85

2.58 +/- 1.22

There is no significant difference between indicator and control locations.

Strontium-90 was detected in five of the 20 samples analyzed. The 1991 annual average for all locations was 0.62 +/- 0.38 pCi/L. The range was 0.40 pCi/L to 0.90 pCi/L. Preoperational strontium concentrations ranged from 0.55 pCi/L to 1.9 pCi/L, which indicates that strontium was present prior to plant operation.

Tritium (H-3) was detected in 22 composited samples. The 1991, 1990, and preoperational annual average concentrations for all locations are as follows:

YEAR

ACTIVITY (pCI/L) +/- 2 Sigma

1991 1990

179.9 +/- 98.4 180.5 +/- 108.1

Preoperational

333.6 +/- 341.0

The tritium values ranged from 99 pCi/L to 263 pCi/L. The location with the highest annual average value, 210 +/- 40.1 pCi/L, was a water plant located 3.9 miles from the plant site.

The comparison of H-3 concentrations (pCi/L) between indicator and control locations is as follows:

RADIONUCLIDE INDICATOR LOCATIONS

CONTROL LOCATION

H-3

179.9 +/- 100

180.7 +/- 103.3

These values are not significantly different.

## SEDIMENT

Fourteen sediment samples were collected in 1991. The predominant radionuclide was potassic:n-40 (K-40), which is naturally occurring. K-40 has been detected in all samples since the program began in 1981.

The 1991, 1990, and preoperational average annual concentrations of K-40 for all locations are as follows:

YEAR

ACTIVITY (pCi/Kg dry) +/- 2 Sigma

1991 1220 Preoperational 9902 +/- 6580 11685 +/- 7720 13317 +/- 7914

The K-40 concentration ranged from 4656 pCi/Kg to 14850 pCi/Kg. A comparison of the annual average concentration (pCl/Kg) for K-40 between indicator and control locations is shown below:

RADIONUCLIDE

INDICATOR LOCATIONS

CONTROL LOCATION

K-40

10090 +/- 6188

8773 +/- 11412

Other radionuclides detected in sediment samples include Cs-137 and Sr-90, both fission products. However, these have been detected in most sediment samples since 1981, five

years before PNPP began operation. In 1991, Cs-137 was detected in six of the fourteen samples. The 1991, 1990, and preoperational annual average concentrations for Cs-137 are as follows:

YEAR	ACTIVITY (pCi/Kg dry) +/- 2 Sigma
1991 1990	197 +/- 254 357 +/- 347
Preoperational	243 +/- 310

Concentration of Cs-137 ranged from 43.5 pCi/Kg to 350 pCi/Kg. The location with the highest annual average concentration, 273.5 +/-108.2 pCI/Kg, was offshore of Redbird. 4.2 miles from the plant.

The comparison of annual average concentrations (pCi/Kg) of Cs-137 between indicator and control locations is as follows:

RADIONUCLIDE	INDICATOR LOCATIONS	CONTROL LOCATION
Cs-137	227 +/- 232	43.5 +/- 0

The Cs-137 concentration at the control sampling point has been as high as 799 +/- 9.9 pCI/Kg in 1987. The indicator sampling points have ranged from a low of 148.5 +/- 111.1 pCI/Kg in 1989 to a high of 362 +/- 359 in 1990. Therefore, this disparity between the Indicator and control locations is consistent with historical data.

Strontium-90 was detected in five out of fourteen samples. The 1991 and 1990 annual average concentrations for Sr-90 for all locations is shown below (no preoperational data is available).

YEAR	ACTIVITY	(pCi/Kg dry) +/- 2 Sigma
1991		11.10 +/- 3.78
1990		15.58 +/- 9.67

The 1991 concentrations ranged from 9.20 pCI/Kg to 13.6 pCI/Kg. The highest annual average concentration, 13.15 +/- 0.64 pCi/Kg, was offshore of Redbird, 4.2 miles from the plant.

On December 22, 1991, a 36 inch fiberglass pipe from the circulating water system ruptured, releasing approximately 2.9 million gallons of water. The flooding in plant buildings resulted in a discharge of slightly contaminated water to a storm drain system on the south and west side of the plant.

A variety of samples were collected from the discharge path, including water and sediment. All water sample results were reported as the lower limit of detection. Twenty-five sediment samples were collected from the storm drain system and the receiving stream. The stream samples showed no activity above the lower limit of detection.

Ten samples from the storm drain system were found to be contaminated with one or more of manganese-54 (Mn-54), cobalt-60 (Co-60), zinc-65 (Zn-65) and/or cesium-137 (Cs-137). The ranges in activity are shown below.

The portions of the storm drain system that were found to be contaminated were cleaned by hydrolazing and collecting the sediment, which was disposed of as radioactive waste.

RADIONL'CLIDE	ACTIVITY (p	CI/Kg dry)
Mn-54	58.5 to	4630
Co-60	146.0 to	*****
Zn-65	447.7 to	
Cs-137	35.2 to	586

#### FISH

Thirty fish samples were collected in 1931 and analyzed by gamma spectroscopy. Thirteen species of fish were represented, including walleye, rock bass, freshwater drum, catfish, smallmouth bass, carp, white sucker, white perch, white bass, yellow perch, red horse, guillback, and rainbow trout.

The 1991, 1990, and preoperational annual average K-40 concentrations for all locations are shown below:

YEAR	ACTIVITY (pCI/Kg wet) +/- 2 Sigma
1991	2221 +/- 905
1990	2940 +/- 868
Preoperational	3722 +/- 2454

The 1991 value is lower than values reported in previous operational years and much lower than the preoperational value. The reason for the decrease is not certain. The concentration of K-40 ranged from 1230 pCl/Kg to 3050 pCl/Kg. The location with the highest annual average concentration, 2241 pCl/Kg, was offshore 0.6 miles from the plant.

The comparison of the annual average concentration (pCi/Kg) for K-40 between indicator and control locations is as follows:

RADIONUCLIDE	INDICATOR LOCATION	CONTROL LOCATION
K-40	2241 +/- 892	2198 +/- 953

These values are not significantly different.

Ceslum-137 has been found periodically in fish samples since the preoperational program began in 1981. In 1991, Cs-137 was reported in one of the 30 samples.

The 1991, 1990, and preoperational annual average concentrations of Cs-137 for all locations are as follows:

YEAR	ACTIVITY (pCI/Kg wet) +/- 2 Sigma
1991	25.1 +/- 0.0
1990	42.0 +/- 11.6
Preoperational	38.9 + /- 46.6

The single fish sample (walleye) with Cs-137 was found offshore, 0.6 miles from the plant. Since this radionuclide was found in preoperational samples and continues to be detected periodically with no substantial increases, it is suspected that this activity is the result of fallout.

## Direct Radiation Monitoring

#### THERMOLUMINESCENT DOSIMETERS

A total of 135 thermoluminescent dosimeters (TLD's) were collected and analyzed in 1991. Seven quarterly and three annual TLD's were missing.

The average quarterly dose for 1991, 1990, and preoperational data for all TLD's and the equivalent annual dose per year are as follows:

YEAR	AVERAGE QUARTERLY DOSE	EQUIVALENT ANNUAL DOSE
1991 1990	16.55 +/- 5.15 mR/Std Qtr 14.94 +/- 4.56 mR/Std Qtr	66.20 mR/Yr 59.76 mR/Yr
Preoperational	18.90 +/- 0.80 mR/Std Qtr	75.60 mR/Yr

The preoperational TLD results are higher than 1990 and 1991 due to a change in vendor laboratory services. A comprehensive explanation of the difference is provided in the 1989 Annual Environmental Operating Report.

The quarterly exposure rates for 1991 ranged from 11.7 mR/Std Qtr to 26.0 mR/Std Qtr. The location with the highest quarterly average for the year, 24.6 +/- 2.2 mR/Std Qtr, is 5.0 miles from the plant. This location has always had the highest average quarterly dose.

The comparison between indicator and control locations for annual average dose (mR/Std Qtr) in 1991 is as follows:

	INDICATOR LOCATIONS	CONTROL LOCATIONS
TLD	16.6 +/- 5.2	15.5 +/- 4.2

There is no statistical difference in exposure levels between the indicator and control locations.

The sum of the quarterly TLD's compared well to the annual TLD's. These values are shown below.

ANNUAL TLD AVERAGE	SUM OF ALL QUARTERLY TLD AVERAGE	)
64.1 +/- 20.2 mR	66 2 +/- 17 4 mR	

# SEMIANNUAL EFFLUENT RELEASE REPORT COMPARISON

A dose comparison between actual release results from the Semiannual Radioactive Effluent Release Report (SRERR) and the PNPP REMP results is compiled for each half of 1991. Specifically, the calculated air gamma dose from plant gaseous effluents going to the site boundary is compared to the actual readings from the REMP TLD in the corresponding locations.

The following is a comparison of the calculated air gamma dose (mrem/Qtr) based on the SRERR and the actual REMP TLD results (mR/Std Qtr):

	1ST QTR	2ND QTR	3RD QTR	4TH QTR
Calculated Dose	1.24 E-3	4.35 E-3	1.12 E-3	1.51 E-2
Actual TLD Results	18.9 +/- 0.5	17.5 +/- 1.2	13.9 +/- 0.9	17.4 +/- 0.9

The expected exposure from plant effluents is far too small to be identified above normal background levels of radiation and were below the limits of detection for environmental TLD's.

## QUALITY ASSURANCE

An important part of the REMP at PNPP is quality assurance (QA). QA consists of all the planned and systematic actions that are necessary to provide adequate confidence in the results of the program. QA is a program which checks the adequacy and validity of the monitoring program through routine audits, strict adherence to written procedures, and attention to good record keeping practices.

The QA program is designed to identify possible deficiencies in the REMP so that corrective actions can be initiated promptly. PNPP's QA program also provides confidence in the REMP through:

- performing regular audits of the REMP, including a careful examination of sample collection techniques and recordkeeping.
- o performing audits of vendor laboratories which analyze PNPP environmental samples,
- o requiring the vendor laboratory to participate in the United States Environmental Protection Agency Cross-Check Program,
- o requiring the vendor laboratory to analyze spiked samples (TLDs).

QA audits and inspections of the PNPP REMP are performed by groups such as PNPP's QA Department and representatives from the Nuclear Regulatory Commission (NRC). In addition, the NRC and Ohio Department of Health (ODH) also perform independent environmental monitoring in the vicinity of the piant. The analytical results from the different programs are compared in the Ohio Department of Health Annual Environmental Monitoring Report. This provides a valuable tool to verify the quality of both the laboratories' analytical procedures and the data generated.

The purpose of the Interlaboratory Cross-Check comparison program is to provide an independent check on the vendor laboratory's analytical procedures and to alert it to any possible problems. The vendor laboratory measures and reports the concentration of specified radionuclides. The known values are then compared to the reported values. Results consistently outside established acceptance criteria indicates a need to check instruments or procedures.

in 1991, the vendor laboratory analyzed 83 EPA samples of milk, water, or air filters for the The Environmental Protection Agency (EPA) Cross-Check Intercomparison Program. Three (3.61%) results were outside the EPA's control limit and one sample was lost. This is a slight improvement from the 3.75% in 1990. The results of this program are shown in Table 4.

To implement the TLD spirity program, TLD's with a known dose were sent to the laboratory for analysis. The results are shown in Table 5. Results were within acceptance criteria; a comparison of the delivered (known) dose to the dose reported by the vendor laboratory shows good agreement.

Table 4: EPA Cross-Check Intercomparison Program. Results are expressed in pCi/L for liquid samples, pCi/filter for filter samples, and mg/L for potassium results. Results shown in BOLD were outside the control limits.

		The state of the second	er decided	
DATE	CAMPLE	ANALYSIS TYPE Strontium-69	VENDOR RESULTS	EPA RESULTS
DATE	DAMPLE	TYPE	MEAN + /- 2 SIGMA	MEAN +/- 1 SIGMA
Jan.	Water	Strontium-69	4.3 +/- 1.2	5.0 +/- 5.0
Jan.	Water	Strontium-90	4.7 +/- 1.2	5.0 +/- 5.0
Jan.	Water	Pu-239 (Chem Sep)	3.6 +/- 0.2	3.3 +/- 0.3
Jan.	Water	Gross Alpha	6.7 +/- 3.0	5.0 +/- 5.0
Jan.	Water	Gross Beta	6.3 +/- 1.2	5.0 +/- 5.0
Feb.	Water	Strontium-90 Pu-239 (Chem Sep) Gross Alpha Gross Beta Co-60 (Gamma Spec) Zn-65 (Gamma Spec)	41.3 +/- 8.4	40.0 +/- 5.0
Feb.	Water	Zn-65 (Gamma Spec)	166.7 +/- 19.7	149.0 +/- 15.0
1.00	A R CH I SPI	ting too (detining obec)	EUS. / + /* 10.0	186.0 +/- 19.0
	Water	Cs-134 (Gamma Spec)	9.0 +/- 2.0	8.0 +/- 5.0
	AAGIGI	Ca-197 (Gamma Spec)	9.7 +/- 1.2	8.0 +/- 5.0
	water	Ba-133 (Gamma Spec)	85.7 +/- 9.2	75.0 +/- 8.0
	Water	Iodine-131 H-3 (Liq Scint)	81.3 +/+ 6.1	75.0 +/- 8.0
	Water	H-3 (Liq Scint)	4310.0 +/-144.2	4418.0 +/-442.0
	vvaler	Ha-ZZ6 (Chem Sep)	31.4 +/- 3.2	318 4/- 48
	Water	Ra-228 (Chem Sep) Uranium Gross Alpha	No Data	21.1 +/- 5.3
	Water	Uranium	6.7 +/- 0.4	7.6 +/- 3.0
Mar.	Filter	Gross Alpha	38.7 +/- 1.2	25.0 +/- 6.0
Mar.	Limbi	Gross beta	130.0 +/- 4.0	124.0 +/- 6.0
Mar.	Filter	Strontium-90	35.7 +/- 1.2	40.0 +/- 5.0
Mar.	Filler	Cs-137 (Gamma Spec)	33.7 +/- 4.2	40.0 +/- 5.0
Apr.	Vater Blin	d A		
		Gross Alpha	51.0 +/- 6.0	54.0 +/- 14.0
		Ha-226 (Chem Sep)	7.0 +/- 0.8	8.0 +/- 1.2
		Ra-228 (Chem Sep)	9.7 +/- 1.9	15.2 +/- 3.8
		Uranium	27.7 +/- 2.4	29.8 +/- 3.0
Apr.	Water Bline			
		Gross Beta	93.3 +/- 6.4	115.0 +/- 17.0
		Strontium-89	21.0 +/- 3.5	28.0 +/- 5.0
		Strontium-90	23.0 +/- 0.0	26.0 +/- 5.0
		Cs-134 (Gamma Spec)	27.3 +/- 1.2	24.0 +/- 5.0
		Cs-137 (Gamma Spec)	29.0 +/- 2.0	25.0 +/- 5.0
	Milk	Strontium-89	24.0 +/- 8.7	32.0 +/- 5.0
	Milk	Stront.um-90	28.0 +/- 2.0	02.0 +/- 5.0
		lodine-131		60.0 +/- 6.0
Apr.	Milk	Cs-137 (Camma Spec)	54.7 +/- 11.0	49.0 +/- 5.0
	Milk	Potassium	1591.7 +/-180.1	1650.0 +/- 33.0
	Water	Strontium-89	40.7 +/- 2.3	390 +/- 5.0
	vVater	Strontium-90	23.7 +/- 1.2	24.0 +/- 5.0
	V/ater	Gross Alpha	27.7 +/- 5.8	24.0 +/- 6.0
	Water	Gross Beta	46.0 +/- 0.0	46.0 +/- 0.0
	Water	Co-60 (Gamma Spec)	11.3 +/- 1.2	10.0 +/- 5.0
	Water	Zn-65 (Gamma Spec)		108.0 +/- 11.0
	Water	Ru-106 (Gamma Spec)	162.3 +/- 19.0	149.0 +/- 15.0
	Water	Cs-134 (Gamma Spec)	15.3 +/- 1.2	15.0 +/- 5.0
	Water	Cs-137 (Gamma Spec)	16.3 +/- 1.2	14.0 +/- 5.0
June	Water	Ba-133 (Gamma Spec)	74.0 +/- 6.9	62.0 +/- 6.0

Ju	ne Wate	The second second	13470.0	+ /-385.8	12480.0 +/-1248.0
Ju	ly Wate	r Ra-226 (Chem Sep)	14.9	+/- 0.4	15.9 +/- 2.4
Ju	The state of the s	r Ra-228 (Chem Sep)		+/- 1.8	16.7 +/- 4.2
JU	ly Wate	r Uranium	12.8	+/- 0.1	14.2 +/- 3.0
Au	g. Wate	r lodine-131	19.3	+1-1.2	20.0 +/- 6.0
Au		r Pu-239 (Chem Sep)	21.4	+/- 0.5	19.4 +/- 1.9
Au	g. Filter	Gross Alpha		+1-20	25.0 +/- 6.0
Au	g. Filter	Gross Beta	88.7	+/- 1.2	92.0 +/- 10.0
Au	g. Filter	Strontium-90	27.0	+1-4.0	30.0 +/- 5.0
Au	g. Filter	Cs-137 (Gamma Spec)	26.3	+/- 1.2	30.0 +/- 5.0
Se	p. Wate	r Strontium-89	47.0	+/- 10.4	49.0 +/- 5.0
Se	p. Wate	Strontium-90		+/- 2.0	25.0 +/- 5.0
Se	p. Wate	Gross Alpha	12.0	+1-4.0	10.0 +/- 5.0
Se	White the second second	Gross Beta	20.3	+/- 1.2	20.0 +/- 5.0
Se	p. Milk	Strontium-89	20.3	+/- 5.0	25.0 +/- 5.0
Se	p. Milk	Strontium-90	19.7	+/- 3.1	25.0 +/- 5.0
Se	p. Milk	lodine-131	130.7	+/- 16.8	108.0 +/- 11.0
Se	p. Milk	Cs-137 (Gamnia Spec)			30.0 +/- 5.0
Se	p. Milk	Potassium	1743.3	+/-340.8	1740.0 +/- 87.0
00	33,000	Co-60 (Gamma Spec)	29.7	+/- 1.2	29.0 +/- 5.0
Oc			75.7	+/- 8.3	73.0 +/- 7.0
00				+/- 15.1	199.0 +/- 20.0
Oc		The second of th			10.0 +/- 5.0
Oc	21 12 10 10 10	The second second second second			10.0 +/- 5.0
Oc		Ba-133 (Gamma Spec)			98.0 +/- 10.0
Oc	10 1 10 10 10 10	The second second	2640.0	+/-156.2	2454.0 +/-352.0
Oc	t. Wate	Blind A			
		Gross Alpha	73.0	+/- 13.1	82.0 +/- 21.0
		Ra-226 (Chem Sep)	20.9	+/- 2.0	22.0 +/- 3.3
		Ra-228 (Chem Sep)	19.6	+/-2.3	22.2 +/- 5.6
		Uranium	13.5	+/- 0.6	13.5 +/- 3.0
Oc	t. Wate	Blind B			
		Gross Beta	55.3	+/- 3.1	65.0 +/- 10.0
		Strontium-89	9.7	+/- 3.1	10.0 +/- 5.0
		Strontium-90	8.7	+/- 1.2	10.0 +/- 5.0
		Co-60 (Gamma Spec)	20.3	+/- 1.2	20.0 +/- 5.0
		Cs-134 (Gamma Spec)	9.0	+/- 5.3	10.0 +/- 5.0
		Cs-137 (Gamma Spec)		+/- 5.0	11.0 +/- 5.0
No	v. Water	Ra-226 (Chem Sep)		+/- 1.2	6.5 +/- 1.0
Nov	v. Water	Ra-228 (Chem Sep)		+/- 0.5	8.1 +/- 2.0
Nov	v. Water			+/- 2.3	24.9 +/- 3.0

Table 5: Environmental TLD Spiking Program Results.

	A	CTUAL	SECOND QU	JARTER PERFORMANCE		CTUAL		QUARTER D PERFORMANCE
	1.		14.1	-0.01		17.7	16.1	-0.09
	2.	14.3	15.6	0.09	2.		16.8	
	3.	14.3	15.9	0.11	3.		15.8	-0.05 -0.11
	4.	14.3	15.8	0.10		17.7	15.4	-0.13
	5.	14.3	26.0	0.12		17.7	17.3	-0.02
	6.	14.3	14.4	0.01		17.7	16.3	
	7.	14.3	14.0	-0.02	7	17.7	15.9	-0.08 -0.10
	8.	14.3	13.7	-0.04	8.		15.8	-0.11
	9.	14.3	15.4	0.08		17.7	15.4	
	10.	14.3	24.8	0.03	10.	17.7	16.3	-0.13
	11.	14.3	14.5	0.01	71.		17.7	-0.08
	12.	14.3	15.1	0.06		17.7	17.2	0.00
	13.	14.3	14.1	-0.01	13.			-0.03
		14.3	14.1	-0.01	14.	17.7	16.9	-0.05
		74.3	13.9	-0.03	15.		17.9	0.01
		14.0	10.0	-0.00		17.7	17.4	-0.02
					16.	18.9	17.2	-0.09
A	/erac	e Perfor	mance (P)	0.03				0.07
		ard Devia		0.06				-0.07
			riteria (P+S)	0.09				0.05
			(1 4 9)	V.V0				0.12

The Performance Criteria is acceptable if it is below 0.30.

Table 5: Environmental TLD Spiking Program Results

# CONCLUSION

No changes in rar inuclide concentrations or exposure levels were detected in 1991 when compared to 1990. Atmospheric monitoring results were consistent with or lower inan 1990 results for all analyses. The two prevalent radionuclides were Be-7 (in air) and tritium (in precipiataion), both of which are naturally occurring.

The dominant radionuclide detected in terrestrial samples was K-40. This is also naturally occurring. There were no significant changes in concentration from last year. Both Sr-90 and Cs-137 were detected in milk and soil, but the concentrations were relatively unchanged from 1990. These radionuclides are products of nuclear weapons testing from the 1950's and 60's and are prevalent in the environment. The naturally occurring Be-7 was detected periodically in vegetation and feed/silage in 1991.

There was either no change or a slight reduction in radionuclide concentrations in aquatic samples in 1991, with the exception of the samples collected in response to the circulating water system pipe break. The release resulted in contamination of the storm drain system with Mn-54, Co-60, Zn-64, and Cs-137. The area was cleaned and the possibility of future occurrences eliminated.

Finally, direct radiation measurements are relatively consistent with 1990 data.

