



EDISON PLAZA
300 MADISON AVENUE
TOLEDO, OHIO 43652-0001

December 20, 1995
KB-95-0203

Docket No. 50-346
License No. NPF-3

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Gentlemen:

Monthly Operating Report, November, 1995
Davis-Besse Nuclear Power Station Unit 1

Enclosed are ten copies of the Monthly Operating Report for Davis-Besse Nuclear Power Station Unit No. 1 for the month of November, 1995.

If you have any questions, please contact G. M. Wolf at (419) 321-8114.

Very truly yours,

A handwritten signature in cursive script that reads 'John K. Wood'.

John K. Wood
Plant Manager
Davis-Besse Nuclear Power Station

GMW/dmc

Enclosures

cc: L. L. Gundrum
NRC Project Manager

H. J. Miller
Region III Administrator

S. Stasek
NRC Senior Resident Inspector, Stop 4030

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-0346

UNIT Davis-Besse Unit 1

DATE Dec. 1, 1995

COMPLETED BY Gerald M. Wolf

TELEPHONE 419/321-8114

MONTH November, 1995

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	879	16	884
2	877	17	884
3	884	18	883
4	884	19	883
5	884	20	882
6	884	21	883
7	883	22	884
8	883	23	884
9	882	24	884
10	881	25	883
11	882	26	878
12	885	27	880
13	884	28	884
14	884	29	883
15	884	30	883

OPERATING DATA REPORT

DOCKET NO 50-0346
 DATE Dec. 1, 1995
 COMPLETED BY Gerald M. Wolf
 TELEPHONE 419/321-8114

OPERATING STATUS

- 1. Unit Name: Davis-Besse Unit 1
- 2. Reporting Period Nov., 1995
- 3. Licensed Thermal Power (MWt) 2772
- 4. Nameplate Rating (Gross MWe) 925
- 5. Design Electrical Rating (Net MWe) 906
- 6. Maximum Dependable Capacity (Gross MWe) 915
- 7. Maximum Dependable Capacity (Net MWe) 871
- 8. If Changes Occur in Capacity Ratings
 (Items number 3 through 7) since last report, give reasons:

Notes

- 9. Power Level To Which Restricted, If Any (Net MWe):
- 10. Reasons For Restrictions, If Any (Net MWe):

	This Month	Yr-to-Date	Cumulative
11. Hours In Reporting Period	720.00	8,016.00	151,969.00
12. Number Of Hours Reactor Was Critical	720.00	8,016.00	97,961.77
13. Reactor Reserve Shutdown Hours	0.00	0.00	5,532.00
14. Hours Generator On-Line	720.00	8,016.00	95,706.90
15. Unit Reserve Shutdown Hours	0.00	0.00	1,732.50
16. Gross Thermal Energy Generated (MWH)	1,994,509	22,106,079	248,202,152
17. Gross Electrical Energy Generated (MWH)	667,908	7,381,276	80,452,764
18. Net Electrical Energy Generated (MWH)	635,575	7,022,898	75,934,267
19. Unit Service Factor	100.00	100.00	62.98
20. Unit Availability Factor	100.00	100.00	64.12
21. Unit Capacity Factor (Using MDC Net)	101.35	100.59	57.37
22. Unit Capacity Factor (Using DER Net)	97.43	96.70	55.15
23. Unit Forced Outage Rate	0.00	0.00	18.48

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):
 Scheduled maintenance and refueling outage - April 8, 1996. Planned duration - 39 days.

- 25. If Shut Down At End Of Report Period, Estimated Date of Startup:
- 26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

Forecast Achieved

_____	_____
_____	_____
_____	_____

OPERATIONAL SUMMARY

November 1995

Reactor power was maintained at approximately 100 percent full power until 0002 hours on November 26, 1995, when a manual power reduction was initiated to perform turbine control valve testing. Reactor power was manually reduced to approximately 94 percent full power by 0050 hours, and control valve testing was conducted. At the completion of testing at 0207 hours, power gradually increased to approximately 100 percent full power, which was achieved at 0308 hours. Reactor power was maintained at approximately 100 percent full power for the rest of the month.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-346
 UNIT NAME: Davis-Besse #1
 DATE: December 1, 1995
 Completed by: G. M. Wolf
 Telephone: (419) 321-8114

Report Month November 1995

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
									No Significant Shutdowns or Power Reductions

¹ F: Forced
 S: Scheduled

² Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³ Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Continuation from Previous Month
 5-Load Reduction
 9-Other (Explain)

⁴ Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

⁵ Exhibit I - Same Source
 *Report challenges to Power Operated Relief Valves (PORVs) and Pressurizer Code Safety Valves (PCSVs)