



ENTERGY

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James J. Fiscaro
Director
Nuclear Safety

December 15, 1995

U. S. Nuclear Regulatory Commission
Document Control Desk
Mail Stop P1-37
Washington, DC 20555

Subject: River Bend Station - Unit 1
Docket No. 50-458
Monthly Operating Report

File No. G9.5, G4.25

RBG-42291
RBF1-95-0310

Gentlemen:

In accordance with River Bend Station (RBS) Technical Specification 5.6.4, enclosed is the November, 1995 Monthly Operating Report for RBS.

Sincerely,

JJF/RMM/mdr
enclosure

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Monthly Operating Report

December 15, 1995

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cc: U.S. Nuclear Regulatory Commission, Region IV

NRC Sr. Resident Inspector

INPO Records Center

Mr. C.R. Oberg
Public Utility Commission of Texas

Dottie Sherman
American Nuclear Insurers

Cajun Electric Power Co-Op, Inc.

DOCKET NO. 50/458

RIVER BEND STATION UNIT 1

REPORT NO. R-95-11

DATE December 11, 1995

COMPLETED BY T. J. Bolke

TITLE Engineer III

TELEPHONE 504-346-8651 ext. 2940

MONTH November 1995

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>915.1</u>
2.	<u>913.3</u>
3.	<u>919.5</u>
4.	<u>921.3</u>
5.	<u>917.8</u>
6.	<u>906.5</u>
7.	<u>899.6</u>
8.	<u>907.7</u>
9.	<u>905.5</u>
10.	<u>896.0</u>
11.	<u>898.7</u>
12.	<u>901.8</u>
13.	<u>895.7</u>
14.	<u>894.0</u>
15.	<u>891.3</u>
16.	<u>888.9</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17.	<u>849.3</u>
18.	<u>793.9</u>
19.	<u>815.8</u>
20.	<u>806.5</u>
21.	<u>859.0</u>
22.	<u>855.1</u>
23.	<u>855.1</u>
24.	<u>874.1</u>
25.	<u>850.3</u>
26.	<u>819.0</u>
27.	<u>858.8</u>
28.	<u>856.1</u>
29.	<u>856.5</u>
30.	<u>856.6</u>

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OPERATING STATUS

1. REPORTING PERIOD: November, 1995 GROSS HOURS IN REPORTING PERIOD: 720

2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894

MAX. DEPEND CAPACITY (MWe-Net): 936

DESIGN ELECTRICAL RATING (MWe-Net): 936

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A

4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU- LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>720.0</u>	<u>8016.0</u>	<u>64,512.2</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>720.0</u>	<u>8016.0</u>	<u>61,455.1</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>1,935,948</u>	<u>22,936,973</u>	<u>166,009,986</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>674,885</u>	<u>7,880,023</u>	<u>56,262,078</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>630,691</u>	<u>7,379,991</u>	<u>52,655,723</u>

REPORT NO.	<u>R-95-11</u>
DATE	<u>December 11, 1995</u>
COMPLETED BY	<u>T. J. Bolke</u>
TITLE	<u>Engineer III</u>
TELEPHONE	<u>504-346-8651 ext. 2940</u>

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OPERATING STATUS

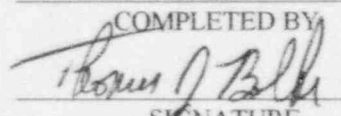
	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR	<u>100.0</u>	<u>100.0</u>	<u>73.6</u>
13. REACTOR AVAILABILITY FACTOR	<u>100.0</u>	<u>100.0</u>	<u>73.6</u>
14. UNIT SERVICE FACTOR	<u>100.0</u>	<u>100.0</u>	<u>71.5</u>
15. UNIT AVAILABILITY FACTOR	<u>100.0</u>	<u>100.0</u>	<u>71.5</u>
16. UNIT CAPACITY FACTOR (USING MDC)	<u>93.6</u>	<u>98.4</u>	<u>66.6</u>
17. UNIT CAPACITY FACTOR (USING DESIGN MWe)	<u>93.6</u>	<u>98.4</u>	<u>66.6</u>
18. UNIT FORCED OUTAGE RATE	<u>0.0</u>	<u>0.0</u>	<u>12.5</u>
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):			
Refueling, 1/6/96, 60 days			
20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):			
N/A			

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/ COMMENTS
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None

SUMMARY: No SRV challenges occurred this month.

NOTE (1)	TYPE OF OCCURRENCE: ENTER CODE	DOCKET NO. <u>50/458</u> RIVER BEND STATION UNIT 1
	F: FORCED S: SCHEDULED	
NOTE (2)	REASON FOR OCCURRENCE: ENTER CODE	REPORT NO. <u>R-95-11</u>
	A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS) B: MAINTENANCE OR TEST C: REFUELING D: REGULATORY RESTRICTION E: OPERATOR TRAINING AND LICENSE EXAMINATION F: ADMINISTRATIVE G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS) H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)	REPORT MONTH <u>November, 1995</u>
		DATE <u>December 11, 1995</u>
NOTE (3)	METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER ONE	<u>T. J. Bolke</u> COMPLETED BY  SIGNATURE
	1. MANUAL 2. MANUAL SCRAM 3. AUTOMATIC SCRAM 4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)	<u>Engineer III</u> TITLE

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