# LAND USE CENSUS

# INTRODUCTION

Each year a land use census is conducted to gather information necessary to identify exposure pathways in the environment. The Land Use Census is required by Title 10 of the Code of Federal Regulations, Part 50, Appendix I, and the PNP. Technical Specifications, Section 12. Radiological exposure pathways, as discussed in an earlier chapter, are the methods by which people may be exposed to radioactivity, and can be divided into several groups:

- o Inhalation Pathway Internal exposure as a result of breathing radioactive material
- o Plume Exposure Pathway External exposure directly from a plume or cloud of radioactive material.
- o Ground Exposure Pathway External exposure from radioactive material deposited on the ground.
- o Vegetation Pathway Internal exposure as a result of eating veg ables, fruit, etc. which have a build up of deposited radioactive material or have absorbed radionuclides through the soil.
- o Milk Fathway internal exposure as a result of drinking mix which may contain radioactive material as a result of a cow or goat grazing on a contaminated pasture.
- a Aquatic Pathway internal exposure as a result of drinking water or sating fish which may contain radioactive material.

The information gathered during the Land Use Census is used for dose assessment and input into the Radiclogical Environmental Monitoring Program (REMP). This ensures that these programs are as current as possible.

The Land Use Census is conducted by traveling all roads within a five-mile radius of the plant site, and recording and mapping the locations of the nearest resident, milk animal, and vegetable garden in each of the meterological sectors around the plant that are over land. (As mentioned in the REMP report, the area around the plant is divided into sixteen radial sectors that come together at the center of the reactor building).

The 1991 Census was conducted from August 13 to August 20. Nearest residences, vegetable gardens (larger than 500 square feet), and milk producing animals were recorded in addition to agricultural growers in the area.

All the information has been tabulated below; all locations identified are plotted on the map in Figure 1. Note that the W, WhW, NW, N, and NNE sectors extend over Lake Erie and therefore are not included in the survey.

# DISCUSSION AND RESULTS

The following changes were recorded in the 1991 census:

- o ENE Sector A new garden was identified at 4591 Lockwood Road.
- o E Sector A new garden was identified at 2600 Antioch Road.
- o WSW Sector A new garden was identified at 3424 Parmly Road.

Table 1 lists the nearest residence by sector and dispersion (X/Q) value. The residence with the highest dispersion value (highest possible cose) is located at 3121 Center Road. in the South sector, approximately 0.9 miles from the plant. This was the same residence identified in the 1990 Land Use Survey.

Table 1: Nearest residence by sector

Sector	Location Address	Miles from PNPP	X/Q Value (Sec/m³)	Map Locator
NE	4384 Lockwood Rd.	0.8	2.17E-6	2
ENE	4602 Lockwood Rd.	1.0	1.13E-6	4
Ε	2684 Antioch Rd.	1.1	6.67E-7	15
ESE	2774 Antioch Rd.	1.2	4.44E-7	23
SE	4495 N. Ridge Rd.	1.2	3.89E-7	30
SSE	3119 Parmly Rd.	0.9	1.89E-6	32
S	3121 Center Rd.	0.9	2.25E-6	35
SSW	3850 Clark Rd.	0.9	1.11E-6	41
SW	3440 Clark Rd.	1.2	4.98E-7	47
WSW	2815 Perry Park	1.0	1.72E-6	52

Again this year as in the 1990 survey, only two milk animals were found within a five mile radius of the plant site. The nearest milk animal, shown in table 2, with the highest deposition value (D/Q) was at 2908 Antioch Road, approximately 1.3 miles east-southeast of the plant. This is the same location identified in the 1990 survey.

Table 2: Nearest milk animal by sector

Sector(1)	Location Address	Miles from PNPP	D/Q Value per m <sup>2</sup>	Map Locator
ESE	2908 Antioch Rd.	1.3	2.97E- 9	24
SSE	5485 River Road	4.6	1.94E-10	34

(1) The NE, ENE, E, SE, S, SSW, SW, and WSW sectors have no milk-producing animals within 5 miles.

Table 3 lists the nearest gardens that occupy at least 500 square feet. The location with the highest deposition value was 3121 Center Road, which is also the nearest residence. Three new gardens were identified in the survey this year. They are at 4591 Lockwood Road, 2600 Antioch Road, and 3424 Parmly Road.

Table 3: Nearest garden by sector

Sector	Location Address	Milos from PNPP	D/Q Value per m <sup>2</sup>	Map Locator
NE	4398 Lockwood Rd.	0.8	1.88E-8	3
ENE	4591 Lockwood Rd.*	1.1	4.77E-9	- 5
Ε	2600 Antioch Rd.*	1.2	4.56E-9	16
ESE	2774 Antioch Rd.	1.2	3.41E-9	23
SE	4613 N. Ridge Rd.	1.2	2.90E-9	31
SSE	3119 Parmly Rd.	0.9	1.23E-8	32
S	3121 Center Rd.	0.9	1.31E-8	35
SSW	3515 N. Ridge Rd.	1.7	1.19E-9	42
SW	3440 Clark Rd.	1.2	2.24E-9	47
WSW	3424 Parmly Rd.*	1.0	5.44E-9	54

<sup>\*</sup> Indicates a new location for 1991.

Produce growers are listed in Table 4, and recreational areas and drinking water facilities are listed in Table 5. These were compiled to provide information for use in emergency

Table 4: Produce growers within the vicinity of PNPP

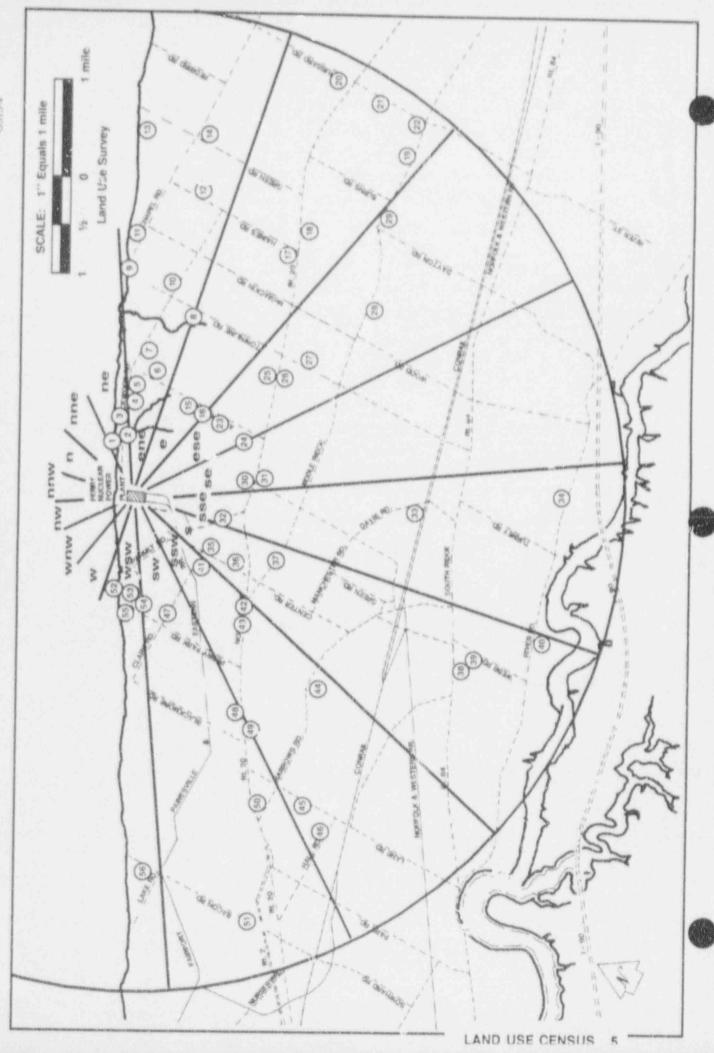
Name of Facility	Location Address	Sector/ Miles	Ma <sub>k</sub> Locator
Shreve Farm	2431 Antioch Fid	ENE/1.2	6
Gerlica Farm	4860 Lockwood Rd	ENE/1.5	7
Rainbow Farms	Townline Rd	ENE/1.9	8
Twins Creek Farm	2299 Haines Rd	ENE/3.2	12
Orosz Farm*	2674 Antioch Rd	E /1.2	16
Sabo Farm	5674 N. Ridge Rd	E /2.9	17
Resident	5814 N. Ridge Rd	E /3.3	18
Woodworth Farm	Middle Ridge Rd	E /4.6	19
Wayman Farm	Across from 2605 Hubbard Rd	E /4.8	20
Plant Pride	Hubbard & Middle Ridge Rd	E /4.9	22
Resident	5009 N. Ridge Rd	ESE/1.8	25
Secor Nursery	N. Ridge Rd	ESE/1.8	26
Resident*	3815 Townline Rd	ESE/2.3	27
Resident*	5674 Middle Ridge Rd	ESE/3.2	28

Resident	6030 Middle Ridge Rd	ESE/3.9	29
Leekala Farm	4830 Davis Rd	SSE/3.0	33
Resident*	3269 Center Rd	S /1.2	36
Brockside Farm	Middle Ridge Rd	S /1.7	37
84 Garden Spot	South Ridge Rd	S /3.8	38
Resident*	4648 Webb Rd	S /3.8	39
Gardan Center	Corner Narrows Rd & North Ridge Rd	SW /3.6	41
Champion Nursery	North Ridge Rd	SSW/1.8	42
Golding Farm	North Ridge Rd Perry Park Rd	SSW/1.7 SW /1.5	43
Resident*	3570 Narrows Rd	NNW/2.8	44
Resident*	4332 Lane Rd	SSW/3.5	45
Resident (Ermson)	2671 Hale Rd	SSW/3.7	46
Resident (Sasu)	3191 N. Ridge Rd	SW /2.4	48
West Orchard Fruit Market	N. Ridge Rd Perry Park/Clark	SW /2.7 SW /1.6	49

<sup>\*</sup> Indicates a new location for 1991.

Table 5: Recreational areas & public drinking water facilities

Nume of Facility	Location Address	Sector/ Miles	Map Locator
North Perry Pk	Lockwood Rd	NE /0.7	1
N. Townline Pk	Townline Rd	ENE/2.3	9
Lake Metro Fk	Lockwood Rd	ENE/1.7	10
Camp Isaac Jogues	Chapel Rd	ENE/3.2	11
Tuttle Pk	Tuttle Park Rd	ENE/3.7	13
Madison C.C.	Chapel/Green Rd	ENE/4.0	14
Madison Village Water Plant	2934 Hubbard Fid	E /4.8	21
a County York	4540 River Rd	S /4.6	40
Gu ourse	Corner of Blase/ Nemeth and Bacon Rd	SW /4.8	51
Perry Township Pk	Perry Park Rd	WSW/1.1	53
Carin Boosevelt	Perry Park Rd	WSW/1.4	55
Lake County Water Treatment FS	Bacon Rd	WSW/3.9	56



# CLAM/MUSSEL MONITORING

### INTRODUCTION

Clam and mussel shells can clog plant piping and components that use raw water. For this reason, sampling for these benthic macroinvertebrates has been conducted in Lake Erie in the vicinity of the Perry Nuclear Power Plant (PNPP) since 1971. The clam/mussel program currently focuses on two species: Corbicula (Asiatic clam) and Dreissena (zebra mussel).

The initial monitoring program specifically for Corbicula was developed by NUS Corporation for PNPP in response to an NRC bulletin and concerns of the Atomic Safety and Licensing Board. The current monitoring program was developed in conjunction with Aquatic Systems Corporation and incorporated into the Environmental Protection Plan (Operating License Appendix B) in July, 1988 by License Amendment 15. The program consists of periodic sampling of areas at both the PNPP and Eastlake Power Plants. Its purpose was to detect Corbicula, should it appear in the study area.

The Dreissena program began in 1989 with monitoring and testing. In 1990, a control program was designed and implemented. That program was continued in 1991.

### CORBICULA PROGRAM

The Asiatic clam was first collected in the U.S. in 1938 in the Columbia River near Knappton, Washington. It has since spread across much of the country, infesting any suitable freshwater body. Asiatic clams have two characteristics that enhance their ability to foul power plant water systems. First, the microscopic larvae, or veliger, is easily entrained into water system piping and carried far into plant systems. Second, these clams are very hardy, their shells are extremely hard, and they grow to approximately 65 mm. Clams can block the flow of water if they develop and grow inside plant piping or components.

Shortly after an Arkansas power plant experienced flow blockage related to fouling by Asiatic clams, the NRC issued Inspection and Enforcement Bulletin 81-03. This required PNPP to determine the population status of Corbicula in the local environment. Although no Corbicula were found, an ongoing monitoring program was initiated in June 1982, that called for semi-annual sampling. The survey locations included the intake and discharge areas at both PNPP and the Eastlake Power Plant.

From program initiation through fall 1986, no Corbicula were found in any samples collected. Two Corbicula were found in a sample collected from the Eastlake plant in June, 1987. No Corbicula have been found in any other sample collected since that time. A more detailed program history can be found in the PNPP Annual Environmental Operating Reports, 1986 and 1987.

In July, 1988, Nuclear Regulatory Commission approved a new monitoring program (License Ameno. ant No. 15), which modified sampling locations at both plants. Samples are still or lected from Lake Erie in the vicinity of the Eastlake Plant, but samples from PNPP are now collected from in-plant locations.

### Monitoring

Samples were collected quarterly from in-plant locations at PNPP shown in Figure 1, and semi-annually from the vicinity of the Eastlate Power Plant at locations shown in Figure 2. Sample collection dates are listed in Table 1.

Table 1 - 1991 Corbic 3 Sampling Dates and Locations

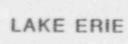
Date	Sample Location
1/8	Service water (SW) and Emergency Service Water (ESW) forebays and trash baskets
4/11	SW and ESW forebays and trash baskets
6/13	Lake Erie in the vicinity of the Eastlake Plant
7/16	SW and ESW forebays and trash baskets
9/9	Lake Erie in the vicinity of the Eastlake Plant
10/25	SW and ES'V forebays and trash baskets
12/28	Cooling tower basin
Weekly	Inspections of PNPP property shoreline, weather permitting

All samples were collected by Ponar hand dredge, hand scoop, or scraper. They were examined for bivalve shells and fragments, which were then identified to the lowest possible taxon.

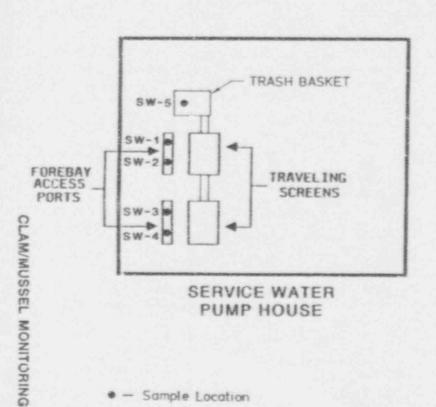
In addition to sample pollections, plant components that use raw water are inspected whenever open for m. anance or repair. Also, active communications were maintained with other agencies involved with benthic macroinvertebrate monitoring on Lake Erie. Representatives of other power plants were contacted as well as universities and the Ohio Department of Natural Resources.

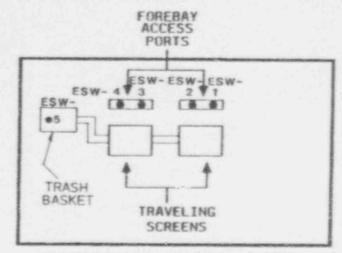
Table 2 - Bivalves Collected During the 1991 Corbicula Monitoring Program

Dreissena polymorpha Musculium transversum	PNPP X X	EASTLAKE X
Pisidium caeseratinum	X	
Pisidium compressum	X	×
Sphaerium striatinum	X	×
Sphaerium transversum	X	
Unionidae	×	









**EMERGENCY SERVICE WATER** PUMP HOUSE

• - Sample Location

w

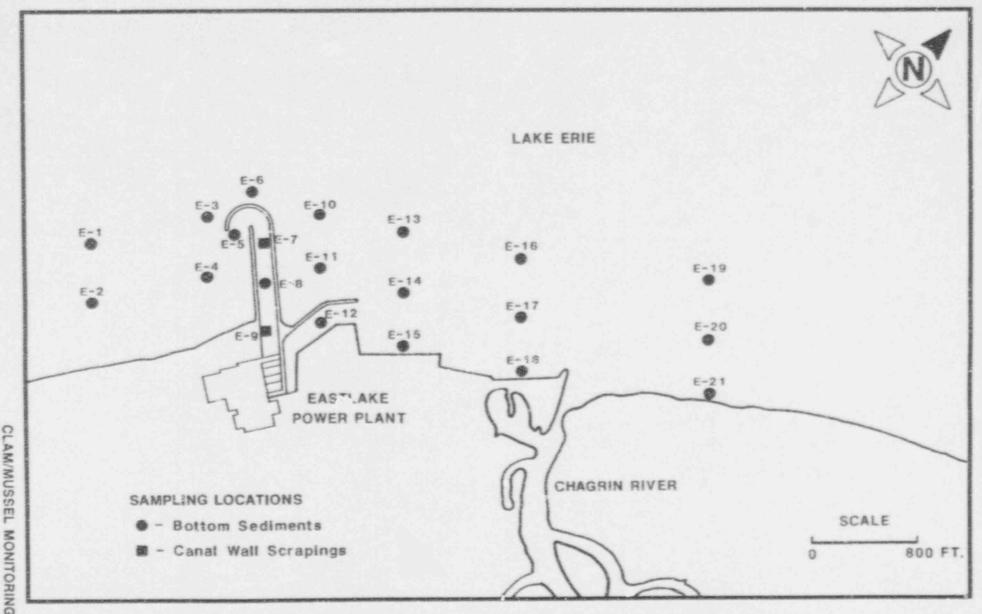


FIGURE 2: EASTLAKE PLANT SAMPLING LOCATIONS

#### Results

No Corbicula were found if any sample collected during the 1991 monitoring program. All bivalves collected are listed in Table 2.

#### Conclusions

The collection in June, 1987 was the first Indication that Corbicula are slowly spreading into the Central Basin of Lake Erie. However, it has not been demonstrated that the presence of these clams is creating any operational problems at the Eastlake Power Plant or at PNPP.

# DREISSENA PROGRAM

Zebra mussels (Dreissena polymorpha) were introduced into Lake St. Clair in the mid-1980's. They have spread into all the Great Lakes and as far south as St. Louis, MO. Zebra mussels have several characteristics that enhance their ability to reduce or block flow in systems that use raw water. First, the microscopic veliger stage is easily entrained into power plant raw water systems. Second, zebra mussels develop a series of tough elastic fibers called a byssus. The byssus allows them to attach to any surface that is relatively smooth and hard, including the inner surfaces of any water system with velocities under 2 m/s (Lyakhov, 1968). Third, mussels will attach to other mussels, forming layers of accumulation up to 30 cm thick in large pipes (Clarke, 1952).

Three types of problems have been identified with zebra mussel fouling in power plant raw water systems. Initially, layers of attached mussels reduce or block flow through piping and intake trash racks. Eventually, shells or clumps of shells breaking free of their attachments block openings in downstream piping, heat exchangers, or strainers. Finally, attachment points accumulate other debris and serve as sites for corrosion.

Zebra mussels were first discovered at PNPP in September 1988. The initial collection of 19 inussels was made as part of the Corbicula monitoring program. Zobra mussels were found attached to the samplers which had been installed in the plant service water pumphouse. The samplers, constructed of plastic, wire mesh, and rope, were in place between May 1988 and the September collection.

By fall 1989, the zebra mussel population at PNPP had increased. Mussel densities in pumphouse forebays averaged approximately 1076/m2. None were found on intake screens, though, and no operational problems were experienced. In February, 1990, a video was taken of the 30.5 m of the intake tunnel nearest the pumphouse. Mussell coverage was 100%, and roughly 2.5 to 3.8 cm thick. Subsequently, a zebra mussel program was implemented that included monitoring and treatment.

### Monitoring

In addition to visually inspecting plant raw water systems when they are opened for maintenance or repair, monitoring methods include the use of commercial divers, artificial substrates, sidestream monitors, and plankton nets.

Commercial divers are currently used to collect mussel samples and monitor mussel infestation. They have also been used to take underwater videotapes of the water basins and intake tunnel. Artificial substrates include concrete blocks and plastic baskets suspended by rope into intakes or water basins. Substrates are kept in place all year and are designed so that they can be easily removed weekly for inspection for settlement.

Sl. stream monitors are flow-through containers that receive water diverted from plant systems. PNPP uses them in four in-plant locations during the mussel season. May through October. They are fitted with slides and inspected weekly for veliger settlement. Vertical tows with a plankton net are used to obtain weekly samples of incoming service water that are subsequently examined for veligers.

Results of the veliger monitoring program for 1990 and 1991 are shown in Table 3. Samples were collected from the service water basin using vertical tows with an 80 micron mesh plankton net. Newly settled mussles were first detected in 1990 on August 23. Density at that time was 12 - 14/cm<sup>2</sup>. Settlement was first detected in 1991 on July 31.

Table 3 - Results of the 1990 and 1991 Perry Nuclear Power Plant veliger sampling program

	1990			1991	
Date	#/liter	Temp. (C)	Date	#/liter	Temp. (C)
			5/20/91	0	13.3
			5/29/91	<1	17.8
			6/ 6/91	< 1	10.6
			6/12/91	<1	21.1
6/18/90	0	20.0	6/19/91	<1	16.1
6/25/90	0	18.9	6/26/91	<1	12.2
7/ 3/90	2-3	20.6	7/ 3/91	<1	13.9
			7/10/91	1	22.8
7/18/90	<1	19.4	7/17/91	5	23.4
			7/24/91	180	25.6
8/ 2/90	35	20.6	7/31/91	140	22.8
8/ 7/90	98	20.6	8/ 7/91	14	23.3
8/14/90	40	21.7	8/14/91	15	23.3
8/21/90	13	21.7	8/21/91	16	22.2
8/28/90	15	23.3	8/28/91	23	23.3
9/ 4/90		22.2	9/4/91	8	20.6
9/11/90	3	22.2	9/11/91	5	22.8
9/17/90	6	19.4	9/18/91	<1	22.8
9/25/90	3	16.1	9/25/91	0	18.9
10/ 2/90	3	17.2			
10/ 9/90	3	17.2			
10/16/90	1	15.6			

### Treatment

Once zebra mussels were detected in the plant water supply, immediate attention was given to treatment programs. Physical, mechanical, and chemical alternatives were evaluated in order to select and implement the most effective treatment strategy.

Although mechanical methods, such as scraping and hydrobiasting, were available to be used on system components if required, a chemical method to control mussels was selected. Chemicals used for mussel control include chlorine as well as two commercial molluscicides. PNPP had a chlorination and dechlorination system already in place prior to the arrival of zebra mucsels. It was used to treat plant water systems for slime and algae. The chlorination system does not treat plant components upstream of the service water pumps, which includes the offshore intake structures, the intake tunnel, service water and emergency service water forebays and basins. In these areas, commercial mollusciclues are used for control.

The chlorination system provides chlorine to plant service water, emergency service water, and circulating water systems. It is injected for 30 minutes once every tweive hours. It is important to note that dechlorination pumps deliver sodium sulfite to plant discharge water before it is discharged into Lake Eria.

The effectiveness of this treatment has been determined in several ways. First, over 40 visual inspections of raw water system components were conducted in 1990 and 1991. In addition, settlement monitors were inspected weekly for new settlement. No live settlement has been found in any plant component or in the settlement monitors to date.

The use of commercial moliuscicides requires approval of the Ohio Environmental Protection Agency (EPA). The chemicals selected for use at Perry Nuclear Power Plant include a blend of alkyl dimethyl benzyl ammonium chloride and dodecylguanidine hydrochloride, and didecyl dimethyl ammonium chloride. Depending on the product and the water temperature, six-to-twelve-hour applications are required, at 2.5 - 15 ppm. Only one treatment is applied annually at the end of the settlement period. The chemical is injected into the intake cribs and allowed to travel through plant water systems. The active ingredients are detoxified by adsorption onto bentonite clay prior to discharge into Lake Erie.

#### Results

The effectiveness of each application is first measured by observing mortality of mussels placed in a flow-through container of plant service water and subject to the chemical treatment. Two to three weeks after each treatment, divers inspect service water basins and intake tunnel. Both treatments done to date have been successful. Mortality observed both in the flow-through containers and in the system has been over 90%. To date, PNPP has no problems related to zebra mussels.

#### ions

Perry A clear Power Plant has taken the approach that the best method for avoiding pichian with zebra mussels is early detection followed by preventative treatment of plant water statems. The current program of monitoring and chemical treatments will be continminimize the possibility that PNPP will experience problems due to zebra mussels in the future.

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# HERBICIDE USAGE

Because the PNPP site is home to several special habitat areas, like that for the spotted turtle, herbicides and pesticides are used sparingly on site. An application must be made to the PNPP Environmental Monitoring Element prior to spraying to ensure that only approved chemicals are being used, and only in approved areas.

The following is a compilation of herbicide usage at the PNPP for 1991. All usage was in compliance with Ohio Environmental Protection Agency regulations. No adverse environmental impacts as a result of this usage were noted during weekly site environmental inspections. Surflan AS and Round Up were used in equal portions to make up the total quantity.

Table 4 - Herbicide Usage

Date Applied 5/20	Location Fire training ground and laydown area	Acres	Total Gallons 10.0
7/16-17	Unit #1 misc. gravel areas	5.3	20.0
5/25-7/25	E-field and outer perimeter	3.9	10.0
5/18-19	Parmly pipe laydown area	12.8	22.0
7/18	Cable reel storage yard	3.3	10.0
7/25	Unit#2 misc. gravel areas	5.3	5.0

# SPECIAL REPORTS

# NONCOMPLIANCES

NPDES Permit Noncompliances

The National Pollutant Discharge Elimination System, or NPDES permit, is issued by the Ohio Environmental Protection Agency. It establishes monitoring requirements and limits for discharges from the plant, it also specifies the locations from which the plant is allowed to discharge. There were no NPDES noncompliances in 1991.

### **EPP Noncompliances**

The Environmental Protection Plan, or EPP, is a part of the PNPP Operating License. It requires nonradiological environmental monitoring programs and reporting. There were no EPP noncompliances in 1991.

# UNREVIEWED ENVIRONMENTAL QUESTIONS

All proposed changes in plant design or operation, as well as tests or experiments conducted during 1991 were reviewed for potential environmental impact in accordance with the EPP and administrative quality assurance procedures. The reviews ensured that no changes were performed which could cause an adverse environmental impact. Therefore, there were no potentially significant unreviewed environmental questions in 1991.

# NONROUTINE REPORTS

One report of a nonroutine event was submitted to the NRC and EPA in 1991. The following is a brief account of that event.

On December 22, 1991, at 1:50 am, a 36 kitch fiberglass pipe carrying circulating water from the cooling tower to the conde ser broke. The pipe is located outside the plant on the North side. An estimated 2.9 million gallons of water flooded the yard.

The environmental impacts of this event were minor. An access road that leads to the beach was washed out and the storm drain system that serves the area was temporarily inundated. As a result of removing water from flooded areas inside the plant, a small amount of contaminated water was released to the environment. The release was a fraction of both NRC and EPA regulatory limits, and was only a fraction of what is allowable in drinking water.

The contaminated areas of the environment were cleaned and additional samples were collected and analyzed as verification.

APPENDIX A: 1991 RADIOLOGICAL

ENVIRONMENTAL MONITORING PROGRAM DATA

APPENDIX A: 1991 RADIOLOGICAL

ENVIRONMENTAL MONITORING PROGRAM DATA SUMMARY

PAGE: 001

Name of Facility: PERRY NUCLEAR POWER PLANT Docket no. : 50-440/50-441

Medium	Type and Tot. (n) Analysis Performed	t. (h) Lower Loc alysis Limit (Indicat		Indicator Locations	Locatio	n with Highest al Hean	All
and Measurement			(Indicator & Control) Mean (1) (Range)		Dist. Direct	Mean (1) (Renge)	Control Locations Mean (1) (Range)
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<sup>1 -</sup> The ratio of positive results to the number of samples analyzed for the parameter of interest. LLD - Lower Limit of Detection.

Name of Facility: PERRY NUCLEAR POWER PLANT Docket no. : 1-440/50-441

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APTG -03 PCI/CU.M	BE-7 28		52.07 (0028/0028) 42.00-68.00	52.38 (0024/0024) 42.00-63.00	3 01.0 SE	57.50 (0004/0004) 54.00-60.00	50.25 (0004/0004) 44.00-54.90
	CO-58		LLD	*			
	CO-60 28		LLD		-		-
	C8-134 28	.005	LLD		-		
	CS-137 28	.066	LLD				

<sup>1 -</sup> The ratio of positive results to the number of samples analyzed for the parameter of interest. LLD - Lower Limit of Detection.

P24001

RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM SUMMARY

50-440/50-441 Docket no. : Name of Pacility: PERRY NUCLEAR POWER PLANT

Reporting period : 1991 Location of Facility : Lake County Ohio

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1 - The ratio of positive results to the number of samples analyzed for the parameter of interest. LLD - Lower Limit of Detection.

Name of Facility: PERRY NUCLEAR POWER PLANT Docket no. : 50-440/50-441

Medium and Measurement	Type and Tot. (n) Analysis Performed	Lower Limit (LLD)	All Locations (Indicator & Control) Hean (1) (Range)	All Indicator Locations Mean (1) (Range)		mean (1) (Range)	All Control Locations Mean (1) (Range)
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<sup>1 -</sup> The ratio of positive results to the number of samples analyzed for the parameter of interest. LLD - Lower Limit of Detection.

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Name of Facility: PERRY NUCLEAR POWER PLANT Docket no.: 50-440/50-441

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	CO-60	15					
	63		LLD	-			
	CS-134	15					
	63		LLD		-		-
	CS-137	18					
	6.3		LLD		-		
	FE-59	30					
	63		LLD		-		
	LA-140	15					
	63		LLD	-	- 1		-

<sup>1 -</sup> The ratio of positive results to the number of samples analyzed for the parameter of interest. LLD - Lower Limit of Detection.

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Name of Facility: PERRY NUCLEAR POWER PLANT Docket no. : 50-440/50-441

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	ZR-95 63	30	LLD		T Tention		

<sup>1 -</sup> The ratio of positive results to the number of samples analyzed for the parameter of interest. LLD - Lower Limit of Detection.

### RADIOLOGICAL ENVIRORMENTAL MODITORING PROGRAM SUMMARY

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Name of Facility: PERRY NUCLEAR POWER PLANT Docket no. : 50-440/50-441

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<sup>1 -</sup> The ratio of positive results to the number of mamples analyzed for the parameter of interest: LLD - Lower Limit of Detection.

### RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM SUMMARY

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Name of Facility: PERRY NUCLEAR POWER PLANT Docket no. : 50-440/50-441

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<sup>1 -</sup> The ratio of positive results to the number of scaples analyzed for the parameter of interest. LLD - Lower Limit of Detection.

# RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM SUMMARY

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<sup>1 -</sup> The ratio of positive results to the number of samples analyzed for the parameter of interest. LLD - Lower Limit of Detection.

RADIOLOGICAL EBVIRONMENTAL MONITORING PROGRAM SUMMARY

50-440/50-441 Docket no. : Name of Facility: PERRY NUCLEAR POWER PLANT

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## RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM SUMMARY

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Name of Pacility: PERRY NUCLEAR POWER PLANT Docket no.: 50-440/50-441

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<sup>1 -</sup> The ratio of mositive results to the number of samples analyzed for the parameter of interest. LLD - Lower Limit of Detection.

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	ZN-65 60		LLD				-
	ZR-95 60		LLD				

<sup>1 -</sup> The ratio of positive results to the number of samples analyzed for the parameter of interest. LLD - Lower Limit of Detection.

## RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM SUMMARY

PAGE: 001

Name of Facility: PERRY NUCLEAR POWER PLANT Docket no. : 50-440/50-441

Hedium and Measurement	Type and Tot. (n) Analysis Performed	) Lower s Limit	(Indicator & Control)	All Indicator Locations Mean (1) (Range)	Location with Highest Annual Mean		All
					Dist. Direct	Mean (1) (Range)	Control Location Hean (1) (Range
TRITIUM PC:/L	Н3		151.54 (0024/0060) 91.00-315.00	158.85 (0020/0050) 104.00-315.00	35 00.6	170.40 (0005/0010) 131.00-204.00	115.00 (0004/0010) 91.00-125.00

<sup>1 -</sup> The ratio of positive results to the number of samples analyzed for the parameter of interest. LLD - Lower Limit of Detection.

Name of Facility: PERRY NUCLEAR POWER PLANT Docket no. : 50-440/50-441

Medium and Measurement	Type and Tot. (:) Analysis Performed	) Lower s Limit	All Locations (Indicator & Control) Mean (1) (Range)	All Indicator Location Hean (1) (Range)	Location with Highest Annual Mean		All
					Dist. Direct	Mean (1) (Range)	Control Locations Hean (1) (Range)
FSH PCI/KG(WET)	CO-58 30	130	LLD				
	co-60 30	130	LLD				
	CS-134 30	130	LLD				A.
	CS-137	150	25.10 (0001/0030) 25.10-25.10	25.10 (0001/0016) 25.10-25.10	25 07.6 NNW	25.10 (0001/0016) 25.10-25.10	0.00 (0006/0014) 0.00-0.00
	FE-59	260	LLD		-		
	K-40 30		2221.00 (0030/0030) 1230.20-3050.00	2241.25 (0016/0016) 1481.00-3050.00	25 00.6 NEW	2241.25 (0016/0016) 1481.00-3050.00	2197.86 (0014/0014) 1230.00-2914.00
	MN-54 30	130	LLD		-		-

<sup>1 -</sup> The ratio of positive results to the number of samples analyzed for the parameter of interest. LLD - Lower Limit of Detection.

Name of Facility: PERRY NUCLEAR POWER PLANT Docket no. : 50-440/50-441

Medium and Messurement	Type and Tot. (n) Analysis Performed	Lower Limit (LLD)	All Docations (Indicator & Control) Kean (1) (Range)	All Indicator Locations Kean (1) (Range)	Location with Highest Annual Mean		
					Dist. Direct	Hean (1) (Range)	All Control Locations Hean (1) (Range)
SOIL CI/KG(DRY)	CO-58 31		LLD		-	-	+
	co-60 31		LLD				
	C8-134 31		LLD		-		
	CS-137		344.93 (0029/0031) 44.00-854.00	327.80 (0025/0027) 41.00-854.00	12 00.6 WSW	703.75 (C004/3004) 435.00-854.00	452.00 (0004/0004; 357.00-542.00
	K-40 31		11203.81 (0031/0031) 6860.00-21560.00	10853.81 (0027/0027) 6860.00-21560.00	18 05.0 8	16695.00 (0004/0004) 12460.00-21560.00	13566.25 (0004/0004) 11810.00-16370.00
	RA-226 31		792.16 (0031/0031) 260.00-3574.00	717.37 (0027/0027) 260.00-1573.00	6 11.0 ssw	1297.00 (0004/0004) 1130.00-1574.00	1297.00 (0004/0004) 1170.00-1574.00

<sup>1 -</sup> The ratio of positive results to the number of samples analyzed for the parameter of interest. LLD - Lower Limit of Detection.

Name of Facility: PERRY NUCLEAR POWER PLANT Docket no. : 5v-440/50-441

Medium and Measurement	Type and Tot. (n) Analyzis Performed	(n) Lower yris Limit	it (Indicator & Control)	All Indicator Locations Hean (1) (Range)	Location with Highest Annual Mean		All
					Dist.	Mean (1) (Range)	Control Locations   Rean (1) (Range)
STRONTIUM PCI/KG(DRY)	SR-89 15		LLD	-	- 1		
	SR-90 15		47.99 (0013/0015) 10.50-135.30	42.69 (0011/0013) 10.50-135.30	1 03.4 ENE	135.30 (0001/0001) 135.30-135.30	77.15 (0002/0002) 64.00-90.30

<sup>1 -</sup> The ratio of positive results to the number of samples analyzed for the parameter of interest. LLD - Lower Limit of Detection.

### RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM SUMMARY

PAGE: A01

Name of Facility: PERRY NUCLEAR POWER PLANT Docket no. : 50-440/50-441

Location of Pacility : Lake County Ohio Reporting period : 1991

Medium	Type and Tot. (n)	Lower	All Locations	A11		ion with Highest nual Mean	
and Measurement	Analysis Performed	Limit (LLD)	(Indicator & Control) Mean (1) (Range)	Indicator Locations Hean (1) (Range)	Dist. Direct	Mean (1) (Range)	All Control Locations Mean (1: (Range)
SED CI/RG(DRY)	CO-58 14		LLD		i - i		-
	CO-60						
	14		LLD	*	-	-	
	CS-134	150					
	14		LLD		-		-
	C9-137 14	130	196.63 (0006/0014) 43.50-350.00	227.26 (0005/0012) 59.10-350.30	26 04.2 ENE	273.50 (0002/0002) 197.00-350.00	43.50 (0001/0002) 43.50-43.50
	K-40		9902.21 (0014/0014) 4656.00-14850.00	10090.42 (0012/0012) 5702.00-14850.00	26 04.2 ETE	14265.00 (0002/0002) 13689.00-14859.00	8773.00 (0032/0002) 4656.00-12890.00

<sup>1 -</sup> The ratio of positive results to the number of samples analyzed for the parameter of interest. LLD - Lower Limit of Detection.

## RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM SUMMARY

PAGE: 001

Name of Pacility: PERRY NUCLEAR POWER PLANT Docket no. : 50-440/50-441

Location of Facility: Lake County Chio Reporting period: 1991

	Type and		A11		Locatio	on with Highest	All
Medium and Measurement	Tot. (n) Analysis Performed	Lower Limit (LLD)	Locations (Indicator & Control) Mean (1) (Range)	All Indicator Locations Hean (1) (Range)	Direct	Mean (1) (kange)	Control Locations Hean (1) (Rance)
STRONTIUM CI/EG(DRY)	SR-89 14		LLD	-			
	BR-90 14		11.10 (0005/0014) 9.20-13.60	11.43 (0004/0012) 9.20-13.60	26 04.2 ENE	13.15 (0002/0002) 12.70-13.60	9.85 (5001/0002) 9.80-9.80

<sup>1 -</sup> The ratio of positive results to the number of samples analyzed for the parameter of interest. LLD - Lower Limit of Detection.

#### RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM SUMMARY

FAGE: 001

" e of Pacility: PERRY NUCLEAR POWER PLANT Docket no. : 50-440/50-441

Location of Facility : Lake County Ohio Reporting period : 1991

Medium	Type and Tot. (n)	Lower	All Locations	311	Locat	ion with Highest nusl Hean	A11
and Measurement	Analysis Performed	Limit (LLD)	(Indicator & Control) Mean (1) (Range)		Dist.   Direct	Mean (1) (Range)	Control Location   Mean (1) (Range
PP PCI/KG	BE-7 52		1691.96 (0049/0052) 245.00-7481.00	1653.51 (0039/0041) 245.00-7481.00	48 01.1 ENE	2084.29 (0007/0007) 397.00-5709.00	1841.90 (0010/0011) 768.00-4710.00
	CO-58 52		LLD		-		
	CO-60 52		LLD		- 1		
	CS-134 52	60	LLD		-		
	CS-137 52	80	27.17 (0003/2052) 24.60-31.90	27.17 (0003/0041) 24.60~31.90	48 01-1 ENE	28.25 (0002/0007) 24.60-31.90	0.00 (0000/0011) 0.66-0.00
	I-131 52	60	LLD		-		
	K-40 52		5416.95 (0052/0052) 2509.00-10100.00	5365.29 (0041/0041) 2509.00-10100.00	48 01.1 ENE	6293.5/ (0007/0007) 5000.00-10100.00	5609.55 (0011/001') 4038.00-7415.00

<sup>1 -</sup> The ratio of positive results to the number of semples analyzed for the parameter of int rest. LLD - Lower Limit of Detection.

#### RADIOLOGICAL EL IRONMENTAL MONITORING PROGRAM SUMMARY

PAGE: 001

Name of Pacility: PERRY NUCLEAR POWER PLANT Docket no. : 50-440/50-441

Location of Pacility: Late County Ohio Reporting period: 1991

Medium	Type and Tot. (n)	Lower	All Locations	A11	Locati	ion with Highest nual Hean	A11
and Measurement	Analysis Performed	Limit	(Indicator & Control) Hean (1) (Range)	Indicator Locations Mean (1) (Range)	Dist.   Direct	Mean (1) (Range)	Control Locations Mean (1) (Range
FP PCI/RG	BE-7 6		685.50 (0002/0006) 217.00-1154.00	685.50 (0002/0005) 217.00-1154.00	71 07.9 SE	1154.00 (0001/0001) 1154.03-1154.00	0.00 (0000/0001) 0.00-0.00
	CO-58		LLD		-		
	CO-60 6		LLD				
	CS-134	60	LLD				
	CS-137	80	25.17 (0903/0006) 17.30-34.20	25.17 (000?/0005) 17.30-34.20	61 07.4 SE	34.20 (0001/0001; 34.20-34.20	0.00 (0000/0001) 0.00-0.00
	7-131	60	LLD		-		
	K-40 6		7281.33 (0006/0006) 5560.00~9870.00	7625.60 (0005/0005) 5916.00-9870.00	29 01.4 ESE	9870.00 (0001/0001) 9870.00-9870.00	5560.00 (0001/0001) 5560.00-5560.00

<sup>1 -</sup> The ratio of positive results to the number of samples analyzed for the parameter of interest. LLD - Lower Limit of Detection.

### RADIOLOGICAL ENVIPONMENTAL MONITORING PROGRAM SUMMARY

PAGE: 001

Name of Facility: PERRY NUCLEAR POWER PLANT Docket no.: 50-440/50-441

Accation of Facility : Lake County Ohio Reporting period : 1991

Medium	Type and Tot. (n)	Lower	All Locations	All	Locat	ion with Highest nual Mean	A11
and Measurement	Analysis Performed	Limit (LLD)	(Indicator & Control) Mean (1) (Range)	Indicator Locations Mean (1) (Range)	Dist. Direct	Mean (1) (Range)	Control Locations Mean (1) (Range)
FP PCI/KG	BE-7		LLD	-	-		-
	CO-58		LLD				
	co-60 7		LLD				
	CS-134	60	LLD				
	CS-137	80	LLD				
	1-131	60	LLD				
	X-40		1971.43 (0007/0007) 1530.00-3280.00	1742.50 (0004/0004) 1530.00-2210.00	70 16.2 ssw	2276.67 (0003/~003) 1630.00 _180.00	2276.67 (0003/0003) 1630.00-3280.00

<sup>1 -</sup> The ratio of positive results : the number of samples analyzed for the parameter of interest. LLD - Lower Limit of Detection.

APPENDIX B: RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM DATA



G-BETA AIR REPORT SAMPLE FREQUENCY IS : MEEKLY RESULTS IN Z-03 PCI/CU.M. +/- Z SIGHA

	RETOR						-
		0.1	0.3	0.4		90	
0 . 0 .	40.0	0 9-7-100	22.00+/-5.0	16.00+/-4.0	1w.00*/-5.0	17.00+/-5.0	
1010	0 9101	x 030 00+/-5.0	3.004/-5	025.00+/-4.00	023.00+/-5.00	5-/+00	
1000	0 0 10 1	0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	22.00+/-5.0	23.00+/-6.0	23.00+/-5.0	24.90+/-5.0	
910123	TO 91013	00+/-5	26.00+/-5.0	28.00+/-5.0	24.00+/-5.0	26.00+/-5.0	
		A 003 002/ E 0	76 004/-4.0	24.00+/-5.0	22.00+/-5.0	25.00+/-5.	
1013	2016 0	044 004/10:0	22.00+/-5.0	23.0	021.00+/-5.00	4.00+/-5.0	
3050	2016 0	0 013 004/-4 0	12.00+/-5.0	14.00+/-4.0	13.00+/-4.0	15.00+/-5.0	
910220	TO 91022	9-7+00	1-4	0.4-/+60	15.00+/-4.0	16.00+/-4.0	
			0 27770 00	16.00+/-4.0	21.004/-5.0	18.00+/-4.0	
1022	0 4 5 0 7	0.01.1400.010	23 00+/-5 0	21.004/-4.0	22.00+/-5.0	20.00+/-4.0	
1030	00100	0021100011000	15.00+/-5.0	11.00+/-4	011.30*/-4.00	013.00+/-4.00	
910320	10 91032	27 016.00+/-5.00	5-/+00	00+/-4.0	13.00+/-5.0	15.00+/-5.0	
			0 3-1100 31	17.00+/-4.0	17.00+,'-4.0	16.00+/-4.0	
1032	0 9104	010.000.010	17 004/-5.0	16.00+/-4.0	17.00+/-5.0	12.00+/-4.0	
1040	0 9104	011.00+7-3.0	14 004/-K 0	14.00+/-4.0	14.00+/-4	015.09+/-4.00	
910410	20 91041	5-7-00	17.50	p-/+00	1-4.0	11.00+/-4.0	
1041							
1047	0 9105	1 019.0	22.00+/-5.0	022.00+/-4.00	018.00*/-4.00	0047-5	
1050	0 9105	8 17 7.00	08.00+/-4.0	6.00	08.00+/-4.0	0.9-7-00.60	
10501	0 9105	5 015.00+/-5.0	25.00+/-5.0	16.00+/	18.00+/-4.0	30.00+/-5.0	
1061	0 0105	2 017.60*/-5.0	18.004/-5.0	16.00+/-4.0	14.00+/-4.0	15.00+/-4.0	
910522	TO 91052	9-/+00	5-/+00	17.00+/-4.0	21.00+,'-4.0	17.00+/-5.0	
	-	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	15.00+7-1.0	15.00+/-3.0	13.00+/-3.0	12,00+/-3	
7007	00160	000000000000000000000000000000000000000	17 0/1/-3 0	13.00+/-3.0	11.00+/-3.0	13.60+/-3.0	
1060	9100	0.4.00.4.00	12 004/-4 D	11.00+/-4.0	414	0	
910016	TO 91062	3-/+00	000	014.00+/-4.00	0.4-1-00	16.004/-4.0	
4					********	20 001/-8 0	
1062	0 9107	3 015.00+/-4.	90+/-2	017.00+/-4.00	018.00+7-4.00	000000000000000000000000000000000000000	
1076	0 9107	0 018.00+/-3.0	23.00+/-4.0	18.00+/-3.0	0.6-1400.02	12 004/-4 0	
910710	TO 915	021.004/-4.0	18.00+/-5.0	18.00+/-4.0	10.00.47.40.01.01.01.01.01.01.01.01.01.01.01.01.01	17 00+/-5 0	
1071	0 9107	¢ 030.00*/~ 3	33.00+/-5.0	31.00+7-4.0	0 4 7 4 0 0 4 4 0 0 4 4 6 0 0 4 6 6 6 6 6 6 6	10 004/-3.0	
1972	0 9167	1 009.00+/-> 0	08.00+/-3.0	11.00***	20,000,000		
	0100	0 8 001/-4 0	5-/+00	014.00+/-4.00	013.00+/-4.00	013.00*/-4.00	
430132	0074	0 10 10 10 10 10 10 10 10 10 10 10 10 10		12 0021 A C	15 0047-4 0	17.00+7-4.0	

CLEVELAND SLECTRIC ILLUMINATING CO. - PNPP. REMP TRACKING SYSTEM

PAGE: 001 DATE: 4-PEB-92

> G-BETA AIR REPORT SAMPLE PREQUENCY IS : WEEKLY RESULTS IN 5-03 PCI/CU.M. +/- 2 SIGMA

CLEVELAND ELECTRIC ILL NATING CO. . PHFF. STEM

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PAGE: 002 DATE: 4:FEB

G-BEYN ALR REPORT SAMPLE PREQUENCY IS : WEEKLY RESULTS IN E-03 PCI/CU.M. +/- 2 SIGNA

	COLL	RCTION			STATION LOCK	ATIONS		
			0.1	03	0.4	99	96	
	910814	TO 910821 TO 910828	021.00+/-5.00	023.00+/-5.00	018.30+/-4.00	023.00+/-5.00	020.00+/-5.00	
61 60	910828 910904 910911 910918	TO 910904 TO 910911 TO 910918 TO 910925	024.00+/-5.00	022.00+/-5.00 022.00+/-5.00 012.00+/-5.00	021.00 - 4.00 022 - 4.00 022.00+/-4.00 009.00+/-4.00	021.00+/-4.00 022.00+/-4.00 022.00+/-4.00 013+/-4.00	021.00+/-4.00 021.00+/-4.00 024.00+/-4.00 016.00+/-4.00	
002	910925 911002 911016 911016	TO 911002 TO 911009 TO 911023 TO 911023	015.00+/~4.00 019.00+/~5.90 022.06+/~4.00 823.00+/~5.00	018.00+/-5.00 021.00+/-5.00 723.00+/-5.00 026.00+/-6.00	013.00+/-4.00 018.00+/-4.00 021.00+/-4.00 024.00+/-4.00	018.00+/-4.00 016.00+/-4.00 022.00+/-4.00 020.00+/-4.00	017.00+/-4.00 021.00+/-5.00 022.00+/-4.00 023.00+/-4.00	
NON	911030 911106 911113	TO 911106 TO 911113 TO 911120	025.00+/-5.00 018.00+/-5.00 030.00+/-5.00 019.00+/-5.00	027.00+/-5.00 016.00+/-5.00 034.00+/-6.00 021.00+/-5.00	030.00+/-5.00 021.00+/-4.00 028.00+/-5.00 016.00+/-4.00	029.00+/-5.00 018.00+/-4.00 033.00+/-5.00 018.00+/-4.00	029.00+/-5.00 025.00+/-5.00 032.00+/-5.00	
DEC	911127 911204 911211 911218	TO 911204 TO 911211 TO 911218	021.00+/-5.00 025.00+/-5.00 023.00+/-5.00 020.00+/-4.00	025.00+/-5.00 030.00+/-6.00 025.00+/-5.00 021.00+/-5.00	021,00+/-4.00 016,00+/-5.00 025,00+/-4.00 013,00+/-4.00	022.00+/-5.00 027.00+/-5.00 025.00+/-5.00 015.00+/-4.00	022.00+/-5.00 031.00+/-5.00 022.60+/-5.00 015.00+/-4.00	
JAN	911226	70 920101	029.00+/-6.00	031.00+/-6.00	028.00+/-6.00	031,00+/-6.00	030.00+/-6.00	

CLEVELAND ELECTRIC ILLUMINATING CO. - PRPP. REMP TRACKING SISTEM

PAGE: 002 DATE: 0-FEF-92

G-BETA AIR REPORT SAMPLE PREQUENCY IS : WEERLY RESULTS IN E-03 PCI/CU.M. +/- 2 SIGMA

-	-	-	man year	· Annual Control of the last o		
	COTI	COLLECTION			는 10년 10년 10년 10년	TION LOCATIONS
				7.0	sń m	
	910814	TO 91082	FT 60 FT 63	020.00+/-5.00	022.00+/-4.00	
60	910828 910904 910911 910918	TO 91090 TO 91091 TO 91092	111111111111111111111111111111111111111	016.00+/-4.00 018.00+/-4.00 021.00+/-4.00 014.00+/-4.00	023.00+/-4.00 020.00+/-4.00 024.00+/-4.00 013.00+/-4.00	
000	T 910925 911002 911016 911023	TO 91100 TO 91101 TO 91102 TO 91103	333692	014.00+/-4.00 020.00+/-5.00 021.00+/-4.00 022.00+/-4.00	019.00+/-4.00 024.00+/-4.00 022.00+/-4.00 024.00+/-4.00	
NOV	911030 911106 911113	TO 911112 TO 911112 TO 911112	06 13 27	032.00+/-5.00 022.00+/-4.00 028.00+/-5.00 018.00+/-8.00	026.30+/-5.00 317.00+/-4.00 033.00+/-5.00 019.00+/-4.00	
DEC	911127 911204 911211 911218	TO 91121 TO 91121 TO 91121	04 111 26	022.00+/-4.00 025.03+/-5.00 023.03+/-4.00 016.00+/-4.00	020.00+/-4.00 028.00+/-5.00 028.00+/-5.00	
JA	9111226	TO 92010	170	028.00+/-6.00	032.00+/-6.00	

CLEVELAND ELECTRIC ILE MATING CO. - PMPP. REMP TRACKING STIM

PAGE: 001 DATE: 4-FED

> GAMMA SPEC REPORT OF APTG SAMPLE PREQUENCY IS : QUARTERLY RESULTS IN E-03 PCI/CU.M. +/- Z SIGMA

09	1.000	1.00	1.00	1.00	1.000
000	1222	11111	T T T T T T T T T T T T T T T T T T T	4 4 4 4	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
60	1.00	1.00	2.00	1.00	1.00
5-02	64 64 64 64 63 53 63 63	* * * * *	11111	F F F F F	# # # # i
	0000	0000	0000	000	F 4:
Cs-137	1111	17 1. 17 1. 17 1.		2444	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
10	1.00	1.00	1.00	000.	000
CS-13	\$4 \$4 \$4 \$4		1111		1111
	000.	000.	000.000	000	000
	+/-16 +/-18 +/-11 +/-11	+/-14 +/-20 +/-21 +/-22	+/-10 +/-19 +/-9.	+/-10 +/-19 +/-17 +/-14	+/-13 +/-22 +/-11
B 8 - 7	68.00 47.00 55.00	58.00 54.00 58.00	56.00 66.00 46.00	\$3.00 #2.00 \$2.00	54.00
K	0403 0703 1002 6101	0403 0703 1002 0101	0.03 0703 1002 0101	0403 0703 1002 0101	0403
COLLECTIO	102/91	102/91 403/91 710/91	102/91	102/91	102/91
COL	910	910	9 9 9 9	9 9 10 9 10 10 10 10 10 10 10 10 10 10 10 10 10	9 9 9
50 FT 50					
Di Cc EC Pri eC Er					
200	A N N N N N N N N N N N N N N N N N N N	RIRRAIR	****	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SE SE SE
TATION	001			00000	900

GAMMA SPEC REPORT OF APTO SAMPLE PREQUENCY IS : QUARTERLY RESULTS IN E-33 PCI/CU.M. +/- 2 SIGMA

CO-58 CO-60	11.00	AT 2.86 ET 1.0	12 1.00 17 1.0	1.00 11.00	22 1.00 27 1.	17 2.00 17 1.0	17 1.00
CS-137	94	ent	ant		194	404	411
CS-134	-	0 1	***	17.00	17	103	**
	00-7-00	1,00+/-14.0	0.0+7-13,	00*/-00	00+/-12	.00+/-18.	46.00+/-12.00
COLLECTION	9	52	\$107		50	10403/910	10710/911
SAMPLE							
LOCATION				07 AIR			

# CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. PAGE: 001 REMP TRACKING SYSTEM DATE: 16-APR-92

## I-131 REPORT SAMPLE FREQUENCY IS : WEEKLY RESULTS IN PCI/CU.M. +/- 2 SIGMA

STATION	SAMPLE TYPE	COLLECTION	I-131
01	AIR	910102/910109	LT .02
01	AIR	910109/910116	LT .03
01	AIR	910116/910123	LT .02
01	AIR	910123/910130	LT .02
01	AIR	910130/910206	LT .03
01	AIR	910206/910213	LT .03
01	AIR	910213/910220	LT .02
01	AIR	910220/910227	LT .02
01	AIR	910227/910306	
01	AIR		LT .02
01	AIR	9.0306/910313	LT .02
01		910313/910320	LT .02
	AIR	910320/910327	LT .02
01	AIR	910327/910403	LT .02
01	AIR	910403/910410	LT .02
01	AIR	910410/910417	LT .02
01	AIR	910417/910424	LT .02
01	AIR	910424/910501	LT .02
01	AIR	910501/910508	LT .02
01	AIR	910508/910515	LT .02
01	AIR	910515/910522	LT .02
01	AIR	910522/910529	LT .02
01	AIR	910529/910605	LT .03
01	AIR	910605/910612	LT .02
01	AIR	910612/910619	LT .02
01	AIR	910619/910626	LT .02
01	AIR	910626/910703	
01	AIR	910703/910710	
01	AIR	910710/910717	LT .02
01	AIR	910717/910724	LT .02
01	AIR	910724/910731	LT .02
01	AIR	910731/910807	LT .02
01	AIR	910807/910814	LT .03
01	AIR	910814/910821	LT .02
01	AIR	910821/910828	LT .03
01	AIR	910828/910904	LT .02
01	AIR	910904/910911	LT .02
01	AIR	910911/910918	LT .03
01	AIR	910918/910925	LT .02
01	AIR	910925/911002	LT .02

## 1-131 REPORT SAMPLE FREQUENCY IS : WEEKLY RESULTS IN PCI/CU.M. +/- 2 SIGMA

STATION	SAMPLE TYPE	COLLECTION	1-131
01 01 01 01 01 01 01	AIR AIR AIR AIR AIR AIR AIR	911002/911009 911009/911016 911016/911023 911023/911030 911030/911106 911106/911113 911113/911120 911120/911127	LT .02 LT .01 LT .02 LT .02 LT .02 LT .02 LT .03 LT .03
01 01 01 01 01	AIR AIR AIR AIR AIR	911127/911204 911204/911211 911211/911218 911218/911226 911226/920101	LT .02 LT .02 LT .02 LT .02 LT .03
03 03 03 03 03 03 03 03 03 03 03 03 03 0	AIR	910102/910109 910109/910116 910116/910123 910123/910130 910130/910206 910206/910213 910213/910220 910220/910227 910227/910306 910306/910313 910313/910320 910320/910327 910327/910403 910403/910410 910410/910417 910417/910424 910508/910501 910508/910515 910515/910522 910522/910529 910529/910605 910605/910612 910612/910619	LT .03 LT .02 LT .02 LT .02 LT .02 LT .03 LT .02 LT .03 LT .02 LT .03 LT .02 LT .03 LT .03

# CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. PAGE: 002 REMP TRACKING SYSTEM DATE: 16-APR-92

### I-131 REPORT SAMPLE FREQUENCY IS : WEEKLY RESULTS IN PCI/CU.M. +/- 2 SIGMA

1-131	C DLLECTION DATE	SAMPLE TYPE	STATION
LT .02	910619/910626	AIR	03
LT .03	910626/910703	AIR	0.3
LT .02	910703/910710	AIR	0.3
LT .03	910710/910717	AIR	0.3
LT .02	910717/910724	AIR	0.3
LT .02	910724/910731	AIR	03
LT .02	910731/910807	AIR	03
LT .02	910807/910814 910814/910821	AIR	03
LT .03	910821/910828	AIR	03
LT .02	910828/910904	AIR	03
LT .02	917904/910911	AIR	03
LT .03	910911/910918	AIR	03
LT .03	910918/910925	AIR	0.3
LT .03	910925/911002	AIR	0.3
LT .02	911002/911009	AIR	03
LT .01	911009/911016	AIR	03
LT .02	911016/911023	AIR	03
LT .02	911023/911030	AIR	03
LT .03	911030/911106	AIR	03
LT .02	91111:/911113	AIR	03
LT .03 LT .02	911120/911127	AIR	0.3
LT .03	911127/911204	AIR	J.3
LT .03	911204/911211	AIR	03
LT .02	911211/911218	AIR	0.3
LT .03	911218/911226	AIR	03
LT .03	911226/920101	AIR	0.3
LT .02	910102/910109	AIR	0.4
LT .02	910109/910116	AIR	0.4
LT .02	910116/910123	AIR	
LT .02	910123/910130	AIR	04
LT .03	910130/910206	AIR	0.4
LT .02	910206/910213	AIR	0.4
LT .02	910213/910220	AIR	04
LT .02	910220/910227	ALK	0.4
LT .02	910227/910306	AIR	04

## CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. PAGE: 002 REMP TRACKING SYSTEM

DATE: 16-APR-92

### I-131 REPORT SAMPLE FREQUENCY IS : WEEKLY RESULTS IN PCI/CU.M. +/- 2 SIGMA

	1-131	COLLECTION DATE	SAMPLE TYPE	STATION
	LT .02 LT .02	910306/910313 910313/910320	AIR AIR	04
	LT .02	910320/910327	AIR	04
	LT .02	910327/910403	AIR	04
	LT .02	910403/910410	AIR	0.4
	LT .02	910410/910417	AIR	04
	LT .02	910417/910424	AIR	04
	LT .02	910424/910501	AIR	0.4
	LT .02	910501/910508	AIR	04
	LT .02	910508/910515	AIR	0.4
	LT .02	910515/910522	AIR	04
	LT .02	910522/910529	AIR	0.4
	LT .02	910529/910605	AIR	0.4
	LT .02	910605/910612	AIR	04
	LT .02	910612/910619	AIR	0.4
	LT .02	910619/910626	AIR	04
	LT .02	910626/910703	AIR	0.4
	LT .02	910703/910710	AIR	04
60	LT .02	910710/910717	AIR	04
	LT .02	910717/910724	AIR	04
	LT .02	910724/910731	AIR	04
	LT .02	910731/910807	AIR	04
	LT .02	910807/910814	AIR	04
	LT .02	910814/910821	AIR	04
	LT .02	910821/910828	AIR	04
	LT .02	910828/910904	AIR	04
	LT .02	910904/910911 910911/910918	AIR	04
	LT .02	910918/910918	AIR	0.4
	LT .02	910925/911002	AIR	04
	LT .02	911002/911009	AIR	0.4
	LT .02	911009/911016	AIR	0.4
	LT .01	911016/911023	AIR	0.4
	LT .02	911023/911030	AIR	0.4
	LT .02 LT .02	911030/911106	AIR	04
	LT .02	911106/911113	AIR	04
	LT .02	911113/911120	AIR	04
	LT .02	911120/911127	AIR	04
	LT .02	911127/911204	AIR	

# CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. PAGE: 002 REMP TRACKING SYSTEM DATE: 16-A

DATE: 16-APR-92

I-131 REPORT SAMPLE FREQUENCY IS : WEEKLY RESULTS IN PCI/CU.M. +/- 2 SIGMA

STATION LOCATION	SAMPLE TYPE	COLLECTION	1-131
04 04 04 04	AIR AIR AIR AIR	911204/911211 911211/911218 911218/911226 911226/920101	LT .02 LT .02 LT .02 LT .02
000000000000000000000000000000000000000	AIR	910102/910109 910109/910116 910116/910123 910123/910130 910130/910206 910206/910213 910213/910220 910220/910227 910227/910306 910306/910313 910313/910320 910320/910327 910327/910403 910403/910410 910410/910417 910417/910424 910424/910501 910501/910508 910508/910515 910515/910522 910522/910529 910529/910605 910612/910619 910619/910626 910626/910703 910703/910710 910710/910717 910717/910724 910724/910731 910731/910807 910807/910814 910814/910821	LT .02 LT .02 LT .02 LT .02 LT .03 LT .03 LT .02

### CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. PAGE: 002 REMP TRACKING SYSTEM

DATE: 16-APR-92

I-131 REPORT SAMPLE FREQUENCY IS : WEEKLY RESULTS IN PCI/CU.M. +/- 2 SIGMA

STATION	SAMPLE TYPE	COLLECTION	I-131	
05	AIR	910821/910828	LT .03	
0.5	AIR	910828/910904	LT .02	
0.5	AIR	910904/910911	LT .02	
0.5	AIR	910911/910918	LT .02	
05	AIR	910918/910925	LT .02	
05	AIR	910925/911002	LT .02	
05	AIR	911002/911009	LT .02	
05	AIR	911009/911016	LT .01	
05	AIR	911016/911023	LT .02	
05	AIR	911023/911030	LT .02	
05	AIR	911030/911106	LT .02	
05	AIR AIR	911106/911113	LT .02	
05	AIR	911113/911120	LT .02	
0.5	AIR	911120/911127 911127/911204	LT .02	
05	AIR	911204/911211	LT .02	
05	AIR	911211/911218	LT .02 LT .02	
05	AIR	911218/911226	LT .02	
05	AIR	911226/920101	LT .02	A STATE OF THE STA
		7XX600/760101	D1 .02	
0.6	AIR	910102/910109	LT .02	
06	AIR	910109/910116	LT .02	
06	AIR	910116/910123	LT .02	
06	AIR	910123/910130	LT .02	
0.6	AIR	910130/910206	LT .03	
06	AIR	910206/910213	LT .03	
06	AIR	910213/910220	LT .02	
06	AIR	910220/910227	LT .02	
06	AIR	910227/910306	LT .02	
06	AIR	910306/910313	LT .02	
06	AIR	910313/910320	LT .02	
06 06	AIR	910320/910327	LT .02	
06	AIR AIR	910327/910403 910403/910410	LT .02	
06	AIR	910403/910410	LT .02	
06	AIR	910417/910424	LT .02	
06	AIR	910424/910501	LT .02 LT .02	
06	AIR	910501/910508	LT .02	

# P24001 CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. PAGE: 002 REMP TRACKING SYSTEM DATE: 16-APR-92

#### T-131 REPORT SAMPLE FREQUENCY IS : WEEKLY RESULTS IN PCI/CU.M. +/- 2 SIGMA

STATION LOCATION	SAMPLE TYPE	COLLECTION	1-131
06	AIR	910508/910515	LT .02
0.6	AIR	910515/910522	LT .02
06	AIR	910522/910529	LT .02
06	AIR	910529/910605	LT .03
0.6	AIR	910605/910612	LT .02
06	AIR	910612/910619	LT .02
06	AIR	910619/910626	LT .02
06	AIR	910626/910703	LT .03
06	AIR	910703/910710	LT .02
06	AIR	910710/910717	LT .02
06	RIR	910717/910724	LT .02
06	AIR	910724/910731	LT .02
06	AIR	910731/910807	LT .02
06	AIR	910807/910814	LT .03
06	AIR	910814/910821	LT .02
0.6	AIR	910821/910828	LT .03
06	AIR	910828/910904	LT .02
06	AIR	910904/910911	LT .02
06	AIR	910911/910918	LT .02
06	AIR	910918/910925	LT .02
06	AIR	910925/911002	LT .02
06	AIR	911002/911009	LT .02 LT .01
06	AIR	911009/911016 911016/911023	LT .02
06	AIR	911023/911030	LT .02
06	AIR	911030/911106	LT .02
06	AIR	911106/911113	LT .02
06	AIR	911113/911120	LT .02
06	AIR	911120/911127	LT .02
06	AIR	911127/911204	LT .02
06	AIR	911204/911211	LT .02
06	AIR	911211/911218	LT .02
06	AIR	911218/911226	LT .02
06	AIR	911226/920101	LT .02
			강선 기계 시간 등에 가지 않는데 얼마를 받는데 되었다.
0.7	AIR	910102/910109	LT .02
07	AIR	910109/910116	LT .02
07	AIR	910116/910123	LT .02

# CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. PAGE: 002 REMP TRACKING SYSTEM DATE: 16-APR-92

# I-131 REPORT SAMPLE FREQUENCY IS : WEEKLY RESULTS IN PCI/CU.M. +/- 2 SIGMA

	1-131	COLLECTION	TYPE	STATION LOCATION
	LT .02	910123/910130	AIR	07
	LT .03	910130/910206	AIR	07
	LT .03	910206/910213	AIR	0.7
	LT .02	910213/910220	AIR	0.7
	LT .02	910220/910227	AIR	07
	LT .02	910227/910306	AIR	07
	LT .02	910306/910313	AIR	0.7
	LT . J2	910313/910320	AIR	0.7
	LT .02	910320/910327	AIR	07
	LT .02	910327/910403	AIR	07
	LT .02	910403/910410	AIR	0.7
	LT .02	910410/910417	AIR	0.7
	LT .02	910417/910424	AIR	0.7
	LT .02	910424/910501	AIR	07
	LT .02	910501/910508	AIR	07
	LT .02	910508/910515	AIR	0.7
	LT .02	910515/910522	AIR	07
-	LT .02	910522/910529	AIR	07
	LT .03	910529/910605	AIR	07
	LT .02	910605/910612	AIR	07
	LT .02	910612/910619	AIR	07
	LT .02	910619/910626	AIR	07
	LT .03	910626/910703	AIR	0.7
	LT .02 LT .02	910703/910710	AIR	07
	LT .02	910710/910717	AIR	07
	LT .02	910717/910724 910724/910731	AIR	07
	LT .02	910731/910807	AIR	07
	LT .02	910807/910814	AIR	07
	LT .02	910814/910821	AIR	07
	LT .03	910821/910828	AIR	07
	LT .02	910828/910904	AIR	07
	LT .02	910974/910911	AIR	07
	LT .02	910911/910918	AIR	07
	LT .02	910918/910925	AIR	07
	LT .02	910425/911002	AIR	07
	LT .02	911002/911009	AIR	07
	LT .01	911009/911016	AI.	07
	LT .02	911016/911023	AIR	07

# CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. REMP TRACKING SYSTEM

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DATE: 16-APR-92

→ 10 N

I-131 REPORT
SAMPLE FREQUENCY IS: WEEKLY
RESULTS IN PCI/CU.M. +/- 2 SIGMA

TATION SAMPLE OCATION TYPE	COLLECTION	1-131
7 AIR	911023/911030	LT .02
07 AIR	911030/911106	LT .02
07 AIR	911106/911113	LT .02
07 AIR	911113/911120	LT .02
07 AIR	911120/911127	LT .02
07 AIR	911127/911204	LT .02
07 AIR	911204/911211	LT .02
07 AIR	911211/911218	LT .02
07 AIR	911218/911226	LT .02
07 AIR	911226/920101	LT .02
35 AIR	910102/910109	LT .02
35 AIR	910109/910116	LT .02
35 AIR	910116/910123	LT .02
35 AIR	910123/910130	LT .02
35 AIR	910130/910206	LT .02
35 AIR	910206/910213	LT .02
35 AIR	910213/910220	LT .02
35 AIR	910220/910227	LT .02
35 AIR	910227/910306	LT .02
35 AIR	910306/910313	LT .02
35 AIR	910313/910320	LT .02
35 AIR	910320/910327	LT .02
35 AIR	910327/910403	LT .02
35 AIR	910403/910410	LT .02
35 AIR	910410/910417	LT .02
35 AIR	910417/910424	LT .02
35 AIR	910424/910501	LT .02
35 AIR	910501/910508	LT .02
35 AIR	910508/910515	LT .02
35 AIR	910515/910522	LT .02
35 AIR	910522/9105_J	LT .02
35 AIR	910529/910605	LT .02
35 AIR	910605/910612	LT .02
35 AIR	910612/910619	LT .02
35 AIR	910619/910626	LT .02
35 AIR	910626/910703	LT .02
35 AIR	910703/910710	LT .02

## CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. PAGE: 002 TEMP TRACKING SYSTEM

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## I-131 REPORT SAMPLE FREQUENCY IS : WEEKLY RESULTS IN PCI/CU.M. +/- 2 SIGMA

STATION LOCATION	SAMPLE TYPE	COLLECTION DATE	1-131	
35 35	AIR AIR	910710/910717 910717/910724	LT .02 LT .02	
35	AIR	910724/910731	LT .02	
3.5	AIR	910731/910807	LT .02	
3.5	AIR	910807/910814	LT .02	
35	AIR	910814/910821	LT .02	
35	AIR	910821/910828	LT .02	
35	AIR	910828/910904	LT .02	
35	AIR	910904/910911	LT .02	
35	AIR	910911/910918	LT .02	
35 35	AIR	910918/910925	LT .02	
35	AIR AIR	910925/911002	LT .02	
35	AIR	911002/911009 911009/911016	LT .02 LT .01	
35	AIR	911016/911023	LT .02	
35	AIR	911023/911030	LT .02	
3.5	AIR	911030/911106	LT .02	
35	AIR	911106/911113	LT .02	
35	AIR	911113/911120	LT .02	4
35	AIR	911120/911127	LT .02	A STATE OF THE STA
35	AIR	911127/911204	LT .02	
3.5	AIR	911204/911211	LT .02	
3.5	AIR	911211/911218	LT .02	
3.5	AIR	911218/911226	LT .02	
35	AIR	911226/920101	LT .02	

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00	COLLECTION			STATION LOCATIONS	ATIORS		
		0.3	0.4	9.0	07	12	35
3AN 901227	17 TO 910130	02.90+/40	01.60+/30	01.60+/30	01.40*/30	02.20+/46	01.00+/30
PEB 910130	10 TA 910227	06.80+/70	04.10+/40	03.60+/30	03.10+/36	02.90+/30	03.10+/30
MAR 910227	17 TO 910327	05.80+/40	02.30+/30	02.60+/30	C2.60+/20	03.80+/30	03.70*/30
APR 910327	17 TO 910501	12.70+/80	08.00+/50	07.30*/20	08/+08.90	08.90+/60	09/+09.90
MAY 910501	01 TO 910529	08.76+/60	06.70+/50	03.30+/40	06.30+/50	06.40+/50	08.60+/60
AUG 910730	SC TO 910828	01.80+/30	00.80+/20	01.60+/30	01.30+/30	01.90+/30	02.10*/20
SEP 916828	18 TO 910910	01.10+/10	01.70+/20	01.00+/10	01.80+/10	01.60+/10	02.30+/30
OCT 910930	10 TO 911029	01.80+/30	02.40+/30	01.00=/10	05.10+/50	02.30+/30	01.60*/30
NOV 911029	19 TO 911127	04.90+/40	04.00+/30	01.90+/30	02.10+/39	05.70+/30	04.60+/40
DEC 911127	17 70 911231	08.80+/50	03.10+/30	03.20+/30	92.00+/30	05.30+/40	04.70+/50

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#### GAMMA SPEC REPORT OF PRG SAMPLE PREQUENCY IS : MONTHLY RESULTS IN PCI/L +/- 2 SIGMA

STATION OCATION	SAMPLE TYPE		8A-140 FE-59 ZR-95	CO-58 LA-140	CO-60 MN-54	CS-134 RB-95	£N-65
				LT 4.30	LT 4.30	LT 3.50	LT 3.90
03 PR		901227/910130	LT 10.10	17 8.40	LT 3.80	LT 4.90	ET 8.60
			LT 8.20	LT 5.20	LT 5.40	LT 5.20	LT 5.90
03 PR		910130/910227	LT 13.60	LT 10.00	LT 5.10	LT 5.50	12 12.80
			LT 10.50		LT 3.20	LT 4.20	LT 4.70
03 PR		910227/910327	LT 8.00	LT 3.80 LT 6.20	LT 3.40	LT 4.00	LT 9.10
			LT 6.80		LT 4.40	LT 3.60	LT 4.00
03 PR		910327/910501	LT 9.20	LT 4.10 LT 7.40	LT 4.20	LT 4.60	5T 9.90
			LT 8.10		LT 4.70	LT 3.90	LT 4.20
03 PR		910501/910529	LT 10.80	LT 4.50 LT 7.30	LT 4.00	LT 4.70	LT 10.70
			LT 7.70	LT 3.80	LT 5.10	LT 3.70	LT 4.80
03 PR		910730/910828	LT 7.70	LT 3.00	LT 3.70	LT 4.40	LT 9,40
		The second secon	LT 7.30	LT 7.50	LT 6.00	LT 7.70	LT 7.30
03 PR		910828/910930	LT 14.00	LT 8.80	LT 7.10	LT 7.16	LT 16.80
			LT 13.60	LT 4.70	LT 4.40	LT 4.50	LT 4.80
03 PR		910930/911029	LT 8.80 LT 8.20	LT 5.90	LT 4.40	LT 4.70	1T 9.50
				LT 4.00	LT 4.30	LT 3.90	LT 4.20
03 PR		911029/911127	LT 11.00 LT 7.40	LT 6.90	LT 4.50	LT 5.40	LT 8.00
		911127/911231		LT 3.20	LT 3.50	LT 2.70	LT 2.90
03 PR		91112//911231	LT 9.20 LT 6.40		LT 3.20	LT 3.90	LT 6.6°
						LT 3.60	1.T 4.20
34 PR		901227/910130	LT 11.40	LT 4.60 LT 9.40	LT 5.70 LT 4.00	LT 5.00	LT 10.30
			LT 9.50	LT 2.90	LT 3.20	LT 2.60	LT 2.90
04 PR		910130/910227	LT 16.40 LT 9.00 LT 5.40		LT 3.00	LT 3.50	LT 7.20

## CLEVELAND ELECTRIC ILLUMINATING CO. - PMPP. REMP TRACKING SYSTEM

PAGE: 002 DATE: 18-FEB-92

#### GAMMA SPEC REPORT OF PRG SAMPLE FREQUENCY IS: MONTHLY RESULTS IN PCI/L +/- 2 SIGMA

	SAMPLE TYPE	DATE	BA-140 FE-59 ZR-95	LA-	58 140	MN-	60 54	ES-1	134	C8-1 ZN-6	
04 PR		910227/910327			5.20 9.70	LT			5.20		5.20 16.00
			LT 13.20 LT 9.60	32.7	9.70	Ja A	3.00	20.5	0.100	30.2	44.444
04 PR		910327/910501		1.7	3.20	LT	3.00	LT	3.60	LT	3.60
V 9 F 20		720327772702	LT 6.10		6.60		2.90		3.80	LT	6.90
			LT 5.80								
04 PR		910501/91 39		LT	4.90	LT	4.40	LT	3.90	LT	4.70
			LT 13.10		7.80		4.70	LT	5.20	LT	11.00
			LT 9.10								
04 PR		910730/910828	LT 29.10	LT	6.20	LT	6.20		5.80	LT	5.90
			LT 11.40	LT	9.50	LT	5.90	LT	6.00	LT	11.70
			LT 9.50								
04 PR		910828/910930	LT 41.30	LT	8.00	LT	6.80		7.10		8.50
			ST 15.50	LT	10.70	LT	8.10	LT	8.40	LT	15.70
			LT 14.90								
C4 PR		910930/911029			4.90				4.40		5.20
			LT 8.90	LT	6.00	LT	4.80	LT	4.30	LT	9.60
			LT 7.90								
04 PR		911029/911127			4.60			LT			9.60
			LT 11.60	LT	10.00	LT	4.30	LT	2.80	24.2	9-00
			LT 8.60				4 50		4.70	1.0	4.60
04 PR		911127/911231		LT	8.60	LT	4.20	1.7	5.00		10.40
			LT 9.90 LT 9.00	2.2	0.00	A.A.	*		2.00		
06 PR		901227/910130	LT 22.60	LT	4.60	LT	4.10	LT	3.80		4.10
			LT 10.50	2.7	7.00	LT	4.20	LT	4.50	LT	9.50
			OT 7.60								
06 PR		910130/910227	LT 17.90	1.7	3.30	LT			2.80		3.10
			LT 9.00	LT	5.00	LT	3.30	LT	3.70	LT	7.00
			LT 6.50								Table 11
06 PR		910227/910327	LT 23.60		6.10				5.20		5.70
			LT 11.60	LT	9.80	LT	5.00	LT	6.10	LT	14.50
			LT 9.50								
06 PR		910327/910501		LT	4.30	LT	4.10	LT	4.60	LT	4.30
			LT 8.70 LT 8.10	LT	3.50	LT	4.10	LT	4.50	LT	7.50

CLEVELAND ELECTRIC ILLUSTRATING CO. - PRPP. REMP TRACKING TEN PAGE: 003 DATE: 18-FEB-

#### GAMMA SPEC REPORT OF PRG SAMPLE FREQUENCY IS: MONTHLY RESULTS IN PCI/L +/- 2 SIGMA

ATION CATION		COLLECTION	BA-140 FE-59 ZR-95	CO-58 LB-140	CO-60 MN-54	CS-134 BB-95	
0.6	PR	910501/910529	LT 30.00 LT 10.70	LT 6.40 LT 9.20	LT 4.00	LT 3.70 LT 4.90	LT 3.90 LT 8.10
			LT 7.70	51 7.20	22 4.25	W. 4.70	22 2.12
0.6	PR	910730/910828		LT 3.30	LT 4.10	LT 3.80	LT 4.60
			LT 11.00	LT 2.80	LT 4.00	LT 4.80	LT 7.50
			LT 7.90				
0.6	PR	910828/910930	LT 21.00	LT 6.20			LT 5.70
			LT 10.80	LT 5.80	AT 5.10	LT 6.10	LT 12.20
			LT 9.20				
0.6	PR	910930/911029			LT 3.80	LT 3.80	LT 4.50
			LT 9.30	LT 3.40	LT 4.60	LT 4.30	LT 9.10
			LT 9.10				
0.6	PR	911029/911127		LT 4.80	LT 4.60	LT 4.30	LT 4.40
			LT 11.80	LT 10.70	LT 4.40	LT 6-10	LT 9.00
20.0			LT 8.50	20.2.00	LT 2.60	LT 2.40	LT 3.07
0.0	PR	911127/911231	LT 6.70		LT 2.70		
			LT 5.50	22 3.80	22 2.10		
0.7	PR	901227/910130			LT 5.60		
				LT 9.30	LT 5.20	LT 6.30	LT 11.80
			LT 10.80				
0.7	PR	910130/910227		LT 4.10		LT 3.60 LT 4.50	LT 3.70 LT 8.60
			LT 11.20	LT 7.90	LT 3.80	AL 4.30	22 0.00
0.7	0.0	910227/910327	LT 7.60	LT 5.40	LT 6.40	LT 5.80	LT 5.20
0.7	E.R.	9102277910327	LT 10.10	LT 7.20		LT 5.70	LT 9.60
			LT 9.20				
0.7	D D	910327/910501		LT 4.10	LT 4.40	LT 5.00	LT 4.60
0.1		222217210301	LT 10.30	LT 8.50	LT 3.70	LT 4.80	LT 10.30
			LT 7.80				
0.7	PR	910501/910529		LT 3.30	LT 3.60	LT 2.90	LT 3.40
			LT 8.40	LT 5.70	LT 3.20	LT 4.10	LT 5.40
			LT 6.10				
0.7	PR	910730/910828		LT 4.10	LT 3.80	LT 4.50	
			LT 9.00	LT 5.50	LT 4.40	LT 4.90	LT 9.20
			LT 8.20				

SAMPLE FREQUENCY IS : MONTHLY RESULTS IN PCI/L +/- 2 SIGNA

COLLECTTON DATE DATE DATE 910828/9109 910930/91110 911127/91111 910127/9101 910127/9101 910327/9108 910730/9108 910828/9109 910828/9109
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CLEVELAND ELECTRIC ILL FING CO. - PNPF.
REMP TRACKING TEM

PAGE: 005 DATE: 18-FEB-

#### GAMMA SPEC REPORT OF PRG SAMPLE PREQUENCY IS: MONTHLY RESULTS IN PCI/L +/- 2 SIGMA

TATION OCATION		COLLECTION		CO-58 LA-140		C8-134 NB-95	
12	PR	911029/911127	LT 43.80 LT 13.80		LT 2.90 LT 3.80	LT 3.30 LT 5.80	LT 4.40 LT 9.20
			LT 8.30				
12	PR	911127/911231		LT 4.60 LT 10.00	LT 4.70 LT 4.40	LT 4.20 LT 4.40	LT 4.10 LT 8.80
3.5	PR	901227/91(130		LT 5.70			
			LT 15.20 LT 11.10	LT 8.80		LT 6.20	LT 13.00
35	PR	910130/910227		LT 4.00	LT 4.00	LT 3.40	LT 3.90
			LT 9.80 LT 7.40	LT 7.50	LT 4.00	LT 4.60	LT 7.80
3.5	PR	910227/910327			L 4.30	Sec. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10	LT 4.80
			LT 9.10 LT 8.20	LT 5.70	LT 3.90	LT 4.40	LT 8.90
35 1	PR	910327/910501		LT 4.20	LT 4.30	LT 4.30	LT 4.70
			LT 9.30 LT 9.20	LT 4.00	LT 3.90	LT 5.70	LT 9.50
35 1	R	910501/910529		LT 5.40	LT 5.10	LT 4.90	LT 5.40
			LT 14.90 LT 11.80	LT 8.30	LT 5.70	LT 6.20	LT 13.50
35 1	P.R.	910730/910828			LT 4.20	LT 4.00	LT 4.10
			LT 8.40 LT 6.30	LT 6.90	LT 3.80	LT 4.30	LT 9.60
35 1	R	910828/910930		LT 4.30		LT 4.40	LT 4.50
			LT 8.70 LT 7.60	LT 5.50	LT 4.70	LT 4.70	LT 9.70
35 1	R	910930/911029		LT 4.20	LT 4.00	ET 4.80	LT 5.00
			LT 9.30 LT 8.20		LT 4.60	LT 4.20	LT 9.60
35 1	R	911029/911127				LT 3.90	LT 3.80
			LT 8.00		LT 4.06	LT 5.10	LT 9.00
35 1	R	911127/911231		LT 3.90	LT 4.00	LT 3.30	LT 3.60
			LT 8.70 LT 6.60	IT 7.80	LT 3.70	LT 4.00	LT 8.10

### CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. PAGE: 001 REMP TRACKING SYSTEM

DATE: 20-FEB-92

TRITIUM REPORT SAMPLE FREQUENCY IS : MONTHLY RESULTS IN PCI/KG +/- 2 SIGMA

STATION		SAMPLE TYPE	COLLECTION DATE	Н3	
03 03 03 03 03 03 03 03	PR PR PR PR PR PR PR PR		901227/910130 910130/910227 910227/910327 910327/910501 910501/910529 910730/910828 910828/910930 910930/911029 911029/911127 911127/911231	114.00+/-89.00 315.00+/-104.00 132.00+/-63.00 104.00+/-72.00 LT 186.00 LT 162.00 LT 174.00 LT 165.00 LT 179.00	
04 04 04 04 04 04 04 04 04	PR PR PR PR PR PR PR PR		901227/910130 910130/910227 910227/910327 910327/910501 910501/910529 910730/910828 910828/910930 910930/911029 911029/911127 911127/911231	LT 178.00 LT 198.00 LT 186.00 LT 186.00 107.00+/-85.00	
06 06 06 06 06 06 06 06	PR PR PR PR PR PR PR PR		901227/910130 910130/910227 910227/9103 7 910327/910501 910501/910529 910730/910828 910828/910930 910930/911029 911029/911127 911127/911231	LT 176.00 125.00+/-97.00 120.00+/-89.00 LT 198.00 LT 186.00 124.00+/-97.00 91.00+/-84.00 LT 174.00 LT 165.00 LT 179.00	
07 07 07	PR PR PR		901227/910130 910130/910227 910227/910327	LT 171.00 175.00+/-98.00 LT 178.00	

## CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. PAGE: 002 REMP TRACKING SYSTEM

DATE: 20-FEB-92

TRITIUM REPORT SAMPLE FREQUENCY IS : MONTHLY RESULTS IN PCI/KG +/- 2 SIGMA

STATION	SAMPLE TYPE	COLLECTION DATE	н3	
07 07 07 07 07 07 07	PR PR PR PR PR PR	910327/910501 910501/910529 910730/910828 910828/910930 710930/911029 911029/911127 911127/911231	206.00+/-106.00 131.00+/-69.00 109.00+/-96.00 145.00+/-86.00 129.00+/-64.00 LT 165.00 LT 179.00	
12 12 12 12 12 12 12 12 12	PR	901227/910130 910130/910227 910227/910327 910327/910501 910501/910529 910730/910828 910828/910930 910930/911029 911029/911127 911127/911231	LT 178.00 179.00+/-105.00 LT 166.00 LT 186.00 LT 162.00	
55555555555555555555555555555555555555	PR PR PR PR PR PR PR PR	901227/910130 910130/910227 910227/910327 910327/910501 910501/910529 910730/910828 910828/910930 910930/911029 911029/911127 911127/911231	148.00+/-86.00 LT 174.00	

#### CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. REMP TRACKING SYSTEM

PAGE: 001 DATE: 18-FEB-92

#### GAMMA SPEC R PORT OF HERG SAMPLE FREQUENCY 78 : BI-MONTHLY RESULTS IN PITTL +/- 2 SIGMA

CATIO			BA-140	CS-134	C8-137	X-40	LA-140
29	MILK	910405/910408		LT 5	LT 6	1840+/-130	LT 5
29	MILK	910419/910422		LT 5	LT 6	1820+/-100	LT 4 LT 10
2.9	MILK	910531/910603		LT 5	LT 5	1400+/-120 1800+/-150	LT 8
29	MILK	910614/910617 910705/910708		LT 6 LT 5	LT 6 LT 7	1690+/-110	LT 6
29	MILK	910719/910722		17 3	LT 4	1700+/-100	LT 10
29	MILE	910802/910805		LT 4	LT 4	680+/-60	LT 10
29	MILK	910816/910819		LT 6	1.T 7	1710+/-180	DT 7
29	MILK	910906/910909		LT 5	LT 8	1540+/-140	LT 5
29	MILK	910920/910923		LT 5	LT 6	1660+/-120	LT 7
29	HILK	911004/911007		LT 3	LT 4	1320+/-90	LT 3
-		7 4 4 5 7 7 4 5 5 7 6 7 7 8 7 9 7 7 8 7 9 7 9 7 9 7 9 7 9 7 9					
31	HILK	910503/910506	LT 24	LT 5	LT 5	1570+/-110	17 5
71	MILK	910517/910520		LT 6	LT 7	1670+/-160	LT 10
47	MILK	910405/910408	LT 19	LT 4	LT 6	1320+/-130	LT 3
4.7	HILK	910419/910422	LT 19	LT 5	1.7 7	1390+/-140	LT 5
6.7	MILK	910503/910506		LT 6	LT 6	1590+/-140	LT 9
4.7	MILK	910517/910520	LT 29	LT 5	LT 6	1470+/-160	LT 8
4.7	HILK	910531/910603	LT 30	UT 6	LT 6	1660+/-130	LT 9
4.7	MILK	910614/910617	LT 33	LT 5	LT 6	1710+/-130	LT 6
4.7	BILK	910705/910700	LT 35	LT 7	LT 8	1640+/-170	LT 8
4.7	MILK	910719/910722	LT 36	LT 4	LT 5	1660+/-120	DT 7
4.7	MILK	910802/910805	LT 44	LT 3	LT 4	1610+/-80	L7 10
4.7	MILK	910816/910819	LT 37	LT 9	LT 10	1530+/-20C	LT 10
4.7	MILK	910906/910909	LT 31.7	LT 3.9	LT 6.1	1720.0+/-150.0	17 3.7
4.7	RIPL	910920/910923	LT 36	LT 5	LT 7	1970+/-110	LT 10
4.7	HILK	911004/911007	LT 17	LT 4	LT 5	1760+/-80	LT 6
51	HILK	910104/910107	LT 28	LT 6	LT 6	1090+/-110	LT 7
51	HILK	910201/910204	LT 27	LT 5	LT 6	1220+/-120	LT 4
51	MILK	910301/910304	LT 13	LT 3	LT 4	1060+/-50	LT 5
51	HILE	910405/910408	LT ZO	LT 5	LT 5	1100+/-120	LT 5
51	MII-K	910419/910422		LT 6	LT 6	1770+/-130	LT 6
51	MILK	910503/910506	LT 30	DT 5	LT 6	1320+/-120	LT 6
51	HILK	910517/910520	LT 29	LT 6	LT 6	1200+/-140	LT 8
51	MILK	910531/910603		LT 5	LT 6	1150+/-110	LT 5
51	h.TK	910614/910617	LT 29	LT 5	LT 6	1460+/-120	LT 5
51	K-LK	910705/910708	LT 28	LT 6	LT 7	1449+/-160	LT 10

# CLEVE: AND ELECTRIC ILL MATING CO. - PNFP.

PAGE: 002 DATE: 18-FEB

#### GAMMA SPEC REPORT OF MLKG SAMPLE PREQUENCY IS : MONTHLY RESULTS IN PCI/L +/- 2 SIGMA

COCATIO		SAMPLE	COLLECTION	BA-140	CS-134	C8-137	K-40	LA-140
51	MILK		910719/910722	LT 40	LT 5	LT 6	1350+/-127	LT 10
51	MILK		910802/910805		LT 3	1.7 3	1210+/-70	LT 11
51	MILK		910816/910819		LT 5	LT 6	1410+/-140	LT 6
51	HILE		910906/910909		LT 5	LT 5	1320+/-120	LT 7
51	MILE		910920/910923		LT 4	LT 6	1290+/-140	LT 6
51	MILK		911004/911007		LT 4	LT 4	1330+/-100	LT 5
51	MILK		911018/911021		LT 4	LT 5	1380+/-130	LT 5
5.1	MILK		911108/911111		LT 5	LT 6	1350+/-140	LT 6
51	MILK		911130/911202		LT 3.6	LT 6.4	1300.0+/-140.0	LT 9.1
5.7	MILK		910419/910422	LT 22	LT 6	LT 6	1220+/-130	LT 8
5.7	MILK		910503/910506	LT 25	LT 4	LT 6	1440+/-130	LT 6
5.7	MILE		910517/910520	LT 27	LT 6	LT 8	1630+/-160	LT 7
5.7	MILK		910531/910603	LT 33	1.T 5	LT 7	1570+/-160	LT 6
57	MILK		910614/910617	LT 30	LT 6	LT 7	1670+/-160	LT 10
57	MILK		910703/910708	LT 34	LT 8	LT 8	1720+/-190	LT 9
57	MILE		910719/910722	LT 45	ET 3	LT 3	1230+/-50	LT 9
57	MILK		910802/910805	LT 43	LT 1	LT 2	1890+/-30	LT 8
57	HILK		910816/910819	LT 24	LT 6	LT 8	1749+/-150	LT 5
57	MILK		910906/910909	LT 35	LT 5	LT 8	1530+/-150	LT 7
5.7	MILK		910920/910923	LT 38	LT 5	LT 6	1730+/-130	LT 10
57	MILK		911004/911007	LT 13	LT 3	LT 4	1480+/-80	LT 3
57	MILK		911018/911021	LT 20	LT 5	LT 7	1340+/-140	LT 6
57	MILK		911112/911115	LT 25	LT 5	LT 7	1310+/-140	LT 4
57	HILK		911130/913202	LT 39.6	LT 4.3	12 5.9	1440.0+/-130.0	LT 8.5
61	MILK		910405/910408	LT 19	LT 5	1T 7	1760+/-170	LT 4
6.1	MILK		910419/910422	LT 20	LT 5	LT 6	1740+/-120	LT 5
61	MILK		910503/910506	LT 24	LT 5	LT 6	1590+/-140	LT 6
6.1	MILK		910517/910520		LT 5	LT 7	1860+/-120	LT 4
6.1	MILK		910531/910603	LT 34	LT 5	LT 7	1820+/-170	LT 6
61	MILK		910614/910617	LT 30	LT 6	LT 6	1790+/-150	LT 9
61	MILK		910703/910708		LT 6	LT 8	1530+/-170	LT 10
61	HILK		910719/910722		LT 3	LT 5	1790+/-110	LT 9
6.1	MILK		910802/910805	LT 44	LT 3	LT 5	1820+/-100	LT 7
61	MILK		910816/910819		LT 6	LT 7	1640+/-150	LT 8
61	MILK		910906/910909	LT 27.5	LT 3.8	LT 5.9	1840.0+/-120.0	LT 5.3
61	MILK		910920/910923	LT 32	LT 5	LT 5	1760+/-120	LT 8
61	MILK		911004/911007	LT 23	1.7 5	LT 8	1580+/-160	LT 5

PAGE: 003 DATE: 18-FEB-92

#### GAMMA SPEC REFORT OF MLEG SAMPLE FREQUENCY IS: SI-MONTHLY RESULTS IN PCI/L +/- 2 SIGMA

STATION SAMPLE LOCATION TYPE	COLLECTION	BA-140	cs-134	CS-137	K-40	LA-140
61 MILK	911018/911021 911108/911111		LT 6 LT 7	LT 7 LT 7	1580+/-80 1490+/-160	LT 6 LT 10
69 MILK	910104/910107 910201/910204 910301/930304 910405/910408 910419/910422 910503/910506 910517/910520 937531/910603 ( '\$14/910617 9 /910722 910. 0819 910. 10823 9110 18/911021 911018/911111 911130/911202	LT 17 LT 25 LT 26 LT 30 LT 31 LT 34 LT 31 LT 31 LT 31 LT 32 LT 42 LT 43.5 LT 30 LT 38.6 LT 22 LT 21.5 LT 22.5	LT 5 LT 5 LT 5 LT 4 LT 7 LT 4 LT 7 LT 5 LT 6 LT 4 LT 3 LT 8 LT 4.6 LT 5 LT 4.6 LT 5 LT 4.6	LT 5 LT 6 LT 6 LT 8 LT 5 LT 7 LT 5 LT 6 LT 4 LT 4 LT 8 LT 5.7 LT 6 LT 4 LT 8 LT 5.7	1370+/-110 1410+/-110 1590+/-120 1600+/-90 1360+/-160 1320+/-100 1330+/-160 1340+/-80 1290+/-130 1410+/-90 1270+/-90 1290+/-180 1310.0+/-140 1310.0+/-140.0 1200.0+/-130.0 1500.0+/-120.0	LT 7 LT 6 LT 4 LT 10 LT 7 LT 9 LT 6 LT 10 LT 6 LT 10 LT 6 LT 11 LT 7.9 LT 4 LT 7.9 LT 4 LT 2.9 LT 7.3

CLEYELAND ELECTRIC LALUMINATING CO. - PRPP.
REMP TRACE SYSTEM

PAGE: 001 DATE: 20-

#### GAMMA SPEC REPORT OF MLKI SAMPLE FREQUENCY IS: BI-MONTHLY RESULTS IN PCI/L +/- 2 SIGMA

TATIO		SAMPLE	DATE	1-131			
29	MILK		910405/910408				
29	MILK		9.0419/910422				
29	MILK		910531/910603				
29	MILE		910 4/910617				
29	MILK		91/ 3/910708				
2.9	MILK		910719/910722				
29	MILE		910803/910805				
29	MILK		910616/910819				
29	MILK		910906/310909				
29	MILK		910920/910923				
29	MILK		911004/911907				
			211001/211001	41 . 20			
31	MILK		910503/910506	17 21			
31	HILK		910517/910520				
			2202217720320	82 . 23			
47	MILK		919405/910408	f.T 20			
47	MILK		1-10419/910422				
37	MILK		9.0503/910566				
47	MILK		910517/910520				
47	MILK		910531/910603				
47	MILK		910614/910617				
47	MILK		910705/910708				
4.7	MILK		910719/910722				
4.7	MILK		910803/910805				
4.7	MILK		910816/910819				
47	MILK		910906/910909				
4.7	MILK		910920/910923				
47	MILK		911004/911007				
5.1	MILK		910104/910167	LT .27			
51	MILK		910201/910204				
51	MILK		910301/910304				
51	MILK		910405/910408				
51	MILK		910419/910422				
51	MILK		910503/910506				
51	MILK		910517/910520				
51	MILE		910531/910603				
51	MILK		910614/910617				
51	MILE		910705/910708				

# CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. REMP TRACKING SYSTEM

PAGE: 002 DATE: 20-FEB-92

GAMMA SPEC REPORT OF MLKI SAMPLE FREQUENCY IS : MONTHLY RESULTS IN PCI/L +/- 2 SIGMA

CATIO		TYPE	DATE		
51	MILK		910719/910722	r .25	
51	MILK		910803/910805		
51	MILK		910816/910819		
51	MILK		910906/910909		
51	MILK		910920/910923		
51	MILK		911004/911007		
51	MILK		8/911021		
51	MILK		911108/911111		
51	MILK		911130/911202		
5.7	NILK		910419/910422	1 .22	
57	MILK		910503/910506		
57	MILK		210517/910520		
57	MILK		910531/910603		
57	MILK		910614/910617	1 . 24	
57	MILE		910705/910708		
5.7	MILK		9:0719/910722	f 22	
57	MILK		910803/910805	f .34	
5.7	MILK		910816/910819	£ .21	
57	MILK		910906/910909		
5.7	MILK		910920/910923	r .25	
57	MILK		911004/911007	r .40	
5.7	MILK		911018/911021	r .35	
5.7	MILK		911108/911111	f .21	
57	MILK		911130/911202	f .32	
6.1	MILK		910405/910408		
6.1	MILE		910419/910422		
61	M"LK		910503/910506		
61	MILK		910517/910520		
61	MILK		910531/910603		
61	MILK		910614/910617		
61	MILK		914705/910708		
61	MILK		910719/910722		
61	MILK		910803/910805		
61	MILK		910816/910819		
61	MILK		910906/910909		
61	MILK		910920/910923		
61	MILK		911004/911007		

# CLEVELAND ELECTRIC LAMINATING CO. - PNPF. REMP TRACK SYSTEM

PAGE: 003 DATE: 20-F

GAMMA SPEC REPORT OF MINI SANTLE PREQUENCY IS: BI-MONTHLY RESULTS IN PCI/L +/- 2 SZGMA

STATIO LOCATI		COLLECTION	1-131
61	MILK	911018/911021	LT .46
61	MILK	911108/911111	
69	MILK	910104/910107	LT . 24
6.9	MILK	910201/910204	
6.9	MALK	910301/910304	
69	MILK	910405/910408	
6.9	MILK	910419/910422	
6.9	MILK	910503/910506	
69	MILK	910517/910520	
6.9	MILK	910531/910603	
6.9	MILK	910614/910617	LT .24
6.9	MILK	910719/910722	
6.9	MILK	910803/910805	LT .32
6.9	MILK	910816/910819	LT .18
6.9	MILE	910906/910909	LT .24
6.9	MILK	910920/910923	LT .22
6.9	MILK	911004/911007	LT .24
6.9	MILK	911018/911021	LT .32
6.9	MILK	911105/911111	LT .30
6.9	MILK	911130/911202	LT .17

PAGE: 001 DATE: 19-FEB-92

#### GAMMA SPEC REPORT OF STRG SAMPLE FREQUENCY IS: BI-MONTHLY SESULTS IN PCI/L +/- 2 SIGMA

TATIO		COLLECTION	SR-89	8R-90	
29	MILK	910531/910603	LT .7	1.60+/50	4.14
29	MILK	910705/910708		2.80+/60	
29	MILK	911904/911007		4.50+/70	
31	MILK	910517/910520	LT .5	1.70+/40	
47	HILK	910507/910510	LT .6	2.00+/50	
4.7	MILK	910531/910603		1.80+/40	
47	MILK	910703/910708		2.10+/40	
4.7	HILK	911004/911007		1.70+/30	
51	MILK	910217/910220	LT .7	2,90+/70	
51	MILK	910517/910520		2.80+/50	
51	MILK	910531/910603		3.30+/60	
51	MITE	910703/910708		3.10+/50	
51	HILK	91:130/91:202		2.20+/50	
5.7	MILE	910517/910520	LT .5	3.10+/50	
5.7	MILK	910531/910603		3.50+/70	
57	MILE	910703/910705	LT .5	2.30+/50	
5.7	HILK	911130/911202		2.50+/50	
6.1	MILK	910517/910520	LT .6	2.60+/60	
61	HILK	910531/910603	LT .6	1.80+/40	
6.1	HILK	910703/910708	LT .6	1.10+/40	
6.1	MILK	911108/911111	LT 1.3	2.69+/70	
69	HILK	910217/910220	LT .5	1.80+/30	
6.9	HILK	910517/910520	LT .7	2.40+/60	
69	MILK	910531/910603	LT .6	2.00+/40	
6.9	MILE	911130/911202	LT .6	1.40+/40	
71	MILK	910530/910603	LT .6	4.60+/70	
71	MILK	910705/910708	LT .8	3.00+/80	
71	MILE	911130/911202	LT .7	2.20+/60	

## CLEVELAND ELECTRIC ILLUMNATING CO. - PMPP. REMP TRACKING TEM

PAGE: 001 DATE: 20-JAN

#### GAMNA SPEC REPORT OF FP SAMPLE FREQUENCY IS: ANNUAL RESULTS IN PCI/KG +/- 2 SIGMA

TATION		DATE	C8-134 C0-58	CS-137 CO-60	1-131	K-40	BE-7
39	CABBAGE	910910/910910	LT 11.30 LT 11.00	LT 10.10 LT 12.50	LT 19.40	1680+/-222.0	LT 89.10
39	PEACHES	910910/910910		LT 11.20 LT 15.50	LT 22.90	2210+/-286.0	LT 101.00
6.2	CABBAGE	510910/910910	LT 11.70 LT 13.20	Lf 13.40 Lf 13.70	LT 19.20	1550+/-241.0	LT 97.70
6.2	ZUCCHINI	910910/910910		LT 15.40 LT 15.90	LT 27.20	1530+/-272.0	LT 117.00
70	PEACHES	910910/910910	LT 11.80 LT 13.60	LT 13.50 LT 15.70	LT 18.40	1630+/-241.0	LT 90.10
70	ZUCCHIWI	910910/910910		LT 5.40 LT 6.00	LT 7.60	1920+/-119.0	LT 37.90
70	BROCCOLI	910910/910910		LT 12,10 LT 14.60	LT 16.80	3280+/-291.0	LT 82.90

### CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. REMP TRACKING SYSTEM

PAGE: 001 DATE: 20-JAN-92

#### GAMMA SPEC REPORT OF FP SAMPLE PREQUENCY IS: MONTHLY RESULTS IN FCI/KG +/- 2 SIGMA

CATION		COLLECTION	CS-134 CO-58	CS-137 CO-60	1-131	K~40	BE-7
0.6	GRASS	910502/910502		LT 11.90	LT 20.90	4190+/-266.0	4710+/-173.0
0.6	LEAVES	910529/910529	LT 12.10 LT 15.40 LT 20.00	LT 11.80 LT 17.90 LT 23.00	LT 39.20	4038+/-442.0	LT 238.00
9.6	GRASS	910529/910529		LT 10.80 LT 35.70	LT 39.70	4580+/-387.0	820+/-144.0
0.6	LEAVES	910626/910626		LT 17.30 LT 19.80	LT 26.50	7415+/-465.0	1143+/-190.0
0.6	GRASS	910626/910626		LT 10.50 LT 10.20	LT 22.80	7193+/-263.0	768+/-113.0
0.6	LEAVES	910731/910731		LT 16.00 LT 20.30	LT 32.30	6313+/-457.0	1077+/-190.0
0.6	GRASS	910731/910731		LT 15.30 LT 19.10	LT 23.50	5550+/-351.0	3060+/-1, 0
0.6	LEAVES	910830/910830		LT 16.20 LT 18.70	LT 36.00	5726+/-451.0	1191+/-177.0
0.6	GRASS	910830/910830		LT 18.50 LT 20.90	LT 36.40	6060+/-475.0	2290+/-206.0
0.6	LEAVES	910930/910930		LT 21.10 LT 19.80	LT 35.20	6020+/-313.0	1840+/-148.0
0.6	GRASS	910930/910930		LT 24.70 LT 24.60	LT 33.90	4620+/-569.0	1520+/-230.0
07	GRASS	910501/910501	LT 11.80 LT 14.10	LT 14.10 LT 12.20	LT 26.10	4440+/-196.0	1500+/-95.0
07	LEAVES	910529/910529		LT 19.40 LT 17.60	LT 38.80	4344+/-412.0	422+/-154.0
0.7	GRASS	910529/910529		LT 17.60 LT 17.00	LT 26.90	5015+/-399.0	3129+/-226.0
0.7	LEAVES	910626/910626	LT 12.10 LT 16.70	LT 14.50 LT 18.30	LT 15.10	6870+/-365.0	737+/-85.0
0.7	GRASS	910626/910626		LT 8.30 LT 8.10	LT 14.40	7260+/-232.0	1450+/-693.0
07	LEAVES	910731/910731		LT 15.00 LT 16.50	LT 26.00	5713+/-390.0	1005+/-148.0
07	LEAVES	910830/910830		LT 15.20 LT 17.50	LT 30.50	6100+/-427.0	1104+/-171.0
0.7	GRASS	910830/910830		LT 19.10 LT 19.30	LT 35.60	4450+/-453.0	378+/-123.0

CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. REMP TRACKING TEM PAGE: 002 DATE: 20-JAN

#### GAMMA SPEC REPORT OF PP SAMPLE PREQUENCY IS: MONTHLY RESULTS IN PCI/EG +/- 2 SIGMA

CATION	SAMPLE TYPE	DATE	CS-134 CO-58	CS-137 CO-60	1-131	x-40	BE-7
0.7	LEAVES	910930/910930		LT 10.50	LT 11.80	2509+/-256.0	1224+/-103.0
0.7	GRASS	910930/910930		LT 9.90 LT 12.70	LT 14.60	3770+/-258.0	1270+/-100.0
0.7	GRASS	911029/911029	LT 13.40 LT 12.50 LT 13.00	LT 15.20 LT 12.80 LT 15.10	LT 14.80	4930+/-280.0	5300+/-175.0
35	GRASS	910501/910501	LT 13.10 LT 11.50	LT 12.70 LT 11.90	LT 26.80	5750+/-213.0	1905+/-92.0
3.5	LEAVES	910529/910529		LT 11.60 LT 13.80	LT 17.30	4970+/-353.0	245+/-90.0
3.5	GRASS	910529/910529		LT 23.20 LT 24.50	LT 38.90	4150+/-459.0	632+/-149.0
3.5	LEAVES	910626/910626	LT 18.20	LT 21.20	LT 33.90	6410+/-334.0	1.7 177.00
3.5	GRASS	910626/910626		LT 18.90 LT 15.20	ET 28.90	6260+/-262.0	1510+/-100.0
3.5	LEAVES	910731/910731		LT 13.70 LT 17.00	LT 28.80	6073+/-400.0	478+/-136.0
3.5	GRASS	910731/910731		LT 17.90 LT 12.90 LT 14.50	LT 18.70	7150+/-340.0	1400+/-100.0
3.5	LEAVES	910830/910830	LT 14.60 LT 9.30 LT 12.10	LT 11.10 LT 12.90	LT 18.10	5749+/-322.0	1080+/-119.0
35	GRASS	910830/910830		LT 13.60 LT 13.00	LT 31.10	4090+/-210.0	2120+/-126.0
3.5	LEAVES	910930/910930		LT 11.50 LT 11.20	LT 14.40	4145+/-282.0	762+/-109.0
35	GPASS	910930/910930		LT 15.40 LT 17.80	LT 14.70	4190+/-304.0	712+/-93
44	GRASS	910501/910501		LT 9.20	LT 20.80	5737+/-235.0	2431+/-136.0
4.4	LEAVES	910529/910529		LT 9.40 LT 16.80	LT 29.70	3370+/-207.0	LT 132.00
4 4	GRASS	910529/910529		LT 14.40 LT 14.20	LT 31.10	5473+/-322.0	830+/-174.0
4.4	LEAVES	910626/910626	LT 14.30 LT 7.60 LT 10.00	LT 13.80 LT 9.30 LT 10.60	LT 29.20	4239+/-252.0	311+/-90.0

### CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. REMP TRACKING SYSTEM

PAGE: 003 DATE: 20-JAN-92

#### GAMMA SPEC REPORT OF FP SAMPLE PREQUENCY IS: MONTHLY RESULTS IN PCI/KG +/- 2 SIGMA

TATION		COLLECTION	C8-134 CO-58	CS-137 CO-60	1-131	X-40	BE-7
4.4	GRASS	910626/910626		LT 10.60	LT 26.60	6728+/-263.0	1214+/-121.0
4.4	LEAVES	910731/910731	LT 10.60 LT 11.70 LT 8.70	LT 10.00 LT 8.60 LT 8.90	IT 29.70	3900+/-207.0	439+/-78.0
4.4	GRASS	910731/910731		LT 9.00 LT 10.20	LT 34.20	7170+/-295.0	2410+/-104.0
4.4	LEAVES	910830/910830	LT 13.40 LT 16.00	LT 14.90 LT 17.10	LT 30.60	2680+/-265.0	410+/-88.0
4.4	GRASS	910830/910830	LT 10.60 LT 10.30	25+/-11.6 LT 12.40	LT 29.70	5674+/-321.0	7481+/-262.0
4.4	LEAVES	910930/910930	LT 26.1	LT 27.50 LT 31.50	LT 34.30	5385+/-452.0	1485+/-181.0
4.4	GRASS	910930/910930	LT 11.30	LT 12.30 LT 12.70	LT 19.30	7138+/-290.0	1263+/-149.0
4.4	GRASS	911029/911029	LT 16.60 LT 17.50	LT 18.10 LT 16.20	LT 31.00	4090+/-245.0	3260+/-154.0
48	GRASS	910501/910501	LT 8.00 LT 9.10	24.6+/-7.5	LT 18.40	5228+/-247.0	4088+/-159.0
4.8	LEAVES	910529/910529	LT 18.30 LT 20.30	LT 9.50 LT 19.30 LT 22.60	LT 32.90	5025+/-332.0	397+/-111.0
4.8	GRASS	910529/910529	LT 14.00 LT 18.10	LT 15.50 LT 19.60	LT 26.60	5430+/-333.0	815+/-108.0
4.8	GRASS	910626/910626	LT 10.50 LT 12.60	LT 11.20 LT 14.10	LT 13.00	6480+/-224.0	1790+/-75.0
4.8	LEAVES	910731/910731	LT 12.30 LT 16.00	LT 13.90 LT 17.60	LT 17.20	5000+/-310.0	531+/-78.0
48	LEAVES	910830/910830	LT 16.20	LT 15.80 LT 14.40	LT 40.30	10100+/-336.0	1260+/-95.0
4.8	GRASS	910830/910830	LT 9.70 LT 11.30	31.9+/-9.9 LT 10.90	LT 30.70	6792+/-272.0	5709+/-201.0

CLEVELAND ELECTRIC 1LL NATING CO. - PNFP. REMP TRACKING TEM

PAGE: 001 DATE: 22-JAN-

## GAMMA SPEC REPORT OF SOIL SAMPLE FREQUENCY IS: QUARTERLY RESULTS IN PCI/KG(DRY) +/- 2 SIGMA

TATION OCATIO		COLLECTION	Cs-134 CO-60	cs-137	K-40	RA-226	CO-58
01	SOIL	910605/910605		704+/-43	9808+/-518	584+/-56	LT 21
01	SOIL	910822/910822	LT 31 LT 16	597+/-21	9110+/-339	578+/-36	LT 14
01	SOIL	911122/911122	LT 17	403+/-25	68:10+/-407	523+/-39	LT 31
02	SOIL	910221/910221	LT 15	308+/-25	7574+/-394	402+/-51	LT 15
02	SOIL	910523/910523	LT 22	235+/-28	7565+/-330	260+/-36	LT 35
0.2	SOIL	910822/910822	LT 15	249+/-13	8370+/-307	513+/-43	LT 13
0.2	SOIL	911122/911122	LT 15 LT 27 LT 36	293+/-40	9271+/-667	580+/-79	LT 30
0.4	SOIL	910221/910221	LT 18	95+/-10	11900+/-417	656+/-41	LT 14
0.4	SOIL	910523/910523		LT 31	11100+/-510	729+/-80	LT 33
0.4	SOIL	910822/910822	LT 39 LT 19 LT 20	103+/-10	12000+/-425	800+/-60	LT 18
0.4	SOIL	911122/911122		116+/-18	11500+/-570	689+/-58	LT 33
0.6	SOIL	910221/910221	LT 14 LT 21	491+/-25	13785+/-357	1229+/-44	LT 15
0.6	SOIL	910523/910523		542+/-34	16370+/-553	1574+/-690	LT 24
0.6	SOIL	910322/910822	LT 21	418+/-30	11810+/-589	1255+/-60	LT 28
0.6	SOIL	911122/911122	LT 31 LT 39 LT 40	357- /-30	12300+/-572	1130+/-51	LT 36
12	SOIL	910221/910221	LT 14 LT 20	854+/-30	9332+/-380	583+/-49	LT 14

### CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. REMP TRACKING SYSTEM

PAGE: 002 CATE: 22-JAN-92

#### GAMMA SPEC REPORT OF SOIL SAMPLE PREQUENCY IS: QUARTERLY RESULTS IN PCI/KG(DRY) +/- 2 SIGMA

OCATIO		SAMPLE TYPE	COLLECTION	CS-134 CO-60	CS-137	K-40	RA-226	CO-58
12	SOIL		≠10523/910523		707+/-38	9460+/-470	447+/-52	LT 36
12	SOIL		910822/910822		435+/-30	13460+/-461	945+/-50	LT 20
1.2	SOIL		911122/911122	LT 25 LT 44 LT 35	819+/-56	9820+/-680	663+/-70	LT 35
1.4	SOIL		910221/910221		51+/-18	8088+/-411	474+/-63	LT 21
14	SOIL		910523/910523	LT 30 LT 30	LT 29	6970+/-316	373+/-62	LT 28
1.4	SOIL		910822/910822		101+/-12	10400+/-414	790+/-50	LT 18
14	SOIL		911122/911122		44+/-24	6955+/-560	442+/-57	LT 29
18	SOIL		910221/910221	LT 22 LT 28	378+/-32	12460+/-561	917+/-83	LT 31
18	SOIL		910523/910523		405+/-29	21560+/-839	1573+/-130	LT 29
18	SOIL		910822/910822		230+/-25	15500+/-661	1000+/-64	LT 34
16	SOIL		911122/911122	LT 23 LT 37	250+/-31	17260+/-692	1067+/-61	LT 33
20	SOIL		910221/910221	LT 22 LT 25	142+/-15	11900+/-433	1090+/-86	LT 21
20	SOIL		910523/910523		258+/-37	13270+/-628	984+/-73	LT 27
20	SOIL		910822/910822		142+/-22	8970+/-528	692+/-46	LT 32
20	SOIL		911122/911122		276+/-25	12910+/-484	915+/-52	LT 29

#### CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. PAGE: 001 REMP TRACKING SYSTEM

DATE: 23-JAN-92

## STRONTIUM REPORT SAMPLE FREQUENCY IS: QUARTERLY RESULTS IN PCI/KG +/- 2 SIGMA

STATION	SAMPLE	COLLECTION	SR-89	SR-90
01	SOIL	910605/910605	LT 16.1	135.30+/-16.60
02	SOIL	910221/910221	LT 7.2	LT 5.9
02	SOIL	910523/910523	LT 19.9	26.60+/-7.20
04	SOIL	910221/910221	LT 6.4	10.50+/-4.00
04	SOIL	910523/910523	LT 22.3	14.20+/-8.50
06	SOIL	910221/910221	LT 9.7	64.00+/-7.70
06	SOIL	910523/910523	LT 27.4	90.30+/-20.40
12	SOIL	910221/910221	LT 12.1	63.40+/-11.80
12	SOIL	910523/910523	LT 16.5	33.70+/-8.90
14	SOIL	910221/910221	LT 8.7	70.70+/-10.70
14	SOIL	910523/910523	LT 30.0	LT 16.7
18	SOIL	910221/910221	LT 12.1	26.00+/-8.70
18	SOIL	910523/910523	LT 37.6	54.90+/-19.60
20	SOIL	910221/910221	LT 12.0	12.80+/-7.00
20	SOIL	910523/910523	LT 21.6	21.50+/-9.90

## CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. REMP TRACKING SYSTEM

PAGE: 001 DATE: 22-JAN-92

GAMMA SPEC REPORT OF FP SAMPLE PREQUENCY IS: ANNUAL RESULTS IN PCI/KG +/- 2 SIGMA

		100193171						
TATION		TYPE	COLLECTION	CS-134 CO-58	CS-137 CO-60	1-131	K-40	8E-7
29	FEED		910909/910909	LT 11.40 LT 13.00	LT 12.10 LT 12.50	LT 37.90	9870+/-322.0	LT 103.00
47	FEED		910909/910909	LT 8.70 LT 10.80	LT 11.50 LT 9.60	LT 35.70	6761+/-309.0	217+/-93.0
51	FRED		910509/916909	LT 9.70 LT 11.90	LT 9.80 LT 13.20	LT 27.20	5560+/-240.0	LT 84.40
57	FEED		910909/910909	LT 6.40 LT 8.60	17.3+/-8.1 LT 7.70	LT 28.50	8051.0+/-209.0	LT 70.90
61	PRED		910909/910909	LT 8.00 LT 10.10	34.2+/-6.4 LT 11.60	LT 20.60	7530.0+/-300.0	LT 69.80
71	1 480		910909/910909	LT 7.70 LT 9.20	24.0+/-9.6 LT 8.20	LT 39.10	5916.0+/-214.0	1154.0+/-122.0

G-BETA WATER REPORT SAMPLE PREQUENCY IS : MONTHLY RESULTS IN PCI/L +/- 2 SIGMA

348 901218 TC 910131  FEB 9101218 TC 910132  FEB 9101218 TC 910228  FEB 9101228 TC 910228  FEB 910228	COLLECTION			STATION LOCATIONS	CATIONS		
9101228 TO 9101313 9101228 TO 9101313 9101228 TO 9101313 9101228 TO 9101313 9101228 TO 9101327 9101228 TO 9102230 9101228 TO 9101229 9101228 TO 9102230 910223 TO 911230 9102307 TO 9102307 TO 91022007 TO 9102007 TO 91020		28	34			9	80 80
910131 TO 910228	901228 TO		02.40+/40	02.30+/40	02.80+/30	03.00+/40	02.90+/30
910327 TO 910327 D 310426	910131 TO	03.10+/60	02.70+/40	02.70-/60			02.00+/60
910426 TO 910542	910228 TO	02.30+/70	02.50+/50	02.50+/70	02.20+/70	02.80+/80	02.30+/70
910528 TO 910530 02.70+/60 02.20+/30 02.40+/70 02.40+/70 02.30+/70 02.00+/70 02.00+/70 02.10+/60 02.30+/60 02.70+/60 02.70+/60 02.70+/60 02.70+/60 02.70+/60 02.70+/60 02.70+/60 02.70+/60 02.70+/60 02.70+/60 02.70+/60 02.70+/60 02.70+/60 02.70+/60 02.70+/60 02.70+/60 02.70+/60 02.70+/60 02.70+/60 02.70+/60 02.50+/70 01.60+/70 01.60+/70 01.60+/50 02.50+/60 02.50+/60 02.50+/60 02.50+/60 02.50+/60 02.50+/60 02.50+/60 02.50+/60 02.50+/60 02.50+/60 02.60+/60 02.60+/60 02.60+/60	910327 TO 9104	02.40+770	02.70+/70	02.00+/70	02.20+/50	02.20*/70	02.10+/70
910530 TO 910628	910426 TO	02 40+/30	02.00+/30	02.40+/70	02.40+/70	02.00+/70	02.20+/70
TO 910725 02.10+/50 02.70+/60 02.80+/60 03.40+/60 02.70+/60 02.70+/60 02.70+/60 02.70+/60 02.50+/60 02.50+/60 02.50+/60 02.50+/60 02.50+/60 03.30+/60 03.30+/60 03.70+/60 03.70+/60 03.70+/60 03.70+/60 03.70+/60 03.20+/60 03.20+/60 02.60+/70 02.50+/60 02.50+/60 02.50+/60 02.60+/60 02.60+/60	910530 TO 91062	02.70+/60	02.20+/60	02.10+/60	02.30+/-,60	02.70+/60	01.70+/50
TO 910829 02.60+/70 01.90+/70 0. 40+/40 01.70+/60  TO 910927 02.70+/60 02.70+/60 02.80+/60 03.30+/60  TO 911031 02.60+/70 02.50+/70 01.60+/70 01.60+/50  TO 911129 02.90+/60 02.60+/60 02.50+/60 02.70+/60	910528 TO	02.10+/50	02.70+/60	02.80+/60	03.40+/60	02.70+/60	02.50+/40
TO 910927 02.70+/60 02.70+/60 02.80+/60 03.30+/60 03.30+/60 TO 911031 02.60+/70 02.50+/70 01.60+/70 01.60+/50 02.50+/60 02.70+/60 02.50+/60 02.50+/60	910725 TO	02.60+/70	01.90+/70	0 40+/40	01.70+/60	02.50+/60	
TO 911031 02.60+/70 02.50+/70 01.60+/70 01.60+/50  TO 911129 02.90+/60 02.60+/60 02.50+/60 02.50+/60	910829 TO 91092	02.70+/60	02.70+/60	02.80+/60	03.30+/60	03.70+/60	
TO 911129 02.90+/60 02.50+/60 02.70+/60 02.50+/60 92.60+/60	910927 TO 91103	02.60+/70	02.50+/70	01.60+/70	01.60+/50	01.80+/70	
TO 911230 04.60+/70 02.60+/60 02.50+/- 60 02.60+/60	911031 TO	- 7		02.50 /60	02.70+/60	02.60+/60	
	8C 911129 TO 911230	04.60+/70	02.60+/60	02.50+/- 60	92.60+/60	02.60+/60	

## CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. REMP TRACKING SYSTEM

PAGE: 001 DATE: 10-FEB-92

## GAMMA SPEC REPORT OF WIRG SAMPLE PREQUENCY IS: MONTHLY RESULTS IN PCI/L +/- 2 SIGMA

CATIO		TYPE	DATE	BA-140 FE-59 ZR-95	LA-	140	co-e	5 4		134	CS-1 ZB-6	
28	WATER		910204/910228			4.90		3.70	LT	3.30		5.20
				LT 12.90 LT 7.70	LT	6.10	LT	5.00	LT	6.60	LT	8.00
2.8	WATER		910228/910327		LT	5.40	LT	5.60	LT	4.60	LT	5.00
				LT 10.30		9.80		5.10		5.00		10.60
				LT 8.70								
2.8	WATER		910327/910426			4.20		4.10		4.00		4.70
				LT 9.90	LT	3.50	LT	3.80	LT	4.80	LT	6.90
5.0			010405 (01050	LT 8.30								
2.0	WATER		910426/910530	LT 9.80				3.80		2.70		4.10
				LT 6.40	2.1	6.00	LI	2.60	LT	4.50	57	8.90
2.8	WATER		910530/910628		1.77	3.20	1.7	2.60	1.7	2.70	1.9	2.90
				LT 6.50		7.20		2.90		1.00		5.70
				LT 6.10								
28	WATER		910638/910725		LT	4.10	LT	3.70	LT	4.10	LT	4.10
				LT 10.00		8.70		4.30		4.80		10.40
				LT 6.20								
2.8	WATER		910725/910829		LT			4.30		3.50	LT	
				LT 9.40	LT.	6.10	LT	4.70	LT	6.40	LT	9.80
				LT 10.40								
22	WATER		910829/910927			3.80		3.20		3.80		3.80
				LT 9.70 LT 9.40	LT	6.80	LT	4.00	LT	5.60	LT.	7.60
28	WATER		910927/911031		LT	3 90	LT	3 40	1.00	3.30	2.00	3.80
10.7			***********	LT 10.10		10.30		3.50		5.10		8.20
				LT 7.30			-					
2.8	WATER		911031/911129		LT	4.40	LT	3.20	LT	3.80	LT	4.30
				12 9.70		8.30		3.70		5.50	LT	9.00
				LT 9.60								
2.8	WATER		911129/911230	LT 28.90	LT	3.80	LT	4.00	LT	3.80	LT	3.90
				LT 9.60	LT	6.60	LT	4.30	LT	6.00	LT	8.70
				LT 7.30								
3.4	WAZER		901228/910131	LT 25.40	LT	3.80	1.7	2.80	LT	3.40	LT	3.80
				LT 7.80	LT	4.70		3.60		4.30	LT	6.60
				LT 7.60								

## CLEVELAND ELECTRIC ILLY NATING CO. - PNPP. REMP TRACKING TEM

PAGE: 002 DATE: 10-FEB

GAMMA SPEC RZFORT OF WTRG SAMPLE PREQUENCY IS: MONTHLY RESULTS IN PCI/L +/- 2 SIGHA

ATION SAMPLE CATION TYPE	DATE	BA-140 F2-59 ZR-P5	CO-58 LA-140	CO-60 MN-54	CS-134 NB-95	CS-137 ZN-65
34 WATER	916131/910228	LT 19.50	LT 2.80	LT 2.70	LT 2.90	LT 2.90
		LT 5.60 LT 4.60	LT 4.90	LT 2.40	LT 3.00	LT 5.20
34 WATER	910228/910327	LT 15.40	LT 3.30	LT 3.40	LT 2.60	LT 3.16
		LT 7.40 LT 6.30	LT 5.20	LT 3.10	LT 3.60	LT 7.70
34 WATER	910327/910426	LT 19.90	LT 3.90	LT 3.80	LT 3.40	LT 4.40
		LT 10.30 LT 8.20	LT 3.70	LT 4.10	LT 5.10	LT 7.90
34 WATER	910426/910530	LT 25.80	LT 4.20		LT 4.60	LT 4.10
		LT 8.50 LT 7.60	LT 6.90	L1 4.10	LT 4.53	LT 9.40
34 WATER	910530/910628		LT 3.20	LT 2.50	LT 2.70	DT 2.80
		LT 6.60 LT 5.90	LT 7.30	LT 2.80	L% 4.00	LT 5.70
34 WATER	910628/910725			LT 2.50	LT 2.40	LT 2.60
		LT 6.80 LT 5.40	LT 8.40	LT 2.70	LT 3,60	LT 5.80
34 WATER	910725/910829		LT 5.50	LT 4.80	LT 3.60	LT 5.30
		LT 11.20 LT 8.50	LT 7.40	LT 4.90	LT 6.10	LT 9.50
34 WATER	910829/910927		LT 4.00	LT 4.00	LT 4.30	LT 4.40
		LT 9.00 LT 7.60	LT 9.30	LT 4.20	LT 5.20	LT 8.20
34 WATER	910927/911101		LT 3.80	LT 2.90	LT 3.60	LT 3.60
		LT 8.70 LT 6.60	LT 9.80	LT 3.10	LT 4.30	LT 8.00
34 WATER	911129/911230			LT 5.10	LT 3.30 LT 5.00	LT 3.70 LT 6.60
		LT 10.00 LT 5.20	LT 6.50	LT 3.30	br 5.00	Er e.ec
36 WATER	901228/910131	LT 21.20	LT 3.00	LT 2.50	LT 2.80	LT 3.10
		LT 6.40 LT 5.80	LT 4.00	LT 3.00	LT 3.50	LT 6.00
36 WATER	910131/910228	LT 39.10	LT 5.60		LT 4.70	LT 5.60
		LT 10.50 LT 10.60	LT 6.00	LT 5.50	LT 6.20	LT 10.10

PAGE: 003 DATE: 10-FEB-92

#### GAMMA SPEC REPORT OF WTRG SAMPLE FREQUENCY IS: MONTHLY RESULTS IN PCI/L +/- 2 SIGMA

TATION OCATIO			BA-140 FE-59 ZR-95	CO-58 LA-140	CO-60 MN-54	CS-134 NB-95	C8-137 28-65
36	WATER	910228/910327		LT 3.90	LT 3.80	LT 3.70	LT 4.30
			LT 9.10	LT 4.40	LT 3.40	L - 5 - 20	LT 8.00
2.6	WATER	910327/910426	LT 7.90				
	TALLA .	7103217710420	LT 8.20	LT 3.90 LT 4.70	LT 3.60	LT 3.10	LT 3.80
			LT 7.90	LT 4-70	LT 3.80	LT 4.20	LT 7.60
36	WATER	910426/910530		1 7 9 9 9			
		310470, 310330	LT 6.00	LT 2.80 LT 5.60	LT 3.10	LT 3.50	LT 3.10
			LT 5.50	LI 3.60	LT 2.80	LT 3.20	LT 5.60
36	WATER	910530/910628		LT 2.40	10 2 20	17 1 10	
		2102307210020	LT 6.20	LT 6.40	LT 2.30	LT 1.80	LT 1.90
		LT 4.50	1/T 0.40	LT 2.20	LT 3.00	LT 5.30	
36 WATER	910628/910725		LT 4.60	10 1 10			
70.20	9100207910723	LT 9.60	LT 6.70	LT 3.60	LT 4.00	LT 4.50	
			LT 8.10	LI 0.70	LT 4.30	LT 5.40	LT 9.90
3.6	WATER	910725/910829		LT 4.30			
			LT 9.50	LT 8.10	LT 4.40 LT 4.10	LT 4.00	LT 4.40
			LT 7.30	61 0.10	DI 4:10	LT 4.90	LT 9.60
36	WATER	910829/910927		LT 4.00	LT 3.30		
		2400431210341	LT 8.00	LT 6.20	LT 3.60	LT 3.70	LT 3.90
			LT 6.90	11 0-10	LT 3.60	LT 4.30	LT 7.60
3.5	WATER	910927/911101		LT 5.60	LT 5.30	LT 4.00	
			LT 15.90	LT 9.70	LT 4.30	LT 5.00	LT 4.20
			LT 7.80	21 7.70	DI 4.30	LI 5.00	LT 8.70
3.6	WATER	911101/911129		LT 5.10	LT 3.50	LT 5.10	18 4 70
			LT 10.60	LT 7.00	LT 5.10	LT 5.80	LT 4.70 LT 10.00
			LT 8.70	22 - 1.00	W1 0.10	b1 3.60	LT 10.00
3.6	WATER	911129/911230		LT 5.20	LT 3.40	LT 4.30	LT 4.40
			LT 11.80	LT 5.40	LT 4.40	LT 5.60	LT 9.20
			LT 7.60				21 7.20
59	WATER	910104/910131		LT 2.50	LT 2.70	LT 2.05	LT 7.20
			LT 5.50	LT 5.60	LT 2.30	LT 2.60	LT 5.50
			LT 4.30				
59	WATER	910314/910327			LT 3.30	LT 2.40	LT 2.70
			LT 7.10	LT 6.80	LT 2.80		LT 6.80
			LT 5.10				

## CLEVELAND ELECTRIC ILL MATING CO. - PNPP. REMP TRACKING TEM

PAGE: 004 DATE: 10-FEB

#### GAMMA SPEC REPORT OF WTRG SAMPLE PREQUENCY IS: MONTHLY RESULTS IN PCI/L +/- 2 SIGMA

TATION OCATIO	SAMPLE N TYPE		BA-140 FE-59 ZR-95	CO-58 LA-140	CO-60 MN-54	CS-134 NB-95	
59	WATER	910404/910426		LT 4.20	LT 4.60	LT 4.90	LT 4.90
			LT 9.30	LT 9.30	LT 4.30	LT 4.80	LT 9.90
59	WATER	010503/010530	LT 7.60				
39	WALER	910503/910530		LT 3.40	LT 3.50	LT 4.30	LT 3.60
			LT 7.60	LT 7.30	LT 3.10	LT 4.10	LT 6.80
59	WATER	010606/010627	LT 5.70				
2.5	WATER	910606/910627		LT 1.90	LT 1.50	LT 1.40	LT 1.70
		LT 4.50	LT 4.40	LT 1.60	LT 2.50	LT 3.10	
59	WATER	910705/910725	LT 3.50	10 4 30			
3.5	MALAN.	5101035310133	LT 9.90	LT 4.30	LT 4.40	LT 4.33	LT 9.90
		LT 7.90	LT 8.10	LT 4.00	LT 5.10	LT 9.10	
59	WATER	910802/910829		1 m 4 40	LT 4.00		
-		7200027910029	LT 8.50	LT 4.40 LT 8.80	LT 3.70	LT 3.50	LT 3.80
			LT 6.30	17 8.60	LT 3.70	LT 4.50	LT 8.60
5.9	WATER	/10905/910927	7 7 34 00	LT 4.90	10 3 60	4 40	
	72.00	117031710721	LT 11.10	LT 7.30	LT 3.60	LT 4.40	LT 4.70
			LT 8.30	101 7 . 20	LT 4.10	LT 6,60	LT 10.20
5.9	WATER	911003/911031		LT 3.80	LT 4.20	1 7 5 50	
		*******	LT 12.40	LT 9.00	LT 4.10	LT 3.50 LT 5.30	LT 3.80 LT 8.10
			LT 8.60	11 9.00	E1 4.10	LT 3.30	LT 8.10
59	WATER	911107/911129		LT 4.40	LT 4.40	LT 4.10	LT 4.20
			LT 8.40	LT 4.80	LT 4.50	LT 4.60	LT 8.20
			LT 7.20	21 4.00	NT 4-30	21 4.00	11 0.40
5.9	W ER	911206/911230		LT 4.10	LT 3.60	LT 4.70	LT 4.50
			LT 9.30	LT 8.40	LT 4.20	LT 5.40	12 10.70
			LT 9.10		~~ *	21 3.40	22 10.70
60	WATER	910104/910131	LT 15.60	LT 2.90	LT 3.40	LT 2.50	LT 2.50
			LT 6.20	LT 5.90	LT 2.50	LT 3.00	LT 6.30
			LT 5.10				
60	WATER	910314/910327		LT 4.70	LT 5.00	LT 4.70	LT 5.10
			LT 9.40	LT 9.20	LT 4.40	LT 4.90	LT 11.70
			LT 8.40				24 44.10
60	WATER	910404/910426		LT 4.00	LT 4.10	LT 4.40	LT 4.20
			LT 8.20	LT 6.30	LT 3.70	LT 4.30	LT 9.60
			LT 7.50				22 7.00

#### CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. FAGE: 005 REMP TRACKING SYSTEM

DATE: 10-FEB-92

#### GAMMA SPEC REPORT OF WIRG SAMPLE FREQUENCY IS : MONTHLY RESULTS IN PCI/L +/- 2 SIGMA

CATION		SAMPLE TYPE		5A-140 FE-59 2R-95		58 140	CO-6			134	C8-1 ZN-6	
60	WATER		910503/910530	1T 23.80	LT	3.50	LT	3.20	LT	3.00	LT	3.80
				LT 7.80 LT 6.60	LT	4.80	LT	3.40	LT	4.70	LT	7.60
60	WATER		910606/910627		LT	1.60	LT	1.30	LT	1.40	LT	1.40
				LT 3.70	LT	4.80	LT	1.40	LT	2.00	LT	3.20
				LT 3.00								
60	WATER		910705/910725			4.00		3.20		3.70	LT	4.30
			LT 8.80	LT	6.80	LT	3.90	LT	4.10	LT	8.40	
				LT 6.70								
60 WATER		910802/910829		LT		LT			3.80		4.70	
				LT 10.40	LT	6.50	LT	4.50	LT	5.30	LT	8.80
6.0	WATER		910905/910927	LT 9.20	7.00	4.10	1.00	4.50		3.30		3.60
0.0	MALLEN		210703/71072/	LT 13.00		8.80		4.20		5.20		7.70
				LT 7.70	27	0.00	4.4	4.20	2/1	3.20	2:4	1.19
6.0	WATER		911003/911031		LT	5.20	LT	4.50	LT	3.70	LT	4.90
				LT 13.00		6.50		4.70		6.10		8.10
				LT 7.80								
6.0	WATER		911107/911129	LT 34.20	LT	4.90	LT	3.60	LT	4.00	LT	4.00
				LT 10.50	LT	10.40	LT	4.00	LT	5.00	LT	3.70
				LT 7.70								
60	WATER		911206/911230			4.50				3.30		4.00
				LT 10.10 LT 7.60	LT	5.40	LT	4.00	LT	4.30	LT	8.70
6.8	WATER		910131/910131	LT 20.20	LT	3.60	LT	3.80	LT	3.20	LT	3.40
				LT 8.20	LT	8.60	LT	4.00		3.70		8.40
				LT 6.50								
6.8	WATER		910228/910228			4.80	LT			4.10		4.40
				LT 12.40	LT	7.50	LT	4.10	LT	5.50	LT	7.20
6.0	SALE OF STREET		010107/01010	LT 10.10		* **						
6.8	WATER		910327/910327			5.20		4.70		4.30		4.80
				LT 13.50 LT 9.00	LT	9.30	LT	5.00	LT	5.60	LT	9.10
6.8	WATER		910426/910426		5.00	3.40		4 30		4 10		3.90
	WALL TO AL		2204207720420	LT 7.60		7.30	2.7	4.30	LT			9.30
				LT 7.00	2.7		27.5	3.50	21	4.20	21	3.30

## CLEVELAND ELECTRIC ILLUMNATING CO. - PNPP. RENP TRACKING TEM

PAGE: 006 DATE: 10-FEB-

GAMMA SPEC REPORT OF WTRG SAMPLE PREQUENCY IS : MONTHLY RESULTS IN PCI/L +/- 2 SIGMA

STATION OCATION	SAMPLE TYPE	COLLECTION	BA-140 FE-59 ZR-95	CO-58 LA-140	_0-60 MR-54	CS-134 NB-95	CS-137 ZN-65
68 WATE	R	910530/910530	LT 19.90 LT 6.90	LT 3.60 LT 3.90	LT 3.20 LT 3.40	LT 3.10 LT 3.80	LT 3.10 LT 6.20
68 WATE	R	910628/910628	LT 6.40 LT 22.70 LT 4.60	LT 2.10 LT 6.90	LT 1.90 LT 1.90	LT 1.70 LT 2.70	LT 1.80 LT 4.20
68 WATE	R	910725/910725	LT 3.70 LT 23.70 LT 7.40	LT 4.10 LT 5.30	LT 3.80 LT 3.80	LT 3.50 LT 4.20	LT 3.60 LT 9.00

## TRITIUM REPORT SAMPLE FREQUENCY IS : QUARTERLY RESULTS IN PCI/KG +/- 2 SIGMA

TATION	SAMPLE TYPE	COLLECTION	Н3
28	WATER	910204/910327	190.00+/-101.00
28	WATER	910327/910628	227.00+/-96.00
28	WATER	910628/910927	142.00+/-87.00
28	WATER	910927/911230	145.00+/-101.00
34	WATER	901228/910327	151.00+/-100.00
34	WATER	910327/910628	263.00+/-97.00
34	WATER	910628/910927	197.00+/-63.00
34	WATER	910927/911230	170.00+/-102.00
36	WATER	901228/910327	244.00+/-73.00
36	WATER	910327/910628	209.00+/-95.00
36	WATER	910628/910927	233.00+/-91.00
36	WATER	910927/911230	154.00+/-101.00
59	WATER	910104/910327	245.00+/-106.00
59	WATER	910404/910627	112.00+/-91.00
59	WATER	910705/910927	147.00+/-88.00
59	WATER	911003/911230	163.00+/-101.00
60	WATER	910104/910327	219.00+/-102.00
60	WATER	910404/910627	139.00+/-95.00
60	WATER	910705/910927	130.00+/-87.00
60	WATER	911003/911230	99.00+/-70.00
68	WATER	910131/910327	256.00+/-104.00
68	WATER	910426/910628	124.00+/-95.00

CLEVELAND ELECTRIC ILI MATING CO. - PNPP.
REMP TRACKING TEM

PAGE: 001 DATE: 10-PEB

#### GAMMA SPEC REPORT OF STRG SAMPLE PREQUENCY IS: MONTHLY RESULTS IN PCI/L +/- 2 SIGMA

TATION		COLLECTION	SR-89	SR-90
28	WATER	910704/910228		
28	WATER	910426/910530		LT .6
28	WATER	910725/910330		LT .4
28	WATER	911031/911129		.90+/40
2.0	WAIRE	311031/311173	4T 1.0	.70+/40
34	WATER	910131/910228	LT .5	LT .4
34	WATER	910426/910530	LT .9	LT .8
3.4	WATER	910725/910829		.60+/30
3.4	WATEL	910927/911101		LT .6
				나는 경기 전에 가지 않는데 그 나는 이 이를 살았다. 그는 그 이 그를 내려가 되었다. 그 살을 살아 보다 했다.
36	WATER	910131/910228	LT .5	LT .4
35	WATER	910426/910530	LT .7	LT .6
36	WATER	910725/910829	LT .9	LT .5
36	WATER	910927/911191	LT .8	LT .6
59	WATER	910503/910530		LT .6
59	WATER	910802/910829		15 15
59	WATER	911107/911129	LT .6	-50+/20
60	WATER	910503/910530		LT .6
60	WATER	910802/910829	LT .9	LT .6
60	WATER	911107/911129	LT .6	.40+/20
68	WATER	910228/910228	LT .9	LT .9
68	WATER	910530/910530		LT .4

#### CLEVELAND ELECTRIC ILLUMINATING CO. - PNFF. PAGE: 502 REMP TRACKING SYSTEM

DATE: 28-JAN-92

#### GAMMA SPEC REPORT OF FSH SAMPLE PREQUENCY IS : SEM-ANNUAL RESULTS IN PCI/RG(WET) +/- 2 SIGMA

ATION CATION	SAMPLE TYPE	COLLECTION	CO-58 K-40	CO-60 MN-54	CS-134 ZN-65	CS-137	FE-59
3.2	FRESHWATER DRUM	910517/910517	LT 44		LT 38	LT 43	LT 100
3.2	WALLEYE	910517/910517		LT 42 LT 24	LT 98 LT 17	LT 29	LT 61
32	WHITE SUCKER	911002/911002		LT 20 LT 29	LT 50 LT 21	LT 23	LT 151
32	CARP	911/02/911002		LT 33 LT 14	LT 58 LT 11	LT 12	LT 61
3 2	CATFISH	911002/-11002		LT 12 LT 13	LT 40 LT 13	LT 17	LT 76
3.2	WHITE PERCH	911002/911002	1997+/-311 LT 43 1910+/-782	LT 13 LT 24 LT 23	LT 40 LT 19 LT 64	LT 20	LT 136
3.2	FRESHWATER DRUM	911002/911002		LT 20 LT 18	LT 16 LT 64	LT 22	LT 124
3.2	SMALLHOUTH BASS	911002/911002		LT 24 LY 27	LT 21 LT 59	LT 74	LT 160
3.2	WALLEYE	911002/911002		LT 17	LT 17 LT 51	LT 17	LT 106
3.2	QUILLBACK	911002/911002		17 24 57 39	LT 22 LT 63	LT 24	LT 169
3.2	TROUT WORKIAN	911002/911002	LT 34.0	JY 17.0	LT 14.0 LT 46.0	LT 18.0	LT 113.0

CLEVELAND ELECTRIC ILL NATING CO. - PNPP.
REMP TRACKING TEM

PAGE: 001 DATE: 28-JAN

#### GAMMA SPEC REPORT OF PSH SAMPLE FREQUENCY IS : SEM-ANNUAL RESULTS IN PCI/KG(WET) +/- 2 SIGMA

CATION		DATE	CO-58 K-40	CO-60 MN-54	C8-13 2N-65		CS-137	FE-59
25	SMALLMOUTH BASS			LT 25	LT 1		LT 21	LT 48
25			2542+/-403	LT 23	LT 5		10 10	LT 80
25	FRESHWATER DRUM			LT 20	LT 1		LT 19	F1 80
2.5	WHITE SUCKER	010512/010512	1980+/-416	LT 16 LT 29	LT 4		LT 27	LT 68
2.3	WHILE SUCKER	3103177310317		LT 29	LT 6		22 27	11 00
2.5	WHITE BASS			LT 19	LT 1		LT 24	LT 59
2.5	WHITE BASS	310311/310311	1481+/-375	LT 25	LT 4		13. 24	DE 39
2.5	WHITE PERCH	910517/910517		LT 26	LT 1		LT 29	LT 70
**	WHALE PERCH	21031//21031/	2497+/-441	LT 26	LT 4		27 27	242 750
25	ROCK BASS	910517/910517		LT 34	LT 2		LT 31	LT 86
2.3	NUCE DESS	7103117710317	2220+/-555	LT 25	LT 5		21 31	MT 00
25	RED HORSE	910517/910517		LT 29	LT 2		LT 34	LT 71
	nes nemes	74947174941	2660+/-355	LT 33	LT 6		** **	
2.5	WALLEYE	910517/910517		LT 20	LT 1		LT 18	LT 62
			2850+/-282	LT 23	LT 6			
2.5	YELLOW PERCH			LT 22	LT 1		LT 22	LT 73
			3050+/-452	LT 25	LT 4			
2.5	RAINBOW TROUT	911002/911002		LT 13	LT 1		LS 15	LT 49
			2348+/-238	LT 15	LT 3			
25	RED HORSE	911002/911002		LT 20	LT 1		LT 18	LT 119
			2260+/-298	LT 23	LT 5			
25	CARP	911002/911002		LT 12	LT 1		LT 12	LT 60
			1960+/-209	LT 13	LT 3	1		
2.5	WHITE SUCKER	911002/911002	LT 43	LT 22	LT 2	1	21	LT 136
			1820+/-273	LT 25	LT 5	7		
2.5	WHITE PERCH	911002/911002		LT 18	LT 2		19	LT 126
			1650+/-283	LT 21	LT 5			
2.5	WALLEYE	911002/911002		LT 14	LT 1	2	25.1+/-9.2	ST 71
			2742+/-192	LT 15	LT 3	5		
2.5	SMALLMOUTH BASS	911002/911002	LT 36	LT 22	LT 1	8	LT 18	LT 124
			1850+/-263	LT 22	LT 5	5		
3.2	WHITE BASS	910517/910517	LT 30	LT 37	LT 2	4	LT 29	LT 78
			1230+/-373	LT 29	LT 7			
3.2	WHITE PERCH	910517/910517		LT 26	LT 2	7	LT 27	LT 87
			2044+/-494	LT 29	LT 6			
3.2	YELLOW PERCH	910517/910517		LT 22	LT 1		LT 25	LT 48
			2914+/-437	LT 20	LT 5			

## CLEVELAND ELECTRIC ILLUMINATING CO. - PNFF. REMP TRACKING SYSTEM

PAGE: 001 DATE: 22-JAM-92

## GAMMA SPEC REPORT OF SED SAMPLE FREQUENCY IS : SEM-ANNUAL RESULTS IN PCI/KG(DRY) +/- 2 SIGMA

STATION		COLLECTION	CS-134	CS-137	K-40	C0-58	CO-60
25	SEDIMENT	910516/910516		199+/-26	11450+/-552	LT 26	LT 35
2.5	SEDIMENT	911001/911001	LT 14	331.2+/-20.7	13770+/-314	LT 15	LT 17
26	SEDIMENT	910516/910516	LT 25	197+/-32	13680+/-612	LT 28	LT 39
26	SEDIMENT	911001/911001		350+/-20.7	14850+/-426	LT 29	LT 32
2.7	SEDIMENT	910516/910516	LT 70	LT 23	10460+/-578	LT 23	LT 32
2.7	SEDIMENT	911001/911001	LT '	59.1+/-12.4	11760+/-348	LT 16	LT 21
3.2	SEDIMENT	910516/910516	LT 24.2	LT 34.3	12890.0+/-637.0	LT 28.2	LT 33.7
3.2	SEDIMENT	911001/911001	LT 10	43.5+/-9.8	4656+/-205	LT 13	LT 14
63	SEDIMENT	910516/910516	LT 19	LT 21	8453+/-361	LT 25	LT 29
6.3	SEDIMENT	911001/911001	LT 25	LT 21	8240+/-401	LT 25	LT 25
6.4	SEDIMENT	910516/910516	LT 18.1	LT 21.3	5702.0+/-444.0	LT 21.1	LT 26.9
6.4	SEDIMENT	911001/911001	LT 11	LT 12	10310+/-291	LT 13	LT 15
6.5	SEDIMENT	910516/91()16	LT 25	LT 24	5910+/-279	LT 27	LT 25
6.5	SEDIMENT	911001/911001		LT 9	6500+/-238	LT 11	LT 12

## CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. PAGE: 001 REMP TRACKING SYSTEM DATE: 20-FEB-92

### DIRECT REPORT SAMPLE FREQUENCY IS : QUARTERLY RESULTS IN MR/QTR +/- 2 SIGMA

TATION OCATION	SAMPLE TYPE	COLLECTION	DIRECT	
01 TLD 01 TLD		910404/910709 910709/911008	15.20+/50 14.50+/70	
02 TLD 02 TLD 02 TLD 02 TLD		910103/910404 910404/910709 910709/911008 911008/920110	16.20+/-1.00 13.50+/70 11.70+/10 14.00+/40	
03 TLD 03 TLD 03 TLD 03 TLD		910103/910404 910404/910709 910709/911008 911008/920110	17.70+/30 15.20+/70 13.60+/50 17.00+/-1.10	
04 TLD 04 TLD 04 TLD 04 TLD		910103/910404 910404/910709 910709/911008 911008/920110	18.90+/50 14.60+/70 14.80+/50 17.00+/40	•
05 TLD 05 TLD 05 TLD 05 TLD		910103/910404 910404/910709 910709/911008 911008/920110	17.90+/60 14.80+/70 14.90+/-1.20 16.70+/-1.40	
06 TLD 06 TLD 06 TLD 06 TLD		910103/910404 910404/910709 910709 911008 911006 120110	17.70+/60 12.70+/30 13.30+/40 13.80+/90	
07 TLD 07 TLD 07 TLD 07 TLD		910103/910404 910404/910709 910709/911008 911008/920110	19.50+/-1.30 14.90+/80 15.60+/30 17.40+/90	

## DIRECT REPORT SAMPLE FREQUENCY IS : QU' TERLY RESULTS IN MR/QTR +/- 2 3MA

CATION	SAMPLE	COLLECTION	DIRECT
OCATION	TYPE	DATE	
08	TLD	910103/910404	16.70+/-1.00
08	TLD	910404/910709	12.30+/30
08	TLD	910709/911008	12.80+/30
08	TLD	911008/920110	14.20+/30
09	TLD	910103/910404	16.20+/30
09	TLD	910404/910709	12.50+/30
09	TLD	910709/911008	14.80+/70
09	TLD	911008/920110	15.50+/50
10 10 10	TLD TLD TLD TLD	910103/910404 910404/910709 910709/911008 911008/920110	20.50+/40 17.50+/-1.20 17.60+/50 20.80+/-1.00
) 11	TLD	910103/910404	17.10+/80
11	TLD	910709/911008	15.00+/90
11	TLD	911008/920110	16.10+/60
12	TLD	910103/910404	16.40+/40
12	TLD	910404/910709	14.20+/80
12	TLD	910709/911008	13.90+/90
12	TLD	911008/920110	16.80+/-1.30
13	TLD	910103/910404	16.50+/-1.10
13	TLD	910404/910709	13.80+/70
13	TLD	910709/911008	12.70+/60
13	TLD	911008/920110	17.70+/50
14 14 14	TLD TLD TLD TLD	910103/910404 910404/910709 910709/911008 911008/920110	16.50+/30 14.10+/60 13.60+/-1.30 16.70+/#0

# CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. PAGE: 002 REMP TRACKING SYSTEM DATE: 20-FEB-92

## DIRECT REPORT SAMPLE FREQUENCY IS : QUARTERLY RESULTS IN MR/QTR +/- 2 SIGMA

STATION LOCATION	SAMPLE TYPE	COLLECTION	DIRECT
15	TLD	910103/910404	19.30+/40
15	TLD	910404/910709	14.80+/40
15	TLD	910709/911008	16.60+/40
15	TLD	911008/920110	16.60+/60
16	TLD	910103/910404	21.10+/-1.00
16	TLD	910404/910709	19.60+/90
16	TLD	910709/911008	18.30+/40
16	TLD	911008/920110	21.20+/-1.00
17	TLD	910103/910404	20.40+/-1.10
17	TLD	910404/910709	17.10+/60
17	TLD	910709/911008	18.40+/-1.10
17	TLD	911008/920110	20.00+/80
18 18 18	TLD TLD TLD TLD	910103/910404 910404/910709 910709/911008 911008/920110	26.00+/40 23.40+/-1.90 24.10+/50 24.90+/-1.10
19 19 19	TLD TLD TLD TLD	910103/910404 910404/910709 910709/911008 911008/920110	18.90+/20 16.60+/-1.20 16.10+/50 18.10+/90
20	TLD	910103/910404	19.60+/90
20	TLD	910404/910709	18.50+/-1.50
20	TLD	910709/911008	15.90+/40
20	TLD	911008/920110	17.20+/-1.10
21	TLD	910103/910404	21.00+/10
21	TLD	910404/910709	16.80+/30
21	TLD	910709/911008	15.80+/80

#### CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. PAGE: 002 REMP TRACKING SYSTEM

DATE: 20-FEB-92

## DIRECT REPORT SAMPLE FREQUENC : IS : QUARTERLY RESULTS IN MY/QTR +/- 2 SIGMA

CATION	SAMPLE TYPE	COLLECTION	DIRECT
21	TLD	911008/920110	17.30+/-1.10
22 22 22 22 22	TLD TLD TLD TLD	910103/910404 910404/910709 910709/911008 911008/920110	16.40+/30 16.70+/50 16.90+/40 20.20+/90
23	TLD	910103/910404	21.20+/80
23	TLD	910404/910709	18.40+/-1.00
23	TLD	910709/911008	18.80+/70
24	TLD	910103/910404	18.20+/50
24	TLD	910404/910709	15.30+/30
24	TLD	910709/911008	15.10+/70
24	TLD	911008/920110	17.70+/70
35	TLD	910103/910404	16.00+/40
35	TLD	910404/910709	14.00+/90
35	TLD	910709/911008	12.60+/40
35	TLD	911008/920110	16.90+/-1.10
36	TLD	910103/910404	19.10+/30
36	TLD	910404/910709	19.20+/80
36	TLD	910709/911008	17.30+/30
36	TLD	911008/920110	21.30+/70
41	TLD	910103/910404	17.30+/20
41	TLD	910404/910709	15.00+/-1.20
41	TLD	910709/911008	17.80+/90
41	TLD	911008/920110	13.80+/-1.30
42	TLD	910103/910404	17.80+/40

## CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP PAGE: 002 REMP TRACKING SYSTEM DATE: 20-FEB-92

### DIRECT REPORT SAMPLE FREQUENCY IS : QUARTERLY RESULTS IN MR/QIR +/- 2 SIGMA

STATION LOCATION	SAMPLE TYPE	COLLECTION DATE	DIRECT	
42	TLD	910404/910709	13.00+/30	
42	TLD	910709/911008	14.60+/80	
42	TLD	911008/920110	15.00+/40	
43	TLD	910103/910404	16.80+/50	
43	TLD	910404/910709	13.40+/90	
43	TLD	910:/9/911008	13.40+/90	
43	TLD	911008/920110	15.60+/70	
45 45 45	TLD TLD TLD TLD	910103/910404 910404/910709 910709/911008 911008/920110	16.50+/30 14.50+/-1.10 13.40+/40 13.40+/90	
53	TLD	910103/910404	16.40+/30	•
53	TLD	910404/910709	14.30+/30	
53	TLD	910709/911008	14.00+/30	
53	TLD	911008/920110	15.80+/40	
54	TLD	910103/910404	16.60+/50	
54	TLD	910404/910709	14.80+/30	
54	TLD	911008/920110	16.90+/50	
55	TLD	910103/910404	18.60+/30	
55	TLD	910404/910709	14.60+/60	
55	TLD	910709/911008	15.80+/60	
55	TLD	911008/920110	17.60+/70	
56	TLD	910103/910404	18.30+/30	
56	TLD	910404/910709	13.90+/70	
56	TLD	910709/911008	14.80+/70	
56	TLD	911008/920110	13.30+/70	

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CLEVELAND ELECTRIC ILLUMINATING CO. - PNPP. BEMP TRACKING SYSTEM

PAGE: 002 DATE: 20-FEB-92

DIRECT REPORT SAMPLE FREQUENCY IS : QUARTERLY RESULTS IN MR/QTR +/- 2 SIGMA

STATION	SAMPLE	COLLECTION	DIRECT
LOCATION	TYPE	DATE	
58	TLD	9:0103/910404	18.00+/45
58	TLD	910404/910709	14.60+/30
58	YLD	910709/911008	15.30+/-1.00
58	TLD	911008/920110	15.60+/40